

APPENDIX B

Scoping Meeting Materials and Notices

- B-1. Newspaper Advertisements/Notices
- B-2. Scoping Meeting Presentation
- B-3. Scoping Meeting Materials

APPENDIX B-1

Newspaper Advertisements/Notices



Notice of Public Scoping Meetings



for the

Southern California Edison (SCE)

Devers-Palo Verde 500 kilovolt (kV) No. 2 Transmission Line Project Environmental Impact Report/Environmental Impact Statement (EIR/EIS)

The California Public Utilities Commission (CPUC) and the United States Department of Interior, Bureau of Land Management (BLM), are preparing an EIR/EIS for SCE's proposed Devers-Palo Verde 500 kV No. 2 Transmission Line Project (DPV2). The CPUC (as the State lead agency under the California Environmental Quality Act) and the BLM (as the federal lead agency under the National Environmental Policy Act) will hold public meetings to obtain information on the scope and content of the EIR/EIS at the following times and locations to obtain input from agencies and the public on the scope and content of the EIR/EIS:

Tuesday, November 1, 2005	Wednesday, November 2, 2005	Thursday, November 3, 2005
6 to 8 pm	3 to 5 pm and again from 7 to 9 pm	3 to 5 pm and again from 7 to 9 pm
Location City of Blythe Multipurpose Room 235 N. Broadway Blythe, CA 92225	City of Beaumont Civic Center 550 E. 6 th Street Beaumont, CA 92223	CSUSB Palm Desert Campus Oliphant Auditorium (Room 117) 37-500 Cook Street Palm Desert, CA 92211*

* Parking fees at CSUSB Palm Desert are being underwritten by the CPUC/BLM.

One or more additional meetings will be held following publication of the BLM's Notice of Intent to prepare an EIS in the Federal Register. A separate public comment period will be held after release of the NOI; information will be placed on the project website (address below).

Description of Proposed Project. SCE is proposing to construct a new electric transmission line to import power generated in Arizona into southern California. The 278-mile project would consist of two components: (1) construction from Devers Substation to Harquahala Generating Substation, and (2) upgrades west of Devers Substation. From SCE's Devers Substation (north of Palm Springs) to the Harquahala Generating Station near Wintersburg, Arizona, SCE would build a new 230-mile, 500-kV transmission line, roughly following the route of Interstate 10. This segment parallels SCE's existing 500 kV transmission line, Devers-Palo Verde No. 1 (DPV1). The California segment of DPV2 would be 128 miles long and would be located in unincorporated Riverside County and the Cities of Palm Springs, Cathedral City, and Coachella. The Arizona segment of DPV2 would be 102 miles long within La Paz and Maricopa Counties.

The DPV2 project would also include the upgrading of existing transmission lines between the Devers Substation and the Vista Substation (in Grand Terrace) and the San Bernardino Substation (in San Bernardino County). Along 40 miles of existing transmission corridors (through the Cities of Palm Springs, Banning, Beaumont, and Calimesa), one new 230 kV transmission line would be built and two existing lines removed. Along two other existing transmission line segments (in the Cities of Redlands, Loma Linda, Colton, and Grand Terrace), existing transmission towers would be reductored (existing wires would be replaced with new, larger capacity wires and 14 structures and one inter-set structure would be replaced between San Bernardino Junction and Vista Substation).

Project Information. Information regarding the project's environmental review process, project documents and maps, contact information, and a list of repository sites where project documents are available for public review can be found at:

<http://www.cpuc.ca.gov/environment/info/aspen/dpv2/dpv2.htm>

The public scoping comment period under CEQA begins on October 25, 2005 and **comments are due by November 28, 2005**. During this period, comments on the scope and content of the document may be provided at the public meetings noted above, sent via fax to (800) 886-1888, via email to dpv2@aspeneq.com, or mailed to **Billie Blanchard/John Kalish, CPUC/BLM, c/o Aspen Environmental Group, 235 Montgomery Street, Suite 935, San Francisco, CA, 94104-3002**. For more information, e-mail us at dpv2@aspeneq.com, or call or fax to the number above.

Published in The San Bernardino Sun on October 23, 2005



**Notice of Public Scoping Meetings
for the
Southern California Edison (SCE)**



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Environmental Impact Report/Environmental Impact Statement
(EIR/EIS)**

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One or more additional meetings will be held following publication of the BLM's Notice of Intent to prepare an EIS in the Federal Register. A separate public comment period will be held after release of the NOI; information will be placed on the project website (address below).

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APPENDIX B-2

Scoping Meeting Presentation



SCE's Proposed Devers-Palo Verde No. 2 Transmission Line Project

CPUC / BLM
Scoping Meeting
for preparation
of a
Draft EIR/EIS



November 1, 2, and 3, 2005

Meeting Participants & Agenda



- **Introduction of Speakers; Agenda Summary**
(Chester Britt, Arellano Associates)
- **Purpose of Scoping** *(Chester Britt)*
- **Description of Proposed Project** *(Susan Lee, Aspen)*
- **CPUC Process and Schedule**
(Billie Blanchard, CPUC)
- **BLM Process and Schedule**
(John Kalish, BLM)
- **EIR/EIS Process** *(Susan Lee)*
- **Comments from the Public and Agencies**

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

The Purpose of Scoping



- To inform the public and responsible agencies about an upcoming project for which an EIR/EIS will be prepared
- To inform the public about the environmental review process
- To solicit input regarding the potential alternatives to the proposed project and the appropriate scope of issues to be studied in the EIR/EIS
- To identify issues of concern and areas of potential controversy
- Scoping Report will be prepared and distributed to repositories, and placed on project website

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

Key Players and their Roles in the CEQA Process



- California Public Utilities Commission (CPUC): Lead Agency under California Environmental Quality Act (CEQA)
- Bureau of Land Management (BLM): Lead Agency under National Environmental Policy Act (NEPA)
- Southern California Edison Company (SCE): Applicant
- Aspen Environmental Group: Environmental contractor for CPUC/BLM

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

Description of the Proposed Project



- Two major elements of SCE's DPV2 Project:
 - Devers-Harquahala
 - New 500 kV line adjacent to existing DPV1 line
 - 230 miles long
 - West of Devers
 - About 50 miles of upgraded 230 kV transmission lines
 - Devers Substation to San Bernardino Junction
 - San Bernardino Jct. to Vista Substation
 - San Bernardino Jct. to San Bernardino Substation

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

Need for the Proposed DPV2 Project



SCE’s application states that the DPV2 project is needed to:

- Increase California’s access to low-cost energy by adding 1,200 MW of transmission import capability into California from the Southwest.
- Enhance competition among generating companies supplying energy to California.
- Provide additional transmission infrastructure to support and provide an incentive for the development of future energy suppliers selling energy into the California energy market.
- Provide increased reliability of supply, insurance value against extreme events, and flexibility in operating California’s transmission grid.

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

CPUC Review Process



The CPUC has two parallel review processes for this SCE Application for a Certificate of Public Convenience & Necessity (CPCN)

- General Proceeding: Application # A.05-04-015 and I.05-06-041
 - Phase 1: Project need and economic evaluation (I.05-06-041)
 - Phase 2: CPCN (A.05-04-015)
- Environmental Review: the CEQA/NEPA process

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

General Proceeding for Certificate of Public Convenience and Necessity (CPCN)



Led by:

- Assigned Commissioner Dian Grueneich and Administrative Law Judge Charlotte TerKeurst

Scope (defined by Public Utilities Code Section 1002):

- Determine need for the project (facilities are necessary to promote the safety, health, comfort, and convenience of the public)
- Consider community values, recreational and park areas, historic and aesthetic values.
- Review environmental impacts as required by the California Environmental Quality Act (CEQA)

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

CPUC General Proceeding



Phase 1		Phase 2	
CAISO Report & workshops	September 2005	First Pre-Hearing Conference	July 20, 2005
Comments & direct testimony	October 2005	Scoping Memo for General Proceeding	Sept. 27, 2005
Direct & rebuttal testimony	Nov. – Dec. 2005	Testimony Exchanged	June 2006
Evidentiary hearings	January 2006	Evidentiary Hearings	July 2006
File briefs	February 2006	ALJ's Proposed Decision	November 2006
Proposed Decision	May 2006	Final Decision by CPUC	December 2006

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

CPUC Environmental Review Schedule



SCE filed CPCN Application and Proponent's Environmental Assessment	April 11, 2005
Notice of Preparation for EIR	Mailed October 21, 2005
Public Scoping for EIR/EIS (for CEQA)	Closes November 28, 2005
Public Scoping for EIR/EIS (for NEPA)	30 days after publication of Notice of Intent
Public Review of Draft EIR/EIS ■ 60 Day Comment Period ■ Public Consultation	May – June 2006
Final EIR/EIS	August 2006
EIR Certified by CPUC	December 2006

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

BLM Process



- BLM Land Crossed in Devers-Harquahala portion:
 - 57 miles in California
 - 79 miles in Arizona
- Right-of-Way granted in perpetuity to SCE for the DPV2 project in the 1989 Record of Decision and Right-of-Way Grant
- NEPA review required again now to update assessment of impacts, updated mitigation measures, and revisions to the project
- SCE must obtain amended Right-of-Way grant after completion of EIR/EIS

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

Other Key Agencies



- U.S. Fish & Wildlife Service
 - Kofa National Wildlife Refuge – 26.1 miles
 - Coachella National Wildlife Refuge – 2.3 miles
- Arizona Corporation Commission
- Arizona State Lands Department
- Tribal Lands
 - Morongo Band of Mission Indians
 - Agua Caliente Indian Reservation
- Cities and Counties along the route
- U.S. Bureau of Reclamation
- Department of Defense: Yuma Proving Ground
- U.S. Army Corps of Engineers permits
- Federal Aviation Administration permits
- Federal Communications Commission
- National Park Service: Joshua Tree National Park

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

Contents and Purpose of an EIR/EIS



Contents:

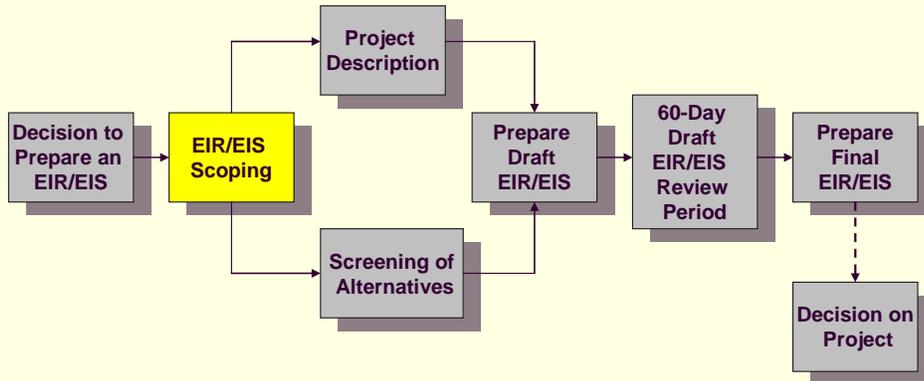
- Describe the environmental setting of the project area
- Disclose the potential environmental impacts of the project and alternatives
- Propose measures to reduce or avoid significant environmental impacts (mitigation measures)

Purpose:

- Provide technically sound information for decision-makers to consider in evaluating the proposed project

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

The EIR/EIS Process



Devers-Palo Verde No. 2
Transmission Project EIR/EIS

Examples of Environmental Issue Areas



- Aesthetics
- Air Quality
- Biological Resources
- Cultural Resources
- Geology & Soils
- Hazards
- Hydrology & Water Quality
- Land Use
- Noise
- Public Services
- Recreation
- Transportation & Traffic
- Utilities

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

Other Transmission Projects



- **Desert Southwest Transmission Project**
 - From Blythe to Devers Substation
 - 500 kV line, generally following DPV1 corridor
 - Final EIR/EIS released in October 2005
 - SCE and DSWTP are discussing merging the 2 projects
- **Blythe Energy Project Transmission Line**
 - From Blythe Energy Project I to DPV1 and/or to Julian Hinds Substation
 - California Energy Commission review is underway
- **SCE Oak Valley System Project**
 - New 115 kV line between Calimesa and Banning
 - New substation in Calimesa; two 115 kV lines re-built

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

After EIR/EIS Completion



- CPUC:
 - Commission vote scheduled for December 2006
 - EIR is referenced in the Decision
 - If the project or an alternative is approved, the Decision will require monitoring of adopted mitigation measures and definition of mitigation monitoring procedures.
- BLM:
 - 30-day comment period following publication of Final EIR/EIS
 - Prepare Record of Decision within 90 days

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

Written Scoping Comments Must be Received or Postmarked by November 28, 2005



Please send comments to:

Billie Blanchard/John Kalish
CPUC/BLM
c/o Aspen Environmental Group
235 Montgomery Street, Suite 935
San Francisco, CA 94104

or

E-mail: **dpv2@aspeneg.com**

or

Fax: **(800) 886-1888**

** Please be sure to include your name, address, and phone number on all comments.

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

For More Information:



- Check out our website:
<http://www.cpuc.ca.gov/environment/info/aspen/dpv2/dpv2.htm>
- Information Repositories: 26 area libraries have project information:
- E-mail us at: **dpv2@aspeneg.com**
- Call the Project Information Line:
(800) 886-1888 (voice or fax)

Devers-Palo Verde No. 2
Transmission Project EIR/EIS

APPENDIX B-3

Scoping Meeting Materials

Speaker Registration Card

(Please Print)

Name: _____

Affiliation (if any): _____

Address: _____

City, State, and Zip: _____

Phone: _____

Email: _____

Blythe Beaumont Palm Desert

Speaker Registration Card

(Please Print)

Name: _____

Affiliation (if any): _____

Address: _____

City, State, and Zip: _____

Phone: _____

Email: _____

Blythe Beaumont Palm Desert

Place
Postage
Here

Ms. Billie C. Blanchard, Project Manager
California Public Utilities Commission
c/o Aspen Environmental Group
235 Montgomery Street, Suite 935
San Francisco, CA 94104

Fact Sheet



Devers–Palo Verde 500 kV No. 2 Transmission Line Project Component: Devers Substation to Harquahala Generating Station

Southern California Edison (SCE) is proposing to construct a major new electric transmission line to import power generated in Arizona into southern California. The project is the Devers–Palo Verde 500 kV No. 2 Transmission Line Project (DPV2). The environmental review of this major project is being managed by the California Public Utilities Commission (CPUC) and the United States Department of Interior, Bureau of Land Management (BLM). The CPUC as the lead agency under California law, and the BLM, as the federal lead agency will prepare a Draft and Final Environmental Impact Report/Environmental Impact Statement (EIR/EIS) to comply with the California Environmental Quality Act (CEQA) and the National Environmental Policy Act (NEPA).



of transmission lines that serve the more developed portions of southern California. Along 40 miles of existing transmission corridors (through the Cities of Palm Springs, Banning, Beaumont, and Calimesa), one new 230 kV transmission line would be built and two existing lines removed. Along two other existing transmission line segments (in the Cities of Redlands, Loma Linda, Colton, and Grand Terrace), existing transmission towers would be reconducted (existing wires would be replaced with new, larger capacity wires).

DPV2 would span a total of 278 miles, including approximately 102 miles in Arizona and 176 miles in California. The project consists of two components — construction from Devers Substation to Harquahala Generating Station (the subject of this fact sheet), and upgrades to the west of Devers Substation.

Devers Substation to Harquahala Generating Station

SCE would build a new 230-mile, 500-kilovolt (kV) transmission line from SCE's Devers Substation (north of Palm Springs) to the Harquahala Generating Station near Wintersburg, Arizona, roughly following the route of Interstate 10. This segment parallels SCE's existing 500 kV transmission line, Devers–Palo Verde No. 1. In California, this project segment would be 128 miles long, located in unincorporated Riverside County and the Cities of Palm Springs, Cathedral City,

and Coachella. In Arizona, it would be 102 miles long, and within La Paz and Maricopa Counties.



Upgrades West of Devers Substation

The installation of the new 500 kV transmission line into Devers Substation would also require the upgrading

Alternatives to the DPV2 Project

The CPUC and BLM will consider a wide range of alternatives to the DPV2 project in the EIR/EIS. Under CEQA and NEPA requirements, alternatives must reduce or avoid the significant impacts of the DPV2 project. Alternatives considered will include those suggested by SCE in its application, as well as those suggested during scoping and those developed by the EIR/EIS team. The "No Project Alternative," in which the DPV2 project would not be built, will also be evaluated.

For additional information on the DPV2 Project, and a schedule of public meetings (they will be posted when dates and locations are determined, please check the project website at:

<http://www.cpuc.ca.gov/environment/info/aspen/dpv2/dpv2.htm>

Alternatively, you can call the project hotline at (800) 886-1888 or send an e-mail to the DPV2 project team at dpv2@aspenerg.com.

500 kV Line: Devers Substation to Harquahala Switchyard

Along this 230-mile segment, the proposed DPV2 transmission line would parallel the existing DPV1 500 kV transmission line for nearly its entire length. A projected 784 new towers would be constructed. Towers would be of three different types, but would be the same type as those currently used for DPV1 (see photos on this page). Construction vehicles would use existing access roads, but new spur roads (from each existing tower to each new tower, approximately 300 feet away from each existing tower) would be constructed.

There are four major segments of the Devers-Harquahala component (described from west to east):

Devers Substation to Chiriaco Summit

East of the SCE Devers Substation would pass through or adjacent to the Cities of Palm Springs, Cathedral City, and Indio, as well as through unincorporated Riverside County. The route would traverse 2.3 miles of the Coachella Valley Preserve and National Wildlife Refuge (established primarily to protect the Coachella Valley fringe-toed lizard), and would cross a corner of the Agua Caliente Indian Reservation. It would be north of and essentially parallel to Interstate 10 until the Cactus Center rest area, where the line would cross to the south side of the freeway.



DPV1 through Palo Verde Valley (south of Blythe)

Chiriaco Summit to Blythe

This segment would pass through undeveloped desert lands owned primarily by the BLM. The transmission line would be south of Interstate 10, within 3 miles of the freeway. This segment would pass about one mile south of the community of Desert Center, and would pass through the BLM-designated Alligator Rock Area of Critical Environmental Concern.

Palo Verde Valley

For nearly 10 miles, the route would be located in the agricultural lands of the Palo Verde Valley, south of the City of Blythe. New towers in this area would be the same style as the existing towers now located in the farm-

lands (see photo, above) and would be located immediately adjacent to (but 300 feet away from) each existing tower. Southeast of Blythe, the route would cross the Colorado River into Arizona (see photo, lower left).

Colorado River to Harquahala Switchyard

The 102-mile Arizona segment would be primarily on BLM land. The route would also include 24 miles through the Kofa National Wildlife Refuge. Within the Refuge, the route would parallel the existing DPV1 transmission line and a natural gas pipeline. A few miles of private land and Arizona state lands would also be crossed. The transmission line would terminate about 15 miles west of Wintersburg, in the area surrounding the Palo Verde Nuclear Generating Station that also includes several gas-fired power plants.



DPV1 crossing of the Colorado River

Schedule for Environmental Review

Public and agency scoping meetings	October and November 2005
Release of Draft EIR/EIS	May 2006
Public meetings on Draft EIR/EIS	June 2006
Release of Final EIR/EIS	August 2006
CPUC Decision	December 2006
BLM Decision	October 2006

Fact Sheet



Devers–Palo Verde 500 kV No. 2 Transmission Line Project Component: 230 kV Upgrades West of Devers Substation

Southern California Edison (SCE) is proposing to construct a major new electric transmission line to import power generated in Arizona into southern California. The project is the Devers–Palo Verde 500 kV No. 2 Transmission Line Project (DPV2). The environmental review of this major project is being managed by the California Public Utilities Commission (CPUC) and the United States Department of Interior, Bureau of Land Management (BLM). The CPUC as the lead agency under California law, and the BLM, as the federal lead agency will prepare a Draft and Final Environmental Impact Report/Environmental Impact Statement (EIR/EIS) to comply with the California Environmental Quality Act (CEQA) and the National Environmental Policy Act (NEPA).



of transmission lines that serve the more developed portions of southern California. Along 40 miles of existing transmission corridors (through the Cities of Palm Springs, Banning, Beaumont, and Calimesa), one new 230 kV transmission line would be built and two existing lines removed. Along two other existing transmission line segments (in the Cities of Redlands, Loma Linda, Colton, and Grand Terrace), existing transmission towers would be reconducted (existing wires would be replaced with new, larger capacity wires).

DPV2 would span a total of 278 miles, including approximately 102 miles in Arizona and 176 miles in California. The project consists of two components — construction from Devers Substation to Harquahala Generating Substation (the subject of this fact sheet), and upgrades to the west of Devers Substation.

Devers Substation to Harquahala Generating Station

SCE would build a new 230-mile, 500-kilovolt (kV) transmission line from SCE's Devers Substation (north of Palm Springs) to the Harquahala Generating Station near Wintersburg, Arizona, roughly following the route of Interstate 10. This segment parallels SCE's existing 500 kV transmission line, Devers–Palo Verde No. 1. In California, this project segment would be 128 miles long, located in unincorporated Riverside County and the Cities of Palm Springs, Cathedral City,

and Coachella. In Arizona, it would be 102 miles long, and within La Paz and Maricopa Counties.



Upgrades West of Devers Substation

The installation of the new 500 kV transmission line into Devers Substation would also require the upgrading

Alternatives to the DPV2 Project

The CPUC and BLM will consider a wide range of alternatives to the DPV2 project in the EIR/EIS. Under CEQA and NEPA requirements, alternatives must reduce or avoid the significant impacts of the DPV2 project. Alternatives considered will include those suggested by SCE in its application, as well as those suggested during scoping and those developed by the EIR/EIS team. The "No Project Alternative," in which the DPV2 project would not be built, will also be evaluated.

For additional information on the DPV2 Project, and a schedule of public meetings (they will be posted when dates and locations are determined, please check the project website at:

<http://www.cpuc.ca.gov/environment/info/aspen/dpv2/dpv2.htm>

Alternatively, you can call the project hotline at (800) 886-1888 or send an e-mail to the DPV2 project team at dpv2@aspenerg.com.

Upgrades West of Devers Substation

Two different types of construction would occur within SCE's existing transmission corridors between the Devers Substation and the western ends of the project in the Cities of Redlands and Grand Terrace. Along the segment west of Devers Substation, an existing transmission corridor would be reconfigured with the removal of existing lines and construction of one new line. At the west end of the route, two short segments of existing transmission lines would only be reconducted with no tower changes. They are described in more detail below.

Devers Substation to San Bernardino Junction

As part of the DPV2 project, SCE would upgrade the existing transmission corridor from the Devers Substation to San Bernardino Junction (located just west of the end of San Timoteo Canyon just southeast of the City of Loma Linda). In this 40-mile segment, there are currently three separate transmission lines that would be affected by the project: two single-circuit lines and one double-circuit line (see photo below). SCE would remove two single-circuit lines entirely, construct one new double-circuit line, and increase the capacity of the remaining existing line by installing new wires (this process is called "reconducting"). When the project is complete, there would be two transmission lines in the corridor, as compared with the three that currently exist. The new and reconducted lines would be able to carry substantially more electricity.



Corridor through Beaumont

This component of DPV2 would be primarily within Riverside County but would enter San Bernardino County at its western end. The corridor passes through the following cities: Redlands, Calimesa, Beaumont, Banning, and Palm Springs (Devers Substation). Unincorporated areas of Riverside County would also be traversed by the project. This segment of the project would also pass through 4.4 miles of land across the Morongo Indian Reservation.

From the Devers Substation to Calimesa (26 miles), the corridor would be north of Interstate 10. Much of the land along this segment is undeveloped, but the corridor also passes through residential communities in several areas (primarily in Beaumont, Calimesa, and unincorporated areas between Cabazon and White Water). At Calimesa, the corridor crosses Interstate 10 and traverses the hills south of San Timoteo Canyon for about seven miles (see photo, upper right).

San Bernardino Junction to San Bernardino Substation

This project segment is 3.4 miles long and passes through the Cities of Loma Linda and Redlands and unincorporated San Bernardino County. The existing corridor includes two double-circuit 230 kV tower lines, each of which would have one of its two circuits reconducted. The existing SCE San Bernardino Substation is located on San Bernardino Avenue just west of Mountain View Avenue, at the end of the transmission line shown in the photo at right.



Corridor South of San Timoteo Canyon

San Bernardino Junction to Vista Substation

Along this 4.8-mile segment, SCE would reconductor both circuits on an existing double-circuit 230 kV line, ending at SCE's Vista Substation (in Grand Terrace on Newport Avenue adjacent to Interstate 215). Construction on this segment would occur within the City of Grand Terrace.



Reconducting Segment in Loma Linda

Schedule for Environmental Review

Public and agency scoping meetings	October and November 2005
Release of Draft EIR/EIS	May 2006
Public meetings on Draft EIR/EIS	June 2006
Release of Final EIR/EIS	August 2006
CPUC Decision	December 2006
BLM Decision	October 2006

For more information:

Check our website:

<http://www.cpuc.ca.gov/environment/info/aspen/dpv2/dpv2.htm>

Review materials at the Information Repositories:

Twenty-two area libraries and four BLM offices have copies of the Notice of Preparation and will have copies of other project documents as they become available:

California:

Banning – Banning Public Library, 21 W Nicolet Street
Banning – Morongo Community Library, 11581 Potrero Road
Beaumont – Beaumont Library District, 125 East 8th Street
Blythe – Palo Verde Valley Library District, 125 West Chanslorway
Calimesa – Calimesa City Library, 974 Calimesa Boulevard
Cathedral City – Cathedral City Branch Library, 33520 Date Palm Drive
Coachella – Coachella Branch Library, 1538 7th Street
Colton – Colton Public Library, 656 North Ninth Street
Desert Hot Springs – Desert Hot Springs City Public Library, 11691 West Drive
Grand Terrace – Grand Terrace Library, 22795 Barton Road
Indio – Indio Public Library, 200 Civic Center Mall
Loma Linda – City of Loma Linda Library, 25581 Barton Road
Mentone – Mentone County Library, 1870 Mentone Boulevard
Moreno Valley – U.S. Bureau of Land Management, 22835 Calle San Juan De Los Lagos
North Palm Springs – U.S. Bureau of Land Management, 690 West Garnet Avenue
Palm Desert – Palm Desert City Library, 73300 Fred Waring Drive
Palm Springs – City of Palm Springs Library, 300 South Sunrise Way
Rancho Mirage – Rancho Mirage City Library, 42520 Bob Hope Drive
Redlands – A. K. Smiley Public Library, 125 West Vine Street
Riverside – City of Riverside Library, 5505 Dewey Avenue
San Bernardino – San Bernardino County Library, 104 West Fourth Street
Yucaipa – Yucaipa Branch Library, 12040 5th Street

Arizona:

Buckeye – Buckeye Public Library, 312 North 6th Street
Phoenix – U.S. Bureau of Land Management, 21605 North 7th Avenue
Quartzsite – Quartzsite Public Library, 465 N. Plymouth Avenue
Yuma – U.S. Bureau of Land Management, 2555 East Gila Ridge Road

To be placed on our mailing list, or to contact us for any other reason:

- A. E-mail us at: dpv2@aspenerg.com
- B. Call the Project Information Line at **(800) 886-1888** to leave a voicemail or send a fax.
- C. Send mail to the CPUC Project Manager:

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