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## PROJECT MEMORANDUM

### CRESSEY-GALLO 115 kV POWER LINE PROJECT

**To:** Billie Blanchard, Project Manager, CPUC  
**From:** Vida Strong, Aspen Project Manager  
**Date:** March 27, 2015  
**Subject:** Monitoring Report #17: March 16 to 22, 2015

This report provides a summary of the construction and compliance activities associated with the Pacific Gas and Electric (PG&E) Cressey-Gallo 115 kV Power Line Project.

A summary of the Notices to Proceed (NTPs) for construction and Minor Project Change (MPC) activities are provided in Tables 1 and 2, respectively (below).

**CPUC Environmental Monitor (EM):** David DuBois was onsite March 19 during the subject period.

**Work Schedule:** Work occurred Monday through Friday during the subject period. No work occurred Saturday or Sunday.

## CPUC NTPs

### NTP #1: Gallo Property & Cressey Substation

NTP #1 was issued on 10/21/14 for Installation and removal of the Shoo-Fly at the Gallo Winery, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation. NTP #1 included conditions that had to be satisfied prior to the start of construction.

#### Summary of Activity:

1. Construction activities continued at the Cressey Substation during the subject period. Material delivery and storage and structure installation continued (see Figures 1&2).
2. A pull box and control building were installed at the Gallo Substation during the subject period.
3. The staging area at the Gallo Winery is being used for storing materials.

#### Environmental Compliance:

1. All crews receive environmental training. Training sign-in sheets were available for the CPUC EM's review.
2. Erosion control devices were installed and functioning appropriately per the Storm Water Pollution Prevention Plan (SWPPP) (see Figure 3).
3. Buffers are maintained around sensitive resources (see Figure 4).
4. Ingress/egress driveways to roadways are monitored for track out and swept as needed to remove track out.
5. Crews took measures during refueling to capture any unintentional spills or drips.
6. No active nests affecting work areas were observed. One non-native Eurasian collared-dove nest was observed at the Cressey Substation.



## NTP #2: 115 kV Construction

NTP #2 was issued on 12/22/14 for installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson’s hawk nesting areas east of Howard Street, and pulling of conductor. NTP #2 included conditions that had to be satisfied prior to the start of construction.

### Summary of Activity:

1. No line work occurred during the subject period.

### Environmental Compliance:

1. Flagging remains in place around sensitive resources.
2. No active nests affecting work areas were observed.

## NTP #3: Remaining 115 kV Construction

NTP #3 was issued on 3/19/14 for installation of Project’s remaining single circuit 115 kV pole lines and pulling of conductor. NTP #3 included conditions that had to be satisfied prior to the start of construction.

### Summary of Activity:

1. No construction occurred in NTP #3 areas during the subject period. Construction activities will commence in the coming days.

### Environmental Compliance:

1. Project biologists conducted preconstruction surveys in NTP #3 areas. No sensitive species or active nests were observed.

## Notices to Proceed

Table 1 summarizes the Notices to Proceed (NTP) for Cressey-Gallo 115 kV Power Line Project.

**Table 1**  
**Notice to Proceeds (NTPs)**  
(Updated 03/27/15)

NTP #	Date Requested	Date Issued	Phase	Description
NTP #1	09/12/14	10/21/14	Gallo Substation and Shoo-Fly, Cressey Substation	Installation and removal of the Shoo-Fly, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation.
NTP #2	12/11/14	12/22/14	115 kV Power Line	Installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson’s hawk nesting areas east of Howard Street, and pulling of conductor.

<b>NTP #</b>	<b>Date Requested</b>	<b>Date Issued</b>	<b>Phase</b>	<b>Description</b>
NTP #3	03/09/15	03/19/15	115 kV Power Line	Installation of the remaining portions of the Project, including construction of single circuit 115 kV pole lines and pulling of conductor.

## Minor Project Changes

Table 2 summarizes the Minor Project Changes for the Cressey-Gallo 115 kV Power Line Project.

**Table 2**  
**Minor Project Changes (MPCs)**  
(Updated 03/27/15)

<b>MPC #</b>	<b>Date Requested</b>	<b>Date Issued</b>	<b>Phase</b>	<b>Description</b>
MPC #1	10/01/14	10/08/14	Gallo Substation and Shoo-Fly	Use of an existing alternative staging area 75 feet west of the proposed Staging Area 001 located southeast of the Gallo Substation.

## PROJECT PHOTOGRAPHS



Figure 1 – Structure installation continued at the Cressey Substation during the subject period. View from southeast corner of substation facing northwest, 01/08/15 above 02/03/15 middle, 3/19/15 below.



Figure 2 – Construction of the Cressey Substation continued. View east, 03/19/15.



Figure 3 – Crews continue to maintain soil stockpile coverings and other SWPPP BMPs. View northeast, 03/19/15.



Figure 4 – Buffers remain in-place around sensitive resources. View northeast, 03/19/15.