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PROJECT MEMORANDUM

CRESSEY-GALLO 115 kV POWER LINE PROJECT

To: Billie Blanchard, Project Manager, CPUC
From: Vida Strong, Aspen Project Manager
Date: December 12, 2014
Subject: Monitoring Report #3: December 1 to December 7, 2014

This report provides a summary of the construction and compliance activities associated with the Pacific Gas and Electric (PG&E) Cressey-Gallo 115 kV Power Line Project.

A summary of the Notices to Proceed (NTPs) for construction and Minor Project Change (MPC) activities are provided in Tables 1 and 2, respectively (below).

CPUC Environmental Monitor (EM): David DuBois was on site December 4, 2014.

CPUC NTPs

NTP #1: Gallo Property & Cressey Substation

NTP #1 was issued on 10/21/14 for Installation and removal of the shoo-fly at the Gallo Winery, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation. NTP #1 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. Work began at the Cressey Substation during the subject week, including trenching and augering for structural foundations (see Figures 1&2).
2. Preparation of the staging area for the Gallo Substation expansion and overhead line upgrade work is on hold until the coming week when fence installation is scheduled.
3. No work was conducted Saturday or Sunday.

Environmental Compliance:

1. Erosion control devices were installed per the Storm Water Pollution Prevention Plan (SWPPP). Rain occurred during the subject week. BMPs were well positioned to capture sediment (see Figures 3,4& 5)
2. Ingress/egress driveways to roadways are monitored for track out and swept as needed to remove track out.
3. As reported by the Applicant, dewatering of rainwater that had accumulated in a v-ditch trench in the work area resulted in the unintentional flow of water outside the Cressey Substation work area on Wednesday of the subject week (12/03/14). The water spread down a grassy slope that helped to filter and slow the runoff. No biological resources were affected. Corrective actions were taken, including the installation of additional BMPs and no further incidents occurred.
4. Appropriate buffers were in place for sensitive resources at the Cressey Substation (see Figure 6).
5. Excavations and holes were securely covered at the end of the day at the Cressey Substation (see Figure 7).
6. Crews used drip pans during refueling to capture any unintentional spills.



Notices to Proceed

Table 1 summarizes the Notices to Proceed (NTP) for Cressey-Gallo 115 kV Power Line Project.

Table 1
Notice to Proceeds (NTPs)
 (Updated 12/12/14)

NTP #1	Date Requested	Date Issued	Phase	Description
NTP #1	9/12/14	10/21/14	Gallo Substation and Shoo-Fly, Cressey Substation	Installation and removal of the shoo-fly, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation.
NTP #2	12/11/14	UNDER REVIEW	115 kV Power Line	Installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson’s hawk nesting areas east of Howard Street, and pulling of conductor.

Minor Project Changes

Table 2 summarizes the Minor Project Changes for the Cressey-Gallo 115 kV Power Line Project.

Table 2
Minor Project Changes (MPCs)
 (Updated 12/12/14)

MPC	Date Requested	Date Issued	Phase	Description
MPC #1	10/01/14	10/08/14	Gallo Substation and Shoo-Fly	Use of an existing alternative staging area 75 feet west of the proposed Staging Area 001 located southeast of the Gallo Substation

PROJECT PHOTOGRAPHS



Figure 1 – Work began at the Cressey Substation during the subject week. View southeast, December 4, 2014.



Figure 2 – Augering and trenching at the Cressey Substation occurred during the subject week. View north, December 4, 2014.



Figure 3 – SWPPP BMPs were installed to control sediment runoff. View east, December 4, 2014.



Figure 4 – SWPPP BMPs were installed to control sediment runoff. View northwest, December 4, 2014.



Figure 5 – SWPPP BMPs were installed to control sediment runoff. View southeast, December 4, 2014.



Figure 6 – A resource buffer was in place around an elderberry plant just outside the Cressey Substation fence line. View east, December 4, 2014.



Figure 7 – Holes were securely covered at the end of each working day at the Cressey Substation. View north, December 4, 2014.



Figure 8 – Holes were securely covered at the end of each working day at the Cressey Substation. View northwest, December 4, 2014.