

Spen Environmental Group

PROJECT MEMORANDUMPG&E – TRI-VALLEY 2002 CAPACITY INCREASE PROJECTTo:Jensen Uchida, CPUCFrom:Vida Strong, Aspen Project ManagerDate:December 14, 2005Subject:Weekly Report #88: December 4, 2005 – December 10, 2005CPUC Environmental Monitor (EM): Anne Sweet

Current construction of the PG&E Tri-Valley Project includes the Phase Three portion of the project, including construction of the overhead transmission line, underground alignment, North Dublin Substation, and Transition Station; all roadway and vault pad grading; and preparation of the 0.33-acre and 0.94-acre mitigation areas. Opus Environmental is providing the Environmental Inspectors for PG&E (PG&E EIs). Opus is providing environmental, as well as biological monitoring and oversight, including conducting environmental training of all new crew personnel. Road improvement and installation was conducted by Granite Construction. The tower work was conducted by PG&E. The underground construction is being engineered by Wilson Construction and is being completed by Ranger Construction. The substation work is being engineered by Black and Veatch who has subcontracted earthwork to Granite Construction. PG&E has contracted with North Valley Construction to ensure that adequate erosion and sediment controls are installed and maintained project wide, including areas covered by Ranger Construction and Granite Construction.

Summary of Phase Three Activity:

Light rain occurred during the subject week. The PG&E EIs conducted environmental trainings as new crew members joined the project.

Most recently, a large focus on the site visits by the CPUC EMs has been compliance with the project permit seasonal work requirements, the Storm Water Pollution Prevention Plan (SWPPP), and the installation of Best Management Practices (BMPs) on the project.

The CPUC EM monitored construction on December 7, 8, and 9.

Underground construction included continued work at the Transition Station where crews continued installation of the ground grid within trenches which were then backfilled. Erosion control installation and maintenance continued. Along Roads 6 and 7, hay was broadcasted and areas were hydro-seeded (see Figure 1). The CPUC EM noted that along Road 7 where previously minor erosion had occurred near a drainage area, the area was covered with hay and hydro-seeded (see Figure 2).

North Valley Construction, the independent erosion/sediment control contractor, conducted final grading and compaction of the road base along Road 5.

The project Biological Opinion (BO) conditions and requirements, resulting from continued correspondence with USFWS, direct that biologists escort crews within and at some locations beyond 200 feet from known and potential California red legged frog (CRLF) and California tiger salamander (CTS) habitat now that work has continued past October 31st and due to the seasonal weather conditions. During the subject week, the escort system was working smoothly with all of the contractors on-site. Granite Construction has already completed paving of Road 6 and most of Moller Road. Granite continued to work on a punch-list of outstanding repair and maintenance items. During the subject week, a sinkhole was encountered at Station 19+00. Granite backfilled the depression.

The CPUC EM inspected the Mitigation Site. During the subject week, Jones and Stokes planted vegetation in the wetland site (see Figure 3).

During the subject week, fence continued to be installed around the Substation. Concrete was poured for transmission pads requiring work after sunset on December 7 (see Figure 4). Lighting was brought to the site. PG&E conducted the required resource agency notifications. Per agreements with USFWS, the Opus biologist walked the project vehicles out of the site on foot.

The PG&E overhead transmission line work is almost complete. Crews removed the crane staged at Tower 1.

ENVIRONMENTAL COMPLIANCE:

The CPUC EM observed that all Phase Three construction activities were in compliance with mitigation measures adopted in the EIR and other permit requirements.

Six NCRs and five Project Memoranda have been issued for the Phase Three portion of the project to date (see Table 1).

Project Memo or NCR	Date Issued	Description	Follow-Up Activities	
or NCR Issued Description Follow-Up Activities PHASE THREE				
Project Memorandum	7/20/05	Crews have installed exclusion fencing as well as sediment fencing in areas with potential for spoils to slide in to sensitive areas. Numerous gaps were left in the fencing to allow moving cows. However, no exclusion signs have been installed in the gaps after repeated requests. In addition, the CTS exclusion zone was toured and no sensitive resource or exclusion signs to notify crews of the resource have been installed. Notifications were made to the PG&E EI. On July 14, an operator was not aware of the 500-foot CTS exclusion zone and a 400-foot by 20-foot area was scraped within the zone coming with in 100 feet of the CTS burrow. The site Foreman when he realized what was occurring immediately stopped the operator. Opus notified Mary Hammer of the USFWS in an e-mail.		
NCR	7/26/05	A drainage off Manning Road was bridged by steel plates and the area extending upslope from the bridge had been graded up to and possibly within the drainage without an approved CDFG Streambed Alteration Agreement.	CDFG notification required	
NCR	7/26/05	Construction at Pole location 9, 10, 11, and 12 and use of associated access roads were started prior to the CPUC EM verifying that proper flagging and exclusion fencing had been installed as required by Project mitigation measures. Directly upslope of a CTS/CRLF breeding pond burrow clusters were not fenced off and the site was left unmonitored though construction was occurring within 200 feet of the pond. Crews were using new routes which were not previously surveyed or approved.	PG&E must properly flag and fence the work and access areas, and provide maps and survey results. Burrow clusters must be fenced for exclusion.	
NCR	7/29/05	Crews graded the other side of the drainage referred to in an NCR issued 7/26/05. Note that a CDFG Streambed Alteration Agreement has not been issued for the site.	CDFG notification required	

TABLE 1 ENVIRONMENTAL COMPLIANCE STATUS

(Updated 12-14-05)

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Project Memo or NCR	Date Issued	Description	Follow-Up Activities		
PHASE THREE					
Project Memorandum	8/21/05	Crews placed a dumpster outside of the project area and did not move it for three days.	Dumpster was removed 8/19/05		
Project Memorandum	11/1/05	During the tour of Moller road on November 1, the CPUC EM noted that a spoil pile located adjacent to Tassajara Creek lacked adequate protection. PG&E had been notified of the problem twice previously.	November 2, wattles had been installed around the spoils pile and silt fencing extended to further protect the creek.		
NCR	11/2/05	During the field tour on November 2, 2005, the CPUC EM documented several related compliance problems regarding the lack of appropriate resource erosion protection as well as work within resource buffers outside of the appropriate time frames established in project agency permits. On November 2, at the Cayetano Creek crossing ground disturbing activity had occurred within the 30-foot buffer established around potential California red-legged frog and California tiger salamander habitat which is prohibited after October 31, as outlined in the project BO. At another area where the Ranger Construction crossed Cayetano Creek, just off of Road 5 the CPUC EM noted a lack of erosion protection. PG&E had been notified of the lack previously. At the Tassajara Creek bank stabilization area, the upslope erosion cloth installation as outlined in the USFWS Biological Opinion (BO) had not occurred by October 31 which is the deadline for the bank stabilization work in both the USFWS BO and the CDFG Streambed Alteration Agreement. PG&E had been repeatedly informed of the necessary erosion protec-	PG&E EI was forth right that he unintentionally overlooked the BO buffer requirement. Opus took quick action and notified the USFWS of the work within the potential habitat buffer. Adequate erosion controls were installed by 11/4/05 Opus Environmental notified CDFG that the installation had not met the required deadline. The installation was completed 11/4/04.		
Project Memorandum	11/4/05	tion requirements as well as work deadlines. During the site tour of Road 5 on November 4, the CPUC EM witnessed that at the end of the work day, although the road had been swept 20 minutes earlier by an approved biologist, the Granite crew proceeded to exit the site via Road 5 without being walked out. The CPUC EM was informed that PG&E informed Granite that they could proceed because the road had just been swept. Project Memo documented that vehicles shall be walked through areas as outlined by the BO and given the verbal recommendations set forth by USFWS.	The USFWS has approved the use of ATVs to escort vehicles which should stream- line the walk through process.		
NCR	11/10/05	The Project Biological Opinion conditions and requirements resulting from continued correspondence with USFWS direct that biologist escorts are needed within and at some locations beyond 200 feet from known and potential CRLF and CTS habitat past October 31 and November 9, a Granite truck entered Road 5 unescorted and that several Granite trucks had left the Substation site on Moller Road which also lies within 200 feet of sensitive habitat, unescorted. November 10, when the Opus EM arrived on-site at 6:15 am a Granite operator had already entered the site via Road 5 unescorted. Please note that Opus has repeatedly notified Granite of the necessity for escorts through sensitive areas and has documented the unescorted vehicle movement as non-compliance issues.	Large signs have been posted along the road side in plain view directing all project vehicles and equipment to stop and wait for an escort. In addition radios were placed at the signs to enable con- tractors to call for an escort. PG&E representatives stayed at the Road 5 entrance and along Moller Road to ensure that all project personnel stopped and waited for biol- ogist escorts.		
NCR	11/15/05	Opus informed the CPUC EM that on the evening of Novem- ber 14 and November 15 two Granite employees decided to drive along Moller without the required escort. These mark repeated documented incidents of Granite personnel and/or Granite subcontractors traveling without the required escort.	Granite construction was 11/17 and 11/18. A meeting was held between 11/17. An additional training will be held. The two Granite personnel have been dismissed. PG&E has installed gates with locks and a monitor has been placed at the gate with sign-in sheets.		

Project Memo or NCR	Date Issued	Description	Follow-Up Activities	
	PHASE THREE			
Project Memorandum	Issued Description		Repairs to the MSA Road erosion controls had been made following issuing the memo.	

NOTICES TO PROCEED (NTP):

Table 2 presents the NTPs issued by the CPUC for the Tri-Valley Project to date. No additional NTPs are anticipated.

NTP #	Date Issued	Description	
#1	September 12, 2002	Phase One: Construction on of six different sections of the undergroup portion of the Vineyard Segment, within the City of Pleasanton, City Livermore, and unincorporated Alameda County.	
#2	October 10, 2002	Phase One: Construction of six additional sections of the underground port of the Vineyard Segment, within the Cities of Pleasanton, Livermore, a unincorporated Alameda County	
#3	December 12, 2002	Phase One: Construct the final sections of the Phase One portion Tri-Valley 2002 Capacity Increase Project, within the City of Pleasanton.	
#4	May 5, 2003	Phase Two: Construction of the new 5-acre Cayetano Substation located at the intersection of North Livermore Avenue and May School Road.	
#5	July 14, 2003	Phase Two: Construction of 2.3 miles of underground transmission line installation extending from the Cayetano Substation to the North Liver- more Transition Station to be constructed at the Contra Costa–Newark Transmission Line Corridor	
UAD NTP		Phase Two: Allow construction within the exclusion boundary of the May School road cultural resource discovery area.	
#6	June 29, 2005	Phase Three: Construction of the overhead transmission line, the transition station, all roadway and vault pad grading, and preparation of 0.33-acre mitigation area.	
#7	August 4, 2005	Phase Three: Underground construction and preparation of the 0.94-acre mitigation area.	
#8	August 18, 2005	Phase Three: North Dublin Substation.	

TABLE 2NOTICES TO PROCEED(Updated 12/14/05)

VARIANCE REQUESTS:

No Variance Requests were submitted for review during the subject week. Table 3 presents the Phase Three Variance Requests reviewed to date.

Variance	Date			CPUC Approval
Request #	Submitted	Description	Status	Date
		PHASE THREE		
11	7/7/05	Variance to allow travel through homestead archaeological site C-Livermore-1H.	Completed	7/8/05
12	7/15/05	Variance to allow the use of staging areas as outlined in road plan drawings along the Phase 3 alignment.	Completed	7/26/05
13	7/29/05	Variance to use three staging areas. Two are located along the Moller Ranch Road. The last is located adjacent to the Cayetano Substation.	Incorporated into NTP #7	
14	8/12/05	Variance to use three access roads, and a laydown area.	Completed	8/19/05
15	8/19/05	Variance to use two laydown areas and one access road near road 6.	Completed	8/26/05
16	9/15/05	Variance for use of a temporary overland access connector route to access two vault installation sites	Completed	9/19/05
17	10/25/05	Variance for installation of guard structures at Collier Canyon Road and grading a work space for a boom truck near the Dublin Substation.	Completed	11/4/05
18	11/3/05	On November 4, 2005, PG&E submitted Variance Request #18 requesting a variance to change the surface treatment of Moller Road from chip seal to asphalt concrete.	Completed	11/8/05
19	11/3/05	Variance Request #19 requesting a variance to resource buffer zones outlined in Applicant Proposed Measures 7.6 and 7.7, deferring to the Project's Agency permit conditions	Completed	11/8/05

TABLE 3 VARIANCE REQUEST STATUS (Updated 12/14/05)

AGENCY PERSONNEL CONTACTS:

None.

Photographs



Figure 1 – Trench line extending from the Transition Station and Road 7, December 8. Note the new, green hydro-seed.



Figure 2 – Area of erosion near a culvert along Road 7, December 8, 2005. Hay was broadcast and the area hydro-seeded during the subject week.



Figure 3 – Jones and Stokes installed wetland species plantings in the Mitigation Area, December 8, 2005.



Figure 4 – Night work at the North Dublin Substation, December 7, 2005.