



235 Montgomery Street, Suite 935, San Francisco, CA 94104-3002
Tel. 415-955-4775, Fax 415-955-4776, www.aspeneg.com

#### PROJECT MEMORANDUM SCE EL CASCO SYSTEM PROJECT

**To:** Lynne Mosley, CPUC

From: Vida Strong, Aspen Project Manager

**Date:** October 27, 2010

**Subject:** Report 38: October 10, 2010 – October 24, 2010

## CPUC Environmental Monitors (EM): Lynn Stafford, Allison Roth

CPUC EM Allison Roth was on site October 13th and 20th.

The SCE El Casco Project includes the following components:

- Construction of the new El Casco 220/115/12-kilovolt (kV) substation within the Norton Younglove Reserve, Riverside County, California;
- Replacement of approximately 15.4 miles of existing single-circuit 115 kV subtransmission lines with new, higher capacity single-circuit 115 kV subtransmission lines and replacement of support structures within existing SCE ROWs in the Cities of Banning and Beaumont and unincorporated Riverside County;
- Rebuilding 115 kV switchracks within Zanja and Banning Substations in the Cities of Yucaipa and Banning, San Bernardino and Riverside Counties, respectively;
- Installation of telecommunications equipment at the El Casco Substation; and
- Installation of fiber optic cables within public streets and on existing SCE structures between the Cities of Redlands and Banning in San Bernardino and Riverside Counties, respectively.

The following compliance and construction activities occurred during the subject period:

#### **EL CASCO SUBSTATION**

During the subject period, telephone conduit was installed through a trench in the hill on the southern portion of the site (see Figure 1). Additionally, the transfer of 20,000 gallons of oil into two 220 kV transformers was completed and into two 115/12 kV transformers began.

Work was completed on 220 kV tower assembly and erection on the lower pad. The towers are not yet energized.

Work began on paving the access road to the substation. Crews and visitors used an access road adjacent to San Timoteo Creek to access the substation site.

Horizontal directional drilling (HDD) work continued (see Figure 2). Herman-Weissker, the HDD contractor, finished the first of three 36" bore casings.

#### **BANNING SUBSTATION**

Work has been completed at the Banning substation.

#### ZANJA SUBSTATION

Erosion control hydroseeding with a native plant mix was applied on September 17<sup>th</sup>. The hydroseeded area will be watered every 3 days. The CPUC EM visited the site on October 13<sup>th</sup> and saw no germination (see Figure 3).

Agoura Hills ● San Francisco ● Sacramento ● Davis ● Inland Empire ● Phoenix



## FIBER OPTIC CABLE (FOC) INSTALLATION

No Fiber Optic Cable (FOC) work occurred during the subject period. The remaining FOC work is either within 500 feet of the riparian corridor along San Timoteo Canyon Road or is on-hold and scheduled to be done in conjunction with other SCE projects.

#### 115-KV SUB-TRANSMISSION LINE REPLACEMENT

The NTP request for the 115 kV sub-transmission work was submitted to CPUC by SCE on March 3, 2009. On January 5, 2010, NTP #7 was issued to begin construction of Segment 3 while pending submittals and analysis for the other segments are being processed. Segment 3 is a one to one pole replacement within the Sun Lakes Development in Banning between Highland Springs Road and Highland Home Road. Work has been completed on Segment 3.

Notice to Proceed #8 for construction of Segments 5 through 8 was issued by CPUC on July 19<sup>th</sup>. Work on Segment 8 is set to begin on October 25<sup>th</sup>. The CPUC EM conducted a field validation survey on October 20<sup>th</sup> and noted no concerns.

NTPs for the remaining portions of the sub-transmission work are currently on hold pending review of the final design of Segments 1, 2 and 4. Maps of the new pole locations have been prepared by SCE and have been distributed to CPUC/Aspen personnel for review. A site visit was held July 8<sup>th</sup> and a follow up meeting was held on August 10<sup>th</sup>. CPUC has concluded that an SEIR is required, which is currently under preparation.

#### CONSTRUCTION YARDS & OTHER WORKSPACE NEEDS

Variance Request #1 for a laydown yard immediately south of SCE's existing Maraschino Substation in the City of Beaumont, Riverside County, was requested on April 1 and approved by CPUC on April 16, 2009. Construction of the laydown yard began on May 28 and was completed by June 12, 2009. The yard is currently being used for the storage of materials, including transmission towers.

No requests for additional construction yards or other workspace needs have been submitted to date.

### **ENVIRONMENTAL COMPLIANCE**

- On September 4<sup>th</sup>, the SCE biological monitors were performing their daily biological sweep at the HDD site at El Casco and discovered that an excavator had been driven sometime between the end of work Saturday and Monday. An incident report dated October 13<sup>th</sup> was provided to the CPUC on October 14<sup>th</sup>.
- Biological and other mitigation monitoring continued to be provided by NRC and Chambers Group, respectively. During the subject period, neither cultural resource nor paleontology monitoring was required. NRC and Chambers monitors were continually present during mobilization/construction at the El Casco Substation and at the HDD bore site along San Timoteo Canyon Road.
- The CPUC EM was notified on October 15<sup>th</sup> that SCE Operations and Maintenance crews would be working along an SCE access road adjacent to the El Casco Substation starting October 25<sup>th</sup>. This blading/grading activity had been postponed until after bird nesting season.
- The CPUC EM spoke to the SCE site representative about track-out from the substation on October 20<sup>th</sup>; with the large number of trucks coming and going from the site and with early rains, mud and debris was being tracked some distance from the substation access road. The EM also noted that a portapotty at the HDD bore site lacked secondary containment and was parked on an uneven surface.
- Equipment was continually checked for air pollution control compliance. The Chambers monitor continued to check equipment for leakage. Dust control, when necessary, was maintained by water trucks at the El Casco Substation.

- A concrete truck wash-out basin has been established and is in use at the El Casco Substation site.
- Security is on duty at the entrance gate to the El Casco Substation site twenty-four hours, seven days
  per week. Additionally, cones block entrance to the site, because visitors were not stopping at the guard
  station to identify themselves. Temporary security cameras have also been installed in the construction area, the trailers and storage yard.
- Temporary trenches and holes continue to be dug on the pad at the El Casco Substation site. These have the potential to trap animals. NRC Biological Monitors are inspecting the trenches each morning, using flashlights when necessary, for trapped individuals. In addition, it has been noted that permanent V-ditches that have been constructed on the periphery of the substation site may have the potential for entrapment. The issue with the V-ditches is being investigated further by SCE. The majority of the animals that have been trapped are tree frogs and western toads during cold weather, and meadow mice and rattlesnakes at other times. No special status species have been affected. Some of the V-ditches have been covered with plywood at intervals to provide cover for trapped animals.

Table 1 provides a summary of the Non-Compliance Reports (NCRs) and Project Memorandum (PM), and other incidents (i.e., spills, etc.) for the SCE El Casco System Project.

TABLE 1
NCRs, PROJECT MEMORANDUM, & OTHER INCIDENTS
(Updated 10-27-10)

Туре	Date Issued	Description		
PM #1	03/16/09	Failure to comply with Mitigation Measure B-18 before, during and after vegetation clearing at the El Casco Substation site. Construction equipment went outside of appro Project boundaries.		
	8/21/09	A SCE internal noncompliance at the Banning Substation was issued for mobilization of the site before environmental training and biological pre-construction sweep were conducted.		
PM #2	8/27/09	The initiation of construction activity before CPUC authorization and validation of the biological survey at the site of the NTP #3, MOD #1 pole work in Banning.		
PM #3	01/14/10	Use of an unapproved area for staging and parking at the Zanja Substation site.		
PM #4	03/16/10	Riparian work during nesting bird season along El Casco Substation access road.		
PM #5	04/16/10	Installation of a Section of Fiber Optic Cable without CPUC Notification of Route Change or Prior Biological Survey		
Incident	06/21/10	SCE O&M grading on restricted access road.		
PM #6	8/11/10	Construction activity without a Biological Monitor present within 500 ft. of the riparian corridor, and no noise monitoring.		

# NOTICE TO PROCEED (NTP) SUMMARY

Table 2 summarizes the NTPs submitted, reviewed, and issued to date for the SCE El Casco System Project.

## TABLE 2 NOTICES TO PROCEED (Updated 10-27-10)

NTP#	Date Requested	Date Issued	Description
#1	02/20/09	02/23/09	Vegetation clearing activities at the future El Casco Substation Site located in the Norton Younglove Reserve Area in Riverside County.
#2	05/15/09	05/22/09	Construction of the underground fiber optic elements of the El Casco System Project in the Cities of Banning and Beaumont.
#3	04/10/09	08/13/09	Banning Substation
#3 Mod #1	08/21/09	08/26/09	Modify work within Banning Substation and add work at 3 existing transmission poles located outside of the substation.
#4	03/05/09	8/27/09	Fiber optic cable installation, remaining (see NTP #2).
#4 Mod #1	09/30/09	10/02/09	Tree trimming.
#5	05/08/09	8/27/09	El Casco Substation construction.
#6	06/19/09	12/02/09	Zanja Substation
# 6 Mod #1	08/13/10	8/23/10	Replace old lattice tower with lightweight steel pole outside of Zanja Substation.
#7	12/17/09	1/05/10	Segment 3 of 115 kV subtrans element.
N/A	06/19/09	N/A	Mill Creek Communication Site – requested work suspended.
#8	02/26/09	07/19/10	Segments 5-8 of the 115 kV subtrans element.
	03/03/09	Under Review <sup>1</sup>	115 kV Sub-transmission lines replacement, Segments 1, 2 & 4.

<sup>1.</sup> CPUC concluded that an SEIR is required.

# VARIANCE & TEWS REQUEST SUMMARY

Tables 3 and 4 summarize the Variance and Temporary Extra Workspace (TEWS) Requests submitted, reviewed, and issued to date for the SCE El Casco System Project, respectively.

TABLE 3 VARIANCE REQUESTS (Updated 10-27-10)

Variance #	Date Requested	Date Issued	Description
#1	04/01/09	04/16/09	Usage of an empty fenced lot immediately south of SCE's existing Maraschino Substation, Beaumont, Riverside County, as a laydown yard to support Project construction.
#2	10/01/09	10/09/09	Placement of two water tanks and above ground pipe to feed water needs at the El Casco Substation site.
#3	09/30/09	10/15/09	FOC Temporary Circuitry: Banning and Calimesa Shoo Flies.
#4	09/30/09	10/15/09	Alternate Access to the Banning Substation from John Street.
#5	09/22/09	10/23/09	SCE has asserted within the variance request that several Geo & Hydro Mitigation Measures should not be required for the 115 kV Subtransmission Line Element.
#6	10/23/09	10/27/09	Installation of a Portable Fuel Tank at the El Casco Substation site.
#7	10/27/09	10/29/09	Project Description change from underground to overhead installation for fiber optics circuitry along Colton Avenue in the vicinity of the Mentone Substation.
#8	10/29/09	10/29/09	Removal of five Fremont cottonwood trees that are impacted by the construction of the access road to the El Casco Substation site.
#9	01/11/10	01/12/10	Sunday work on FOC shoo-fly segment during scheduled line outage.
#10	01/14/10	01/19/10	Use of the area east of the Zanja Substation fence line for parking and staging purposes.
#11	06/24/10	06/25/10	Sunday work on the FOC installation across Interstate 10 during minimum freeway traffic hours.
#12	07/22/10	07/23/10	Sunday work on the FOC installation across Highway 60 and Western Knolls Avenue during minimum freeway traffic hours.
#13	08/05/10	08/06/10	Nighttime deliveries of 220/115 kV transformer banks on August 13 <sup>th</sup> and August 17 <sup>th</sup> .
#14	09/8/10	09/13/10	Extended work hours to conduct the transfer of 50,000 gallons of oil into the two 220/115 kV transformer banks at ECSP
MOD #14	10/7/10	10/8/10	Extended work hours to conduct the transfer of oil into two additional 220/115 kV transformer banks at ECSP

TABLE 4
TEMPORARY EXTRA WORK SPACE REQUESTS
(Updated 10-27-10)

TEWS#	Date Requested	Date Issued	Description
#1	04/17/09	04/23/09	Fiber Optic material storage at the pre-existing Zanja Substation, Yucaipa, San Bernardino County
#2	07/20/09		Staging area in a vacant lot north of First Street and west of Highland Springs Road.
#3	02/04/10	02/05/10	Distribution line crew access through an adjacent privately owned field to set equipment on existing poles.

5

# PROJECT PHOTOGRAPHS



**Figure 1:** At the El Casco Substation site, crews worked on installing telephone conduit in the southern slope of the site. Netting was put in place to prevent erosion.



**Figure 2:** Along San Timoteo Canyon Road, the drilling rig at the bore entry side.



**Figure 3:** At the Zanja Substation site no germination was evident at one of the hydroseeded areas. The photo is taken facing north.



**Figure 4:** At the El Casco Substation site, a view of the substation from atop the slope at the southern end of the site. The three new 220 kV towers are visible in the background as well as the HDD bore exit side.