

IMPERIAL VALLEY PRESS – FRIDAY, 9/15/06

Notice of Public Scoping Meetings for the San Diego Gas and Electric Company (SDG&E) Environmental Impact Report/Environmental Impact Statement (EIR/EIS)

The California Public Utilities Commission (CPUC) and the United States Department of Interior, Bureau of Land Management (BLM), are preparing an EIR/EIS for SDG&E's proposed Sunrise Powerlink Project. The CPUC (as the State lead agency under the California Environmental Quality Act) and the BLM (as the federal lead agency under the National Environmental Policy Act) will hold informational meetings at the following times and locations to obtain input from agencies and the public on the scope and content of the EIR/EIS:

DATE	TIME	LOCATION
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Tuesday, Oct. 3, 2006	4:00pm-6:00pm 7:00pm-8:00pm	Rancho Ramona Performing Arts Center 1521 Hanson Lane
Wednesday, Oct. 4, 2006	2:00-4:30pm 6:00-8:30pm	Borrego Springs Borrego Springs Resort 1112 Telling T. Dalem
Thursday, Oct. 5, 2006	2:00-5:00pm	San Diego-Imperial Valley Hilton Hotel 901 Camino Del Rio S
Thursday, Oct. 5, 2006	8:00-9:00pm	San Diego-Rancho Palisquitos Doubletree Golf Resort 14405 Palisquitos Drive

Background

SDG&E proposes a new transmission line and facility upgrades in San Diego and Imperial Counties. The entire project would span a total of 150 miles (676 new towers), including a 91-mile 500-kilovolt (kV) transmission line (in Imperial County and eastern San Diego County) and a new 59-mile 230-kV line (in central and western San Diego County) that includes both overhead and underground segments. It would also include a new substation in central San Diego County and upgrades at four existing substations. The project includes five segments or links as follows:

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- **Anza Borrego Link** – This link would include 22.6 miles through the Anza Borrego Desert State Park (Park). This segment would include 141 new structures and would require widening of an existing 100-foot wide ROW by an additional 50 feet. This link would affect 49 acres of land currently designated as State Wilderness.
- **Central Link** – This 27.3-mile link would begin on the western boundary of the Park, run west to the Central East Substation (a new substation proposed as part of this project), and then continue south-southwest on the east side of SR 78. This link would include 158 new towers (both 500 and 230 kV) within a new 200 to 300-foot wide ROW.
- **Inland Valley Link** – This 25.5-mile link would extend from Santa Ysabel, run south of central Ramona, and end at the existing Sycamore Canyon Substation on the north edge of Marine Corps Air Station Miramar. The route would include 125 230-kV structures and two underground-overhead transition poles for the 4.8-mile portion of the transmission line that would be placed underground (south of Ramona).
- **Coastal Link** – This 13.6-mile link would begin at the existing Sycamore Canyon Substation and end at the existing Palisquitos Substation in the Torrey Hills area of the City of San Diego. This segment would include 48 new structures and a 4.3-mile underground portion (west of Chicalita Substation).

Project Information

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The EIR/EIS 30-day public scoping comment period ends on October 20, 2006. During this period, comments on the scope and content of the document may be provided at the public meetings noted above, sent via fax to the number below, or mailed to Billie Blanchard/Lynda Kasto#, CPUC/BLM, c/o Aspen Environmental Group, 235 Montgomery Street, Suite 935, San Francisco, CA, 94104-3002, no later than October 20, 2006. For more information or to provide comments, e-mail us at sunrise@aspeneg.com, or call or fax: (866) 711-3106.



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NCT 1981838 • 09/15/06

NORTH COUNTY TIMES INLAND EDITION – FRIDAY, 9/15/06



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Aviso de Audiencia Pública

Para la Compañía de Gas y Electricidad de San Diego (SDG&E) Reporte de Impacto Ambiental/Declaración de Impacto Ambiental (EIR/EIS)

La comisión de servicios públicos de California (California Public Utilities Commission/CPUC) y la Agencia de Gestión Terreno del Departamento del Interior de Los Estados Unidos (Bureau of Land Management/BLM), están preparando un EIR/EIS de parte del proyecto Sunrise Powerlink propuesto por SDG&E. La CPUC (como la agencia principal del Estado bajo el Acto de Calidad Ambiental de California) y BLM (como la agencia federal principal bajo el Acto Nacional de Política Ambiental) tendrán reuniones informativos en los lugares y días siguientes para obtener comentarios de agencias y el público sobre el alcance y contenido del EIR/EIS.

Día	Hora	Lugar
Lunes, 2 de octubre de 2006	4.30-8.00PM	El Centro Imperial Co. Board of Supervisors 940 West Main Street, Suite 219
Martes, 3 de octubre de 2006	4.00-6.00PM 7.00-9.00PM	Ramona Ramona Performing Arts Center 1621 Hanson Lane
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Antecedentes

SDG&E propone una nueva línea de transmisión y mejorar facilidades en los Condados de San Diego e Imperial. El proyecto entero medirá, en total 150 millas (676 torres nuevos), incluyendo una línea de transmisión (situada en el Condado Imperial y en el este del Condado de San Diego) de 91 millas y 500 kilovoltios (kV) y una nueva línea de transmisión de 59 millas y 230 kV (situada en la parte central y oeste del Condado de San Diego) que incluye segmentos sobre la tierra y subterráneos. El proyecto también incluiría una nueva subestación localizada en la parte central del Condado de San Diego y el mejoramiento de cuatro subestaciones existentes. El proyecto incluye los siguientes cinco segmentos:

• **Segmento del Valle Imperial** - Este segmento de 60.0 millas empezaría en la Subestación Imperial Valley (cerca de la Ciudad de El Centro) y terminaría al límite este del parque estatal de desierto Anza Borrego/Anza Borrego Desert State Park. Esta ruta incluiría 205 nuevos torres de 500-kV, nuevas rutas de acceso, y por una porción de la ruta, un nuevo servidumbre de 200 pies.

• **Segmento de Anza Borrego** - Este segmento incluiría 22.6 millas del parque estatal de desierto Anza Borrego. Este segmento incluiría 141 nuevas estructuras situadas sobre un servidumbre de 100 pies, lo cual requeriría un aumento de lo ancho de 50 pies. Este segmento afectaría 43 acres de terreno designado como zona selvática del Estado.

• **Segmento Central** - Esta ruta de 27.3 millas comenzaría en el límite oeste del parque, llegaría a la Subestación Central Este/Central East (una nueva subestación propuesta por este proyecto), luego continuaría sur-suroeste en el lado este de SR78. Este segmento incluiría 158 nuevos torres (de 500kV y 230kV) dentro un nuevo servidumbre de 200 a 300 pies de ancho.

• **Segmento del Valle Inland** - Este segmento de 25.5 millas extendería desde San Ysabel, sur del centro de Ramona, hasta el existente Subestación Sycamore Canyon localizado en el límite norteño de Marine Corps Air Station Miramar. La ruta incluiría 125 estructuras de 230-kV y dos polos de transición subterráneos y sobre la tierra para la porción de 4.8 millas de la línea de transmisión que será situada bajo tierra (sur de Ramona).

• **Segmento Costero** - Este segmento de 13.6 millas comenzaría en la existente Subestación Sycamore Canyon y terminaría al fin de la existente Subestación Peñasquitos, localizada en la área de Torrey Hills de la Ciudad de San Diego. Este segmento incluiría 48 estructuras nuevas y una porción subterráneo de 4.3 millas de largo (oeste de la Subestación Chicanita).

Información del Proyecto

Información sobre como manifestar sus comentarios del proyecto, documentos del proyecto, información de contacto y una lista de sitios repositorios donde se encuentran documentos públicos del proyecto pueden ser encontrados en: <http://www.cpuc.ca.gov/environment/info/aspn/sunrise/sunrise.htm>

El periodo para determinar el alcance y el contenido del EIR/EIS (reporte y declaración del impacto ambiental) y recibir comentarios del público dura 30 días, termina el 20 de octubre de 2006. Durante este periodo, comentarios sobre el alcance y contenido del documento se pueden manifestar en cualquier reunión notada arriba, o por fax al número siguiente, o puede mandar carta a Billie Blanchard/Lynda Kastoll, CPUC/BLM, c/o Aspen Environmental Group, 235 Montgomery Street, Suite 935, San Francisco, CA 94104-3002 antes del 20 de octubre de 2006. Para más información o para manifestar comentarios, mandenos e-mail al sunrise@aspeng.com, o llame o mande fax al: (866) 711-3106.

BORREGO SUN – THURSDAY, 9/21/06

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- **Coastal Link** – This 13.6-mile link would begin at the existing Sycamore Canyon Substation and end at the existing Peñasquitos Substation in the Torrey Hills area of the City of San Diego. This segment would include 48 new structures and a 4.3-mile underground portion (west of Chicarita Substation).

Project Information

Information regarding the project's environmental review process, project documents, contact/mailling information, and a list of repository sites where project documents are available for public review can be found at:

<http://www.cpuc.ca.gov/environment/info/asp/sunrise/sunrise.htm>

The EIR/EIS 30-day public scoping comment period ends on October 20, 2006.

During this period, comments on the scope and content of the document may be provided at the public meetings noted above, sent via fax to the number below, or mailed to **Billie Blanchard/Lynda Kastoll, CPUC/BLM, c/o Aspen Environmental Group, 235 Montgomery Street, Suite 935, San Francisco, CA, 94104-3002**, no later than October 20, 2006. For more information or to provide comments, e-mail us at sunrise@aspeneg.com, or call or fax: (866) 711-3106.

Aviso de Audiencia Pública
 Para la
Compañía de Gas y Electricidad de San Diego (SDG&E)
Reporte de Impacto Ambiental/Declaración
de Impacto Ambiental (EIR/EIS)

La comisión de servicios públicos de California (California Public Utilities Commission/CPUC) y la Agencia de Gestión Terreno del Departamento del Interior de Los Estados Unidos (Bureau of Land Management/BLM), están preparando un EIR/EIS de parte del proyecto Sunrise Powerlink propuesto por SDG&E. La CPUC (como la agencia principal del Estado bajo el Acto de Calidad Ambiental de California) y BLM (como la agencia federal principal bajo el Acto Nacional de Política Ambiental) **tendrán reuniones informativas en los lugares y días siguientes para obtener comentarios de agencias y el público sobre el alcance y contenido del EIR/EIS.**

Día/Lugar	Hora	Dirección
Lunes, 2 de octubre de 2006 <i>El Centro</i>	4:30-8:00PM	Imperial Co. Board of Supervisors 940 West Main Street, Suite 219
Martes, 3 de octubre de 2006 <i>Ramona</i>	4:00-6:00PM 7:00-9:00PM	Ramona Performing Arts Center 1521 Harrison Lane
Miércoles, 4 de octubre de 2006 <i>Borrego Springs</i>	2:00-4:30PM 6:00-8:30PM	Borrego Springs Resort 1112 Tilburg T Drive
Jueves, 5 de octubre de 2006 <i>San Diego Mission Valley</i>	2:00-5:00PM	Hilton Hotel 901 Camino Del Rio S
Jueves, 5 de octubre de 2006 <i>San Diego Rancho Peñasquitos</i>	6:30-9:00PM	Double Tree Golf Resort 14455 Peñasquitos Drive

Antecedentes

SDG&E propone una nueva línea de transmisión y mejorar facilidades en los Condados de San Diego e Imperial. El proyecto entero mediría, en total 150 millas (676 torres nuevos), incluyendo una línea de transmisión (situada en el Condado Imperial y en el este del Condado de San Diego) de 91 millas y 500 kilovoltios (kV) y una nueva línea de transmisión de 59 millas y 230 kV (situada en la parte central y oeste del Condado de San Diego) que incluye segmentos sobre la tierra y subterráneos. El proyecto también incluiría una nueva subestación localizada en la parte central del Condado de San Diego y el mejoramiento de cuatro subestaciones existentes. El proyecto incluye los siguientes cinco segmentos:

- * Segmento del Valle Imperial - Este segmento de 60.9 millas empezaría en la Subestación Imperial Valley (cerca de la Ciudad de El Centro) y terminaría al límite este del parque estatal de desierto Anza Borrego/Anza Borrego Desert State Park. Esta ruta incluiría 205 nuevos torres de 500-kV, nuevas rutas de acceso, y por una porción de la ruta, un nuevo servidumbre de 200 pies.
 - * Segmento de Anza Borrego - Este segmento incluiría 22.6 millas del parque estatal de desierto Anza Borrego. Este segmento incluiría 141 nuevas estructuras situadas sobre un servidumbre de 100 pies, lo cual requeriría un aumento de lo ancho de 50 pies. Este segmento afectaría 43 acres de terreno designado como zona selvática del Estado.
 - * Segmento Central - Esta ruta de 27.3 millas comenzaría en el límite oeste del parque, llegaría a la Subestación Central Este/Central East (una nueva subestación propuesta por este proyecto), luego continuaría sur-suroeste en el lado este de SR78. Este segmento incluiría 158 nuevos torres (de 500kV y 230kV) dentro un nuevo servidumbre de 200 a 300 pies de ancho.
 - * Segmento del Valle Inland - Este segmento de 25.5 millas extendería desde San Ysabel, sur del centro de Ramona, hasta el existente Subestación Sycamore Canyon localizado en el límite norteño de Marine Corps Air Station.
- Miramar: La ruta incluiría 125 estructuras de 230-kV y dos polos de transición subterráneos y sobre la tierra para la porción de 4.8 millas de la línea de transmisión que será situada bajo tierra (sur de Ramona).
- * Segmento Costero - Este segmento de 13.6 millas comenzaría en la existente Subestación Sycamore Canyon y terminaría al fin de la existente Subestación Peñasquitos, localizada en la area de Torrey Hills de la Ciudad de San Diego. Este segmento incluiría 48 estructuras nuevas y una porción subterráneo de 4.3 millas de largo (oeste de la Subestación Chicarita).

Información del Proyecto

Información sobre como manifestar sus comentarios del proyecto, documentos del proyecto, información de contacto/envío y una lista de sitios repositivos donde se encuentran documentos públicos del proyecto pueden ser encontrados en: <http://www.cpuc.ca.gov/environment/info/aspn/sunrise/sunrise.htm>

El periodo para determinar el alcance y el contenido del EIR/EIS (reporte y declaración del impacto ambiental) y recibir comentarios del público dura 30 días, termina el 20 de octubre de 2006. Durante este periodo, comentarios sobre el alcance y contenido del documento se pueden manifestar en cualquier reunión notada arriba, o por fax al número siguiente, o puede mandar carta a Billie Blanchard/Tynda Kastoff, CPUC/BLM, c/o Aspen Environmental Group, 235 Montgomery Street, Suite 935, San Francisco, CA 94104-3002 antes del 20 de octubre de 2006. Para más información o para manifestar comentarios, mandenos e-mail al sunrise@aspneng.com, o llame o mande fax al: (415) 711-3106.

PUBLIC NOTICES

Notice of Public Scoping Meetings for the San Diego Gas and Electric Company (SDG&E) Environmental Impact Report/Environmental Impact Statement (EIR/EIS)

The California Public Utilities Commission (CPUC) and the United States Department of Interior, Bureau of Land Management (BLM), are preparing an EIR/EIS for SDG&E's proposed Sunrise Powerlink Project. The CPUC (as the State lead agency under the California Environmental Quality Act) and the BLM (as the federal lead agency under the National Environmental Policy Act) will hold informational meetings at the following times and locations to obtain input from agencies and the public on the scope and content of the EIR/EIS:

DATE	TIME	LOCATION
Monday, Oct. 2, 2006	4:30-8:00pm	El Centro
Tuesday, Oct. 3, 2006	4:00pm-6:00pm	Ramona
Wednesday, Oct. 4, 2006	6:00-8:30pm	Borrego Springs
Thursday, Oct. 5, 2006	6:30-9:00pm	San Diego-Rancho Peñasquitos

Imperial Co. Board of Supervisors
940 West Main Street, Suite 219

Tuesday, Oct. 3, 2006

4:00pm-6:00pm

7:00pm-9:00pm Ramona

Ramona Performing Arts Center
1521 Hanson Lane

Wednesday, Oct. 4, 2006

2:00-4:30pm

6:00-8:30pm Borrego Springs

Borrego Springs Resort

1112 Tilting T Drive

Thursday, Oct. 5, 2006

2:00-5:00pm San Diego-Mission Valley

Hilton Hotel

901 Camino Del Rio S

Thursday, Oct. 5, 2006

6:30-9:00pm San Diego-Rancho

Peñasquitos

Doubletree Golf Resort

14455 Peñasquitos Drive

Background

SDG&E proposes a new transmission line and facility upgrades in San Diego and Imperial Counties. The entire project would span a total of 150 miles (676 new towers), including a 91-mile 500-kilovolt (kV) transmission line (in Imperial County and eastern San Diego County) and a new 39-mile 230-kV line (in central and western San Diego County) that includes both overhead and underground segments. It would also include a new substation in central San

Diego County and upgrades at four existing substations. The project includes five segments or links as follows:

Imperial Valley Link – This 60.9-mile segment would start at SDG&E's Imperial Valley Substation (near the City of El Centro) and end at the eastern boundary of the Anza Borrego Desert State Park. This route would include 203 new 500-kV towers, new access roads, and for a portion of the route, a new 200-foot right of way (ROW).

Anza Borrego Link – This link would include 22.6 miles through the Anza Borrego Desert State Park (Park). This segment would include 141 new structures and would require widening of an existing 100-foot wide ROW by an additional 30 feet. This link would affect 43 acres of land currently designated as State Wilderness.

Central Link – This 27.3-mile link would begin on the western boundary of the Park, run west to the Central East Substation (a new substation proposed as part of this project), and then continue south-southwest on the east side of SR 78. This link would include 158 new towers (both 500 and 230 kV) within a new 200 to 300-foot wide ROW.

Inland Valley Link – This 25.5-mile link would extend from Santa Ysabel, run south of central Ramona, and end at the existing Sycamore Canyon Substation on the north edge of Marine Corps Air Station Miramar. The route would include 125 230-kV structures and two underground-overhead transition poles for the 4.3-mile portion of the transmission line that would be placed underground (south of Ramona).

Coastal Link – This 13.6-mile link would begin at the existing Sycamore Canyon Substation and end at the existing Peñasquitos Substation in the Torrey Hills area of the City of San Diego. This segment would include 48 new structures and a 4.3-mile underground portion (west of Chicarita Substation).

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