

TABLE 2-1: DESCRIPTIONS OF PACIFIC GAS & ELECTRIC COMPANY FACILITIES

Facility Name	Unit ¹	Net Capacity (MW)	Type	Start-up Year	Fuel (Primary, Back-up ²)	Percentage of Hours in Service ³
MOSS LANDING POWER PLANT		1,478 MW				
	6	739 MW	steam turbine	1967	natural gas, residual fuel oil	81.9%
	7	739 MW	steam turbine	1968	natural gas, residual fuel oil	82.7%
MORRO BAY POWER PLANT		1,002 MW				
	1	163 MW	steam turbine	1956	natural gas, residual fuel oil	42.9%
	2	163 MW	steam turbine	1955	natural gas, residual fuel oil	39.1%
	3	338 MW	steam turbine	1962	natural gas, residual fuel oil	54.4%
	4	338 MW	steam turbine	1962	natural gas, residual fuel oil	72.7%
OAKLAND POWER PLANT		165 MW				
	1	55 MW	combustion turbine	1978	distillate only	0.2%
	2	55 MW	turbine	1978	distillate only	0.7%
	3	55 MW	combustion turbine	1978	distillate only	0.3%
			combustion turbine			

1 Moss Landing Power Plant Units 1-5 were retired as of January 1, 1995.

2 Back-up fuel capability is intended to be employed only in emergency situations.

3 Averaged over a five year period (1991-1995). Indicates the percentage of time the unit was turned on, but does not necessarily indicate operation at full load.

SOURCE: Pacific Gas and Electric Company, *Application of Pacific Gas and Electric Company for Authorization to Sell Certain Generating Plants and Related Assets Pursuant to Public Utilities Code Section 851 (Application No. 96-11-020)*, November 15, 1996; and, Pacific Gas and Electric Company, *Proponent's Environmental Assessment, Pacific Gas and Electric Company's Proposed Sale of Four Generating Plants*, November 15, 1996.