

*Southern California Edison*  
**RTRP A.15-04-013**

**DATA REQUEST SET A1504013 ED-SCE-02**

**To:** CPUC  
**Prepared by:** Adam Aaron  
**Title:** Technical Specialist  
**Dated:** 03/14/2017

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**Question PD-03:**

**Provide GIS and PDF maps indicating pole removals and new pole placements associated with the distribution line relocation at Location 5.**

SCE's response to Data Request 1, Question #19 stated that the existing distribution line would be lowered on existing poles or relocated to a different overhead location; however, the GIS shows the line undergrounded.

**Response to Question PD-03:**

Attached please find a PDF document ("RTRP\_CPUC\_DataRequest\_2\_PD\_3.pdf") visibly comparing the information communicated in response to Data Request 1, Question 19 with the information communicated here, in response to Data Request 2, PD-3. Also attached, please find the requested GIS data file ("RTRP\_CPUC\_DataRequest2\_PD\_3\_Export.mpk") indicating pole removals and new pole replacements associated with the distribution line relocation at Location 5. The GIS information attached hereto updates and replaces the information provided in responses to Data Request 1, Question 19.

In summary, the distribution and telecommunication alignment was adjusted from underground (UG) to overhead (OH) at location 5 dist ckt path 1 (Location 5). The GDAD buffer was also modified to reflect OH work at Location 5. The "EXTRAINFO1" field in feature class "eng\_DistributionAlignment\_Line" may be referenced for project information.

Please note that the information presented here is based on planning level assumptions, analyses performed to date, and known conditions. Variables which are unknown, unconfirmed, and/or which have not been studied to date, including certain environmental impacts, field conditions, land use and real property issues (including need for appropriate access and rights-of-way), need for specialized electrical facilities and infrastructure, and the confirmed presence of existing utilities (including existence and depth of underground utilities), could materially affect the estimates provided. This information is subject to change following completion of final engineering, identification and/or verification of field conditions, completion of underground surveys, availability of labor, material, and equipment, compliance with applicable environmental and permitting requirements, and other factors.

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**To:** CPUC  
**Prepared by:** Brian Sabins  
**Title:** Land Services Agent  
**Dated:** 03/14/2017

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**Question PD-10:**

Provide GIS that identifies the required easements and right-of-way for the underground and overhead transmission line alignments, including designation of existing easements and any modifications that are necessary.

**Response to Question PD-10:**

Attached please find a GIS file ("RTRP\_CPUC\_DataRequest2\_PD\_10\_CPUC\_Export.zip") identifying the right-of-way (ROW) proposed in support of the Riverside Transmission Reliability Project (RTRP). For ease of reference, also attached is a strip map ("RTRP\_CPUC\_DR2\_PD\_10a.pdf") displaying the proposed 50-foot and 100-foot ROWs estimated to be necessary in support of RTRP. Note, this information was also transmitted previously in SCE's response to Question 19 of CPUC Data Request No. 1.

After diligent search and reasonable inquiry, SCE notes that it currently possesses certain existing rights in support of RTRP's proposed alignment and ROW. Those rights stem from the following documents (attached here):

1. October 22, 1948 ROW grant from Anza Realty Co. to SCE's predecessor in interest;
2. December 10, 1948 ROW grant from Agnes and Samuel Rindge to SCE's predecessor in interest;
3. November 7, 1969 Easement grant from the Dewey Co. to Southern California Edison Co.; and
4. Jurupa Valley Ordinance No. 2011-07 (December 1, 2011).

SCE anticipates the need to acquire additional rights in support of the construction and maintenance of RTRP, including in support of the ROWs depicted in the attached GIS files and strip map referenced above. The scope of any additional rights (e.g., via property acquisitions, easements, easement modifications, etc.) will not be determined until final engineering is complete but is anticipated to be consistent with the ROW depicted in the documents attached hereto and in response to Question 19 of CPUC data request no. 1.

Please note that the information provided is based on planning level assumptions, analyses performed to date, and known conditions. Variables which are unknown, unconfirmed, and/or which have not been studied to date, including certain environmental impacts, field conditions, land use and real property issues (including need for appropriate access and rights-of-way), need

for specialized electrical facilities and infrastructure, and the confirmed presence of existing utilities (including existence and depth of underground utilities), could materially affect the information provided. This information is subject to change following completion of final engineering, identification and/or verification of field conditions, completion of underground surveys, availability of labor, material, and equipment, compliance with applicable environmental and permitting requirements, and other factors.

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**To:** CPUC  
**Prepared by:** Gary Busteed  
**Title:** Project Manager  
**Dated:** 03/14/2017

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**Question NO-1:**

Provide a GIS dataset for all noise measurement locations referenced in the February 2011 noise study from the 2013 Final EIR and the November 2015 noise study from the Noise Technical Report (AECOM 2016) submitted in response to Deficiency Report #2, Question 2.

**Response to Question NO-1:**

Attached please find the GIS datasets for the noise measurement locations referenced in both the 2011 and 2016 Noise Technical Reports.

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**Title:** Technical Specialist  
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**Question ALT-1:**

Provide a list of any other transmission sources in the area besides the Mira Loma and Vista substations.

**Response to Question ALT-1:**

Please see the attached document ("RTRP\_CPUC\_DR\_2\_ALT\_1.pdf") depicting SCE's transmission sources in the vicinity of the City of Riverside.