

April 26, 2023

Louis Torres Project Manager California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: Monthly Report Summary #64 for the South Orange County Reliability Enhancement (SOCRE) Project

Dear Mr. Torres:

This report summarizes the compliance monitoring activities that occurred during the period from **February 1 to 28, 2023**, for the South Orange County Reliability Enhancement (SOCRE) Project in Orange County, California. Compliance monitoring was performed twice between February 1 and February 28, 2023, to ensure all project-related activities conducted by San Diego Gas and Electric (SDG&E) and its contractors were in compliance with the Final Environmental Impact Report (Final EIR) for the SOCRE Project, as adopted by the California Public Utilities Commission (CPUC) on December 15, 2016.

The CPUC has issued the following Notices to Proceed (NTPs) for the SOCRE Project to SDG&E:

- NTP-1 (October 13, 2017): Geotechnical investigation and hazardous materials abatement at the future San Juan Capistrano Substation.
- NTP-2 (December 18, 2017): Conduct site preparation activities and construction staging at the future San Juan Capistrano Substation.
- NTP-2 Addendum 1 (March 23, 2018): Modified alignment of the interior fence separating the upper and lower yards, removal of three de-energized 138-kilovolt (kV) rack structures and associated hazardous materials abatement activities.
- NTP-3 (April 27, 2018): Rebuild and upgrade of the San Juan Capistrano Substation.
- NTP-4 (October 29, 2018): Transmission and distribution line work.
- NTP-5 (July 26, 2019): Installation of the 138-kV and 230-kV eastern getaways and removal and installation of 12-kV distribution lines.
- NTP-6 (October 30, 2019): Removal and replacement of the existing 138-kV transmission line with a new double-circuit 230-kV transmission line from Rancho Viejo Road southeast to pole 41.
- NTP-6 Addendum 1 (September 29, 2020): Extension of the scope of NTP-6 to pole 42, located just north of the Talega Hub and outside of Marine Corps Base Camp Pendleton.
- NTP-7 (February 4, 2021): Installation of two 230-kV transmission lines, reconfiguration of three 138-kV lines, and relocation of a 69-kV line within the Talega Hub and Corridor.

The WSP USA Inc. (WSP) compliance monitoring team completed onsite compliance checks during this reporting period to verify compliance of ongoing site preparation and construction activities. The

WSP USA
425 MARKET STREET
17<sup>TH</sup> FLOOR
SAN FRANCISCO, CA 94105



CPUC/WSP compliance monitoring team visited the San Juan Capistrano Substation site and other project construction areas on February 15 and 28, 2023. WSP site inspection reports that summarize observed construction activities and compliance events, as applicable, and verify mitigation measures (MMs) and applicant proposed measures (APMs) were completed for the site visits. These reports are attached below (Attachment 1).

Project activities in February 2023 were covered under NTP-3, NTP-4, and NTP-7. At the San Juan Capistrano Substation (NTP-3) the 230-kV gas-insulated substation (GIS) equipment was installed. The control room equipment continued to be installed throughout the month of February 2023. Cables and jumpers were pulled and terminated in the 230-kV GIS building. Other activities included installing GIS enclosure electrical, completion of Hi Pot testing, start of 230-kV point-to-point testing, completion of the 230-kV GIS enclosure, construction of transformer bank 61 and 62 pads, placement of security boxes and conduit east and north of the 230-kV GIS structure, continued restoration on the former utility structure, and refreshment of Storm Water Pollution Prevention Plan (SWPPP) best management practices (BMPs). At the Long Park/Westport Complex (NTP-4), lane stripping was conducted on Camino Capistrano. Construction staging was conducted at the La Pata Staging Area. At the Talega Hub and Corridor, grading pads and access roads were maintained. A soldier wall was constructed at Location 18A, as well as a verdura wall at Location 13A.

In addition, SDG&E conducted routine inspection, maintenance, and monitoring activities in February 2023. Inspection activities included weekly SWPPP inspections at all construction activity areas to ensure there were no BMP deficiencies or potential non-compliance incidents. Rain events occurred on February 12, 14, and 21 through 28. BMP maintenance took place at the San Juan Capistrano Substation and La Pata Staging Area. New water bars and dissipaters were installed along the access road west of Location 45. Fiber rolls were replaced at each entrance throughout active worksites. No historic architect monitoring occurred during February 2023.

SDG&E conducted monitoring, as applicable, for cultural, paleontological, and biological resources. Cultural monitoring was conducted during vegetation removal, grading, and trenching that occurred in Locations 9, 43, 2B and 50. No observations of cultural resources or non-compliance incidents were noted by the monitor during this month's reporting period. Paleontological monitoring occurred at ground-disturbing activities at Locations 9A, 13A, 18A, 43, 45 and 50. Paleontological observations made in the month of February 2023 included the Monterey formation at Locations 13A, 18A, and 43, as well as the Alluvial, Santiago, and Capistrano formations at Location 18A. No non-compliance incidents were noted by the monitor during this month's reporting period for paleontological resources. No active bird nests, burrowing owl nests, or biological non-compliance incidents were recorded during the month of February.

Project compliance during the February 2023 monitoring period was achieved through regular communication with and reporting by SDG&E. Communication between the CPUC/WSP compliance team and SDG&E has been regular and effective. SDG&E's monthly environmental compliance report for February 2023 provides a compliance summary and includes a description of construction activities, a look-ahead construction schedule, a monthly biological monitoring report, a summary of compliance with project commitments (MMs/APMs), a summary of non-compliance incidents and public complaints (as applicable), a record of SOCRE Project personnel that received safety and environmental awareness training during the reporting month, and a list of upcoming or pending Minor Project Refinements (MPRs) and outstanding agency deliverables.

Overall, the SOCRE Project has maintained compliance with the Mitigation Monitoring, Compliance, and Reporting Program based on adherence to applicable MMs and APMs and satisfaction of pre-construction



requirements and conditions of approval for NTP-1, NTP-2, NTP-2 Addendum 1, NTP-3, NTP-4, NTP-5, NTP-6, NTP-6 Addendum 1, NTP-7, MPR-1, MPR-1 Addendum 1, MPR-1 Addendum 2, MPR-3, MPR-4, MPR-5, MPR-6, MPR-7, MPR-8, MPR-9, MPR-10, MPR-11, MPR-12, MPR-13, MPR-14, and MPR-15.

### **Compliance Incidents**

No compliance incidents were reported during February 2023.

#### **Public Concerns**

No public concerns were reported during February 2023.

### **Minor Approvals**

The CPUC authorized MPR Request-15 on February 3, 2023, including the temporary use of two additional work areas adjacent to Location 50, which was not included in NTP-7 but is required to construct the Project as described in Section 2.3.3.1 of the FEIR.

Furthermore, SDG&E submitted MPR Request-16 for the SOCRE Project on February 9, 2023. MPR-16 would include a new temporary staging facility north of Talega Substation on disturbed land to support NTP-7 construction activities. MPR-16 is under review.

Sincerely,

Fernando Guzman

CPUC Compliance Manager, WSP

cc: Richard Quasarano, Environmental Project Manager, SDG&E



### ATTACHMENT 1

**CPUC Site Inspection Reports** 



# South Orange County Reliability Enhancement Project CPUC Site Inspection Form

Project:	South Orange County Reliability Enhancement (SOCRE) Project	Date:	February 15, 2023
Project Proponent:	San Diego Gas & Electric (SDG&E)	Report #:	VS157
Lead Agency:	California Public Utilities Commission (CPUC)	Monitor(s):	CPUC/WSP Compliance Monitor
CPUC PM:	Louis Torres, Energy Division	AM/PM Weather:	Clear & cool with a slight breeze
CPUC CM (WSP):	Fernando Guzman	Start/End time:	1345 – 1545 hrs
Project NTP(s):	Notice to Proceed (NTP)-1, NTP-2, NT Addendum 1, and NTP-7	P-2 Addendum 1, NTI	P-3, NTP-4, NTP-5, NTP-6, NTP-6

SITE INSPECTION CHECKLIST (Based on monitor's observations during site visit; responses do not imply that monitor observed all staff, crews, and parts of the project during this inspection)

Safety and Environmental Awareness Program (SEAP)	Yes	No	N/A
Is the WEAP training in place and does it appear to have been completed by all new hires (construction and monitors)?	Χ		
Erosion and Dust Control (Air and Water Quality)	Yes	No	N/A
Have temporary erosion and sediment control measures (Best Management Practices [BMPs]) been installed?	Χ		
Are erosion and sediment control measures (BMPs) properly installed (without apparent deficiencies) and functioning as intended during rain events?	Х		
Are measures in place to avoid/minimize mud tracking onto public roadways, in accordance with the project's Storm Water Pollution Prevention Plan (SWPPP)?	Х		
Is dust control being implemented (i.e., access roads watered, haul trucks covered, soil piles are tarped, streets cleaned on a regular basis)?	Χ		
Are work areas being effectively watered prior to excavation or grading?	Χ		
Are measures in place to stabilize soils and effectively suppress fugitive dust?	Х		
Equipment	Yes	No	N/A
Are observed vehicles maintaining a speed limit of 15 miles per hour on unpaved roads?	Х		
Are observed vehicles/equipment arriving onsite clean of sediment or plant debris?	Х		
Are observed vehicles/equipment turned off when not in use?	Х		
Work Areas	Yes	No	N/A
Is exclusionary fencing or flagging in place to protect sensitive biological or cultural resources?	Х		
Are observed vehicles, equipment, and construction personnel staying within approved work areas and on approved roads?	Х		



Are excavations and trenches covered at the end of the day?	Х		
Are wildlife escape ramps installed at 100-foot intervals with ramps not exceeding 2:1 slopes?	Х		
Biology	Yes	No	N/A
Have preconstruction surveys been completed for biological (coastal California gnatcatcher, least Bell's vireo, southwestern will flycatcher, rare plants) resources, as appropriate?	Х		
Are biological monitors present onsite?	Х		
Are appropriate measures in place to protect sensitive habitat and/or drainages (i.e., flagging, signage, exclusion fencing, biological monitor, appropriate buffer distance enacted)?	Х		
Have wildlife been relocated from work areas? If yes, describe below.	Х		
Have impacts occurred to adjacent habitat (sensitive or non-sensitive)? If yes, describe below.	Х		
Were any threatened or endangered species observed? If yes, describe below.		Х	
If there are wetlands or water bodies near construction activities, are adequate measures in place to avoid impacts on these features?	Х		
Have there been any work stoppages for biological resources? If yes, describe below.		Х	
Cultural and Paleontological Resources	Yes	No	N/A
Are identified cultural/paleo resources that will not be relocated/salvaged clearly marked for exclusion?			Х
Are archaeological and paleontological monitors onsite if needed?	Х		
Are appropriate buffers maintained around sensitive resources (e.g., cultural sites)?			Х
Have there been any work stoppages for cultural/paleo resources? If yes, describe below.		Х	
Hazardous Materials	Yes	No	N/A
Are hazardous materials that are stored or used on site properly managed?	Х		
Are procedures in place to prevent spills and accidental releases?	Х		
Are required fire prevention and control measures in place?	Х		
Are contaminated soils properly managed for onsite storage or offsite disposal?	Х		
Work Hours and Noise	Yes	No	N/A
Are required night lighting reduction measures in place?			Х
Is construction occurring within approved hours?	Х		
Are required noise control measures in place?			Х

AREAS MONITORED (i.e., structure numbers, yards, or substations)

San Juan Capistrano Substation and SOCRE transmission line work.



**DESCRIPTION OF OBSERVED ACTIVITIES** (i.e., mitigation measures [MMs] of particular focus or concern, construction activity, any discussions with first-party monitors or construction crews)

I arrived at the San Juan Capistrano Substation at 1345 hours and met with the Environmental Inspector. Crews continued to work on the transformer foundations (Photo 1).

The staging area east of the new substation had dried out since my last visit, and there were no track out issues (Photo 2). Although the weather had been mostly dry during the three weeks since my last site visit, the monitoring team continued to monitor the weather due to it being the rainy season.

Fencing work remained to be completed along the east end of the project site. I observed several excavations within the project site that all had climbing structures within them (Photo 3). A crew was working within the substation (Photo 4). Weeds were overgrowing the hazardous materials storage area, but the containment structure was secure (Photo 5).

I drove to the Phase II work area near the Talega substation and met with the Lead Environmental Inspector (LEI). Crews had left for the day, but the LEI and I walked the site. The LEI informed me that that they had a paleontological monitor, an architectural monitor, a cultural monitor, and a biological monitor on site because of the ongoing work.

A new tower pad had been built near tubular steel pole (TSP) 42 for what will be towers 10A and 19A (Photo 6).

Extensive work was taking place in the area, and several additional tower pads had been built (Photo 7). Some of the work activity was focused on drying out the area (Photo 8). Given the dry weather, the best management practices were being pulled out and replaced (Photo 9). None of the equipment was parked within the drainage area, and all equipment had drip pans.

We walked to the TSP 18A location where the retaining wall beams had been installed and observed that work crews were cutting down the tower pad (Photo 10).

A large amount of equipment and materials was being staged along the access roads (Photo 11).

I departed the site at 1545 hours.



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MITIGATION MEASURES VERIFIED (Refer to the Mitigation Monitoring, Compliance, and Reporting Program [MMCRP], e.g., MM BIO-5. Report only on MMs pertinent to your observations today)

All project personnel have been through the environmental training with hardhat stickers (MM HAZ-3, MM CUL-1).

RECOMMENDED FOLLOW-UP (i.e., items to check on next visit, minor issues to resolve)

Check on BMPs, site monitors and erosion control measures.

COMPLIANCE SUGGESTIONS OR ADDITIONAL OBSERVATIONS (i.e., suggestions to improve compliance on-site, environmental observations of note)

COMPLIANCE SUMMARY

Check all applicable boxes below to indicate new conditions or issues that have occurred since your last visit. Note this information on the monitoring datasheet and document with photographs.

New biological or cultural discovery requiring compliance with MMs, permit conditions, etc.

Potential compliance incident(s) observed. Document incident(s) and potential for environmental resources to be impacted.

New non-compliance issues reported by SDG&E monitors since your last visit. Describe issues and resolution under "compliance suggestions or additional observations" (above) and include SDG&E report identification number.

Date	Location	Photo	Description
2/15/23	SOCRE Project		Photo 1 – Work on the transformer foundations. Photo facing north.

PREVIOUS NON-COMPLIANCE ITEMS REQUIRING FOLLOW-UP OR RESOLVED TODAY:



REPRESE	EPRESENTATIVE SITE PHOTOGRAPHS		
Date	Location	Photo	Description
2/15/23	SOCRE Project		Photo 2 – The staging area east of the new substation has dried out. Photo facing north.
2/15/23	SOCRE Project		Photo 3 – Installation of cable boxes with climbing structures.



REPRES	ENTATIVE SIT	E PHOTOGRAPHS	
Date	Location	Photo	Description
2/15/23	SOCRE Project	CONCORDE 578	Photo 4 – Work inside the new substation.
2/15/23	SOCRE Project		Photo 5 – Hazardous materials storage site.



REPRESI	REPRESENTATIVE SITE PHOTOGRAPHS			
Date	Location	Photo	Description	
2/15/23	SOCRE Project – Phase 2		Photo 6 – New tower pad construction near TSP 42. Photo facing east.	
2/15/23	SOCRE Project – Phase 2		Photo 7 – Overview of the main Phase II work area. Photo facing southeast.	



REPRESI	ENTATIVE SIT	E PHOTOGRAPHS	
Date	Location	Photo	Description
2/15/23	SOCRE Project – Phase 2		Photo 8 – Parked equipment. Photo facing north.
2/15/23	SOCRE Project – Phase 2		Photo 9 – BMPs being pulled and upgraded. Photo facing east.



REPRESE	REPRESENTATIVE SITE PHOTOGRAPHS			
Date	Location	Photo	Description	
2/15/23	SOCRE Project – Phase 2		Photo 10 – Tower pad construction for TSP 18A. Photo facing south.	
2/15/23	SOCRE Project – Phase 2		Photo 11 – Staging of equipment and materials along the access roads. Photo facing east.	

Completed by:	CPUC/WSP Compliance Monitor
Date:	2/24/23

Reviewed by:	Manager
Date:	02/24/23



## South Orange County Reliability Enhancement Project CPUC Site Inspection Form

Project:	South Orange County Reliability Enhancement (SOCRE) Project	Date:	February 28, 2023
Project Proponent:	San Diego Gas & Electric (SDG&E)	Report #:	VS158
Lead Agency:	California Public Utilities Commission (CPUC)	Monitor(s):	CPUC/WSP Compliance Monitor
CPUC PM:	Louis Torres, Energy Division	AM/PM Weather:	Partly cloudy, cool and breezy
CPUC CM (WSP):	Fernando Guzman	Start/End time:	1345 – 1500 hrs
Project NTP(s):	Notice to Proceed (NTP)-1, NTP-2, NT Addendum 1, and NTP-7	TP-2 Addendum 1, NTP-3, NTP-4, NTP-5, NTP-6, NTP-6	

SITE INSPECTION CHECKLIST (Based on monitor's observations during site visit; responses do not imply that monitor observed all staff, crews, and parts of the project during this inspection)

Safety and Environmental Awareness Program (SEAP)	Yes	No	N/A
Is the WEAP training in place and does it appear to have been completed by all new hires (construction and monitors)?	Х		
Erosion and Dust Control (Air and Water Quality)	Yes	No	N/A
Have temporary erosion and sediment control measures (Best Management Practices [BMPs]) been installed?	Х		
Are erosion and sediment control measures (BMPs) properly installed (without apparent deficiencies) and functioning as intended during rain events?	Х		
Are measures in place to avoid/minimize mud tracking onto public roadways, in accordance with the project's Storm Water Pollution Prevention Plan (SWPPP)?	Х		
Is dust control being implemented (i.e., access roads watered, haul trucks covered, soil piles are tarped, streets cleaned on a regular basis)?	Х		
Are work areas being effectively watered prior to excavation or grading?	Χ		
Are measures in place to stabilize soils and effectively suppress fugitive dust?	Х		
Equipment	Yes	No	N/A
Are observed vehicles maintaining a speed limit of 15 miles per hour on unpaved roads?	Х		
Are observed vehicles/equipment arriving onsite clean of sediment or plant debris?	Χ		
Are observed vehicles/equipment turned off when not in use?	Χ		
Work Areas	Yes	No	N/A
Is exclusionary fencing or flagging in place to protect sensitive biological or cultural resources?	Х		
Are observed vehicles, equipment, and construction personnel staying within approved work areas and on approved roads?	Х		



Are excavations and trenches covered at the end of the day?	Х		
Are wildlife escape ramps installed at 100-foot intervals with ramps not exceeding 2:1 slopes?	Х		
Biology	Yes	No	N/A
Have preconstruction surveys been completed for biological (coastal California gnatcatcher, least Bell's vireo, southwestern will flycatcher, rare plants) resources, as appropriate?	Х		
Are biological monitors present onsite?	Х		
Are appropriate measures in place to protect sensitive habitat and/or drainages (i.e., flagging, signage, exclusion fencing, biological monitor, appropriate buffer distance enacted)?	Х		
Have wildlife been relocated from work areas? If yes, describe below.	Χ		
Have impacts occurred to adjacent habitat (sensitive or non-sensitive)? If yes, describe below.	Χ		
Were any threatened or endangered species observed? If yes, describe below.		Χ	
If there are wetlands or water bodies near construction activities, are adequate measures in place to avoid impacts on these features?	Х		
Have there been any work stoppages for biological resources? If yes, describe below.		Х	
Cultural and Paleontological Resources		No	N/A
Are identified cultural/paleo resources that will not be relocated/salvaged clearly marked for exclusion?			Х
Are archaeological and paleontological monitors onsite if needed?	Х		
Are appropriate buffers maintained around sensitive resources (e.g., cultural sites)?			Х
Have there been any work stoppages for cultural/paleo resources? If yes, describe below.		Х	
Hazardous Materials	Yes	No	N/A
Are hazardous materials that are stored or used on site properly managed?	Х		
Are procedures in place to prevent spills and accidental releases?	Х		
Are required fire prevention and control measures in place?	Х		
Are contaminated soils properly managed for onsite storage or offsite disposal?	Х		
Work Hours and Noise		No	N/A
Are required night lighting reduction measures in place?			Х
Is construction occurring within approved hours?	Х		
Are required noise control measures in place?			Х

AREAS MONITORED (i.e., structure numbers, yards, or substations)

San Juan Capistrano Substation and SOCRE transmission line work.



**DESCRIPTION OF OBSERVED ACTIVITIES** (i.e., mitigation measures [MMs] of particular focus or concern, construction activity, any discussions with first-party monitors or construction crews)

I arrived at the San Juan Capistrano Substation at 1345 hours and met with the Environmental Inspector. The weather had been rainy in the days before my visit, with the San Juan Capistrano Substation receiving more than 3 inches of rain, and with more rain forecasted for that tonight. According to the Lead Environmental Inspector work had been limited to the San Juan Capistrano Substation, with no construction activity taking place on the Phase II portion.

Some work had occurred on the transformer foundations (Photo 1), but most of the construction activity was occurring within the new substation (Photos 3 and 4).

The site was muddy, but the Environmental Inspector was working to limit vehicle traffic inside the project site. Best management practices (BMPs) remained in place (Photo 2) and rumble plates remained at both entrances (Photo 5). A street sweeper was also clearing the public roadways.

No work was underway at the Phase II area, although crews had delivered additional equipment and materials to the site. Rumble plates and gravel were in place at the access road entrances (Photo 6), but the wet clay soil was difficult to remove from the vehicle and equipment tires (Photo 7). Some additional gravel on the access road would help with the track out issue.

Some upgrades to the BMPs had been recently completed (Photos 8, 9, and 10). The BMPs seemed to be keeping sediment from leaving the project areas. However, there were numerous locations where additional straw wattles would help slow the rainwater runoff and prevent rilling (Photo 11).

Large quantities of equipment and materials were being staged along the access roads and within the cleared fire breaks (Photo 12).

I briefly examined the area proposed for a staging area (Photo 13). It was a fairly level area between two lattice work towers that was vegetated with annual grasses and lupine.

I departed the site at 1500 hours.



MITIGATION MEASURES VERIFIED (Refer to the Mitigation Monitoring, Compliance, and Reporting Program [MMCRP], e.g., MM BIO-5. Report only on MMs pertinent to your observations today) All project personnel have been through the environmental training with hardhat stickers (MM HAZ-3, MM CUL-1). **RECOMMENDED FOLLOW-UP** (i.e., items to check on next visit, minor issues to resolve) Check on BMPS, site monitors and erosion control measures. COMPLIANCE SUGGESTIONS OR ADDITIONAL OBSERVATIONS (i.e., suggestions to improve compliance on-site, environmental observations of note) **COMPLIANCE SUMMARY** Check all applicable boxes below to indicate new conditions or issues that have occurred since your last visit. Note this information on the monitoring datasheet and document with photographs. New biological or cultural discovery requiring compliance with MMs, permit conditions, etc. Potential compliance incident(s) observed. Document incident(s) and potential for environmental resources to be impacted. New non-compliance issues reported by SDG&E monitors since your last visit. Describe issues and resolution under "compliance suggestions or additional observations" (above) and include SDG&E report identification number. PREVIOUS NON-COMPLIANCE ITEMS REQUIRING FOLLOW-UP OR RESOLVED TODAY:

Date Lo	ocation	Photo	Description
	OCRE roject		Photo 1 – Work on the transformer foundations. Photo facing north.



REPRESE	ENTATIVE SIT	E PHOTOGRAPHS	
Date	Location	Photo	Description
2/28/23	SOCRE Project		Photo 2 – BMPs within the project site. Photo facing southeast.
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2/28/23	SOCRE Project		Photo 3 – Work area around the substation is quite muddy. Photo facing north.
2/28/23	SOCRE Project		Photo 4 – Work inside the new substation continues. Photo facing northeast.



REPRES	REPRESENTATIVE SITE PHOTOGRAPHS				
Date	Location	Photo	Description		
2/28/23	SOCRE Project		Photo 5 – Rumble plates at the northern entrance. Photo facing west.		
2/28/23	SOCRE Project – Phase 2	ALKERO GLEAN	Photo 6 – Access road entry/exit BMPs – some additional gravel would help. Photo facing northwest.		



REPRESI	REPRESENTATIVE SITE PHOTOGRAPHS				
Date	Location	Photo	Description		
2/28/23	SOCRE Project – Phase 2		Photo 7 – Sticky clay soils are difficult to remove from the tire treads. Photo facing east.		
2/28/23	SOCRE Project – Phase 2		Photo 8 – Overview of the main Phase II work area. Photo facing south.		



REPRESI Date	Location	Photo	Description
2/28/23	SOCRE Project – Phase 2		Photo 9 – BMPs within the drainage. Photo facing east.
2/28/23	SOCRE Project – Phase 2		Photo 10 – BMP within the drainage. Photo facing west.
2/28/23	SOCRE Project – Phase 2		Photo 11 – Rillin off of one of the tower pads – some extra wattles would be helpful here.
			Photo facing north.



REPRESE	REPRESENTATIVE SITE PHOTOGRAPHS				
Date	Location	Photo	Description		
2/28/23	SOCRE Project – Phase 2		Photo 12 – Staging materials and equipment along a cleared fire break. Photo facing east.		
2/28/23	SOCRE Project – Phase 2		Photo 13 – Proposed staging area near the Phase II work area. Photo facing south.		

Completed by:	CPUC/WSP Compliance Monitor
Date:	3/3/23

Reviewed by:	Manager
Date:	3/5/23