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PROJECT MEMORANDUM

CRESSEY-GALLO 115 kV POWER LINE PROJECT

To: Billie Blanchard, Project Manager, CPUC
From: Vida Strong, Aspen Project Manager
Date: January 14, 2015
Subject: Monitoring Report #7: January 5 to 11, 2015

This report provides a summary of the construction and compliance activities associated with the Pacific Gas and Electric (PG&E) Cressey-Gallo 115 kV Power Line Project.

A summary of the Notices to Proceed (NTPs) for construction and Minor Project Change (MPC) activities are provided in Tables 1 and 2, respectively (below).

CPUC Environmental Monitor (EM): David DuBois was on site January 8, 2015.

CPUC NTPs

NTP #1: Gallo Property & Cressey Substation

NTP #1 was issued on 10/21/14 for Installation and removal of the Shoo-Fly at the Gallo Winery, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation. NTP #1 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. Construction activities resumed at the Cressey Substation during the subject period. Materials and equipment were mobilized, trenching began, and backfilling occurred (see Figures 1, 2&3).
2. The staging area at the Gallo Winery is being used for storing materials.
3. Pole removal and conductor work occurred along the alignment, adjacent to the Shoo-Fly route.
4. No construction activities occurred at the Gallo Substation.
5. Work occurred Monday through Friday during the subject period.

Environmental Compliance:

1. Buffers are maintained around sensitive resources (see Figure 4).
2. All crews receive environmental training. Training sign-in sheets were available for the CPUC EM's review.
3. Erosion control devices were installed and functioning appropriately per the Storm Water Pollution Prevention Plan (SWPPP).
4. Ingress/egress driveways to roadways are monitored for track out and swept as needed to remove track out.
5. Crews took measures during refueling to capture any unintentional spills or drips.



Notices to Proceed

Table 1 summarizes the Notices to Proceed (NTP) for Cressey-Gallo 115 kV Power Line Project.

Table 1
Notice to Proceeds (NTPs)
(Updated 1/14/15)

NTP #1	Date Requested	Date Issued	Phase	Description
NTP #1	9/12/14	10/21/14	Gallo Substation and Shoo-Fly, Cressey Substation	Installation and removal of the Shoo-Fly, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation.
NTP #2	12/11/14	12/22/14	115 kV Power Line	Installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson’s hawk nesting areas east of Howard Street, and pulling of conductor.

Minor Project Changes

Table 2 summarizes the Minor Project Changes for the Cressey-Gallo 115 kV Power Line Project.

Table 2
Minor Project Changes (MPCs)
(Updated 1/14/15)

MPC	Date Requested	Date Issued	Phase	Description
MPC #1	10/01/14	10/08/14	Gallo Substation and Shoo-Fly	Use of an existing alternative staging area 75 feet west of the proposed Staging Area 001 located southeast of the Gallo Substation

PROJECT PHOTOGRAPHS



Figure 1 – Trenching occurred at the Cressey Substation during the subject period.
View east, 01/08/15.



Figure 2 – Work continued at the Cressey Substation during the subject period.
View southeast, 01/08/15.



Figure 3 – Work continued at the Cressey Substation during the subject week. View northwest, 01/08/15.



Figure 4 – Buffers remain in place around sensitive resources. An elderberry bush, adjacent to the Cressey Substation, is protected by a buffer in this picture. View east, 01/08/15.