Table 1. Information Criteria List Requirements

Requirement from CPUC Information and Criteria List (ICL)	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
Sec. I. General Application Requirements					
Form and Size	Rule 2	Docket Office	Yes	Checked by Docket Office	
Title and Docket Number	Rule 3 per ICL (Rule 2.1 per Rules of Practice and Procedure)	Docket Office	Yes	Checked by Docket Office	
Signatures	Rule 4 per ICL (Rule 2.2 per Rules of Practice and Procedure)	Docket Office	Yes	Checked by Docket Office	
Verification	Rules 5 & 6 per ICL (Rule 2.4 per Rules of Practice and Procedure)	Docket Office	Yes	Checked by Docket Office	
Copies	Rule 7 per ICL (Rule 2.5 per Rules of Practice and Procedure)	Docket Office	Yes	Checked by Docket Office	
Contents	Rule 15	Docket Office	Yes	Checked by Docket Office	
Articles of Incorporation	Rule 16	Docket Office	Yes	Checked by Docket Office	
Financial Statement	Rule 17	Docket Office	Yes	Checked by Docket Office	
Sec. II. Applications for CPCN					
Construction Or Extension of Utility Facilities	Rule 18	CPUC Energy Division/ Aspen	No	Please refer to comments in Attachment B.	N/A
Exercise of Franchise Rights	Rule 19	N/A	N/A	Rule 19 or like section on exercise of franchise right not included under Rules of Practice and Procedures	

Requirement from CPUC Information and Criteria List (ICL)	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
Exercise of Franchise Rights Not Yet Granted	Rule 20	N/A	N/A	Rule 20 or like section on exercise of franchise right not yet granted not included under Rules of Practice and Procedures	
Common Carrier Certificates	Rule 21	N/A	N/A	Does not apply to Proposed Project	
Warehouses	Rule 22	N/A	N/A	Rule 22 or like section on ware- houses not included under Rules of Practice and Procedures	
Sec. V. Environmental Information Requirements					
4. Significance					
In evaluating significance, both primary or direct and secondary or indirect effects shall be considered. Primary effects are those immediately related to the project. Secondary effects are consequences associated more closely with the primary effects than to the project itself. New suburban growth may be a primary effect of an electric transmission line extension for example, whereas possible effects, such as traffic congestion and consequent air pollution, would be secondary effects.	CPUC ICL Section V.4	CPUC Energy Division/ Aspen	No	Certain effects of the project are not clearly defined. Please refer to Attachment B.	Chapter 5
5. Incorporation by Reference					
The PEA may incorporate material by reference when to do so would reduce bulk without impeding agency or public review. Any such incorporation shall, however, include a summary of the matter to which reference is made and an explanation of its relevance to the project. No material may be incorporated by reference unless it is reasonably available, or is made reasonably available for inspection by the Commission and potentially interested members of the public.	CPUC ICL Section V.5	CPUC Energy Division/ Aspen	No	Although cross-references are provided, materials incorporated by reference are not adequately summarized with regard to their relevance to the project.	Revised Accordingly
7. Format for PEA					
Cover Sheet	CPUC ICL	CPUC Energy Division/	Yes	Included in PEA	
Table of Contents	Section V.7	Aspen	Yes	Included in PEA	
PEA Summary			Yes	Included in PEA	
Project Purpose and Need			Yes	Included in PEA	
Project Description			Yes	Included in PEA	

Requirement from CPUC Information and Criteria List (ICL)	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
Environmental Setting			Yes	Included in PEA	
Environmental Impact Assessment Summary			Yes	Included in PEA	
Detailed Discussion of Significant Impacts			Yes	Included in PEA	
Appendices (if any)			Yes	Included in PEA	
8. Cover Sheet					
The cover sheet shall consist of a single sheet containing:  the title "Proponent's Environmental Assessment,"  the caption of the proceeding for which the PEA has been prepared,  the docket number of the proceeding, and  the name, address, and telephone number of the project proponent.	CPUC ICL Section V.8 [PEA Checklist p. iii]	CPUC Energy Division/ Aspen	No	The PEA must accurately present the project that is in the CPNC Application. The CPCN Application is for the TE/VS 500 kV Interconnect Project. The Lake Elsinore Advanced Pumped Storage Project (LEAPS) does not seek certification through the CPUC process. Inclusion of LEAPS on the PEA cover, in page headers, and elsewhere in the PEA in ways that suggest it is the project for which the applicant seeks certification is confusing. Discussion of the LEAPS project should be clearly defined as a sub-part of the Proposed Project: a "related" or "reasonably foreseeable consequence" of the TE/VS Interconnect Project.	Cover Sheet
9. PEA Summary					
Each PEA shall contain a summary, which shall briefly state the major conclusions, areas of controversy, and major issues, which must be resolved (including the choice among reasonably feasible alternatives and mitigation measures, if any). The summary should normally be two to ten pages in length, but may be shorter or longer depending upon the complexity of the project and the number and significance of the project's impacts.	CPUC ICL Section V.9 [PEA Checklist p.1-1]	CPUC Energy Division/ Aspen	No	The choice among reasonably feasible alternatives is not identified as a significant issue to be resolved.	Chapter 1.4

Requirement from CPUC Information and Criteria List (ICL)	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
10. Project Purpose and Need					
All PEAs shall contain an explanation of the objective or objectives of the project. This shall be accompanied by an analysis of the reason why attainment of these objectives is necessary or desirable. The analysis should normally not exceed a page or two in length except where significant or potentially significant project impacts have been identified in the Environmental Impact Assessment Summary required by Section V, 13. Where such impacts have been identified, the analysis of project purpose and need must be sufficiently detailed to permit the Commission to independently evaluate the project need and benefits in order to accurately consider them in light of the potential environmental costs. This requirement may be satisfied by reference to specific portions of the project application, which address this issue.	CPUC ICL Section V.10 [PEA Checklist p. 2-1]	CPUC Energy Division/ Aspen	No	TNHC's objectives are listed, but are insufficiently analyzed. Please refer to comments on Project Purpose and Need in Attachment B.	Chapter 2.1.1
11. Project Description					
The description of the project shall contain the following information, but should not supply extensive detail beyond that needed for evaluation and review of the environmental impact.  (a) The precise location and boundaries of the project shall be shown on a detailed map, preferably topographic. The location shall also be shown on a regional map.  (b) A general description of the project's technical, economic, and environmental characteristics considering the principal engineering proposals and supporting public service facilities.  The requirements of this section may be satisfied by reference to specific portions of the project application, which address these issues and include this information.	CPUC ICL Section V.11 [PEA Checklist pp. 3-1 through 3-13]	CPUC Energy Division/ Aspen	No	Please refer to comments on the Project Description in Attachment B for deficiency comments. Data requests may be required for further clarification of the Project components.	(a) GIS Database (b) Chapter 3 & Chapter 4

Requirement from CPUC Information and Criteria List (ICL)	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
12. Environmental Setting					
The PEA must include a description of the environment in the vicinity of the project and within the potential range of impact as it exists before commencement of the project. Both local (site-specific) and regional perspectives must be provided. The description should include some discussion of the topography, land use patterns, and general biological environment. Detailed descriptions should be limited to those elements of the environment, which may be subject to a potentially significant impact. The setting must, however, be sufficiently described to permit an independent evaluation by the Commission of elements, which could be impacted by the project.	CPUC ICL Section V.12 [PEA Checklist p. 4-1]	CPUC Energy Division/ Aspen	No	The environmental setting for the entire project, including required system upgrades, must be provided. Similarly, the environmental setting for reasonably foreseeable future and related projects must be provided.	Chapter 4
All elements of the environmental setting necessary to fully understand impacts identified as significant or potentially significant in the Environmental Impact Assessment Summary required by Section V, 13 shall be described in detail.					

Requirement from CPUC Information and Criteria List (ICL)	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
13. Environmental Impact Assessment Summary					
Every PEA shall contain an Environmental Impact Assessment Summary in the form attached [CEQA Initial Study Checklist]. This summary shall be employed as an aid in determining the scope and detail of the environmental setting and impact analyses. All impacts identified as significant or potentially significant must be explained in detail in accordance with the criteria stated in Section V, 14. All elements of the environmental setting necessary to fully understand such impacts shall be described in detail in accord with Section V, 12. All other answers provided on the form should be briefly explained in the space provided or on additional sheets attached to the Summary as necessary. These brief explanations should contain no detailed studies, research, or analysis.  Each enumerated question shall be answered "yes," "no," "potential," or "unknown" in column 1 labeled "IMPACT" to indicate whether the project involved will result either directly or indirectly in any impact of the type identified. If it is felt that there will or may be an impact of the type listed, an attempt to quantify the impact must be made by the proponent and indicated in column 2 labeled "SIGNIFICANCE." If it can be seen with certainty that the impact or potential impact will be significant, the answer "significant" shall be given. If the impact or potentially significant shall be given. If despite good faith efforts the proponent is unable to provide any reasonable estimate of the significance of the impact the answer "unquantified" shall be given. If it can be seen with certainty that the impact or potential impact under consideration will not be significant, the answer "insignificant" shall be given.	CPUC ICL Section V.13	CPUC Energy Division/ Aspen	Yes	The checklist is included in Appendix A.	Chapter 5 & Chapter 6 Attachment 7

Requirement from CPUC Information and Criteria List (ICL)	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
14. Detailed Discussion of Significant Impacts					
The PEA shall include a detailed discussion of all project impacts and potential impacts of significance. The cumulative effect of the project's impacts shall also be discussed in detail where such cumulative effect is significant. Impacts should be discussed in the order of importance or significance. Any data and analyses shall be commensurate with the importance of the impact, with less important material summarized, consolidated, or incorporated by reference in accord with Section V, 5. Distinctions between factual findings and assumptions or subjective judgments should be made clear.	CPUC ICL Section V.14 [PEA Checklist pp.6-1 through 6-2]	CPUC Energy Division/ Aspen	No	Please refer to specific comments under Detailed Discussion of Environmental Effects in Attachment B.	Chapter 5, Chapter 6.2
In addition to the analyses of individual project impacts, the PEA for all projects which may have a significant effect on the environment shall address the following:					
(a) Mitigation Measures Proposed to Minimize the Significant Effects. Describe significant, avoidable, adverse impacts, including inefficient and unnecessary consumption of energy, and measures to minimize these impacts. The discussion of mitigation measures shall distinguish between the measures, which are proposed by project proponents to be included in the project and other measures that are not included but could reasonably be expected to reduce adverse impacts. This discussion shall include an identification of the acceptable levels to which such impacts will be reduced, and the basis upon which such levels were identified. Where several measures are available to mitigate an impact, each should be discussed and the basis for selecting a particular measure should be identified. Energy conservation measures, as well as other appropriate mitigation measures, shall be discussed when relevant.	CPUC ICL Section V.14a [PEA Checklist pp.6-1 through 6-2]	CPUC Energy Division/ Aspen	No	Mitigation measures may be required for impacts of the full project, including required system upgrades, reasonably foreseeable future phases, and related projects. Please refer Project Description and Detailed Discussion of Environmental Effects in Attachment B.	Chapter 5, 6.2, Attachments 4 & 5
(b) Alternatives to the Proposed Action. Describe all reasonable alternatives to the project, or to the location of the project, which could feasibly attain the basic objectives of the project, and why they are rejected in favor of the ultimate choice. The specific alternative of "no project" must also always be evaluated, along with the impact. The discussion of alternatives shall include alternatives capable of substantially reducing or eliminating any significant environmental effects, even if these alternatives substantially impede the attainment of the project objectives, and are more costly.	CPUC ICL Section V.14b [PEA Checklist pp.6-1 through 6-2]	CPUC Energy Division/ Aspen	No	Please refer to specific comments on Alternatives in Attachment B.	Chapter 6.2

Requirement from CPUC Information and Criteria List (ICL)	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
(c) The Growth-Inducing Impact of the Proposed Action. Discuss the ways in which the proposed project could foster economic or population growth, either directly or indirectly, in the surrounding environment. Included are projects, which would remove obstacles to population growth (a major expansion of a waste water treatment plant might, for example, allow for more construction in service areas). Increases in the population may further tax existing community service facilities so consideration must be given to this impact. Also, discuss the characteristics of some projects, which may encourage and facilitate other activities that could significantly affect the environment, either individually or cumulatively. It must not be assumed that growth in any area is necessarily beneficial, detrimental, or of little significance to the environment.	CPUC ICL Section V.14c [PEA Checklist pp.6-1 through 6-2]	CPUC Energy Division/ Aspen	Yes	Discussed in PEA Section 9	
(d) Organizations and Persons Consulted. The PEA shall include a list of persons, and their qualifications, responsible for compiling the detailed information for each area of environmental concern, and a discussion of the methods used to produce such information.	CPUC ICL Section V.14d	CPUC Energy Division/ Aspen	Yes	PEA Chapter 11 includes a List of Preparers, and CPCN Appendix D supplements preparers' qualifications.	
15. Affected Property Owners					
The names and mailing addresses of all owners of land over, under or on which the project, or any part of the project, may be located, and owners of land adjacent thereto, shall be listed in an appendix to the PEA.	CPUC ICL Section V.15	CPUC Energy Division/ Aspen	No	A mailing list for owners within 300 feet was included in Appendix G. However, it is believed that this list lacks names of landowners within 300 feet of all related project facilities. See Attachment B, Affected Property Owners for details.	Chapter 7

Table 2. GO 131-D Requirements

PEA Requirements (from GO 131-D)	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
(a) A detailed description of the proposed transmission facilities, including the proposed transmission line route and alternative routes, if any; proposed transmission equipment; such as tower design and appearance, heights, conductor sizes, voltages, capacities, substations, switchyards, etc.; and a proposed schedule for certification, construction, and commencement of operation of the facilities.	GO 131-D Section IX. A.	CPUC Energy Division/ Aspen	No	Please refer to comments on Project Description in Attachment B.	Chapter 3.6.1
(b) A map of suitable scale of the proposed routing showing details of the right-of-way in the vicinity of settled areas, parks, recreational areas, scenic areas, and existing electrical transmission lines within one mile of the proposed route.	GO 131-D Section IX. A.	CPUC Energy Division/ Aspen	No	The PEA includes general maps of the items listed. Items to be included on more detailed supplemental maps are defined in the Project Description section of Attachment B.	GIS Database
(c) A statement of facts and reasons why the public convenience and necessity require the construction and operation of the proposed transmission facilities.	GO 131-D Section IX. A.	CPUC Energy Division/ Aspen	No	Refer to Project Purpose and Need in Attachment B for specific comments.	Chapter 2.2
(d) A detailed statement of the estimated cost of the proposed facilities.	GO 131-D Section IX. A.	CPUC Energy Division/ Aspen	Yes	Cost of the proposed facilities is not a CEQA issue. Cost estimates are provided in the CPCN Application.	
(e) Reasons for adoption of the route selected, including comparison with alternative routes, including the advantages and disadvantages of each.	GO 131-D Section IX. A.	CPUC Energy Division/ Aspen	No	Refer to comments on Alternatives in Attachment B.	Chapter 6.2
(f) A schedule showing the program of right-of-way acquisition and construction.	GO 131-D Section IX. A.	CPUC Energy Division/ Aspen	No	Refer to item 19, Project Description in Attachment B.	Chapter 3.6

Table 3. PEA Checklist Requirements

CPUC PEA Checklist for Transmission Line and Substation Projects (January 8, 2008) <sup>a</sup>	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
Cover Sheet  Should be a single sheet with the following information:  Title "Proponent's Environmental Assessment";  Proceeding for which the PEA has been prepared;  Docket number of the proceeding; and  Name, address, and telephone number of the project proponent.	PEA Checklist p. iii [CPUC ICL Section V.8]	CPUC Energy Division/ Aspen	No	The PEA must accurately present the project that is in the CPNC Application. This is the TE/VS Interconnect Project. It does not include the Lake Elsinore Advanced Pumped Storage Project (LEAPS). Inclusion of LEAPS on the PEA cover, in page headers, and elsewhere in the PEA in ways that suggest it is part of the project is confusing.	Cover
Table of Contents	PEA Checklist p. iv	CPUC Energy Division/ Aspen	Yes	Complete (revise as necessary if PEA is revised).	
<ul> <li>1. PEA Summary</li> <li>Typically from two to ten pages in length depending on complexity of the project and the number and significance of the project's impacts.</li> <li>PEA summary should include, but is not limited to, the following:         <ul> <li>The major conclusions of the PEA;</li> <li>Any areas of controversy;</li> <li>Any major issues that must be resolved including the choice among reasonably feasible alternatives and mitigation measures, if any;</li> <li>A description of inter-agency coordination, if any; and</li> <li>A description of public outreach efforts, if any.</li> </ul> </li> </ul>	PEA Checklist p. 1-1 [CPUC ICL Section V.9]	CPUC Energy Division/ Aspen	No	The choice among reasonably feasible alternatives is not identified as a significant issue to be resolved.	Chapter 1.4
<ul> <li>2. Project Purpose and Need         <ul> <li>Analysis of project objectives, purpose and need must be sufficiently detailed to permit the Commission to independently evaluate the project need and benefits in order to accurately consider them in light of the potential environmental impacts.</li> <li>Explanation of the objective(s) and/or Purpose and Need for implementing the Proposed Project.</li> <li>Analysis of the reason why attainment of these objectives is necessary or desirable. Such analysis must be sufficiently detailed to inform the Commission in its independent formulation of project objectives, which will aid any appropriate CEQA alternatives screening process.</li> </ul> </li> </ul>	PEA Checklist p. 2-1	CPUC Energy Division/ Aspen	No	TNHC's objectives are listed, but are insufficiently analyzed. Please refer to comments on Project Purpose and Need in Attachment B for deficiency comments.	Chapter 2.2

CPUC PEA Checklist for Transmission Line and Substation Projects (January 8, 2008) <sup>a</sup>	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
3. Project Description	PEA Checklist pp. 3-1 through 3-13	CPUC Energy Division/ Aspen	No	Refer to comments in Attachment B, Project Description.	Chapter 3.0
3.1 Project Location  Geographical Location: County, City (provide project location map[s]).  General Description of Land Uses within the project site (e.g., residential, commercial, agricultural, recreation, traverses vineyards, farms, open space, number of stream crossings, etc.)  Describe if the Proposed Project is located within an existing property owned by the Applicant, traverses existing rights of way (ROW) or requires new ROW. Give the approximate area of the property or the length of the project that is in an existing RO"W or which requires new ROWs.			No	Project location of required system upgrades, reasonably foreseeable future phases, and related projects are not described in detail.	Chapter 3.2
3.2 Existing System			Yes	The existing system is described.	
3.3 Project Objectives			No	Refer to Attachment B, Project Purpose and Need.	Chapter.2
3.4 Proposed Project			No	The Proposed Project must include descriptions of all reasonably foreseeable future phases or other reasonably foreseeable consequences of the Proposed Project. Refer to items 2.i, 17, 21 in Attachment B, Project Description.	Chapter 3.5
3.5 Project Components (Transmission Line, Poles/Towers, Conductor/Cable, Substations)			No	Refer to items 1-3, 5, 6, 9, 14, 16, and 17 in Attachment B, Project Description.	Chapter 3.6
3.6 Right-of-Way Requirements			No	Refer to item 22 in Attachment B, Project Description.	Chapter 3.7

CPUC PEA Checklist for Transmission Line and Substation Projects (January 8, 2008) <sup>a</sup>	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
3.7 Construction Staging Areas, Work Areas, Access Roads and/or Spur Roads, Helicopter Access, Vegetation Clearance, Erosion and Sediment Control and Pollution Prevention during Construction, Cleanup and Post-Construction Restoration, Pull and Tension Sites, Pole Installation and Removal, Conductor/Cable Installation, Trenching, Trenchless Techniques, Substation Construction, Construction Workforce and Equipment, Construction Schedule			No	Refer to items 4, 7, 8, 10-15, 19, and 21 in Attachment B, Project Description.	Chapter 3.8
3.8 Operation and Maintenance  □ Describe the general system monitoring and control (i.e., use of standard monitoring and protection equipment, use of circuit breakers and other line relay protection equipment, etc.).  □ Describe the general maintenance program of the Proposed Project, include items such as:  □ Timing of the inspections (i.e., monthly, every July, as needed);  □ Type of inspection (i.e., aerial inspection, ground inspection); and  □ Description of how the inspection would be implemented. Things to consider, who/how many crew members; how would they access the site (walk to site, vehicle, ATV); would new access be required; would restoration be required, etc.  □ If additional full-time staff would be required for operation and/or maintenance, provide the number and for what purpose.				Refer to items 14 and 21 in Attachment B, Project Description.	Chapter 3.9
3.9 Applicant Proposed Measures			Yes	APMs are listed in Appendix B.	Chapter 3.10
4. Environmental Setting  For each resource area discussion, the PEA must include the following:  A description of the physical environment in the vicinity of the project (e.g., topography, land use patterns, biological environment, etc.)  Local environment (site-specific)  Regional Environment  A description of the regulatory environment/context  Federal  State  Local  Detailed descriptions should be limited to those resource areas which may be subject to a potentially significant impact.	PEA Checklist p. 4-1 [CPUC ICL Section V.12]	CPUC Energy Division/ Aspen	No	The environmental setting for the entire project, including required system upgrades, must be provided. Similarly, the environmental setting for reasonably foreseeable future and related projects must be provided.	Chapter 4

CPUC PEA Checklist for Transmission Line and Substation Projects (January 8, 2008) <sup>a</sup>	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
5. Environmental Impact Assessment Summary	PEA Checklist pp. 5-1 through 5-4	CPUC Energy Division/ Aspen	Yes	Incorporated by reference. (Resource-specific data requests will be made once the PEA is complete.)	Chapter 5
6. Detailed Discussion of Significant Impacts	PEA Checklist pp.6-1 through 6-2 [CPUC ICL Sections V.14a-c]	CPUC Energy Division/ Aspen	No	Please refer to specific comments under Detailed Discussion of Environmental Effects in Attachment B.	Chapter 6
6.1 Mitigation Measures Proposed to Minimize Significant Effects  Within the Environmental Impact Assessment Summary, for impacts where a number of mitigation measures are available to reduce impacts, each mitigation measure should be discussed and the basis for selecting a particular mitigation measure stated.			No	Mitigation measures may be required for impacts of the full project, including required system upgrades, reasonably foreseeable future phases, and related projects. Please refer Project Description and Detailed Discussion of Environmental Effects in Attachment B.	Chapter 6.1
Description of Project Alternatives and Impact Analysis  Provide a summary of the alternatives considered that would meet most of the objectives of the Proposed Project and an explanation as to why they were not chosen as the Proposed Project.  Alternatives considered and described by the Applicant should include, as appropriate:  System or facility alternatives  Route alternatives  Route variations  Alternative locations.  A description of a "No Project Alternative" should be included.  If significant environmental effects are assessed, the discussion of alternatives shall include alternatives capable of substantially reducing or eliminating any said significant environmental effects, even if the alternative(s) substantially impede the attainment of the project objectives, and are more costly.			No	Please refer to specific comments on Alternatives in Attachment B.	Chapter 6.2
6.3 Growth-Inducing Impacts			Yes	Provided in Section 9.	Chapter 6.3

CPUC PEA Checklist for Transmission Line and Substation Projects (January 8, 2008) <sup>a</sup>	Authority	Person(s) Responsible For Review	Complete?	Deficiency Comments	PEA Location For Incomplete Items
7. Other Process-Related Data Needs  Excel spreadsheet that includes all parcels within 300 feet of any project component with the following data: APN number, owner mailing address, and parcel's physical address.	PEA Checklist	CPUC Energy Division/ Aspen		Landowners within 300 feet of Talega-Escondido upgrades and other system upgrades not included. Spreadsheet not provided in Excel format.	Chapter Ch. 7

a The CPUC PEA Checklist is included for reference as Attachment C.