

Press Enterprise

January 21, 2007

Notice of Second Round of Scoping Meetings on Alternatives for the San Diego Gas and Electric Company (SDG&E) Environmental Impact Report/Environmental Impact Statement (EIR/EIS)

The California Public Utilities Commission (CPUC) and the United States Department of Interior, Bureau of Land Management (BLM), are preparing an EIR/EIS for SDG&E's proposed Sunrise Powerlink Project. As required by the California Environmental Quality Act (CEQA) and the National Environmental Policy Act (NEPA), the EIR/EIS will identify, analyze, and compare alternatives to the Proposed Project. The CPUC (as the State lead agency under CEQA) and the BLM (as the federal lead agency under NEPA) will hold informational meetings at the following times and locations to present the project alternatives identified by the EIR/EIS team and to obtain input from agencies and the public on the scope of and alternatives included in the document:

DATE	TIME	LOCATION
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Monday Feb. 5, 2007	7:30 to 9:30 p.m.	San Diego-Rancho Peñasquitos Doubletree Golf Resort 14455 Peñasquitos Drive, San Diego, CA 92129
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Background

SDG&E proposed a new transmission line and facility upgrades in San Diego and Imperial Counties. The entire project would span a total of 150 miles (676 new towers), including a 91-mile 500 kilovolt (kV) transmission line (in Imperial County and eastern San Diego County) and a new 59-mile 230 kV line (in central and western San Diego County) that includes both overhead and underground segments. It would also include a new substation in central San Diego County and upgrades at four existing substations. The alternatives identified by the EIR/EIS team fall into four categories as follows:

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- **Non-Park Alternatives** - These alternative routes would avoid ABDSP by following a portion of the existing Southwest Powerlink south of the Park, then turning north to continue along the proposed route to the existing Sycamore Canyon Substation. Most of these routes would traverse Cleveland National Forest.
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Project Information

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Press-Enterprise

January 29, 2007



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for the

San Diego Gas and Electric Company (SDG&E)

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Ramona Sentinel

January 25, 2007

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- **Non-Park Alternatives** – These alternative routes would avoid ABDSP by following a portion of the existing Southwest Powerlink south of the Park, then turning north to continue along the proposed route to the existing Sycamore Canyon Substation. Most of these routes would traverse Cleveland National Forest.

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Ramona Sentinel

February 1, 2007

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Environmental Impact Report/Environmental
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San Diego Business Journal

January 29, 2007



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San Diego Union-Tribune

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Part One of the Public Scoping Report was published and distributed on November 15, 2006. The 30-day public scoping comment period for Part Two of the Scoping Report ends on February 21, 2007. During this period, comments on the scope and content of the document may be provided at the public meetings noted above, sent via fax to the number below, or mailed to **Billie Blanchard/Lynda Kastoll, CPUC/BLM, c/o Aspen Environmental Group, 235 Montgomery Street, Suite 935, San Francisco, CA, 94104-3002** no later than February 21, 2007. For more information or to provide comments, e-mail us at sunrise@aspeneug.com, or call or fax: (866) 711-3106.

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Valley News

January 26, 2007



Notice of Second Round of Scoping Meetings on Alternatives for the San Diego Gas and Electric Company (SDG&E) Environmental Impact Report/Environmental Impact Statement (EIR/EIS)



The California Public Utilities Commission (CPUC) and the United States Department of Interior, Bureau of Land Management (BLM), are preparing an EIR/EIS for SDG&E's proposed Sunrise Powerlink Project. As required by the California Environmental Quality Act (CEQA) and the National Environmental Policy Act (NEPA), the EIR/EIS will identify, analyze, and compare alternatives to the Proposed Project. The CPUC (as the State lead agency under CEQA) and the BLM (as the federal lead agency under NEPA) will hold informational meetings at the following times and locations to present the project alternatives identified by the EIR/EIS team and to obtain input from agencies and the public on the scope of and alternatives included in the document:

DATE	TIME	LOCATION
Monday Feb. 5, 2007	12:30 to 2:00 p.m.	El Centro Imperial County - Board of Supervisors 940 West Main St., Suite 219, El Centro, CA 92243
Monday Feb. 5, 2007	7:30 to 9:30 p.m.	San Diego-Rancho Peñasquitos Doubletree Golf Resort 14455 Peñasquitos Drive, San Diego, CA 92129
Tuesday Feb. 6, 2007	2:00 to 4:00 p.m.	Santa Ysabel/Julian Wynola Pizza Express (The Red Barn) 4355 Hwy 78, Julian, CA 92036
Tuesday Feb. 6, 2007	7:00 to 9:00 p.m.	Ramona San Vicente Inn - San Vicente Room 24157 San Vicente Rd., Ramona, CA 92065
Wednesday Feb. 7, 2007	1:00 to 3:00 p.m.	Boulevard Boulevard Fire Department 39223 Hwy 94, Boulevard, CA 91905
Wednesday Feb. 7, 2007	6:30 to 8:30 p.m.	Alpine Alpine Community Center - Sage Room 1830 Alpine Blvd., Alpine, CA 91901
Thursday Feb. 8, 2007	2:30 to 4:00 p.m.	Borrego Springs Borrego Springs Resort 1112 Tilting T Drive, Borrego Springs, CA 92004
Friday Feb. 9, 2007	1:00 to 3:00 p.m.	Temecula City Hall (Council Chambers) 43200 Business Park Dr., Temecula, CA 92590

BACKGROUND

SDG&E proposed a new transmission line and facility upgrades in San Diego and Imperial Counties. The entire project would span a total of 150 miles (676 new towers), including a 91-mile 500 kilovolt (kV) transmission line (in Imperial County and eastern San Diego County) and a new 59-mile 230 kV line (in central and western San Diego County) that includes both overhead and underground segments. It would also include a new substation in central San Diego County and upgrades at four existing substations. The alternatives identified by the EIR/EIS team fall into four categories as follows:

- **Routing Alternatives** – These alternatives deviate from the proposed route to avoid sensitive areas, but would still connect the existing Imperial Valley Substation to a new central San Diego County substation by crossing Anza-Borrego Desert State Park (ABDSP), switching from a 500 kV to a 230 kV line, and end at Peñasquitos Substation in the City of San Diego.
- **Non-Park Alternatives** – These alternative routes would avoid ABDSP by following a portion of the existing Southwest Powerlink south of the Park, then turning north to continue along the proposed route to the existing Sycamore Canyon Substation. Most of these routes would traverse Cleveland National Forest.
- **Non-Wire Alternatives** – These alternatives include in-area generation, renewable energy, and energy efficiency options for San Diego County as well as combinations using available infrastructure and new generation to meet project objectives.
- **Project System Alternatives** – System alternatives rely on different transmission line upgrades and interconnections to allow the free flow of power between generators and population centers, to relieve congestion, and to reduce operational costs of the transmission system. Within the project area, these alternatives include upgrades to the existing transmission infrastructure, different voltage configurations of the proposed line, interconnections to points other than the Imperial Valley Substation, or alternative transmission technologies.

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Valley News

February 2, 2007



Notice of Second Round of Scoping Meetings on Alternatives



for the San Diego Gas and Electric Company (SDG&E) Environmental Impact Report/Environmental Impact Statement (EIR/EIS)

The California Public Utilities Commission (CPUC) and the United States Department of Interior, Bureau of Land Management (BLM), are preparing an EIR/EIS for SDG&E's proposed Sunrise Powerlink Project. As required by the California Environmental Quality Act (CEQA) and the National Environmental Policy Act (NEPA), the EIR/EIS will identify, analyze, and compare alternatives to the Proposed Project. The CPUC (as the State lead agency under CEQA) and the BLM (as the federal lead agency under NEPA) will hold informational meetings at the following times and locations to present the project alternatives identified by the EIR/EIS team and to obtain input from agencies and the public on the scope of and alternatives included in the document:

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