APPENDIX A: NOTICE OF PREPARATION

STATE OF CALIFORNIA

Edmund G. Brown Jr., Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



To: State Clearinghouse, Responsible and Trustee Agencies, Property Owners, and Interested Parties

From: Jensen Uchida, Environmental Project Manager

Subject: NOTICE OF PREPARATION OF AN ENVIRONMENTAL IMPACT REPORT AND SCOPING MEETING: Riverside Transmission Reliability Project (A.15-04-013)

Date: January 25, 2017

Introduction

Southern California Edison (SCE) filed an application (A.15-04-013) on April 15, 2015 with the California Public Utilities Commission (CPUC) for a Certificate of Public Convenience and Necessity (CPCN) to construct and operate the 230-kV transmission line and 230-kV substation components of the Riverside Transmission Reliability Project (RTRP). The RTRP would provide energy to the Riverside Public Utilities (RPU) local electrical distribution system. The City of Riverside prepared an Environmental Impact Report (EIR) (State Clearinghouse No. 2007011113) for the RTRP in 2013, including SCE's proposed 230-kV transmission line and substation. The City of Riverside certified the RTRP EIR on February 5, 2013.

After the City of Riverside's decision to certify the EIR and approve the project, the City of Jurupa Valley approved residential and commercial developments within the RTRP alignment studied in the RTRP EIR. These developments are in various stages of construction. The new developments prompted SCE and several developers to enter into discussions seeking to resolve specific areas of conflict along the RTRP alignment. In September 2016, SCE reached a settlement agreement with Lennar of California, Inc. (Lennar) and Vernola Trust (Vernola) that includes modifications to the SCE proposed 230-kV transmission line to avoid conflicts with the Lennar Riverbend Community and Vernola Marketplace Apartment Community developments. These changes to the project were not considered in the EIR that was certified by the City of Riverside.

The CPUC, as the next-in-line permitting agency, has determined that a Subsequent EIR is necessary under CEQA (CEQA Guidelines Section 15162) to analyze potential impacts that may result from SCE's proposed changes in the RTRP location and design. The RTRP EIR is adequate to address the SCE elements of the RTRP that have not changed from those analyzed in the 2013 EIR.

This Notice of Preparation (NOP) is being sent to interested agencies and members of the public to inform the recipients that the CPUC is beginning preparation of a Subsequent EIR for the RTRP and to request comments from the public regarding the scope and content of the environmental document. This notice includes a description of the changes to the RTRP, a summary of environmental impacts, and information on how to provide comments to the CPUC.

Project Location

The project would be located in Riverside County within the cities of Jurupa Valley, Norco, and Riverside. The project area is bordered to the north by State Route 60 and SCE's existing Mira Loma – Vista transmission lines, and to the west by Interstate 15.

Project Description

SCE's application includes the following project elements as described in the 2013 Final EIR:

• 230-kV Transmission Line

• Telecommunication Facilities

Wildlife Substation

Modifications to Existing Substation

• Relocated Distribution Lines

Modifications to the 230-kV transmission line to avoid impacts from developments in the proposed project ROW would include the following four elements and will be analyzed in the Subsequent EIR. These elements will be referred to in the Subsequent EIR as the "revised project" and are noted on Figure 1 included with this notice. The revised project includes:

- 1. Construction of approximately 2 miles of 230-kV underground double-circuit duct bank, which was previously proposed as overhead transmission line. The underground duct bank would be constructed primarily within streets in the City of Jurupa Valley.
- 2. Refinements to the proposed overhead 230-kV transmission line and route to avoid conflicts with housing developments along Wineville Avenue.
- 3. Relocation of existing overhead distribution lines to underground duct banks or a different overhead location in four locations to accommodate the new 230-kV transmission line.
- 4. Temporary use of two marshalling yards to store construction materials during construction.

RTRP and Circle City Projects

SCE proposed to construct additional infrastructure projects near the RTRP vicinity. In addition to the RTRP, SCE submitted an application to the CPUC for the Circle City Substation and Mira Loma-Jefferson 66-kV Subtransmission Line Project (Circle City Project). The Circle City Project would be constructed in the cities of Corona, Eastvale, Norco, Chino, and Ontario. The public has commented on the Circle City Project application and questioned whether the Circle City Project and RTRP should be combined. The Circle City Project and RTRP are wholly separate projects, with independent utility, serving different populations and electrical needs areas. The RTRP will serve the needs of the City of Riverside's municipal utility, RPU, and its customers, and the Circle City Project will serve the needs of SCE and its customers within Corona, Norco, and the surrounding area of unincorporated Riverside County. The Circle City Project does not serve the City of Riverside, whose residents are served by RPU.

Analysis of Potential Environmental Effects

The CPUC will prepare a Subsequent EIR to evaluate new potentially significant environmental effects of the revised project that may occur as a result of changes to the project after certification of the 2013 RTRP EIR. The Subsequent EIR will also contain mitigation measures to reduce effects determined to be significant. The Subsequent EIR will contain only the information necessary to document impacts from changes in the project from the 2013 RTRP EIR (CEQA Guidelines 15163[b]). The 2013 RTRP EIR will be used by the CPUC to consider the effects of the unchanged project elements.

The CPUC prepared an Initial Study Checklist using preliminary analysis of the revised project and documents submitted by SCE and other parties to the CPUC's CPCN proceeding. The Initial Study Checklist is available on the CPUC project website:

http://www.cpuc.ca.gov/environment/info/panoramaenv/RTRP/index.html

The CPUC finds that additional impacts are not likely to occur beyond those analyzed in the 2013 RTRP EIR for many resource topics. The project changes would not require additional analysis for the environmental topics listed below:

- Agriculture and Forestry Resources
- Geology and Soils
- Mineral Resources
- Population and Housing

- Public Services
- Utilities and Service Systems
- Energy Conservation

The environmental review in the Subsequent EIR will focus on the topics listed below and will address impacts not addressed in the original RTRP EIR:

- Aesthetics
- Air Quality
- Greenhouse Gas Emissions
- Biological Resources
- Cultural and Paleontological Resources

- Hazards and Hazardous Materials
- Hydrology and Water Quality
- Land Use and Planning
- Noise
- Recreation
- Transportation and Traffic
- Tribal Cultural Resources

Mitigation Measures. The RTRP EIR included mitigation measures that were designed to avoid, reduce, or eliminate potential impacts of the RTRP. The Subsequent EIR will contain an evaluation of the effectiveness of these measures in reducing impacts that would result from the revised project. Additional mitigation measures may be developed to reduce impacts of the revised project to levels below significance. The CPUC would require SCE to implement a mitigation monitoring program if the project or an alternative is approved.

Public Scoping Meeting

The CPUC will conduct a public Scoping Meeting in the project area, at the location, date, and time shown in Table 1. The purpose of the scoping meeting is to present information about the revised project and the CPUC's decision-making processes, and to listen to the views of the public on the range of issues to be considered in the scope and content of the Subsequent EIR. A court reporter will be present to record all verbal comments made at the scoping meeting.

Table 1: Public Scoping Meeting

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Location/Address	Date & Times		
Jurupa Valley High School Auditorium 10551 Bellegrave Ave Jurupa Valley, CA 91752	Wednesday February 8, 2017 Open House: 6 p.m. Brief Presentation: 6:30 p.m. Verbal Comments: 7:00 p.m. to 8:00 p.m.		

Scoping Comments

All written comments for the CPUC's CEQA scoping period must be received by February 24, 2017.

You can submit comments in several ways:

- (1) U.S. mail to: Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111
- (2) E-mail (riversidetrp@panoramaenv.com)
- (3) Fax (650-373-1211)
- (4) Attending a Public Scoping Meeting (see time and location in Table 1) and making a verbal statement or submitting a written comment at the scoping meeting.

Individual respondents may request confidentiality. If you wish to withhold your name or street address from public review, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by law. The CPUC will not consider anonymous comments. All submissions from organizations and businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be available for public inspection in their entirety.

For Additional Project Information

Internet Website – Information about this application and the environmental review process will be posted on the Internet at <u>http://www.cpuc.ca.gov/Environment/info/panoramaenv/RTRP/index.html</u>

This site will be used to post all public documents during the environmental review process and to announce upcoming public meetings. In addition, a copy of SCE's application may be found at this site, and the Draft Subsequent EIR will be posted at the site after it is published.

Issuance of Notice of Preparation

The California Public Utilities Commission hereby issues this Notice of Preparation of a Subsequent Environmental Impact Report.

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Jensen Uchida Project Manager Energy Division, CEQA Unit

Date: January 25, 2017

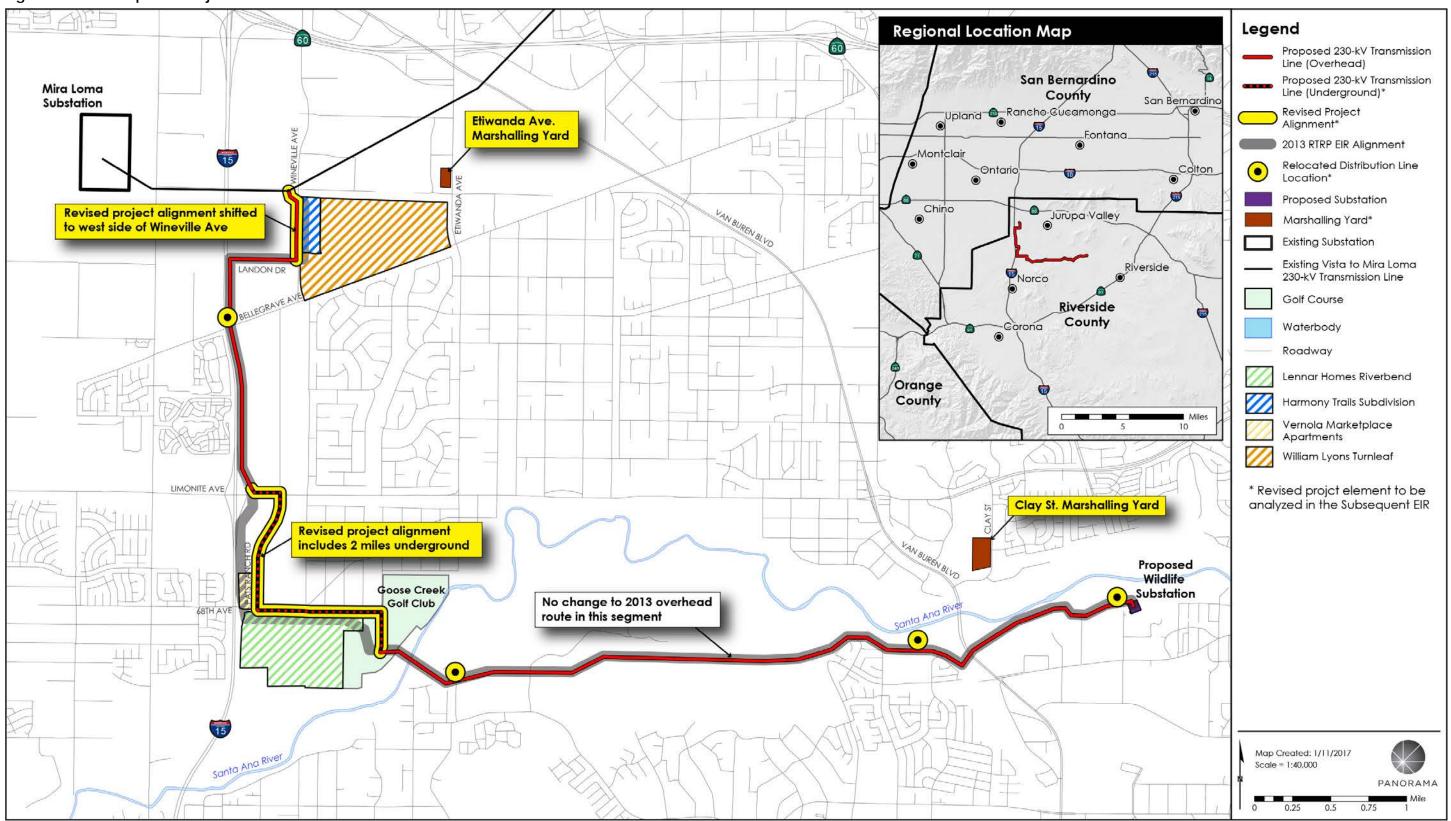


Figure 1 Proposed Project Overview

Sources: (ESRI 2016), (Southern California Edison 2016)

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APPENDIX B: SCOPING MEETING MATERIALS



CPUC Scoping Meeting Sign In Sheet

Location: Jurupa Valley High School

February 8, 2017

Name (Please Print)	Organization (If Applicable)	Would you like to be added Email and/or to the project mailing list? Mailing Address (Including City, State and Zip)
Graciela Larios	CCAEJ	No Mail Graciela. Le ccaej.org
OKION BONDAL	MCCUNE	No Email Mail
RILK BONDAM	MCCUWE	No Email Mail
ANTHONY VERNOLA	VERNOLA RANCH	No Email Mail
Patrick Vernola	Vernole Ranch	No Email Mail
Chanles Holbrook		Mail 11518 RANGE VIEW Rd. MINA LOMA 91752
MR. & MRS HALTAK WONG		□ No 🛛 Email HTWONGIG8©YAHOD-COM □ Mail
Fredula Fox		□ No □ Email 6431 Ancher St Jurysk Valley 92509 ☑ Mail
Maricke Torkey		No Email
DAVID ZIMMERMAN		□ No \$ Email 5301 MARIATT ST JUEUDA VALLEY CA □ Mail d_Zimmerman@sbcjlubel.net

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Location: Jurupa Valley High School

February 8, 2017

Name (Please Print)	Organization (If Applicable)	Would you like to be added Email and/or to the project mailing list? Mailing Address (Including City, State and Zip)	
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SUSAN OLMSTEAD-BO	WEN CITY OF JURUPA VALLEY	Moli SOMStead bowen @ Smail. Ce	
Italia Garcia	CC AEJ	□ No 1 Email □ Mail italia. 9@ CCaej. Org	
JOANNE CAMPBEll	NA	□ No DE Email □ Mail ↓ <u>Camebette</u> <u>Lognnec</u> 3/3 @ Smail Com	
Matchen Rossman	Lee & Associates	No C Email Mail Mrossmane lee-associates, com	
SHIRVEY NACION		□ No 1 Email □ Mail Nacionshider @ yohos.com	
Alina Aroyan		□ No 1 Email Aline aroyan @ Icloud.com	
Kory Abouthali		□ No B-Email AlinaLe @ Verizon.net □ Mail	
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Southern California Edison's Riverside Transmission Reliability Project

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Location: Jurupa Valley High School

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February 8, 2017

Name (Please Print)	Organization (If Applicable)	Would you like to be add to the project mailing list	
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Colley Divarid	J.A.R.P.D	No 🖄 Email	Colby & Jarpol org
Ross LEJA		□ No 12h€mail □ Mail	Ross LEJAR GMAIL, COM
Joyce Schaal		No 🔀 Email	jlschaal@sbcglobal.net
John Grigsby		No Email	Sohn @ AllpeintUSA. Com
SHARERON CAMBETH (Partey Village	No Email	SI lambethe COUT/2004. Com
RON ANDERSON		No E Email	RDA @ MARANDERSON RANCH. COM
KEVIN KARRER		No 🗹 Email	JKLARRER @GMAIL. COM
ERIKA LEWES	Les .		and enderika @ Charter. net
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Location: Jurupa Valley High School

February 8, 2017

Name (Please Print)	Organization (If Applicable)	Would you like to be added Email and/or to the project mailing list? Mailing Address (Including City, State and Zip)
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Khalid Khan		No I Email Mail Khalidsamad Khan & Grail com
Verne Lauvitzen	City of Junyon Valley	No Email Mail
Lettie Zavah	.)	□ No □ Email □ Mail Letty Ofreedom Vacation Chr
PAPAR DAN OHER		No Email LDurguer 56@ Yours con
SCOTT HISTON		NO DEMOIN 2154 SAGE AVE RIVERSIDE, CH 92505 Main SCOTT. HILTON & ATT. NET
Diane Hilton		NO Email \$154 SAGE Are Riverside CA 9250=
Susan Zurawit		No DEmail \$290 Khorses @ gmail. Com Moll 5010 Viceroy Ave Norco CA 92828
JANET QUINN	.9	No Email & COULEKISS DAOL. COM
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Location: Jurupa Valley High School

February 8, 2017

Name (Please Print)	Organization (If Applicable)	Would you like to be added to the project mailing list?	Email and/or Mailing Address (Including City, State and Zip)
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BRYAN BORGERON	WLH	□ No □ Email BRYAN. B □ Mail 4695 N	ARE ALTHUR of SHE FLOOR New PORT CA
Michael Carlon	homeoule	□ No □ Email //763 Arg □ Mail	uellaporte tura lang ca 91752
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Polanco Christopher	HOME OWNER	□ No DX Email C_POlanca IX Mail 1(480 (044@ yahoo.com CAILE POSITAS J.V 91752
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GUY MERSEREAU	RESIDENT	□ NO Q EMAIL . COM □ Mail
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Location: Jurupa Valley High School

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Rosalie Howland	J.V	DNO DEMOIN 4781 Marriety St. VV 91752
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MIKE TORELLI	CITY OF RIVERSIDE	No DEMAIL MORELUCERIVERIOE CA. GOV

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Name (Please Print)	Organization (If Applicable)	Would you like to be adde to the project mailing list	
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Michael Croonguist		No Email	Michael, C 12 Q. 5bc global onet

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■ No □ Email 7091 GINKO CT ■ Mail EASTURE CA 92880
□ No \$ Email 1973 Nuthatch Ct Mail Jurupa Valley Ca 91752 tigerjet64@xahoo ca
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□ No □ Email 11087 Hamal Ave □ Mail Mira Loma Ca 91752
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Location: Jurupa Valley High School

February 8, 2017

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Lawrence Aragoy		No Email .	already on list
JOHN L. CASTILLO		No Email	
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Autonio Romero (Tony)		No Email Mail	big tony electric @ yabou . com 91752
KIM YORGASON		No Le Email Mail	kyorg@msn.com
DOROTHY OLGNOL		No 🖄 Email 🗖 Mail	DOROTHYOLENOLA @ YAHOO. COM
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Tamua Pottoro		🗖 No 🕅 Email	PATINO 14@ AOL. COM 021 Horse Chestnut St JV 91757

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Southern California Edison's Riverside Transmission Reliability Project CPUC Scoping Meeting Sign In Sheet

Location: Jurupa Valley High School

Name (Please Print) Organization (If Applicable)	Would you like to be added to the project mailing list?	Email and/or Mailing Address (Including City, State and Zip)
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Erica Alfano		inalfaro egmail.com
PATTY BRAENDLE		GHTSOUT 714 2 GMAIL. Com
RICHARS LOPEZ		RACHEL 835 BADL, Com
Vanecsa Bryant		ale1792 ao 1.com
Benz Trino X2		tring_ptrp @ yahoo com
JAMES DIAZ		ydz Ricloud, Com

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CPUC Scoping Location July av	g Meeting Sign In Sheet rev Hath School	ADDRESS /EMAGULY 8, 2017
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Binothe Giovinco	RWG	□ No R Email □ Mail ggiovinco & rwglaw.com
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Diane Alcaro	Homeowner,	Mail 11430 Avfumn Sage Ave, Mira Long
Ting G'Yan		□ No □ Email □ Mail any y q @ potral. Com.
Mike Ener LAHEI	2	Mail MR CASCO Stond F SHAM 279 VEILE 10984
Rick + Robbie Th	ompson Homeowaar	Mail 11481 Geyser Dr. Miraloma 91752
Brad toble	2 12 -	Mail 4964 Marrietast JV 91792
BANKE SAFNA	3	Mail 1958 KESTRA COURT JU91752
Picturia, Andreso	N	□ No □ Email □ Mail 4850 Graphite Creek Rd 5 × 91752
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ESTHER D. HAYES	Mail MAXIE \$928 @ AUL, COM
Herb Mikee.	"No Email Mail houckee 4130 hot mail. con
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Denisse Lopez	Mail denisse. 100020 Sen. Ca.gov.
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Rosalbu Villegue	□ No □ Email [1415 A tenn Sage Ave 91752
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Southern California Edison's Riverside Transmission Reliability Project

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Location: Jurupa Valley High School

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Would you like to be added to Email and/or the project mailing list? Mailing Address (Including City, State and Zip) Name (Please Print) **Organization (If Applicable)** No Email Mail 1455 PKINJ XXaud , con No S Email 91752 DRIVE, JURUPA VALLEY, CA 5551 SKIMA Mail ALEXANDER LIMALEXANDER @YAHOO. COM Alcira Vargas alcira_vargas_712@ hotmail ... No ET Email calle positas, Junpa Valley, ca. 11449 752 Arle-Vatr - 16-50 40400 - 2024 Email amslfo Mail Love Mail No D Email Mail mbin CI 00 amail COM Email Resperce 200 🔲 Mail 91752 tu No Email 1752 🗋 Mail 11438 SURUPA No Email Mail No La Email SOV Mail arhanson Georg 3 501



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MARY Beth Goodwine	No DEmail bethgoodwine & AUC. Com
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ELLIS CHERNOFF	Mail NORCO, CA 92860



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Location: Jurupa Valley High School

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ROGER FROST	□ _{No} □ _{Email} <u>Mail</u> 11402 Ce	ETE COYAMA 91752
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HENRY FSEALERN	$\square_{No} \square_{Email} \qquad \qquad$	G1 @1
LUKE HUANG	□ No □ Email □ Mail Set Vant lut	e Quahoo.com
Kelli Cooper		te Cuyama 91752
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NUTRE &	
Southern California Edison's Riverside Transmission Reliability Project	
CPUC Scoping Meeting Sign In Sheet	
Locaton: Jur Aa Ville Hin School	EMALL ADDEE ST pruary 8, 2017
Name (Please Print) Organization (If Applicable)	Would you like to be added to Email and/or the project mailing list? Mailing Address (Including City, State and Zip)
Amy Wang	Mail AMYWANG709 YAHOO, COLY
Kenneth Diaz	Maii kennethdiaz 64 @hotmail.com
Jaron Robers	Mail Cheese hads 19 ytchod com_
UM POLLABD	Mail JIM POLLARD F468 VAHOO. COM
CILIA ISUAS	No Email 5962 DURORA DUE MIRALOMA CA
ARIEL MACBANUA	□ No □ Email 4757 MARRIETA ST. JURUPA VAUEP 41752 □ Mail JOS MOGIZZS @ Yahoo. Com
JOSEFA MAGBANUA	□ No \$ Email 4757 MARRIETA ST-JURUPAVAUE/CAGI75; □ Mail 105mag1225@ Jahoo.com
Soeun Yem	□ No B Email Spenn yen @ qma. 1. com
Karen Dreher	□ No □ Email 6125 Coopers Hawk Jurupa
TRIXIE PATRICIA- ANDERSON	INO Email TRINEAND @GHAIL.COM
Cathy Perring	X

SIGN IN SHEETS



CPUC Scoping Meeting Sign In Sheet

Location: Jurupa Valley High School

Name (Please Print)	Organization (If Applicable)	Would you like to be added to Email and/or the project mailing list? Mailing Address (Including City, State and Zip)	
GEARGE Ruiz	City of Jaruph United	Mail MISLCAT @ HOTMAIL, COM.	
BILLBACCA	JURUPAVALLE	Mail BACCABILOYAHOD, CON	~~~
Gorrouan Eugnes	LAURENCE 560 years con	No Email Mail	
Rita & Dirk Gold	DN Jurupa VAlley	□ No □ Email 6701 TANZONITE ST WMail G701 TANZONITE ST Jurupa VAlley 91752	
Aleur Steven	5/GregStovens TU	Mail agstarches Storg Mail. con	
Roberto Lour	5	Mail roberuming 2001 e gmail.co	m
Diana Garcia		□ _{No} Deremail □ _{Mail} dhoopn 77@ gmail.com	
Harvey Thai -	•		
STANLEY Than		No Email Mail	
NANGE WAN	16	No Email Mail	
Paula Ford		email : pford@jusd.kle.co.us	

Name

Chris Conde Kimberly Valladares ANNIE LIY Kathleen Reed Brigham Reprezu MARIE Felix Padroko Jeasmin Lopez

BRYAN AUN Feng Xiang Rong tiping Li Kai Feng Michelle Heaslog Sean Heaslog

7.111 CASA PALONITA

Address

conde 96c Egnail.com Kim V ØØ I @ gmai l.com ANNIELIY 86 @ GNAIL.COM Kathleen-reed@ Charter.net Brighamreprezz@ yattoo.com

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mkheasley 2013@gmail.com

Page 22 of 26

NAME

ANKUR JAW Keuin BASA (City of Mouo) Chris Arellano Sarah Jane Lim Meena Kaypow EMILY/GERARDO WOODS Sheila Muir Joe Palunu Catherire Seymanski Edward mulder

Kylie Mulder Robert GILLESPIE

ADDRESS

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4999 Horse Chestnut St. Jurupa Valles, CA 91752 9\$9model@gmail.com 9\$9model@gmail.com Portigatob@[122.com ALEXANDRA BUSTAMANTE

alexita. bustamante @ hotmail.com

Amber Canbe hu amber@shephudreertygowy.com

Gino Sandez Savingina emsn. com Anthony Kelly Jr. Anthony Kerry ST@gmail.com

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RIVERSIDE TRANSMISSION RELIABILITY PROJECT SCOPING MEETING

REUNIÓN DE ALCANCE PÚBLICO PARA EL PROYECTO DE CONFIABILIDAD DE TRANSMISIÓN RIVERSIDE

SPEAKER SIGN-UP CARD • HOJA DE REGISTRO DE ORADOR

Print clearly and please tell us how to pronounce your name. Por favor escriba claramente y dinos como pronunciar su nombre.

Name • *Nombre*

Organization • Organización

Pronunciation of name • Pronunciación de su nombre



RIVERSIDE TRANSMISSION RELIABILITY PROJECT SCOPING MEETING REUNIÓN DE ALCANCE PÚBLICO PARA EL PROYECTO DE CONFIABILIDAD DE TRANSMISIÓN RIVERSIDE SPEAKER SIGN-UP CARD • HOJA DE REGISTRO DE ORADOR

Print clearly and please tell us how to pronounce your name. Por favor escriba claramente y dinos como pronunciar su nombre.

Name • Nombre

Organization • *Organización*

Pronunciation of name • Pronunciación de su nombre



RIVERSIDE TRANSMISSION RELIABILITY PROJECT SCOPING MEETING REUNIÓN DE ALCANCE PÚBLICO PARA EL PROYECTO DE

CONFIABILIDAD DE TRANSMISIÓN RIVERSIDE

SPEAKER SIGN-UP CARD • HOJA DE REGISTRO DE ORADOR

Print clearly and please tell us how to pronounce your name. Por favor escriba claramente y dinos como pronunciar su nombre.

Name • *Nombre*

Organization • Organización

Pronunciation of name • Pronunciación de su nombre



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

Comments must be postmarked or received not later than **February 24, 2017**, to be considered in the Subsequent Environmental Impact Report. Comments may be submitted at the scoping meetings, or postmarked and sent to the address below.

Before including your address, telephone number, electronic mail address, or other personal identifying information in your comments, you should be aware that your entire comment (including your personal identifying information) may be made publicly available at any time. While you can ask us to withhold your personally identifiable information from public review, we cannot guarantee that we will be able to do so.

Please print clearly:

DATE

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS

EMAIL ADDRESS

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Email comments to <u>riversidetrp@panoramaenv.com</u> or fax comments to 650-373-1211.



Southern California Edison's Riverside Transmission Reliability Project (Proyecto de Confiabilidad de Transmisión Riverside)

CPUC Formulario de Comentario Reunión de Alcance Público

8 febrero 2017

Los comentarios deben ser sellados o recibidos a más tardar el **24 de febrero de 2017** para ser considerados en la Declaración de Impacto Ambiental (EIR) Posterior. Los comentarios pueden ser enviados a las reuniones de alcance o matasellados y enviados a la dirección que se indica a continuación.

Antes de escribir su dirección, número de telefóno, email, u otra información personal en sus comentarios, tenga en cuenta que todo su comentario (incluyendo su información personal) puede ponerse a disposición del público en cualquier momento. Mientras que usted puede pedirnos a retener su información personal de revisión pública, no podemos garantizar que seremos capaces de hacerlo.

Por favor escriba claramente:

NOMBRE Y APELLIDO

FECHA

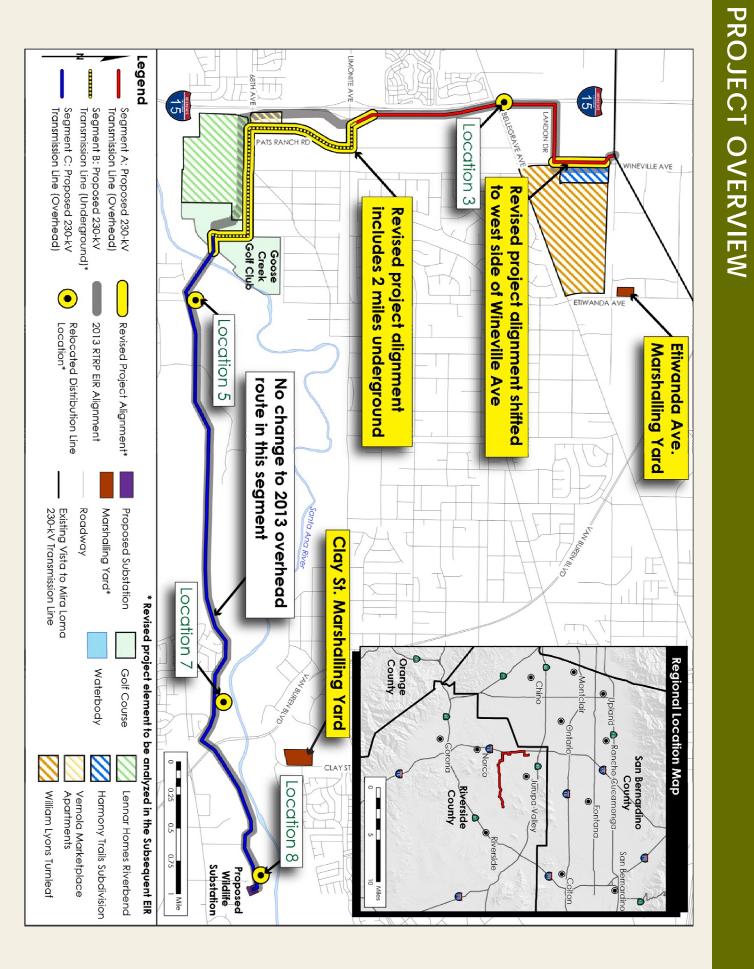
ORGANIZACIÓN/DISTRITO ELECTORAL (SI PROCEDE)

DIRECCIÓN

EMAIL

Por favor dé este formulario a un miembro del personal o envíelo por correo postal hasta el 24 de febrero de 2017 a: Jensen Uchida (gerente de proyecto, CPUC) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Envíe sus comentarios por correo electrónico a riversidetrp@panoramaenv.com o por fax a 650-373-1211.



FACT SHEET SCE Riverside Transmission Reliability Project

RTRP HISTORY

Southern California Edison (SCE) and the City of Riverside's Municipal Utility Department (known as Riverside Public Utilities [RPU]) jointly planned the SCE Riverside Transmission Reliability Project (RTRP). The RTRP would be owned and operated by both RPU and SCE. The City of Riverside prepared and certified an Environmental Impact Report (EIR) in February 2013 and approved the RPU-owned elements—the Wilderness Substation and distribution lines through the RPU service area.

CPUC Application and CEQA Process

The California Public Utilities Commission (CPUC) has regulatory jurisdiction over the SCE-owned elements of the RTRP, including the new 230-kV transmission line, 230-kV Wildlife Substation, and associated infrastructure. SCE filed an application (A.15-04-013) in April 2015 with the CPUC for a Certificate of Public Convenience and Necessity (CPCN) to construct and operate their components of the RTRP.

The CPUC, as the next-in-line permitting agency for the RTRP, must consider the environmental impacts of the RTRP before making a decision to approve or deny the SCE Application for the RTRP. Most of the proposed project elements included in the CPCN application were analyzed in the 2013 RTRP EIR.

Revised Project and Subsequent EIR

SCE modified the RTRP to avoid new development in the right-of-way. These modifications were not analyzed in the 2013 RTRP EIR and have not undergone CEQA review. The CPUC determined that while the 2013 RTRP adequately addressed most of the project, a Subsequent EIR is necessary under CEQA (CEQA Guidelines Section 15162) to analyze potentially significant impacts that may result from SCE's changes in the RTRP location and design. The 2013 RTRP EIR is adequate to address the SCE elements of the RTRP that have not changed from those analyzed in the 2013 EIR. The CPUC will consider the 2013 EIR in combination with the Subsequent EIR when making a decision to approve or deny SCE's CPCN application.

For additional information on the SCE Riverside Transmission Reliability Project, please check the website at: www.cpuc.ca.gov/Environement/info/panoramaenv/RTRP/index.html Alternatively, you can send an email to the project team at: riversidetrp@panoramaenv.com

CAISO directs 2006 SCE to construct RTRP SCE and RPU define project for CEQA review and conduct 2011 background studies City of Riverside publishes Draft EIR City of Riverside publishes Final EIR 2013 City of Jurupa alley approves new develo projects in the RTRP alignment City of Jurupa Valley legal challenge to EIR 2015 SCE submits CPCN application for CPUC review **SCE reaches** settlement with developers; revises 2016 route and proposes underground segmen SCE submits CPCN on revisions to CPUC to include new alignment and underground segments 2017 **CPUC** issues Notice of Preparation for Subsequent EIR

RTRP TIMELINE

FACT SHEET SCE Riverside Transmission Reliability Project

RTRP

Application

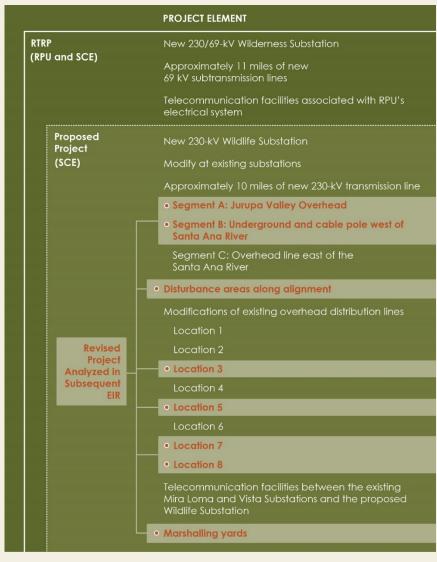
SCE's application for the RTRP includes the following project elements as described in the 2013 Final EIR:

- 230-kV Transmission Line
- Wildlife Substation
- Relocated Distribution Lines
- Telecommunication Facilities
- Modifications to Existing Substation

Revised Project

SCE modified the project to avoid impacts from new developments in the proposed RTRP ROW. The new elements will be analyzed in the CPUC Subsequent EIR. These elements will be referred to in the Subsequent EIR as the "revised project" and are noted on the Project Overview Map on the back of this brochure. The revised project includes:

- 1. Construction of approximately 2 miles of 230-kV underground double-circuit duct bank, which was previously proposed as overhead transmission line. The underground duct bank would be constructed primarily within streets in the City of Jurupa Valley.
- 2. Refinements to the proposed overhead 230-kV transmission line and route to avoid conflicts with housing developments along Wineville Avenue.
- 3. Relocation of existing overhead distribution lines to underground duct banks or different overhead locations in four locations to accommodate the new 230-kV transmission line.
- 4. Temporary use of two marshalling yards to store construction materials during construction.



Focus of Subsequent EIR

The Subsequent EIR will analyze the revised project elements, which include only the modified elements of the project, as described above and shown in yellow on the Project Overview (see back page). The environmental review in the Subsequent EIR will focus on the topics listed below and will address impacts not fully addressed in the original RTRP EIR:

- Aesthetics
- Air Quality
- Biological Resources
- Cultural and Paleontological Resources
- Hazards and Hazardous Materials
- Hydrology and Water Quality
- Land Use and Planning
- Noise
- Recreation
- Transportation and Traffic
- Tribal Cultural Resources

How to Comment on the RTRP Subsequent EIR

The CPUC finds that additional impacts are not likely to occur beyond those analyzed in the 2013 RTRP EIR for many resource topics. The project changes would not require additional analysis in the Subsequent EIR for the environmental topics listed below:

- Agriculture and Forestry Resources
- Geology and Soils
- Mineral Resources
- Population and Housing
- Public Services
- Utilities and Service Systems
- Energy Conservation

You may submit comments in a variety of ways:

- U.S. mail to: Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111
- 2. Email: riversidetrp@panoramaenv.com
- 3. Fax: 650-373-1211
- 4. Make a verbal comment at the scoping meeting

Scoping Comments are Due February 24, 2017.



CEQA PROCESS

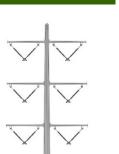
PEA Review and Deemed Complete

Public Scoping Meeting and Environmental Review

Draft Subsequent EIR Issued

Public Comments on Draft Subsequent EIR

> Final Subsequent EIR Prepared



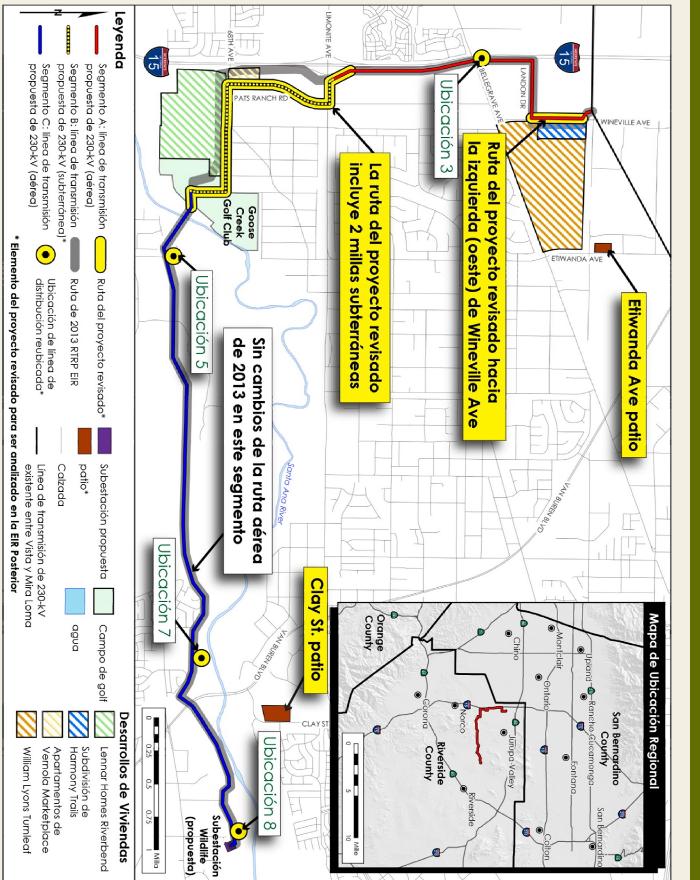


Riser Poles



Longitudal View

Transverse View



DESC RIP C O Ζ G ENERAL RTR J

HOJA DE DATOS Proyecto de Confiabilidad de Transmisión Riverside de SCE

HISTORIA DE RTRP

Southern California Edison (SCE) y el Departamento de Servicios Públicos Municipales de la Ciudad de Riverside (RPU) se planificaron conjuntamente el Proyecto de Confiabilidad de Transmisión Riverside (RTRP). SCE y RPU podrían poseer y operar el RTRP. La Cuidad de Riverside preparó y certificó una Declaración de Impacto Ambiental (EIR) en febrero de 2013 y aprobó los elementos de propiedad de RPU (Subestación Wilderness y líneas de distribución en el área de servicio de RPU).

Solicitud de SCE y el Proceso de CEQA

La Comisión de Servicios Públicos de California (CPUC) tiene jurisdicción reguladora sobre los elementos del RTRP de propiedad de SCE que incluye una línea de transmisión eléctrica de 230 kV, la Subestación Wildlife de 230 kV, e infraestructura asociada. SCE radicó una solicitud (A.15-04-013) en abril de 2015 para un Certificado de Conveniencia y Necesidad Pública (CPCN) con la CPUC para construir y operar sus componentes del RTRP.

La CPUC es la próxima agencia autorizada y debe considerar los impactos ambientales del RTRP antes de tomar una decisión para aprobar o denegar la solicitud de SCE para el RTRP. La mayoría de los elementos del proyecto propuesto incluido en la solicitud para un CPCN fueron analizados en la EIR de RTRP que fue preparada por la Cuidad de Riverside en 2013 (2013 RTRP EIR).

Proyecto Revisado y EIR Posterior

SCE modificó el RTRP para evitar desarrollos nuevos en la servidumbre del proyecto propuesto. Estas modificaciones no fueron analizadas en la 2013 RTRP EIR y no han sido analizadas por la Ley de Calidad Ambiental de California (CEQA). Aunque la 2013 RTRP EIR abordaba adecuadamente la mayoría del proyecto, la CPUC determinó que una EIR Posterior es necesario para satisfacer los requisitos de CEQA (Las Pautas de CEQA Artículo 15162) y para analizar impactos potenciales significativos que pueden resultar de modificaciones al diseño y ubicación del RTRP. La 2013 RTRP EIR analizó adecuadamente los elementos del RTRP de propiedad de SCE que no han cambiado desde el 2013 EIR. La CPUC considerará la 2013 RTRP EIR en combinación con la EIR Posterior cuando tomar una decisión a aprobar o denegar la solicitud de SCE para el RTRP.

Para información adicional del RTRP, por favor visite el sitio web de CPUC: www.cpuc.ca.gov/Environement/info/panoramaenv/RTRP/index.html Alternativamente, puede enviar un correo electrónico a: riversidetrp@panoramaenv.com

Cronología del RTRP		
2006	CAISO dirige SCE a construir el RTRP	
2011	SCE y RPU definen el proyecto para CEQA y realizan estudios de base	
•	La Ciudad de Riverside publica la EIR preliminar	
2013	La Cuidad de Riverside publica la EIR final	
	La Cuidad de Jurupa Valley aproba nuevo proyecto de desarrollo	
2015 (La Cuidad de Jurupa Valley expide un desafío legal de la EIR	
•	SCE presenta la solicitud para una CPCN a CPUC	
2016	SCE llega a un acuerdo legal con los desarrolladores, revisa la ruta, y propone un segmento subterráneo	
2017	SCE presenta la solicitud de CPCN a la CPUC con revisiones para incluir una ruta nueva y un segmento subterráneo CPUC expide un Aviso de Preparación para la EIR Posterior	

HOJA DE DATOS Proyecto de Confiabilidad de Transmisión Riverside de SCE

RTRP Solicitud

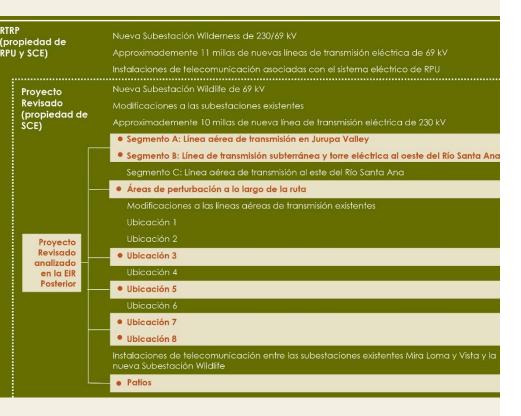
La solicitud de SCE para el RTRP incluye los siguientes elementos que son describiendo en la 2013 RTRP EIR:

- Línea de transmisión eléctrica de 230 kV
- Subestación Wildlife
- Líneas de distribución reubicadas
- Instalaciones de telecomunicación
- Modificaciones a las subestaciones existentes

Proyecto Revisado

SCE modificó el proyecto para evitar impactos de desarrollos nuevos en la servidumbre propuesta del RTRP. La CPUC analizará los elementos nuevos en la EIR Posterior. Estos elementos se conocen como "proyecto revisado" en la EIR Posterior y están indicadas en la Mapa del Proyecto en la página posterior. El proyecto revisado incluye:

- 1. Construcción de aproximadamente 2 millas de línea de transmisión subterránea de 230 kV de doble circuito, que se proponía anteriormente como una línea aérea de transmisión. La línea de transmisión subterránea sería construida principalmente entre las calles en la Cuidad de Jurupa Valley
- 2. Refinamientos a la línea aérea de transmisión de 230 kV y a la ruta para evitar conflictos con desarrollos de viviendas a lo largo de Wineville Avenue
- 3. Reubicación de líneas aéreas de distribución existentes debajo de la tierra u otras ubicaciones aéreas en cuatros ubicaciones para acomodar la nueva línea de transmisión de 230 kV
- 4. Uso temporario de dos patios para almacenar materiales de construcción durante construcción



Tema de la EIR Posterior

La EIR Posterior analizará los elementos del proyecto revisado que incluye solo los elementos modificados del proyecto descritos más arriba y se muestran en amarillo en la Mapa del Proyecto en la página posterior. La evaluación medioambiental en la EIR Posterior se centrará en temas a continuación y hará frente a los impactos que no fueron analizados en la 2013 RTRP EIR:

- Estéticos
- Calidad del aire
- Recursos biológicos
- Recursos culturales y paleontológicos
- Riesgos y materiales peligrosos
- Hidrología y calidad del agua
- Uso de la tierra y planificación
- Ruido
- Recreación
- Trafico y transportación
- Recursos de comunidades tribales

Hacer un Comentario sobre la EIR Posterior de RTRP

La CPUC determina que no es probable que el proyecto revisado se producirá impactos adicionales más allá de los analizados en la 2013 RTRP EIR para la mayoría de los temas de recursos naturales. Análisis adicional no sería necesario en la EIR Posterior para los temas a continuación:

- Agricultura y recursos forestales
- Geología y suelo
- Recursos minerales
- Población y vivienda
- Servicios públicos
- Utilidades y sistemas de servicio
- Conservación de energía

Puede enviar comentario en cuatros maneras:

- 1. Por correo: Jensen Uchida California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111
- 2. Por email: riversidetrp@panoramaenv.com
- 3. Por fax: 650-373-1211
- 4. Un comentario verbal durante la Reunión de Alcance Público

Los comentarios serán recibidos por la CPUC el 24 de febrero de 2017.



El Proceso de CEQA

La evaluación de la solicitud y considerar completa la solicitud

Reunión de alcance público y evaluación medioambiental

Publicar la EIR Posterior preliminar

Comentarios públicos sobre la EIR Posterior preliminar

Preparar la EIR Posterior final

Tipos de torres eléctricas







California Public Utilities Commission CEQA Scoping Meeting

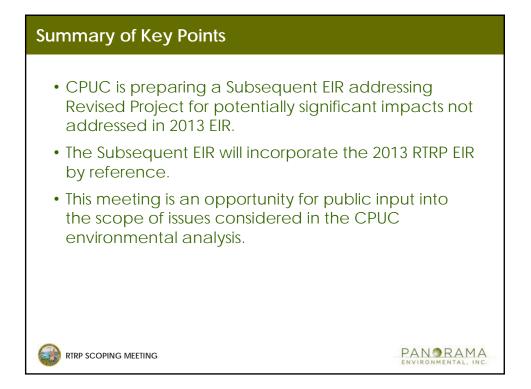
Southern California Edison Riverside Transmission Reliability Project

APPLICATION NO. 15-04-013

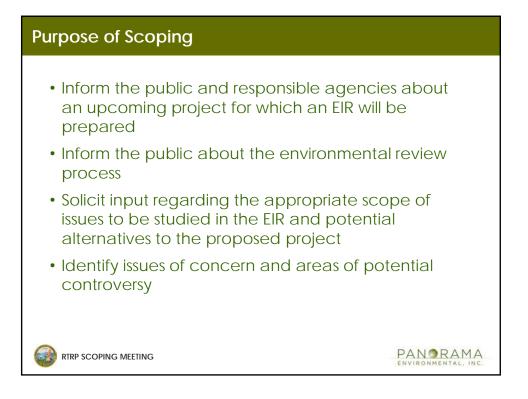
Jurupa Valley High School February 8, 2017

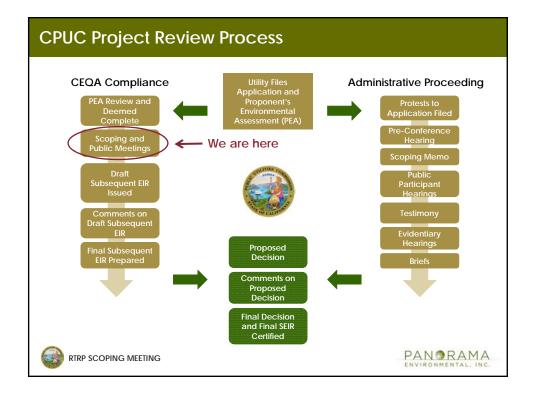


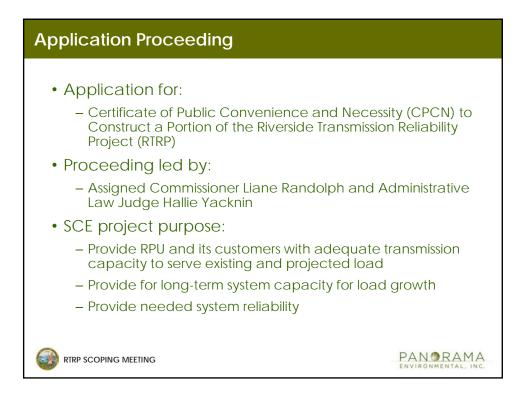
<section-header> Scoping Meeting Agenda Describe: Purpose of scoping under the California Environmental Quality Act (CEQA) CPUC Project Review Process Proposed project to be considered by the CPUC CEQA environmental review process Opportunities for public comments Receive comments on the scope and content of the environmental document

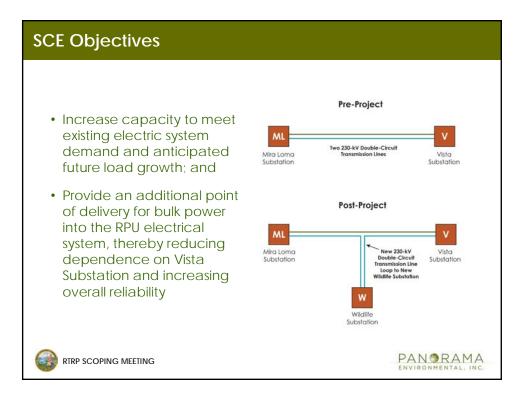


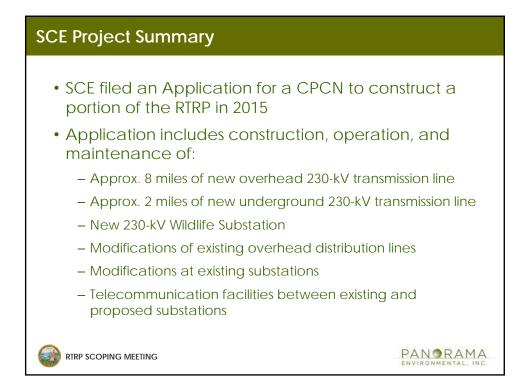


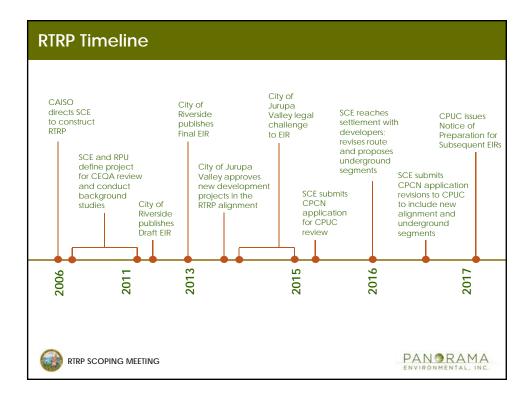


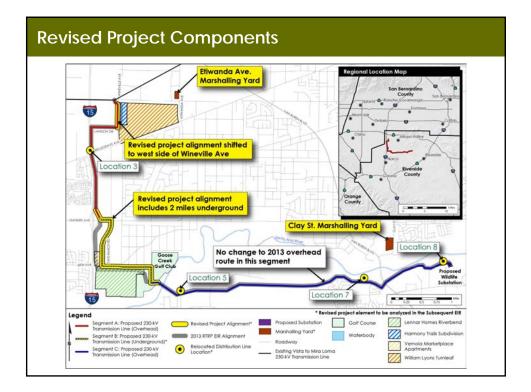






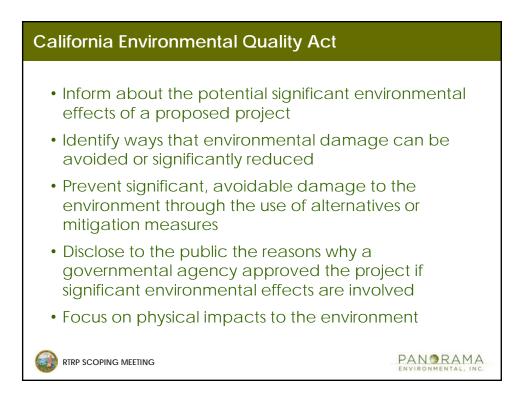


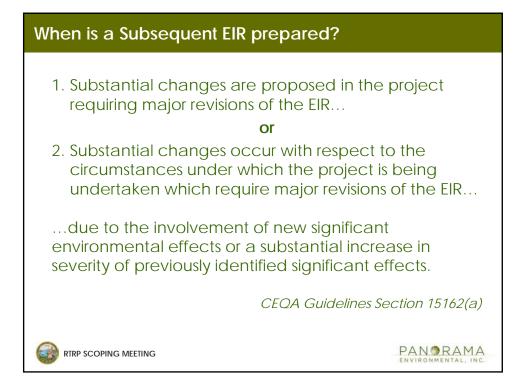


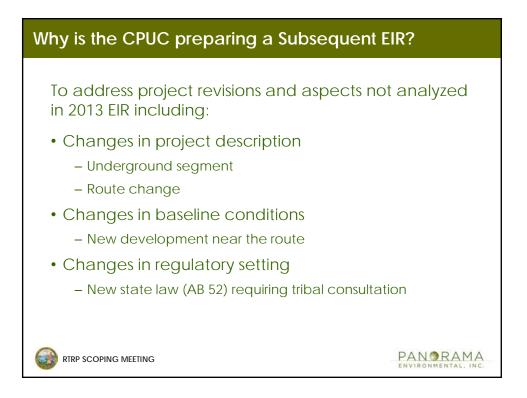


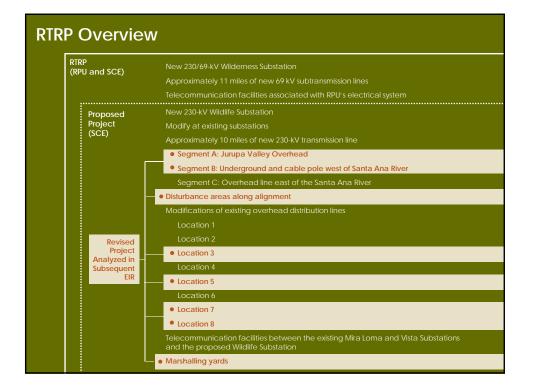
Project Construction Overview		
	About 14 to 18 months from start to finish	
Construction Schedule	 Anticipated to begin in 2018 Anticipated to finish in 2019 	
Workforce	• Up to 60 workers on site at any one time	
Work Hours	 Monday to Friday, 6 a.m. to 6 p.m. (June to September) and 7 a.m. to 6 p.m. (October to May) Some after hours construction may be required 	
Equipment	Variety of general construction vehiclesHelicopters may be used for conductor stringing	
RTRP SCOPING MEETING		MA INC.



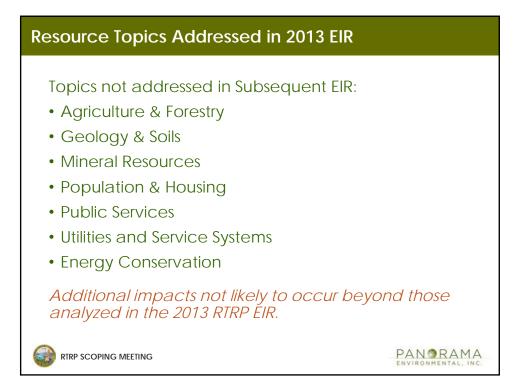


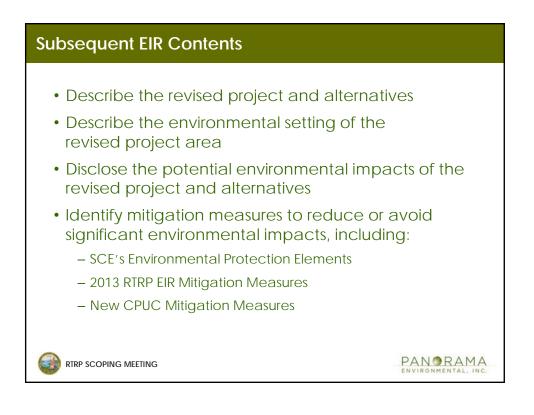


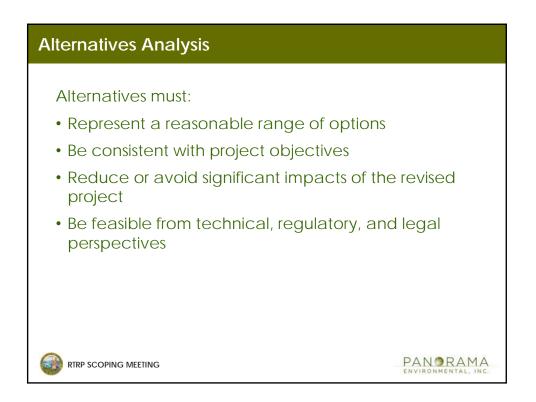




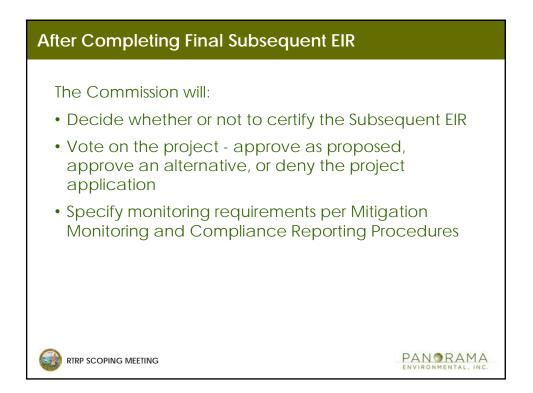




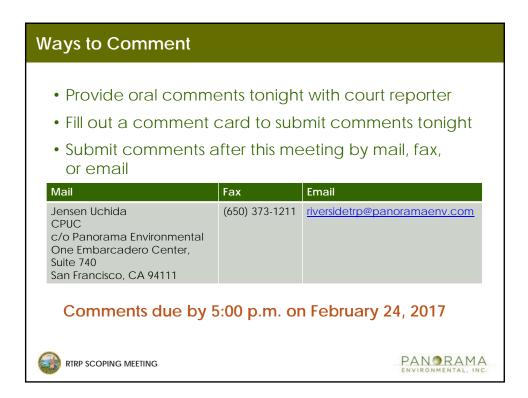


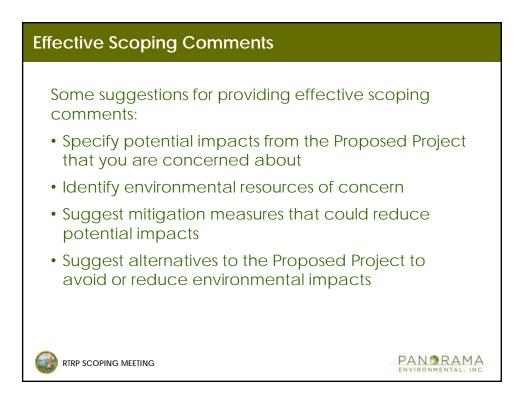


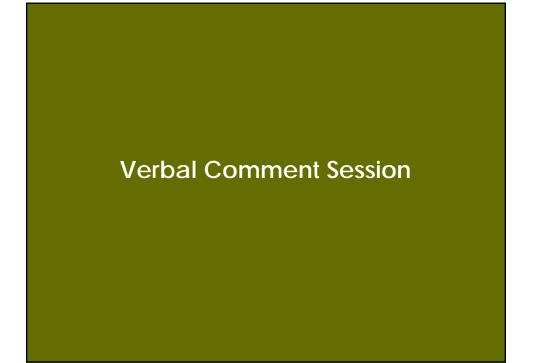
Subsequent EIR Schedule		
Activity	Purpose	Estimated Timeframe
Scoping Period**	Collect comments from the public	Through February 24, 2017
Prepare Draft Subsequent EIR	Complete the analysis of environmental effects – develop and analyze alternatives	Early 2017 through early Summer 2017
Public Review of Draft Subsequent EIR**	Public reviews the analysis and provides comments - additional public meetings	45-day review period in Summer 2017
Response to Comments and Final Subsequent EIR	Respond to public comments and make any changes to the Subsequent EIR	Fall 2017
** Opportunities for pu	Iblic comment	
RTRP SCOPING MEETING		











La Comisión de Servicios Públicos de California Reunión de Alcance Público de CEQA

Southern California Edison Proyecto de Confiabilidad de Transmisión Riverside

Solicitud no. 15-04-013

Jurupa Valley High School 8 febrero 2017



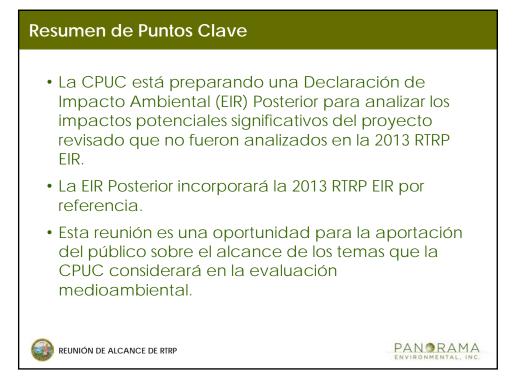
Orden del Día de la Reunión

• Describir:

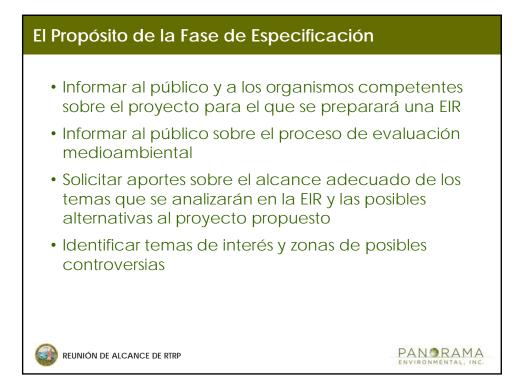
- El propósito de esta reunión de alcance para la Ley de Calidad Ambiental de California (CEQA)
- El proceso de la Comisión de Servicios Públicos de California (CPUC) para revisar proyectos
- Proyecto propuesto que la CPUC considerará
- El proceso de la evaluación medioambiental de CEQA
- Oportunidades para comentarios del público
- Escuchar comentarios sobre el alcance y contenido de la evaluación medioambiental

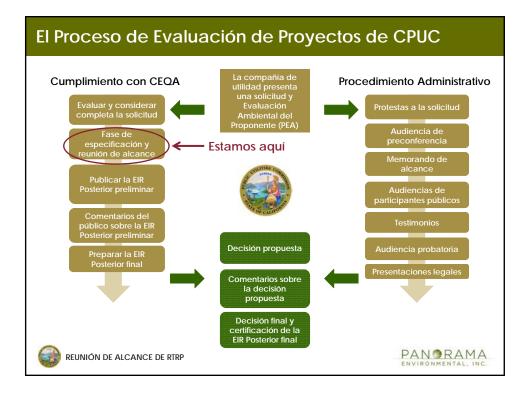
REUNIÓN DE ALCANCE DE RTRP

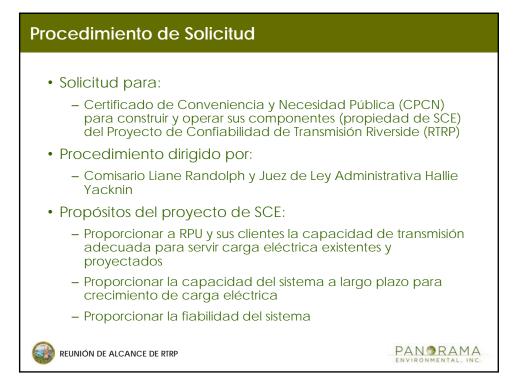
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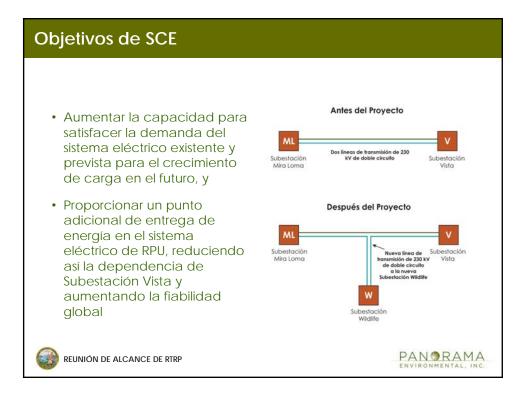


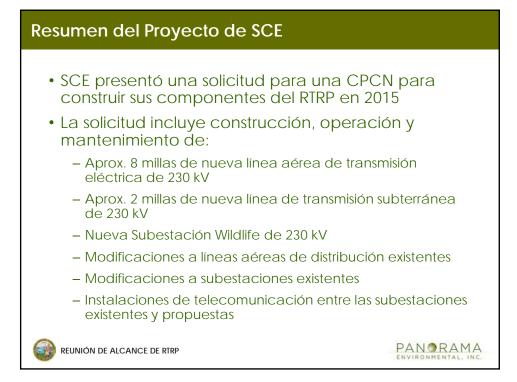


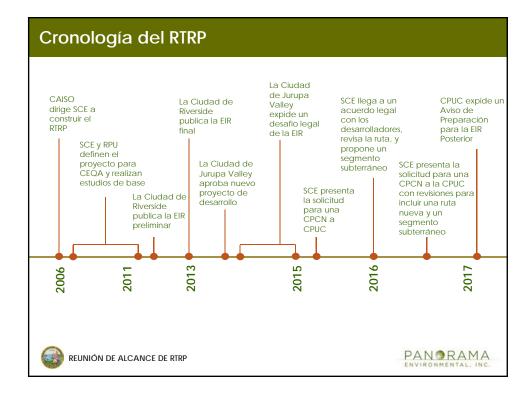








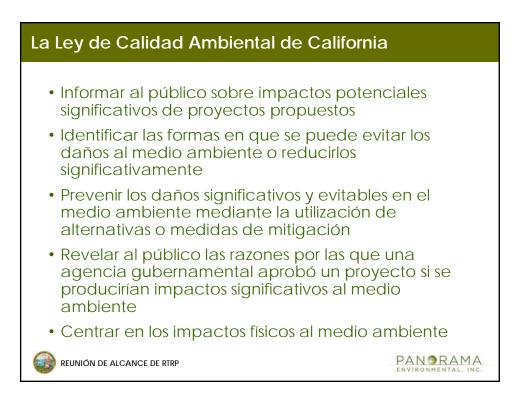


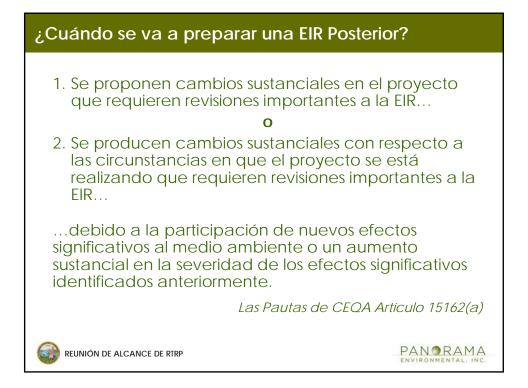


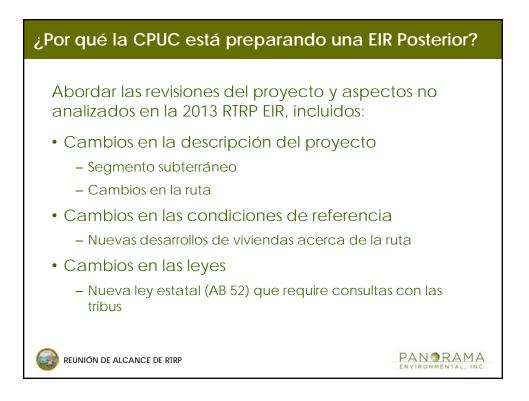


Descripción General de Construcción		
Calendario de Construcción	 Aproximadamente 14 to 18 meces Inicio previsto en 2018 Finalización prevista en 2019 	
Empleados	• Hasta 60 trabajadores en el sitio en cualquier moment	0
Horas de Trabajo	 Lunes a Viernes, 6 a.m. a 6 p.m. (Junio a Septiembre) y 7 a.m. a 6 p.m. (Octubre a Mayo) Construcción fuera de las horas normales pueden ser necesarias 	/
Equipo	 Variedad de vehículos de construcción general Helicópteros pueden ser utilizados para el tendido del conductor 	
REUNIÓN DE ALCANCE DE RTRP		PANORAMA NVIRONMENTAL, INC.

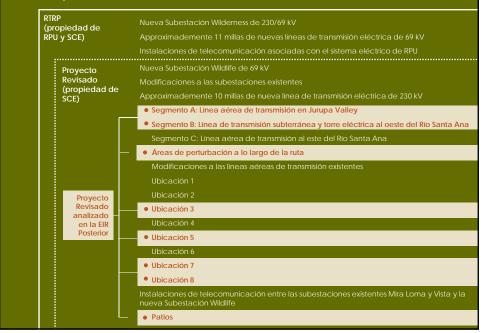






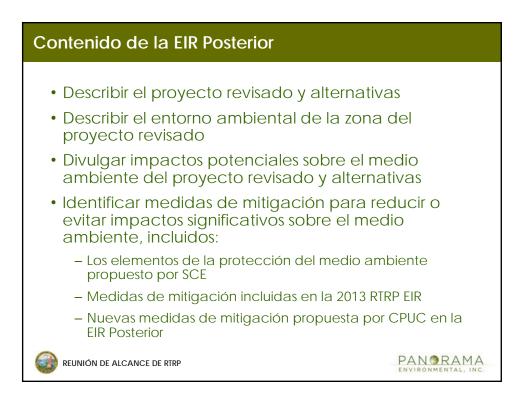


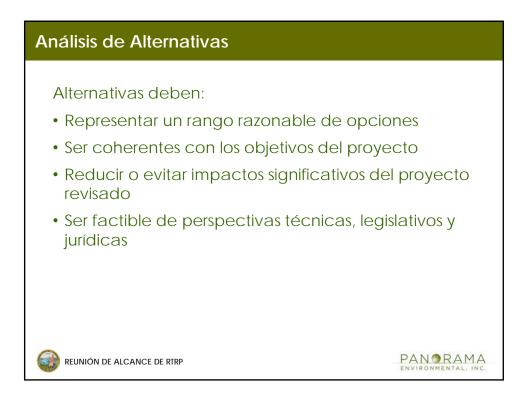
Descripción General de RTRP



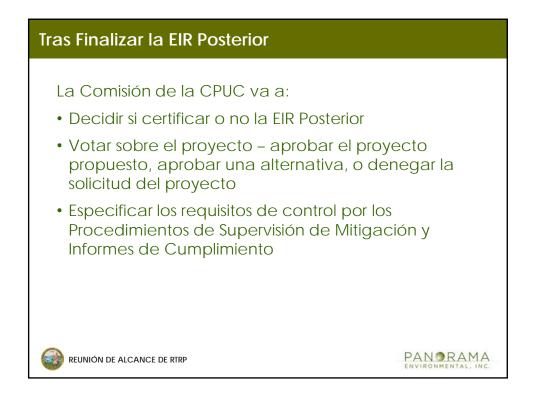


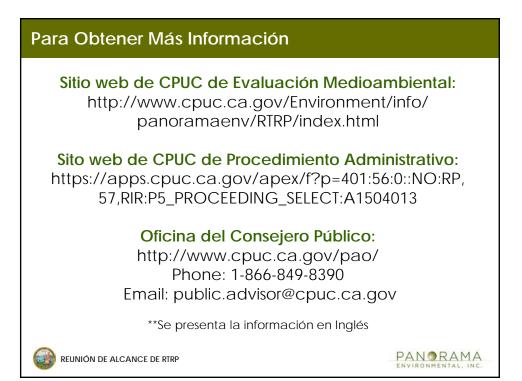




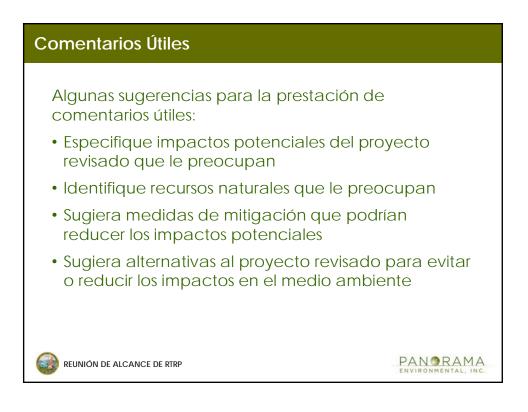


Calendario de la EIR Posterior		
Actividad	Propósito	Tiempo Aproximado
Fase de Especificación**	Collectar comentarios del público	Hasta 24 febrero 2017
Preparar la EIR Posterior preliminar	Completar el análisis de impactos sobre el medio ambiente – desarrollar y analizar alternativas	A principios de 2017 hasta principios de verano de 2017
Revisión pública de la EIR Posterior preliminar**	El público revisa el análisis y presenta comentarios - reuniones adicionales	Período de revisión de 45 días en el verano de 2017
Respuestas a los Comentarios y la EIR Posterior final	Responder al comentarios del público y realizar cambios en la EIR Posterior	Otoño de 2017
** Opportunidades pa	ara comentarios del público	
REUNIÓN DE ALCANCE D	E RTRP	PANORAM ENVIRONMENTAL, I











APPENDIX C: SCOPING MEETING TRANSCRIPT

In the Matter Of:

CALIFORNIA PUBLIC UTILITIES COMMISSION

15-04-013

TRANSCRIPT OF PROCEEDINGS

February 08, 2017



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TRANSCRIPT OF PROCEEDINGS CALIFORNIA PUBLIC UTILITIES COMMISSION

1	CALIFORNIA PUBLIC UTILITIES COMMISSION	
2	CEQA SCOPING MEETING	
3		
4	Southern California Edison Riverside Transmission Reliability	
5	Project	
6	Application No. 15-04-013	
7	Application No. 15-04-015	
8		
9		
10		
11	TRANSCRIPT OF PROCEEDINGS	
12		
13		
14	February 8, 2017	
15	6:30 p.m.	
16		
17	10551 Bellegrave Avenue	
18	Jurupa Valley, California	
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21		
22	Margaret M. Bourgeois, CSR No. 11569	
23		
24		
25		
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JURUPA VALLEY, CALIFORNIA; WEDNESDAY, FEBRUARY 8, 2017; 6:30 P.M.

THE FACILITATOR: Good evening. I'm your facilitator for the evening and we're going to start about 90 seconds early. We tried to start earlier but we couldn't get it going. Thank you very much for coming.

I'm going to run through the -- what we're 9 going to do this evening very quickly and then spend a 10 11 bit of time getting organized to talk about how we 12 actually do it. So we will start out doing a little 13 organization, then we have a presentation, I think it's 14 like a 20, 25-minute presentation, and then we will 15 have an hour left, maybe a little more, for you to make 16 your comments orally into the record.

Margaret is our shorthand reporter and she's going to get the verbatim record of everything that's said this evening. So we will talk more about that in detail in a moment.

Let me say one thing about translation soeveryone has what they need for the translation.

(Translation into Spanish)

24THE FACILITATOR: For the comments, this is25really -- this is really probably the most important



1 part of the evening is to make sure we get as many of 2 the oral comments as we can. How many of you expect to 3 or want to speak at the microphone into the record this 4 evening? Keep your hands up. I'm going to count. So 5 I get 52. 52 people in an hour means, I don't know, not very much time at all. So I know that we can 6 7 extend the meeting a little bit, if you're agreeable 8 with that. I know we said we will be done by 8:00 but 9 we could push it forward like 20 minutes, which is --10 will improve it guite a bit. But 20 minutes -- if we 11 did two minutes each we could do -- we could do 50 12 people in that time. 30 in the first hour then -- no, 13 wait a minute. We could do 40 people. So we are 14 probably not going to get to 50 speakers this evening 15 or the school is going to end up paying overtime for 16 the facility.

17 The -- let's -- so let's work through this 18 and see what we can do about it. The first thing is 19 that did everybody who wants to speak complete a speaker card? Let's see. Did anybody not complete a 20 21 speaker card who wants to speak? There's one person. 22 Anybody else who wants to speak and didn't complete a 23 speaker card? There's one in the back -- three. So we 24 need to get speaker cards for these three people who have not got a speaker card and want to speak. Raise 25



1 your hand again and we will pass it along to you. 2 You're actually --3 UNIDENTIFIED SPEAKER: Excuse me. I have a 4 question. 5 THE FACILITATOR: About speaker cards? 6 UNIDENTIFIED SPEAKER: Yes. 7 THE FACILITATOR: Go ahead. 8 UNIDENTIFIED SPEAKER: I would like to listen 9 to you guys first prior for me asking a question. 10 THE FACILITATOR: There's going to be a 11 presentation to explain exactly what's going on. 12 UNIDENTIFIED SPEAKER: (Unintelligible.) 13 THE FACILITATOR: That's right. That's what 14 I said. So if you have a speaker card and it's already 15 completed, pass it down to the end of your row, please. 16 And if you are receiving one and you're sitting at the 17 end of the row, just hold it up and one of us will come 18 and collect it. So we know that we've probably got too 19 many people to fit in this time frame. We will do it 20 for two minutes each, which is really tight. I 21 think -- I can't think of any other way of doing that. 22 Does anybody have anything to object to about 23 that? Doing two minutes each? Okay. 24 UNIDENTIFIED SPEAKER: Put all the cards in a 25 bucket and draw out 30 of them like a lottery.



1 THE FACILITATOR: Here's the way I think 2 we'll do it so far, and I'm willing to entertain all 3 the ideas. We will start out with City Councilors, 4 some of the heads of the department, City Attorney, 5 that kind of thing, all have things to say about this. And then we will take it from the top on the -- on 6 7 the -- from the cards that have been handed in. 8 To make it run a little bit more smoothly, 9 we're going to use this microphone for making the oral 10 comment. I want you to direct your oral comments 11 straight at Margaret over there and -- so she can hear 12 you really well. If it turns out she can't hear you, 13 she'll tell us. She will tell you to speak up or we 14 will have to change the arrangement somehow. The same 15 things goes -- we got a translation thing going on into 16 Spanish, so if there's a need for us to speak more 17 clearly or something like that, the interpreter is 18 going to interrupt for us so that we know that we need 19 to pay attention to her needs and don't mess up on that 20 one. 21 UNIDENTIFIED SPEAKER: Ouestion. 22 THE FACILITATOR: Yes. 23 UNIDENTIFIED SPEAKER: If we don't have the 24 opportunity to speak, can we fill these out and mail them in? 25



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1	THE FACILITATOR: Absolutely. You can fill	
2	it out and you can hand it you can hand in	
3	there's boxes or folders, I think? Yes. You see the	
4	brown folders on the table? Drop it in there. There's	
5	a plastic container on the table out front. Drop it in	
б	there. Or you can mail it and I think it has an	
7	address on there.	
8	UNIDENTIFIED SPEAKER: It does.	
9	THE FACILITATOR: It doesn't have the	
10	address?	
11	UNIDENTIFIED SPEAKER: It does.	
12	THE FACILITATOR: It does have the address.	
13	Okay. Good. Definitely do do that. And, of course,	
14	you don't have to hand it in this evening, you can send	
15	it in the morning, you can E-mail it to the address or	
16	send it in. It is important for us that you do get it	
17	to us.	
18	So we're going to I'm going to go through	
19	the cards, the speaker cards that you filled in. We	
20	will have always one person at the microphone, one	
21	person waiting. We have two empty seats here. One of	
22	them will be for the person who's waiting to speak	
23	next, and the other one will be for the person walking	
24	down from where they're sitting. I'll call you down.	
25	And so there will be somewhere to sit as well. So we	



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1 have a continuous sort of stream of speakers. It's 2 going to take you a while to get down, some of you. 3 If it turns out that what you're -- that the 4 things you wanted to say is being said by other people, 5 I want you to consider since we basically have too many 6 people here for the amount of time, I want you to 7 consider simply letting the next person behind you go 8 instead of you. Tell me that you're happy to wait 9 until the end in case there's time. I'll put your card 10 on the back of the pile, and if we get through it 11 because people are being very economical about the 12 amount of time they take, we get through it faster, we 13 will be able to get to it at the end. If we don't get 14 to you at the end, you will be confident of what you 15 needed to say is being said by somebody else, and if 16 you still really want to make sure that your message 17 gets into the record, of course you've got the written 18 comment form that you can use.

19 Does anybody have any questions about that or 20 does that seem unreasonable?

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UNIDENTIFIED SPEAKER: Let's get going.

22 THE FACILITATOR: Good. Okay. Now, we want 23 to -- there are a couple of things we want to make sure 24 work very well this evening. One is that we want to make sure that the -- that Margaret gets to hear what



1 you have to say, which means that basically one person 2 talks at a time. She's only got one way she can write 3 at a time. So when it comes to our ground rules --4 maybe I should write this down. When we're talking 5 about our ground rules, I'd like to say that one person 6 is going to talk at a time. Does anybody have any 7 objections to that? It's pretty obvious; isn't it? 8 One at a time. 9 UNIDENTIFIED SPEAKERS: (Unintelligible). 10 THE FACILITATOR: Then the next thing --11 here's another one that's just as important. We want 12 to make sure that everybody feels able to say what is 13 important to them, and in order for that to happen 14 properly we need to recognize that not everybody in the 15 room feels the same way. 16 UNIDENTIFIED SPEAKER: You're taking too much 17 time to explain all this. 18 THE FACILITATOR: It takes a little while to 19 get organized. We're doing what we need to do. I know 20 what we need to do. So I want you to -- I'd like your 21 ideas about what we can do to make sure that we're 22 respecting the person who's speaking and making sure 23 that the next person who speaks who may say something 24 completely different feels it's okay to say something 25 completely different. This is about respect. What



1 would respect look like in this meeting? Well, a lot 2 of moans of approval, maybe, but essentially one of the 3 things is the comment that you make, you want to try to 4 be not disparaging of the other people in the room, if 5 you can do that. If I think that you're not -- I know 6 you won't be doing this on purpose, but if I think that 7 some sort of disparaging stuff is creeping out, I may 8 try to help you to say it another way. 9 Another thing is the question of applause and 10 booing and that kind of thing. This doesn't help us to 11 have a productive meeting. I'd like to suggest that 12 you -- that one of the rules that you adopt is no runs 13 of applause or booing or whistling. Does that sound 14 okay to you? 15 UNIDENTIFIED SPEAKERS: Yes. 16 THE FACILITATOR: Good. Great. I'll put 17 that up as well. Your hand's up? 18 UNIDENTIFIED SPEAKER: Yes. I'm iust 19 curious. Isn't the whole reason why we're here is that 20 we're against this? 21 THE FACILITATOR: But you may be. No. 22 UNIDENTIFIED SPEAKER: Isn't the general 23 people around here? 24 THE FACILITATOR: The exact reason for 25 your -- for -- the purpose of this meeting is going to

be explained later. I won't go into that. Thank you 1 2 for asking. I'm pretty much done here. I think we have 3 4 the ground rules that we need and we should get going. 5 I want to introduce Jeff. Jeff, you're on. 6 MR. THOMAS: Thanks. Thanks for your 7 patience. We will get rolling. I will say I think we 8 can push this until 8:30 8:40-ish and then we have the 9 issue of having to be out of here by 9:00. So my hope 10 is that we're going to be able to hear everybody's 11 comments. If I'm talking too fast and you can't hear, 12 please let me know. I'll try to go through this 13 quickly. 14 My name is Jeff Thomas; I work for a 15 consulting firm, Panorama Environmental. We're a 16 consultant retained by the California Public Utilities Commission to do an environmental review on a variety 17 18 of projects that come in in these applications. I'11 19 talk a little bit more about that in the presentation. 20

I have also here with me Jensen Uchida, up in the front. He's the project manager of the CPUC in the Energy Division for the environmental review. Okay.

23 Really quick. This is what we're here to 24 accomplish today. We want to talk about the scoping 25 process under CEQA. We want to talk about what the



CPUC is doing in a review of the project and the 1 2 application that's in front of them, the next steps for 3 environmental review and our schedule and opportunities 4 for your involvement and participation this evening. 5 So we're going to cover this in the slides 6 but I thought it was important to bring it up to the 7 So it may not entirely make sense but it will front. 8 make sense more in the end. It's important to know 9 that the CPUC is preparing a Subsequent Environmental 10 Impact Report for the applications that come in. In 11 short, what that means is there is an existing EIR the 12 City of Riverside prepared, that I'm sure you're aware 13 of, that analyzed the project and they approved that. 14 For Edison's portion, which is the 230 kilovolt system and their substation, they require additional approval 15 16 from CPUC. 17 So the CPUC is looking at that application

18 and we are preparing a document that builds upon the 19 prior analysis. So for things that have changed, because this project started a while ago, there have 20 21 been some modifications, and we will talk about those. We're focused on those modifications and changes. 22 The 23 things that are different than what were looked at in 24 the prior EIR. Then again, this is the opportunity for 25 your input on the environmental analysis and things we



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should consider, and we will get there.

So really quickly, in terms of roles, Edison is the applicant. They -- they submitted their application to the CPUC and the CPUC is separately reviewing it and we work independent of the Utility in analyzing the project and determining what the effects are, what might be a likely or appropriate alternative, et cetera. Okay.

The purpose of scoping. So first thing is to 9 10 let everybody know that we're actually doing an 11 environmental analysis and looking at the project so we 12 get feedback from the community, from responsible 13 agencies. We want to also let you know about the 14 process so you can come back when we have the final 15 document completed, and also this is our way of 16 identifying the issues, make sure we capture 17 everything.

18 We obviously have the record that is 19 submitted by Edison, we have the EIR, we have the 20 scoping comments, the draft EIR comments that were 21 prepared at that time. We also have all the 22 information that's come in through protests to the 23 CPUC, so we have a lot of stuff that we're culling 24 through and looking at. But we also -- this is the 25 opportunity to make sure that we're hitting those key



1 issues and that we're not missing anything. There may 2 be something that, you know, locally that we may not be 3 as aware of, so this is the opportunity to get that 4 out.

5 So there's two parallel processes that are 6 occurring. The administrative proceeding is a process 7 the CPUC goes through for any current application. 8 There is an assigned commissioner, there's an assigned administrative law judge. The law judge will hold a 9 10 prehearing conference at some point. It hasn't been 11 scheduled yet, but they'll hold a conference and 12 determine what issues that they want to look at for 13 additional evidentiary hearings. You can be a party to 14 that process, and we will talk about that briefly as 15 It's a separate process that leads to ultimately well. 16 the Commission making a decision about whether or not 17 to approve the project, deny the project, or 18 potentially an alternative or modify the project.

One of the things that feeds into that and happens in parallel is the CEQA process and that's what we're doing. So the Energy Division is, you know, preparing the EIR, we're doing scoping. We will get your feedback and respond to comments on that. That EIR will go into the record. The administrative law judge will prepare a decision and draft a proposed



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1 decision for the Commission to review. They'll factor 2 in their process and it will factor in the 3 environmental process as well, ultimately leading to a 4 decision.

So in this case, Edison's applying for what's called a Certificate of Public Convenience and Necessity, CPCN. And it's for their portion of the project -- and we will look at the map so I can explain that better -- but for the portion that Edison is responsible for constructing and part of their system they're going to manage. Riverside -- obviously Riverside has its own utility and they manage it separately and approve their portion separately.

14 So the assigned commissioner is Lianel Randolph. The administrative law judge of the project 15 is Hallie Yacknin. We'll talk a little bit about 16 17 purpose. So many of you probably heard this but the 18 intent of the project was to provide capacity into 19 Riverside to deal with current and future load and also 20 provide for the reliability in the system. So their 21 objectives were to address load growth and demands and 22 to address reliability, very similar to their purpose.

In doing that their intent is to accomplish that by splitting off a line that goes from the Mira Loma Substation to the Vista Substation, running it



down through a new substation which provides a second 1 2 entry point in Riverside for power. So if Vista were 3 to go offline for some reason, the city of Riverside 4 would still have a power source. I'm not an electrical 5 engineer, I don't know that it would necessarily 6 entirely feed the entire grid, but for a substantial 7 portion of Riverside it would maintain power in that 8 type of scenario.

Okay. So we will talk a little bit about the 9 10 project in summary. So it's a roughly 10 miles total 11 of transmission line. We will look at a map in a 12 minute. The current proposal includes two miles of 13 underground, and we will show you. That's our rise 14 project. It includes the new substation and it includes modification of some of the existing 15 16 distribution and lower voltage lines that may have 17 conflicts with the proposed security and then it also 18 includes telecommunication, which is basically just 19 additional -- additional wiring so that each substation 20 that you saw in the previous slides can all communicate 21 to each other.

22 Really briefly on timeline. Again, I think 23 many of you are familiar this process started back in 24 2006. The City prepared an EIR in 2013. They 25 finalized -- that document was challenged in courts and



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1 it was upheld. After that process was completed in 2 2015 Edison applied to the CPUC for their portion of the project for the CPCN, and then we have then -- that 3 4 was, again, it's been about a year, and in the last 5 year they've been working through settlement agreements with some of the development community where their 6 7 project clearly was running in conflict with housing 8 and development already happening. So this is the -- probably the most critical 9 10 slide to understand what we're looking at in our 11 subsequent document. Okay. So just to orient you --12 let's see if I can get this thing to work. In the 13 upper end, the original alignment came down Wineville, 14 cut over and followed the I-15 corridor all the way 15 down to 68 and then cut over through -- this was the 16 River Bend development, through the golf course and then came across the river and over to their substation 17 18 where they were proposing.

What's changed now, a couple things. The north end of the alignment, what was formerly the Stratham Homes development, this area is slated to be a development of houses. There were conflicts there. They've shifted their alignment west, so there is -- so if you were to go out there there is a landscape -- not median but like a border between the sidewalk and curb,



1	and this facility, that's a UPS building, and there's a	
2	short retaining wall. So in that strip they would put	
3	the overhead structures. So they would be on the west	
4	side now, and that would then not be in conflict with	
5	the development of this parcel.	
б	It stays overhead until it gets all the way	
7	down to Limonite. At Limonite what they propose to do	
8	is to go underground. And with the with this	
9	scenario, with the line, it loops. It comes down to	
10	the Wildlife Substation and it loops and comes back.	
11	So there are two what they call riser poles or cable	
12	poles. There's a sample exhibit of the photo over	
13	there and we have posters outside.	
14	UNIDENTIFIED SPEAKER: Beautiful. Beautiful.	
15	MR. THOMAS: I don't know many people that	
16	love power structures but there may be somebody out	
17	there that does. I don't know. So those two	
18	structures are where this was underground into the duct	

At the river it will basically reflect or go back into the alignment that was originally proposed

bank. From there it would go into the Pats Ranch Road

and down Pats Ranch Road through 68 in the road and

then it would connect to -- there's an existing

easement that Edison has on the golf course and

underground through the golf course to the river.



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and reviewed in the prior EIR. On the south side of the river, for the most part there are no changes, with the exception of these small locations, which I'll talk about. This portion of the project is as they proposed it, and the CPUC will be relying on the prior environmental analysis and the decision they'll make.

In the revised analysis that we're doing we are looking at these locations. There's one up here and there's three down here. These are places where there's existing distribution, and when they put the new 230 in, in order to avoid conflict with that, they would underground the distribution. It will be a short piece. It might be -- well, it's under 100 feet. I'll say it's 40 or 50 feet. It's just to basically get the distribution line under the 230. And we're going to be looking at those and determining whether or not there are impacts to those locations, and if there are we can address those in our environmental analysis.

19 The only other thing that's important on this 20 slide are the two marshalling yards. Clay Street was 21 previously analyzed. That hasn't changed. This 22 marshalling yard is still proposed both for Edison and 23 for Riverside in construction of the project. The 24 Etiwanda Avenue marshalling yard has moved. It was 25 originally located I believe somewhere right in here,



which is now both existing built and under 1 2 construction. UNIDENTIFIED SPEAKER: Can I ask what is a 3 4 marshalling yard? 5 MR. THOMAS: What's that? 6 UNIDENTIFIED SPEAKER: What is a marshalling 7 vard? 8 MR. THOMAS: A marshalling yard is also like 9 a staging yard. So it's basically a location where 10 when they're doing their construction, all the 11 materials can come in and be laid down temporarily. 12 They may have construction trailers. Workers can 13 mobilize there and then be transported wherever they 14 need to go. Heavy equipment. Basically keep 15 everything in those specific locations rather than --16 they'll still need work space wherever they put in 17 their poles, but those will be smaller areas and be 18 more focused. They just need their equipment for that 19 location. 20 Obviously once they're constructed the 21 marshalling yards are no longer utilized. They go back 22 into their preexisting condition or developed and used 23 another way. Then operationally after construction,

24 you know, you'll have the poles in place. The 25 underground alignment, you won't see anything. They'll



1 have all structures surface graded in the road like 2 manholes that you would see today. 3 UNIDENTIFIED SPEAKER: Why can't it all be 4 underground so we don't have to look at it? 5 MR. THOMAS: Well, I appreciate your concern 6 and your question and you're welcome to offer that as a 7 comment. I personally don't have a response to that at 8 the moment. I will talk a little bit in a minute about 9 alternatives, and that would feed in that. 10 UNIDENTIFIED SPEAKER: Can you tell us how 11 many feet between the homes and the power lines in all 12 the different areas? 13 Is there a specific location? MR. THOMAS: 14 UNIDENTIFIED SPEAKER: Let's say on the 15 Harvest Villages, for example, Location 3. 16 So Location 3. That is -- it MR. THOMAS: 17 crosses right next to the freeway. So we have maps we 18 can probably show you after the meeting to give you a little more detail. It's hard to say on here but their 19 20 easement is basically just outside of the Caltrans' right-of-way. I can't tell exactly how close that is 21 to the existing homes. 22 23 There are -- while I'm thinking about it, if 24 you do go online we have an Initial Study prepared and 25 there's exhibits Edison provided that show it in a



little more detail so you can get a better sense of how
 close things might be. You can also find this
 information in the prior EIR as well in terms of where
 they're going to be relative to that.

As we get moving in our analysis we're going to prepare a more detailed set of maps. It will probably clear that up more precisely. I won't spend a lot of time on the slide but I think the key thing in here it's about 18 months for construction from start to finish. Generally in typical work hours; there may be some after hours' construction in some areas. This information applies not just to the revised areas we're looking at but to the whole construction to the 230 system.

15 Then when it gets time for the operation and 16 maintenance, it's comparable to what the conditions are 17 today. As you know, they do have a right-of-way that 18 they need to maintain around various types of 19 structures. If they're in habitat areas along the 20 river, they'll do some vegetation clearance in the 21 immediate vicinity and they need access to all these 22 locations in case they need to get to them for an 23 emergency or for the regular inspection and 24 maintenance.

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All right. Real quickly on the CEQA process.



1 You know, the point here is to identify what are the 2 potentially significant environment effects of the 3 project and to look at ways that can be avoided. And 4 that could be through mitigation, it could be through 5 alternatives, and then, you know, we prepare a document to disclose all that information to the community to 6 7 get your feedback, and that gets rolled into a document 8 for the Commission.

9 The focus is on environmental effects to the 10 environment. We will show you the resource topics in a 11 minute. So, for instance, CEQA doesn't directly look 12 at, you know, the economic impacts of a development 13 unless there is a physical impact that's tied to that 14 economic consideration. This is just kind of a 15 definition from CEQA preparing a subsequent EIR.

16 Then these are the reasons why we went 17 through this process. We're seeing changes in the 18 project from what was previously analyzed by City of 19 Riverside, primarily the underground segment. That is 20 something that's new that wasn't considered before. 21 There were potentially different environmental effects 22 associated with that so we want to address that and 23 analyze that.

And the other route changes that I mentioned,smaller locations underground, distribution line and



also where they're moving from one side of the road to 1 2 the other. There's also some changes in the regulatory 3 setting. They'll be complying with -- under Assembly Bill 52 related to tribal consultation. 4 That wasn't a 5 requirement at the time that Riverside did their EIR. We initiated that process in the current scoping so if 6 7 there's a tribe that has tribal lands in the area, we 8 will meet with them and determine what their concerns 9 are and make sure they're considered in the process as 10 well.

11 So this slide hopefully gives you kind of a 12 graphic sense of what we're looking at and what's 13 considered. So if you're looking at, you know, 14 everything on the slide is part of the RTRP, Riverside 15 Transmission Reliability Project, within that the proposed project for Edison that the Commission is 16 17 considering in the CPCN is everything inside the dotted line box in this area. 18

Within that you're either -- from an environmental standpoint it's either addressed in the prior EIR or it's going to be addressed in our new analysis. We highlighted the things that are going to be addressed in our new analysis. And the other things have been previously addressed. They haven't changed. That's just another way of trying to get a sense of



what we're looking at. The marshalling yard is listed
 here. We have a marshalling yard that's a new revised
 location. We also have one that has not changed.

4 So I mentioned the physical environmental 5 effects considered in CEQA. These are, as many of you know, topics we will be looking at. We did do an 6 7 Initial Study and screened a few topics. We will show 8 them on the next slide. But these are the things that 9 we anticipate we're going to have to look at for the 10 proposed revised project. And these are things you 11 might want to be mindful of as you think about the 12 comments you may have relative to scoping. It helps us 13 a lot if your comment somehow falls within one of these 14 categories or at least one of these categories.

15 These are topics that have been screened out 16 through our Initial Study process that we are going to 17 be looking at in detail in the subsequent EIR and many 18 of these things -- what it comes down to is the 19 proposed revised project or changes that we're looking 20 at either don't effect these topics any differently 21 than they did before or they do in a very minimal way 22 and it's described in the Initial Study.

23 So just briefly, the contents of our 24 document, we're going to describe the project and we'll 25 describe alternatives that we have considered. On the



next slide I'll talk about alternatives a little more. We will give a setting, the current setting, so we will be looking at the baseline of today which is different than the baseline that was considered in the prior EIR. Obviously as you know your community has changed over time so we will capture that in our setting so that's more accurate.

8 We will identify what we think the impacts 9 are and we will look at ways to reduce those impacts. 10 There's a few things that we will consider in doing that. Edison has their own environmental protection 11 12 elements; every utility has these. They're measures 13 they intend to implement as part of their standard 14 policies and practice. We will look at whether those 15 are applicable. And it may reduce an impact or may 16 continue to require that they do those things.

17 We will also look at the mitigation measures 18 that were in the prior EIR and if they're still 19 appropriate and adequate and they relate to the impacts 20 we're looking at, then we will require them in our 21 analysis as well. And we may have new measures. It's 22 quite possible since we have different types of changes 23 in the project and impacts that we may have additional 24 measures that are required for the CPUC standards.

So alternatives. We have to look at a



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reasonable range of options. A couple thoughts. 1 We're 2 not -- we don't entirely reopen the doors of all the 3 alternatives that were considered in the prior EIR, we 4 look at them relative to the proposed changes that they 5 made. So new significant impacts from the current 6 project that's currently proposed and could there be an 7 alternative that could reduce that impact. It could be 8 a shift in alignment. As you mentioned, sir, it could 9 be additional undergrounding. Those are things that we 10 will consider.

We do a screening process. There are some alternatives from the prior EIR that I know we have been looking at as well, at least on a preliminary basis so far, but we will screen all the alternatives and determine what ones should be retained for the analysis in our document.

One of the things that the CPUC does that --17 18 I'll say that's a little unique, that's different than 19 some agencies, we look at alternatives equally in our analysis. CEQA doesn't require that. You can do a 20 21 qualitative review of alternatives. A decisionmaker 22 can make a decision based on that but it could 23 potentially require you to go back and do additional 24 analysis. What we do here is we will look at every 25 alternative equally. So if we carry something forward,



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we're going to analyze it fully and we're going to
 require some preliminary engineering so we understand
 the feasibility of that.

UNIDENTIFIED SPEAKER: Are you still looking at the alternatives that were proposed for completely different locations than the 15 Freeway, such as on the east side of Riverside, southside of Riverside, et cetera?

9 MR. THOMAS: The short answer is, yes, we 10 We are considering all that. The screening are. 11 report will address all those alternatives. I quess 12 what I would say is that I do not -- I don't know how 13 many of those would actually wind up getting carried 14 forward. So I know at the time they were considered by 15 the City of Riverside, they may have had what they felt 16 were feasibility issues, technically or otherwise. And 17 we will look at it with a fresh set of eyes. We may 18 come to the same conclusions, I quess is my point. Τf 19 we do, then we wouldn't carry it forward, but we'd 20 explain in the screening report why. Or there may be 21 things that we do carry forward.

22 UNIDENTIFIED SPEAKER: Did you say that the 23 original -- what they originally submitted was -- it 24 was overhead from Limonite down through 68, but then it 25 was then later revised and could be underground? Was



1 it originally supposed to go overhead --2 MR. THOMAS: The original -- yeah. The 3 original project was entirely overhead. 4 UNIDENTIFIED SPEAKER: Okay. So may I ask 5 why that section wasn't revised for being underground? So Edison -- Edison had a 6 MR. THOMAS: Sure. 7 negotiation process that they underwent with the 8 developers of those parcels that were affected and that 9 lead to the undergrounding -- I wasn't in that process -- but the result of that was an agreement that 10 11 they would underground this portion of the project. 12 UNIDENTIFIED SPEAKER: There's --13 MR. THOMAS: I'll take one more guestion --14 UNIDENTIFIED SPEAKER: -- a residential where 15 it starts overhead past Limonite that's all Harvest 16 Villages residential. When that was implemented the 17 homes probably were not built there. 18 MR. THOMAS: Yeah, that is -- that is 19 correct. At the time when they were looking at the project originally, many of those areas hadn't been 20 21 developed yet and had later become entitled and some of 22 them built, as you know, like, Lennar. 23 I'd like to get through this really quick and 24 then I can take a couple more questions at the end. Ι 25 want to make sure everyone has time for feedback and



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So our schedule, we're doing scoping now. If for some reason you aren't able to speak tonight, scoping goes through the 24th of February, so we have another couple weeks. You can submit them via E-mail. I'll show you that contact info and we have it on the handouts. Hopefully we didn't run out of materials. We can get more materials. I did suggest to the Assistant City Manager we could potentially get materials to the City so it's a convenient location if you guys want to pick up hard copies of things if you didn't get it tonight. But everything will be online as well, including this presentation.

14 We will start doing our analysis next. We 15 will be going through the process and get all -- sorted 16 through all the comments. We're anticipating that 17 we're going to have the public draft available in the 18 summertime, probably late June, early July. You'll be 19 able to review the subsequent EIR analysis at that 20 time. And then we will prepare the final after we have 21 everybody's comments in the fall, and then that -- then 22 we will be done on the CEQA side. That final EIR will 23 then be available for the Commission to consider.

24The Commission's process, as I showed you in25that one slide, sort of happens in parallel, but they



1	haven't put out their calendar yet for some of their	
2	hearings. Normally it varies. It could be two to	
3	three months before a Commission hearing is scheduled	
4	after we completed our process, so realistically we're	
5	probably about a year away from the Commission	
6	considering a decision.	
7	UNIDENTIFIED SPEAKER: Do we come back here	
8	for the public review on the EIR?	
9	MR. THOMAS: We will. We'll have another	
10	meeting during the public review period on the EIR next	
11	summer.	
12	UNIDENTIFIED SPEAKER: In Jurupa?	
13	MR. THOMAS: Possibly here. We tend to do it	
14	more open-house style, though. So we'll have	
15	information the goal is so that you understand the	
16	analysis and what went into it and you can ask	
17	questions and help you and give you informed comments.	
18	And I don't know if this would be the best venue or the	
19	gym might be a better venue if we have more posters so	
20	people can converse and ask questions. It's typically	
21	more informal. It's really just to help you understand	
22	what we have prepared, and then you can provide written	
23	comments on the document at that time.	
24	So as I mentioned, you know, the Commission	

will -- when they make their decision they'll make a



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decision about certifying the documents, then they'll make the decision about whether to approve the project or to approve an alternative. So we may have an alternative -- CEQA, we're supposed to identify an environmentally superior alternative. So we know we're going to have alternatives they're going to look at.

I think it's safe to say, you know, one of the things we're considering and looking at now are underground alternatives, is that feasible and where. So that is something we're considering and you're welcome to give your feedback on that.

Then the other thing they do is they specify the monitoring requirements, which for the most part is going to be the mitigation measures, and maybe with changes if they haven't made any changes. The procedure that we use to follow up during the construction and make sure they're compliant.

So I mentioned the website. We have a 18 19 website for the project where we post information. Ι 20 think it's important to know it's a very transparent 21 process. So we will make data requests of Edison as 22 we're doing our work and they'll provide submittals. 23 If you've been on the website you may have seen there's 24 been one data request already and four deficiency 25 reports before we got to placing the application. All



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that information is available. You can download our 1 2 requests of them, you can also download their 3 submittals back to us so you can see that process.

4 You can also -- that's the web page but then on the information you got that was handed to you we have an E-mail address as well. If you E-mail us or that project specific address, it comes to myself, Jensen and others and so we get all that and we respond to that. Sometimes they're just short, quick questions we're able to address right away. Sometimes it's an additional way to give us feedback that we use for our analysis.

13 The proceeding has a separate web page. We 14 have a link on the environmental website. So some of 15 the materials and the parties to the proceeding are 16 listed there. You can get some more information there. 17 On that separate -- again, that separate process. 18 There should be, for instance, a schedule posted. And 19 as we find out these things we will try to put them on our site. So we try to also keep track. If there's a 20 21 scheduled hearing or something we will post it on the 22 web.

23 We also have -- we maintain a list of 24 E-mails, so particularly if you respond to us in any 25 way in E-mail, you might get put on a list. As we have



updates or changes we tend to just mass E-mail
 everybody. That's the quickest way to get information
 out. So we will do that as well.

4 I'm sure the City also is probably going to 5 have -- posting some information as we get that information as well. And then the public advisor's 6 7 office, if you're wanting to know better how to get 8 involved in the permitting side of the process, that's 9 a really helpful way to do that. To find out how to 10 become a party to a proceeding if you want to do that. 11 Or, you know, if you want to request -- make special 12 requests around where the Commission makes their 13 decision or that kind of stuff.

14 All right. I know we covered this, so I'll 15 be guick. We have our court reporter here tonight. 16 We're going to try to take scoping comments. You can 17 send us written comments, you can E-mail comments. The 18 deadline is February 24th for that. These are just 19 some suggestions. There's always a challenge here to 20 make sure we're trying to stay focused on what we're looking at. We understand your concerns may go well 21 22 beyond what we consider and what we're looking at for 23 the revised project and our CEQA analysis. So these 24 are just some ideas of things you may think about as 25 you're thinking through the comments that you want to



1 provide. It can help us in making sure we considered 2 something in the environmental documents. 3 All right. With that, I'll take a couple 4 more questions and we should probably start. 5 Yes, ma'am. 6 UNIDENTIFIED SPEAKER: Okay. I have a 7 question on the Wildlife Substation. Are they moving 8 the station from where it is right now to on the other 9 side of Vanburen or is that an additional one that 10 they're putting in? 11 MR. THOMAS: I believe the question, in case 12 somebody didn't hear it, you're asking if the Wildlife 13 Substation --UNIDENTIFIED SPEAKER: Where it's located 14 15 now --16 MR. THOMAS: -- where it's located now --17 UNIDENTIFIED SPEAKER: -- is in that Wildlife 18 Park --19 MR. THOMAS: Right. 20 UNIDENTIFIED SPEAKER: -- and where they want 21 to put these proposed transmissions. So are they 22 moving that wildlife center now to the other side of 23 Van Buren where there isn't going to be any of those 24 electrical lines? 25 MR. THOMAS: So --



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1	UNIDENTIFIED SPEAKER: It's in there between
2	Location 5 and 7. It's in there somewhere.
3	MR. THOMAS: Yes. So and I that's a
4	good question, thank you, because that might be
5	confusing people. So the existing substation is, I
6	believe, a lower distribution substation. It's located
7	somewhere over here. It's actually called the Pedley
8	substation
9	THE REPORTER: Called the what?
10	MR. THOMAS: Pedley, P-e-d-l-e-y.
11	THE REPORTER: Thank you.
12	MR. THOMAS: There currently isn't a Wildlife
13	Substation. That's the new one. So when they refer to
14	wildlife, you also see originally referenced to the
15	wilderness substation, that's at this location. The
16	230 side of that or the Edison side of that is
17	wildlife, and then it transitions immediately to the
18	same property to a lower voltage distribution system
19	for Riverside where they've named Wilderness. So the
20	Wildlife Substation is going to the east of Van Buren.
21	That has not changed.
22	UNIDENTIFIED SPEAKER: So that one is still
23	going to stay where people go and they look
24	MR. THOMAS: Yeah, this this
25	UNIDENTIFIED SPEAKER: and kids go in
	ESQUIRE B800.211.DEPO (3376) EsquireSolutions.com

1 there --2 MR. THOMAS: -- this substation that exists 3 over here --4 UNIDENTIFIED SPEAKER: -- it's still going to 5 stay? 6 MR. THOMAS: -- There are no proposed changes 7 there. That doesn't change. 8 UNIDENTIFIED SPEAKER: Okay. That's an 9 additional one over there, then. 10 MR. THOMAS: Yeah, this is additional. This 11 is separate. And this project doesn't even tie into 12 It is a separate -- they have a separate that. 13 distribution system running through there. 14 UNIDENTIFIED SPEAKER: What you said doesn't 15 make sense. She just said Number 5 is not going to 16 change. It's highlighted as it's relocated. 17 MR. THOMAS: Number 5 isn't the location of 18 the substation. Number 5 is the location -- these 19 locations are where lower voltage lines, like 66 20 kilovolt lines currently exist, and when they put the 230 system in there's potential conflicts. Basically 21 22 they don't want -- they don't want the wires 23 touching --24 UNIDENTIFIED SPEAKER: There's no physical structure above ground at Location 5 other than what 25



2 There's no substation there. MR. THOMAS: Yeah, I don't -- on this -- on 3 this map it's too hard to tell. This is another 4 5 substation here. It's small. 6 It's got to be really UNIDENTIFIED SPEAKER: 7 small. 8 UNIDENTIFIED SPEAKER: Sir, if you were to 9 hear from rooms full, standing room only of rooms full 10 of Jurupa Valley citizens who by -- perceive property evaluation and aesthetics did not like the 15 corridor 11 12 project, could you conceivably tell the CPUC that 13 there's public opposition and they should reanalyze the 14 alternative routes? Could you conceivably recommend 15 not doing this? 16 So we're charged with complying MR. THOMAS: 17 with the CEQA process, so we have to look at 18 alternatives from that strict guidance of reducing a potentially significant effect. And so we have to 19 20 consider, you know, the technical, regulatory, 21 feasibility of it and the environmental impacts. I can't say for sure here tonight. It can occur where --22 23 especially when you look at, you know, visual 24 aesthetics, there may be an overwhelming need to

consider that impact in general terms analysis.

everybody calls the powerhouse, which is abandoned.

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1 Thank you for saying UNIDENTIFIED SPEAKER: 2 that.

MR. THOMAS: We are starting that process now 4 and we are looking at a whole host of options to determine what might be carried forward.

6 UNIDENTIFIED SPEAKER: Your client is the 7 CPUC. Is that correct?

8 MR. THOMAS: Correct. Our client is the 9 CPUC, so our intention is to do a very thorough 10 analysis independent of the utility of what -- you 11 know, relative to, again, the changes they proposed and 12 what makes sense.

13 Now, because it's a linear project and you, 14 let's say, you determine you have a conflict in one 15 place, sometimes solutions to that conflict may force 16 you to consider much larger changes than just a short 17 change in one area. That's why, you know, one of the 18 things we're looking at and what's been looked at in 19 the past is whether or not from our fresh eyes is that feasible or not. So we are considering that. 20

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UNIDENTIFIED SPEAKER: Thank you.

22 MR. THOMAS: I'm going to take two more and 23 then we really should get started with public comments.

24 UNIDENTIFIED SPEAKER: You said it's a linear 25 project.



1 MR. THOMAS: Yes. 2 UNIDENTIFIED SPEAKER: However, on the map on 3 the lower right-hand corner of the legend there's green lines saying "Lennar Homes River Bend." 4 5 MR. THOMAS: Correct. 6 UNIDENTIFIED SPEAKER: Okay. I see where 7 that's at. Where is Lennar Homes Harvest Villages on 8 the map or has that been conveniently forgotten about 9 to alleviate having to revise the area of Location 3? 10 No, it hasn't. MR. THOMAS: It actually --11 it may be -- to be honest, it actually may be an 12 oversight. The intent of showing these is to kind of 13 get a sense of perspective of some of the projects 14 relative to the alignment, and I believe -- I could be wrong -- the other Lennar project I believe -- isn't it 15 16 over here between --17 UNIDENTIFIED SPEAKER: Right next to the red. 18 Right there. 19 MR. THOMAS: It's difficult on this map. I 20 apologize for the scale of this. You can't see 21 everything. That's the intent -- these are not part of 22 the project but these are to give some perspective of 23 the key things that are out there that, you know, these 24 projects obviously they influence --25 UNIDENTIFIED SPEAKER: Just like it says here



in the pamphlet, that it was revised to prevent and
 avoid impacts from new developments in the proposed
 RTRP road.

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MR. THOMAS: Correct.

UNIDENTIFIED SPEAKER: However, on the map it's not there so you can't see what other projects are there or developments that will be impacted.

MR. THOMAS: You can't on this figure but we know about a lot of them and people are continuing to tell us about things going on. We do have a decent understanding of the developments that are occurring and the plans along the I-15 corridor and the housing that's been built.

At the end of the day the CPUC can only 15 analyze what's proposed by Edison. We don't define 16 their project. They've come in and said this is what 17 we're proposing. They've separately worked out 18 whatever changes they felt they can work out and then 19 we're going to analyze that. If there are new and 20 other conflicts, we will be looking at that separately 21 and that may lead to us looking at an alternative to 22 avoid that conflict.

> UNIDENTIFIED SPEAKER: (Unintelligble.) THE REPORTER: I'm sorry. I can't hear. MR. THOMAS: He was asking what are the down



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1	sides of undergrounding. I can't speak from an
2	electrical perspective. I mean, I can I have heard
3	in the past utilities will often say, well, with an
4	overhead system it's visible, it's very easily
5	accessible, if you have a problem
6	UNIDENTIFIED SPEAKER: Let's be honest. For
7	overhead lines it's cheaper for Edison to
8	(Multiple speakers talking)
9	THE FACILITATOR: Let's just take comments
10	come later. Okay? If you've got a comment, you can
11	speak later.
12	UNIDENTIFIED SPEAKER: I understand that
13	THE FACILITATOR: So please sit down, sir.
14	Please sit down.
15	UNIDENTIFIED SPEAKER: I'm a Veteran in this
16	community
17	THE FACILITATOR: Please sit down.
18	UNIDENTIFIED SPEAKER: and I want to
19	exercise my freedom of speech.
20	MR. THOMAS: I'm sorry, sir
21	THE FACILITATOR: You can give your speech in
22	a moment. Please sit down. Please sit down, sir.
23	UNIDENTIFIED SPEAKER: I would like to take
24	you back to the young lady's statement. That plan is
25	successively old. We bought my house, a brand-new home



1	within the community. Where is the elected officials
2	here that proposed that plan because hundreds of
3	thousands of people are going to be affected in the
4	long run. Give us a current plan that your company was
5	paid to do so by taxpayers' money. So give us a
6	current plan. Give us a current plan, for crying out
7	loud. I'm a Veteran of this country.
8	MR. THOMAS: I'm going
9	UNIDENTIFIED SPEAKER: Give us a plan and
10	stop giving us political agenda
11	MR. THOMAS: I have not given you a political
12	agenda, I have not given you alternative facts, I'm
13	simply telling you the information that we have
14	received. We have a limited time this evening. If
15	we're going to have disruptions I know Nicholas is
16	supposed to be, you know, the bad guy, I'm supposed to
17	be the good guy. If I can't speak and answer questions
18	we will only go take this so far. I want to hear what
19	people have to say. We're not going to allow
20	grandstanding at this meeting. It's very important
21	that everyone has an opportunity and we only have a
22	finite amount of time.

This is an initial document and the intent of this figure is to show you conceptually -- it's grossly drawn. It's a big map. The intent of this is to show



you where these proposed changing are. When we do our
 analysis we're going to have much more detailed maps of
 this, where these locations are going to occur.

4 We have an example actually similar to what we're preparing on the posters outside. I think we 5 6 have a highlighted area that blows up and gives you a 7 little more perspective. We are also starting this 8 process. So one of the things that we're doing is 9 we're continuing to get information from the applicant 10 and continuing to look at our analysis and prepare our 11 document. So give us that opportunity.

12 UNIDENTIFIED SPEAKER: People need to realize13 you're not here for Edison.

MR. THOMAS: I'm not Edison. I don't represent Edison. I'm here for the CPUC. The intent is that we're doing an independent analysis. I have no problem if you hate this project, I can sympathize with that. We're going to do our best to be as thorough and complete and as transparent as we can.

20 UNIDENTIFIED SPEAKER: Do you live in the 21 area?

22 MR. THOMAS: I do not live in the area. The 23 CPUC is not in the area.

24 UNIDENTIFIED SPEAKER: Do you drive around 25 and see where this is actually happening?



1 MR. THOMAS: We do. 2 So I'd like to get started on the comments 3 before we run out of time this evening. I'll give it 4 back to Nicholas, and I'm happy to talk to individuals 5 later as well. 6 THE FACILITATOR: Thank you, Jeff. 7 We're now going to start on the comments. 8 It's important that -- the comments -- we have the 9 comments period because you want to make sure that 10 everybody can hear your comment, that your comment's 11 getting translated to those that aren't understanding 12 English and that Margaret gets it clearly. 13 So we're going to start with -- with members 14 of the City Council, managers of the City Council then some agency folks, then a couple of developers and then 15 16 the general public. And -- and what I'll be doing is 17 reading out the first three people and then we will 18 keep on to keeping the list. 19 First person up is the mayor of the City of 20 Jurupa Valley. Verne Lauritzen. Step right up. 21 UNIDENTIFIED SPEAKER: Can we leave the map 22 up in the back? 23 I'm sorry? THE FACILITATOR: 24 UNIDENTIFIED SPEAKER: Can we leave the map? 25 THE FACILITATOR: Can we have the map on the 2 ESOU

1	back? We're going to also you'll see the time,
2	there's a clock that tells us how we're doing with time
3	which we won't start quite yet. The second person will
4	be the manager, Mike Goodland, he's sitting right
5	there. Then the third person will be Laura Roughton.
6	Then we will go on.
7	MR. LAURITZEN: Before I start my time can I
8	ask one final question? Was it an oversight was it
9	an oversight to neglect to identify the immediate
10	proximity of an elementary school to this power line,
11	whether it's overhead or undergrounded, down on 68th
12	Street?
13	MR. THOMAS: It wasn't an oversight. The
14	point of the map wasn't to show it's not a land use
15	map.
16	MR. LAURITZEN: You are aware, though, of the
17	elementary school?
18	MR. THOMAS: We are well aware. We actually
19	considered having the meeting at that location.
20	MR. LAURITZEN: I'm not going to focus on the
21	aesthetics and the health impacts caused by this
22	because you're going to hear a lot about that tonight
23	from a lot of folks here. What I'd like to kind of
24	focus on is a little different and that's an economic
25	impact and I want to make a case first.



1 When we first incorporated we were really 2 excited about the potential future revenue sources that 3 were identified in our feasibility study. This 4 corridor, 15 corridor is Jurupa Valley's most prime 5 commercial property which will be decimated with easements with this power line coming right down 6 7 through our most prime commercial property. I 8 understand clearly that economic impacts are not to be considered by this kind of environmental analysis. 9 Ι 10 get that completely. We have been careful to install 11 in our development plan an environmental justice clause 12 which provides protection for citizens and residents of 13 our community from development that's impactful to 14 their health, to their aesthetics, air quality and 15 everything else.

What's going to happen now by the loss of 16 17 potential future sales tax revenue is the City is going 18 to be unable to provide adequate services to a -- to a 19 disadvantaged community, quite frankly, and providing 20 the kinds of protections that our environmental justice 21 clause is considering as we put that into our 22 development plan. That's a catastrophic impact to the 23 City.

In addition to all of the aesthetics you'llhear about tonight, all of the visuals you'll hear



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about, all of the potential alternatives that we have 1 2 even offered to both Edison and the City of Riverside 3 without any consideration whatsoever, personally as the 4 mayor of this city I don't want this in our city at 5 I don't want this in our city at all but at all. least, at very least, it all ought to be underground. 6 7 THE FACILITATOR: Thank you.

Next is Mike Goodland and after Mike there's Laura Roughton and Brian Berkson.

10 Good evening. My name is Mike MR. GOODLAND: 11 Goodland, mayor pro-tem for the City of Jurupa Valley. 12 My points are short and to the point and I'd like to 13 just say the power lines would substantially diminish 14 the City's ability financially and economically to 15 provide for its citizens any semblance of a physical, 16 social or environmental sustainability for any future 17 progress.

18 It would also prevent most businesses from 19 vying for acquisition of the prime commercial property 20 along the I-15 corridor. It also would destroy the 21 Vernola Shopping Center for any additional businesses 22 wanting to come into that location. It would virtually 23 erase any semblance of appealing aestheticism and the 24 I-15 corridor is classified as a scenic highway.

And my final point would be directed to your



1	slide your slide labeled "Resource topics addressed
2	in 2013 EIR." You said that the topics not addressed
3	in the subsequent EIR would not be considered; however,
4	I think population and housing has to be reconsidered
5	to be reassessed.
6	THE FACILITATOR: Thank you. We did agree
7	that we wouldn't applaud. Please try to stick to that
8	agreement. I think I have you and then are there
9	any others City Council up here?
10	MS. ROUGHTON: It's impossible to fit 10
11	years of opposing a project into just a few moments but
12	here it goes. I think the mayor actually was looking
13	at my note sheet because much of what he said was what
14	I was going to say so I'm going to paraphrase.
15	The proposed route destroys our most
16	valuable, economic and residential corridor and gateway
17	to our City. This can be mitigated by undergrounding
18	the route all the way through Jurupa Valley.
19	As far as the subsequent EIR, the human
20	factor must be considered when evaluating the
21	consequences of this project. The mayor spoke about
22	our environmental justice element. We take that very
23	seriously in Jurupa Valley as one of only two cities in
24	the state to have an environmental element in our
25	general plan. This project physically changes our



environment along the route so as to drastically limit economic possibilities for property owners and our residents. We have already lost and will continue to lose millions of dollars in future revenues, desperately needed to provide public safety and other necessary services to all of our residents. That's what environmental justice is about.

8 Although not being addressed in the subsequent EIR I would be remiss if I did not mention 9 10 what these above-ground lines will do in the city of 11 Riverside along the scenic Arlington corridor. The 12 corridor has been protected twice by the residents of 13 Riverside through their passage of Prop R and Measure 14 C. Now these proposed lines will blight an area known for its natural beauty, scenic hills and protected open 15 16 space. Please do not allow this harmful project to be 17 built at the expense of the city of Jurupa Valley.

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THE FACILITATOR: Thank you.

19The next person is Brian Berkson and after20Brian it's Ginetta Giovinco, the City Attorney, and21after Ginetta it's Tom Merrill, the Planning Director.

22 MR. THOMAS: Nicholas, Can I real quick --23 just make sure everybody states your name for the 24 record so we can make sure in the transcript that as 25 people are speaking --



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THE FACILITATOR: Okay.

MR. BERKSON: My name is Brian Berkson, City Council member in Jurupa Valley. I would first and ultimately like the CPUC to just flat out deny this project, but there are certain things that I think are appropriate for them to look at and analyze. First of all, the route they've chosen, as my colleagues have already mentioned, is an extremely valuable piece to our city. If these lines go up with the setback requirements and these hours -- we're going to lose any potential tax revenue which, you know, would go to fix our streets or roads and other improvements in the city that we are struggling to try to do with what little money we have.

15 One of the most popular features in our city 16 is the river bottom. Horses, cyclists, hikers. You're 17 going to look at these huge towers and these huge 18 It's going to take that away from us. And when lines. 19 I'm looking at the list of aesthetics and noise and 20 recreation and transportation and traffic, all these 21 things are affected by the -- by this configuration 22 going through our prized possession territory and 23 through what most people appreciate and have come to 24 our city to enjoy.

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I know there's going to be a lot of other



1 people that have very specific things that they're 2 keying in on and I'm looking forward to that. So just 3 to wrap it up. Check alternate routes and check to see 4 if there's smaller distribution lines that can 5 effectively do the same thing on existing systems rather than running new lines. Protect our ability to 6 7 protect our horse trails and also protect our prized 8 possession here. 9 Thank you. 10 Thank you. I want to thank THE FACILITATOR: 11 you for sticking to your two-minute limit. Thank you 12 very much for doing that. 13 Up next is Ginetta Giovinco. After her will 14 be Tom Merrell and after Tom will be Colby Diuquid. 15 MS. GIOVINCO: Thank you for the opportunity. 16 My name is Ginetta Giovinco. I'm actually not the City 17 Attorney, I'm a land use attorney with the City 18 Attorneys' office, so I got a bit of a promotion there. 19 We submitted earlier today nine pages of 20 written comments on the scope of the SEIR that we 21 believe should be considered. As noted -- and I have 22 an extra copy here today but I'll read it as well -- as 23 noted in our scoping comments, the SEIR needs to start 24 by providing a full and complete picture of what 25 exactly this project is, including the size and the



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height of the steel poles to ensure that everyone
 understands exactly what the impacts will be.

The SEIR must address the potential hazards from placing the massive transmission lines in close proximity to residential, recreational and planned development areas. That's required by Appendix G of the CEQA guidelines. In addition, the SEIR must consider the environmental justice impacts. CEQA guidelines require this and in our comments we also provided several statutes and case authority for this as well.

12 The EIR must analyze the impacts of forcing a 13 disadvantaged community to bear the brunt of having 14 these huge towers placed in the community and consider 15 as well the inconsistency with the City's general plan. 16 The land use planning aspect is another requirement 17 The zoning that's currently in place will under CEOA. 18 be in conflict with what this project is proposing to 19 do. Our written comments also specify further that 20 aesthetic, recreational impacts, biological resources 21 impacts need to be considered. And, finally, as you'll 22 hear and have already heard the EIR in order to avoid 23 the significant aspects of the project, it impacts, 24 must consider all viable alternatives, including a 25 different route or undergrounding the entirety of the



1 project.

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We look forward to a full and complete and fair analysis in the EIR.

THE FACILITATOR: Thank you very much.

Next is Tom Merrell. After Tom comes Colby Diuguid and after Colby comes Ron Anderson. Is Ron Anderson in the front row? Come on down. Thank you.

8 MR. MERRELL: My name is Tom Merrell; I'm the 9 Planning Director for the City of Jurupa Valley. 10 Before the meeting started I provided and submitted to 11 Mr. Uchida an 11-page letter that outlines the details 12 of the City's comments on the notice of preparation. 13 What I want to do right now is to just put some of our 14 comments in perspective.

15 It's important to note that this city is 16 100,000 population, 45 square miles and over 65 percent 17 is minority, Hispanic. The environmental justice 18 element of the City of Jurupa Valley is a direct result 19 of years and years prior to incorporation of the 20 encroachment of industrial development into residential 21 neighborhoods, many of them are disadvantaged. If this 22 project goes through the portion of Jurupa Valley 23 that's above ground and along the I-5, it's going to 24 mean that the land use that it will attract will be 25 more industrial, in close proximity with residential



neighbors and very harmful to the environment. 1 2 The other comment that we want to make is 3 that between the two cities -- or the three cities, 4 Norco, Riverside and Jurupa Valley, we have precious 5 resource in the Hidden Valley Wildlife Refuge and the 6 tremendous open space that is preserved in the city of 7 Riverside through Proposition R and Measure C and in 8 the City's conservation and open space element. In our report we have identified numerous 9 10 general plan policies for all these cities that 11 basically make this project inconsistent. 12 A few other quick comments is that the new 13 analysis that's been submitted by SCE is not worth 14 anything and we think it needs to be beefed up and we 15 will be submitting a map soon to show you where they 16 should be supplemented. 17 Thank you very much. THE FACILITATOR: 18 Next up is Colby Diuguid, then after him Ron Anderson and after him, Jose Campos of the Chamber of 19 20 Commerce. 21 MR. DIUGUID: Good evening. Colby Diuguid, 22 general manager for Jurupa Area Recreational Park 23 District. I'm here on behalf of the board of 24 directors. Earlier this evening the Park District 25 submitted a formal letter as well as a resolution of



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opposition against this project.

What I would like to briefly describe is the Park District has a community facility district roughly boundaried by Wineville to the east, Bellgrave to the north, Hamner, all the way to the city of Eastvale on the west and 68th Street on the south. This project bisects this project, ultimately impact the District's ability to maintain the seven parks that are currently open or under development within this area.

Vernola Family Park, the largest park within this community's district was built with a loan from Riverside County Department of Economic Development. Currently as this project is proposed it will inhibit the district to repay approximately \$1,000,000 of that loan. In addition, every home and business within this facility -- facility's district pays for the operation of these seven parks.

As proposed, this project will inhibit the operation of this facility's district to the tune of \$200 million annually. The Jurupa Valley Recreation District Board of Directors urges the Public Utilities Commission to require the Environmental Impact Reports to take into consideration the impact of the Jurupa Area Recreation Park District and the route of the Riverside Transmission Reliability Project. The board



1 of directors encourages a route that will not impact 2 the quality of life in Jurupa Valley. 3 Thank you for your time. 4 Thank you very much. THE FACILITATOR: 5 Next is Ron Anderson, then there's Jose And then from Norco is Kevin -- you'll tell me 6 Campos. 7 in a minute. 8 MR. ANDERSON: My name is Ron Anderson; I'm a 9 41-year resident of the city of Jurupa Valley. I'm a 10 retired businessman having spent 45 years in the 11 private sector. I've been involved in numerous 12 contract and property negotiations, including two very 13 contested and involved eminent domain proceedings. Ι 14 mention this only because in all those 45 years I have 15 never witnessed a more blatant disregard for one 16 party's interest in the negotiation process than 17 appears to have taken place thus far with regards to 18 the City of Jurupa Valley's interest in this 19 construction proposal of Southern California Edison and 20 the City of Riverside.

I and the majority of citizens of Jurupa Valley recognize and appreciate the fact that the city of Riverside has a need to enhance their ability to provide additional electrical power to their citizens. What I and others -- what I and others are offended by



1 and have little respect for is the fact that it appears 2 that they think they have the right to provide it at 3 the expense of the quality of life, the financial 4 detriment and future growth of the development of the 5 city of Jurupa Valley. While the benefits of this construction 6 7 project, the use of sales and electrical power will be 8 derived totally by the City of Riverside and Southern 9 California Edison, the City of Jurupa Valley will 10 derive absolutely no benefit from the project but being 11 forced to bear a significant part of the cost. To 12 paraphrase a great American leader and statesman, 13 little if anything I or others say here tonight will be 14 long remembered, but what you decide will live long in 15 the hearts and minds of thousands for generations to 16 come. 17 THE FACILITATOR: Thank you very much. Next 18 is Jose Campos. Then after Jose -- let me just

10 Is Jose Campos. Then after Jose -- let me just
19 explain. After Jose comes Rick Bondar. And one of the
20 things --

21 UNIDENTIFIED SPEAKER: It's okay. I'm from 22 Norco. I'm used to it.

23THE FACILITATOR: After you comes Rick24Bondar. What we have done -- there's some people --25you can do the same thing if you're able to, who have



1	more than two minutes' worth of stuff to talk about and
2	they found someone willing to give up their time slot
3	so they'll speak for four minutes. I'll explain that
4	when we get there.
5	Go ahead.
б	MR. CAMPOS: Jose Campos, Jurupa Valley
7	Chamber of Commerce, vice president. I'm going to echo
8	points you've heard throughout this evening already.
9	This project dramatically affects the heart of the
10	City's future commercial corridor along the I-15
11	Freeway. Impacts the number of future residents and
12	housing developments approved under construction
13	significantly impacts current residents and an
14	elementary school along its route.
15	We, on behalf of the Chamber, submit before
16	you Resolution 201701, an opposition of the Riverside
17	Transmission Reliability Project and would like it
18	entered into record.
19	THE FACILITATOR: Thank you.
20	Next is Kevin. After Kevin is Rick Bondar
21	who's speaking on his own behalf and on behalf of Orion
22	Bondar. And after Rick is Dave Cosgrove, who's
23	speaking on his own behalf and behalf of Angie Vernola.
24	Please come up. Kevin's first. Thank you. I didn't
25	see.



1	MR. BECK: Now I'm going to disappoint. I'm
2	sorry. My name is Kevin Beck from Norco City Council.
3	I'm personally opposed to this project as presented and
4	as is the City of Norco. We're on record as opposing
5	this project. We will be providing comments in the
6	next few days. I'm actually opposed to any city
7	imposing such a project on another city with no benefit
8	that I can see to that impacted city.
9	I would really like to ask Riverside to
10	consider what pushing this project forward will do to
11	the relations between Riverside, Jurupa Valley,
12	Eastvale and Norco and Corona. We're working so hard
13	to get along and this is just so counterproductive.
14	Thank you.
15	THE FACILITATOR: Thank you. May I
16	suggest go ahead. Before you start, after Rick
17	comes David Zimmerman. David Zimmerman, wherever you
18	are, please come on down.
19	Go ahead.
20	MR. BONDAR: Thank you. Rick Bondar. This
21	is an exhibit showing the underground that's being
22	proposed now at the corner of I-15 and Limonite. Next
23	slide. I will have you do this quick. On the left was
24	the original alignment proposed in 2015 where
25	everything went up the freeway, and on the right is a



1 new alignment that's being proposed. You can see where 2 it goes underground on Limonite a couple hundred feet, 3 north on Pats Ranch Road, and then goes west through 4 the Vernola property and to the Sky Country property. 5 Next one, please. This is what's being 6 proposed where the underground goes above ground at the 7 park-and-ride at the northeast corner of I-15 and 8 Limonite. They're just massive and they're incredible. 9 It's a disaster. You can see where they then merge 10 down at the lattice tower further up past where the 11 on-ramp comes onto the freeway. That's what you're 12 going to see when you drive into the entry of the city. 13 That's your gateway. It looks like Fontana Steel Mill. 14 It does. It's really -- it's heavy industrial. So 15 that's going to preclude a lot of uses. Can't put 16 medical there. It's truthfully a nightmare.

17 Next one, please. So here are the three 18 underground alignments that were studied by Edison in 19 the 2015 study. Interestingly enough, they all go 20 underground through the golf course, then one up 21 Wineville, the blue one's Pats Ranch Road and 22 underground would be along the freeway. It's our 23 opinion if they take all the damages that they're going 24 to incur by attempting to go across the property on 25 Limonite and put those massive risers and the lattice



1	tower in, they take that money, the same way they took
2	the money south of Limonite to go underground and use
3	the same thinking that they want to underground the
4	golf course, for whatever reason, which is great,
5	they're undergrounding the golf course and you see
6	where that's located.
7	Take that money, go up Pats Ranch Road and
8	just keep heading out. If they have to do anything in
9	Jurupa Valley I completely agree with what Vern
10	said. I would like to see it go back to the original
11	route, but if it has to go in Jurupa Valley, at least
12	put it underground.
13	Thank you.

14 THE FACILITATOR: Thank you. Next up is Dave
15 Cosgrove. After Dave is David Zimmerman and after
16 David Zimmerman is Matthew Rossman. Matthew, come up
17 to the front, please.

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Go ahead, please.

MR. COSGROVE: Good evening. I'm Dave Cosgrove. I'm an attorney for a couple of the landowners who are going to get saddled with this monstrosity. And I'm working tonight, I'm here to defend the rights of my clients, but there's a lot of people who have given up their personal time with their families to defend their homes and their community. I



1	think it's more important you hear from them in the
2	limited time, so I'm going to yield my time to them.
3	Thank you.
4	THE FACILITATOR: Thank you very much.
5	David Zimmerman.
6	MR. ZIMMERMAN: Hi, I'm Dave Zimmerman. I'm
7	one of the I'm one of the charter members of the
8	JVRC incorporation committee research committee.
9	Jurupa Valley is caught between two political spheres,
10	the State, Sacramento, and the County here of
11	Riverside. We're somewhat like the unwanted stepchild.
12	Days before the City stood up in first of
13	July 2011 the government cut off our vehicle license
14	fee revenue and toyed with us about five years, and
15	then almost took us to disincorporation. Now in the
16	last few days the governor hit Riverside County,
17	impacting Jurupa Valley also, \$44 million in the shift
18	of the in-home supportive service for the County; 22
19	million for the drop in revenue for Proposition 172,
20	the sales tax that pays for public safety services; an
21	8.2 million shortfall of rejected properties in sales
22	tax.
23	The governor in Sacramento and political

The governor in Sacramento and political establishment are not our best friends. Money is short, forcing critical budget shortages. The positive



value for Jurupa Valley is minimal to none. It's a
 negative value to Jurupa Valley with a substantial loss
 of potential revenue along the I-15 corridor. The full
 value of the thing really is only for Riverside.

Also note, the CPUC commissioners who will vote on this resolution concerning the power lines are appointed by the governor and confirmed by the legislature. So far Riverside and Edison have been the only ones in the driver's seat on these issues. The power lines all the way through should be underground as mentioned.

12 The question, though, remains. Are the CPUC 13 commissioners puppets for Sacramento under their 14 pressures? And also is this meeting an exercise in 15 futility if the California Public Utilities Commission 16 already looked forward to partial underground only.

THE FACILITATOR: Thank you.

18 Next is Matthew Rossman. After Matthew
19 Rossman comes Maricruz Flores. After Maricruz comes
20 Italia Garcia.

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(Interpretation in Spanish)

22 MR. ROSSMAN: Good evening. My name is Matt 23 Rossman; I'm here representing the property owner of 24 the Thoroughbred Farms site here in Jurupa Valley. 25 We're new to the community but we do plan on being here



for some time and are hoping to make a significant investment in the community, but we have significant concerns about the proposed routes environmental impact. We hope that the subsequent EIR addresses these impacts and proposes alternatives that could either reduce or eliminate them for the benefit of all parties.

8 As evidenced by the drawing here, the 9 Thoroughbred Farms site is rather uniquely impacted. 10 We have the entire western and northern boundaries of 11 the site being taken by a right-of-way by SCE. So far 12 we have been given little to no information on the 13 exact details of the size and scope of that 14 right-of-way, but we do know it will have significant 15 negative land use impacts and negative aesthetic 16 impacts on-site.

17 We strongly feel the subsequent EIR should 18 analyze any alternative routes, avoid these impacts and 19 design a route that addresses Riverside but also addresses the concerns of residents and property owners 20 21 here in Jurupa. One such route of course has been 22 discussed many times involving undergrounding either up 23 Wineville or Pats Ranch Road. Why the decision to 24 string high voltage transmission lines near residential 25 and commercial developments in -- right at the gateway



1 of the City is one that seems to be baffling to us. 2 In addition, the CPUC should consider whether 3 the 2013 EIR is still really a sufficient environmental 4 analysis for the parts of the project that are not 5 proposed for modification. A lot has happened in this city and in the 6 7 surrounding areas. New developments have been entitled 8 and built; the entire area of the northwest of the 9 project has seen significant changes and we're expected 10 to see thousands of new homes and new traffic impacts 11 in the next few years. 12 Baseline conditions under CEQA have likely 13 changed, requiring a fresh analysis of the 14 environmental impacts for the entire route. This 15 review needs to take into account the changes in case 16 law that were recently occurring. As part of the CEOA 17 analysis look at the whole of these actions and not 18 just these bits and pieces. 19 THE FACILITATOR: Thank you. 20 Next is Maricruz Torres. And after Maricruz 21 will be Italia Garcia. 22 MS. TORRES: We're with the Center for 23 Community Action and Environmental Justice and we are 24 representing our organization. And our executive 25 director couldn't be here, but we'd like to ask --



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we're going to share our time with four community
 residents who are actually directly impacted by this
 project.

So I'd like to ask Amy, Minerva, Tony and any of the residents who we have been talking to that are directly impacted by this. I know you all want to say a few words.

8 THE FACILITATOR: While they are getting down 9 here, do you want --

10 MS. TORRES: Sure. I want to submit 11 something for the record, specifically about the 12 environmental impacts. The Center for Community 13 Action, we're actually protesters, legal protesters, of 14 this project, specifically for the economic and 15 environmental health impacts that it brings to our 16 community. And specifically I would like to submit for 17 the record the executive summary of the California EMF 18 risk evaluation that was actually done on behalf of the 19 California Public Utilities Commission by three 20 scientists who work for the California Department of 21 Health Services and they were asked to look at the 22 health impacts of the electric and magnetic fields from 23 power lines.

And this is what they -- the results -- the conclusions were that these three scientists were



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inclined to believe that electromagnetic fields can
 cause some degree of increased risk of childhood
 leukemia, adult brain cancer, Lou Gehrig's disease and
 miscarriage.

For some reason it's not in this report so we're going to submit that for the record so it can be added. And so I'd like to see if Minerva and the other folks can come up here -- oh, sorry, Minerva -- and give them our time.

MS. SALGARA: Hi. My name is Minerva Salgara; I live at Harvest Villages. And right where you see the red area, I live on the cul-de-sac, which means it would be right behind me. It would be right, literally, behind me. I have two kids and I don't want my children to grow up being affected healthwise.

I bought my home two years ago and I plan to retire in Jurupa Valley. And I don't think it's fair that we have to have -- be breathing this and having our children affected at the expense of another city. If they want -- if they need more electricity or power, then they need to build it in their city.

> That's just my comments. Thank you. THE FACILITATOR: Thank you.

24 MS. WANG: Hi. My name is Amy Wang. I'm a 25 new homeowner moving into Jurupa Valley, the Harvest



Village, last year in May. So we really love this city 1 2 and I want to talk to my neighbor that took this 3 beautiful picture to show me and we're going to post 4 online, but we like how beautiful is the Jurupa Valley. 5 And also during the presentation we saw only 6 the Lennar new home, probably back to 2014, 2015, but 7 for new homeowner over there, I don't see -- we don't 8 see any map over there to present. At least the Lennar 9 Homes should be twice. Twice time or triple time than 10 this area we just represent during the presentation. 11 So we really want to -- your guys to listen to the new 12 homeowner voices. That's it. 13 THE FACILITATOR: Thank you very much. Т 14 just have a request. Is this another speaker on your 15 time? Go ahead. 16 MR. ROMERO: My name is Tony Romero. I'm an 17 electrician for 30 years and I live in the Jurupa 18 Valley Lennar Homes. And one of the things I wanted to

19 concentrate on and hasn't really been brought up a lot 20 is, you know, about the EMFs. The EMFs not only affect 21 on certain distances, typically -- I have several 22 scientific studies here that I'm going to submit. They 23 show different distances from 300 meters to 600 meters 24 that actually affect the health, but the one I want to 25 concentrate on right now is the freeway.



1 The 15 Freeway produces diesel exhaust, 2 exhaust from the automobiles, and if they run those 3 high-powered voltage lines to their -- they'll produce 4 trillions of what they call corona ions that ionize the 5 air and then they ionize the diesel exhaust. And the 6 diesel exhaust, we have an area that has a lot of 7 winds. The diesel exhaust will carry these winds over 8 and into our homes and directly inside our homes and into our children's and our own lungs. And there's a 9 10 lot of -- there's a lot of studies on all the cancerous 11 affects of diesel fuels and car emissions. 12 Hi. My name is Jeniva Luna; I'm a MS. LUNA: 13 resident of the Harvest Villages. Most of them have 14 come up and said -- which might I add we use solar panels. We don't use electricity. I'm very disturbed 15 16 to hear these power lines are going to be placed

panels. We don't use electricity. I'm very disturbed to hear these power lines are going to be placed anywhere near our neighborhoods. There's a few reasons. The cancers, leukemia, our children being affected, property values being destroyed. We just purchased our houses two years ago. We're waiting to see the beauty of the equity. Will we ever see it now? Probably not.

I have a few questions. Is SCE as a company
organization prepared to pay our medical bills if we
become affected or ill? Are they willing to compensate



1 us for our property values and our tax bases? You're 2 saying that CEOA needs to have a physical impact to be 3 able to do an economic feasibility study. Is this 4 enough of a physical impact? I'm not --5 THE FACILITATOR: I'm sorry. 6 (Unintelligible crowd comments) 7 THE FACILITATOR: Let me talk. Whose speaker 8 cards do we have? I'm trying to be fair. 9 (Unintelligible crowd comments) 10 I also want to know what is SCE's MS. LUNA: 11 social responsibility to the citizens and the residents 12 of the community? Every company is required to have a 13 social responsibility. Where is it? I haven't seen 14 it; there's nothing on their website. Why when the 15 project was initially proposed then revised and like I 16 had mentioned before due to developments that were 17 being done, but yet we don't see the elementary school 18 and we don't see the Harvest Villages 190 homes that 19 are yet to be built that don't even rely again on solar 20 panels. 21 Please, we're in the new development and it 22 will impact us. We may be few but we are mighty and we 23 will stand for our rights. Please show us some 24 justice.

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THE FACILITATOR: Thank you. We had Maricruz



Flores. I think we also have --1 2 MS. TORRES: We also have a petition if you 3 quys want to sign it opposed to it --4 THE FACILITATOR: Can you make a list of the names of those who have spoken just now and give it to 5 Maricruz? Is that her name? 6 Margaret. Maricruz? 7 Thank you. That was a little confusing. 8 Next up is Chuck Krolikowski. Following Chuck will be Graciela Larios. Following Graciela will 9 10 be Joanne Campbell. So Graciela and Joanne, please 11 come up to the front. 12 MR. KROLIKOWSKI: Good evening. My name is 13 Chuck Krolikowski; I'm legal counsel for William Lyon 14 Homes. Lyon Homes has about 300 houses that we are 15 building in the Turn Leaf project at the top of the 16 map. And one of the things I want to comment on 17 initially is the notice issues. Both in the notice for 18 this scoping meeting and in the draft report the 19 authors continue to identify that the environmental 20 impact report was certified and then projects --21 residential projects started happening. That's not how 22 it happened.

Lyon Homes' project tract map was approved in 24 2006, 11 years ago. They had to go through a CEQA 25 process and they had to go through a public hearing



1 Edison would have been given notice about process. 2 those types of things. So for the different reports to 3 continue to carry on facts that aren't true about when 4 these residential projects were developed, needs to be 5 These projects were already in the works. fixed. Edison would have had to have known about them back 6 7 then.

8 And another issue that was raised in our 9 objections to the project is a fact that Lyon wasn't 10 notified until 2015 of this project. They were already 11 moving forward with -- their final map was recorded in 12 2014. They're starting their development and in 2015 13 for the first time they hear about this project. So 14 there needs to be some notice and accountability with 15 respect to these issues.

Finally, if we're talking about economic analysis and hopefully someone from Edison is here or they'll see this hearing, the cost of litigating the CEQA challenges, the cost of buying property through eminent domain, the severance damages, all will lead them to conclude that undergrounding is likely the best option economically for them.

And like all developers, especially in this city, we have to underground our utilities, so Edison should do the same. Thank you.



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THE FACILITATOR: Thank you. Next up we have
 Graciela Avilos. After her will be Joanne Campbell and
 after Joanne comes Stephen Anderson. Where is Stephen
 Anderson? Come on down to the front.

5 MS. AVILOS: Just really guickly. My name is Graciela Avilos; I'm also with the Center for Community 6 7 Action Environmental Justice. I just wanted to state 8 that in 2013 the CPUC granted Chino Hills underground 9 transmission lines and they said that the design of the 10 above-ground line affecting -- ignores community values and places an unfair and unreasonable burden on the 11 12 residents. I'm quoting a CPUC president Michael R. 13 Peevey saying I know undergrounding costs more, but I believe that in this instance the costs are manageable 14 15 and relatively minor considering the overall well-being 16 of the populace in doing so.

17 I'm not for over the ground for any city, I 18 am speaking on behalf of Jurupa Valley, that that's 19 where we reside in, but knowing what affects us here 20 and we get none of the benefits out of it, I'm 21 opposing -- I am proposing it being underground. 22 Please sign our petition. We're are the girls that are 23 going door-to-door with the colorful flyers. Please help us out. Sign the petitions. The fight is not 24 25 over yet.



Thank you.

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THE FACILITATOR: Thank you.

3 MS. CAMPBELL: My name is Joanne Campbell and 4 I don't live in Jurupa Valley, I live in Riverside. Ι 5 don't know if there's anybody else here with --6 representing Riverside but I live near the Hidden 7 Valley Wildlife Park here, right between Location 5 and 8 6. And I'm over here where Tyler and -- there's new 9 houses that are going to go in on a crest that was the 10 agriculture park that had hazardous waste and they took 11 care of that and now new homes are going to go in 12 So people don't even know that these towers are there. 13 going to go in right behind them.

14 I was one involved in the Hidden Valley 15 Wildlife to preserve that. 25 years ago I fought 16 against that because they wanted to build a golf 17 course, they wanted to build high-priced houses and 18 everything. And I was one of -- I've been there 32 19 years, I've lived in my house, and it's right there. 20 Right near the river bottom. And I fought so that 21 people can ride their horses, so the kids can -- can 22 walk and jog and bicyclists can use that area there. 23 And now they want to put these big towers right where 24 we all jog and walk? And we have got Norte Vista High 25 School right there on the corner where these kids run



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1 track. So now they want to pull all this there? Τt 2 should be all underground. That was a wildlife 3 preserve.

Like I was mentioning before, they're 4 changing the substation over here but then they're keeping this one over here. It doesn't make sense. Ι 7 think they should avoid this whole area where the wildlife, where all these animals and coyotes and boar and everything live. I think that it should be underground and I think that we have to stand for our 11 rights for -- even though it may affect me because I'm 12 in Riverside, I am totally opposed to this. I hope it 13 goes underground or it's squashed.

14 THE FACILITATOR: Thank you. Next up is 15 Steven Anderson. After Steven is Betty Anderson and 16 after Betty is Scott Hilton. Betty and Scott, are you 17 still here? Take a seat in the front, Scott and Becky.

18 MR. ANDERSON: This is the closest that we 19 have come to an impartial hearing. What we're seeking 20 here is a transmission line route agreement that is 21 fair to Jurupa Valley and not just Riverside. So far 22 the transmission line routes selection process has been 23 dominated by the City of Riverside, the only 24 benefactor. They've achieved this by placing their 25 city Public Utilities department over the reviewing



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process with the final appeal going to the City of 1 2 Riverside Council.

This, of course, was sanctioned and done 3 4 side-by-side with (unintelligible) Southern California Edison. At the onset of the round presentation, the City of Riverside offered the Aqua Manza route through 7 Jurupa Valley's industrial section. Along the 8 Riverside side follows an existing 69 KV transmission 9 line and service road that already exists. This route was removed from consideration immediately when Jurupa 11 Valley residents began approving of it. After it was 12 removed Riverside representatives began denying that 13 the route was ever presented. They even went so far as 14 to deny that a 69 KV line exists there.

15 Since then I have walked this route and I can 16 tell you conclusively that there is a 69 KV route there 17 and also a service route. Well, the Aqua Mansa route 18 is still the best route for all concerns. It does not 19 seek to rob another location of its prime development 20 land or value. It does not create a new disruption 21 along the Santa Ana River for habitat and the 22 environment. It need not take a garble of verbiage to 23 justify it since it merely parallels a current 24 Riverside power line that exists there, and can use the 25 service road that is already in place.



1 THE FACILITATOR: Thank you. 2 Betty Anderson is up next. I just looked at 3 the time. We're probably going to have time -- well, 4 it's already past the time that we originally were going to stop. We're going to go on until 8:30. We've 5 6 probably got another ten minutes. 7 Go ahead. 8 MS. ANDERSON: I've changed what I was 9 originally going to say because I'll just mail it in. 10 First off, I want to mention that all three

Jurupa Valley Service Districts, the Jurupa Community Service District, which I'm a board member of, the Jurupa Area Parks and Recreation District and Jurupa Unified School District have made resolutions on more than one occasion within the past ten years against this particular project.

17 Second off, I want to say that the EIR that 18 Riverside created when they first started this project 19 was built on a lie. It shows maps. They had people 20 make maps at the sites where they were showing what the 21 routes would be. They had a big empty field. I put 22 on -- and they had comment forms. I put on the 23 comment, "Adjacent to proposed new housing." This was 10-14-2009. 8:21 p.m. 24

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Another one shows a big empty lot. This big



1	empty lot is Vandermolen Elementary School and this was
2	10-14-2009. This school was already in existence, yet
3	Riverside purposefully and Edison purposefully used
4	empty lots to show that there was no existing housing
5	on these properties. So they use obsolete maps to get
6	their point of view done.
7	Another thing that happened was recently
8	Riverside approved Measure C. Measure C approves one
9	cent sales tax for the City of Riverside. The total
10	revenue, 219.3 million. What are they going to use it
11	for? 15.5 million will go for their quality of life.
12	THE FACILITATOR: Thank you very much, Betty.
13	Next up is Scott Hilton. After Scott is E.
14	Marcelo. Is he here?
15	MR. MARCELO: I'll mail mine in.
16	THE FACILITATOR: Thank you very much. I
17	hope a few more of you will do that because otherwise
18	we wont get to the end.
19	After that is Dorothy Olender. Is Dorothy
20	here? Okay. Come on up to the front, Dorothy. And
21	Tanya Patino. Tanya, are you here? Looking for Tanya
22	Patino. Looks like Tanya Patino is not here.
23	MS. PATINO: Right here.
24	THE FACILITATOR: Oh, great. Come on up. Go
25	ahead.



MR. HILTON: I'll try to point to my property here; it's on a cul-de-sac. You can't see exactly where it is because it's under that purple line.

4 My name is Scott Hilton; my wife and I bought 5 the home at 7234 Bradford Street at the north end of 6 the cul-de-sac. We bought the house 12 years ago and 7 were told by the realtor that the asking price was 8 eight percent higher than the neighborhood home values 9 because of the awesome view from the elevated terrace from the north end. The view is more than 270 degrees. 10 11 Provides sweeping views of the Santa Ana River, Santa 12 Ana River Trail and the National Wildlife Refuge and we can see for miles. It's one of the premier properties 13 14 in the neighborhood and still maintains its eight 15 percent premium to surrounding homes.

16 Currently there's a 20-foot Edison easement 17 adjoining my south wall. Support lines for wooden 18 poles for that easement are fastened by sidewalk on the east property line. The new tower will be built on the 19 20 west side of the property and the lines will extend 21 across the north side. You will effectively surround 22 all four sides of our home with your various electrical 23 structures.

24The space plan for the tower is only 7525feet-wide, placing the base of that tower only a few



1	feet from our wall. Why not just build a substation on
2	our roof and we will light up the whole city? This
3	entire neighborhood has spent years fighting the City
4	of Riverside and developer Chuck Cox over cleanup of
5	the toxic waste sites at Riverside Ag Park, also
6	adjoining our property.
7	Their continued disregard for the welfare of
8	the community is now amplified by your disregard and
9	contempt for all of us affected. This project will
10	dramatically harm our quality of life by imposing
11	unsightly infrastructure, noise and a dangerous
12	environment for our family.
13	I've got one more 30-second spiel here. Let
14	me go on.
15	THE FACILITATOR: You're taking time from
16	someone else.
17	(Unintelligible crowd comments)
18	THE FACILITATOR: Go ahead, by popular
19	demand.
20	MR. HILTON: You signed a deal with Lennar
21	and Vernola to not sully their new projects by placing
22	lines underground for them. Where is the same
23	consideration for us? How much more damage can you do
24	to our homes? Eminent domain law states that if you
25	build next to my property and such construction harms



1	my asset by reducing market value, impeding our ability
2	to sell both now and in the future or denying us the
3	opportunity to gain and profit from ownership, you must
4	compensate the owner for damages.
5	The notice from the manager, Gary Thompson
6	MS. TAKAHASHI: That's 30 seconds.
7	MR. HILTON: My question is this: Are you
8	planning to compensate us and our neighbors pursuant to
9	this construction? If so, please provide the details
10	of that conversation and how we can file for it. If
11	not, please provide the details of your legal
12	representative who will be handling our pursuit of
13	relief in this matter.
14	Thank you very much.
15	THE FACILITATOR: Thank you very much.
16	Next is Dorothy Olender. Dorothy, where are
17	you? Come on up. After Dorothy is Tanya. Come up
18	forward, Tanya, and take a seat. After Tanya is
19	McShawn Halloway. Is McShawn here? McShawn Halloway.
20	Come on up to the front.
21	MS. OLENDER: Dorothy Olender, Sky Country.
22	In one of the slides tonight it shows that the City of
23	Jurupa Valley approved a new development project in
24	2013. Not sure if it was completely underground at
25	that time; I seriously doubt it. So with all due



1 respect to our City Council members, I hope that we can 2 learn from this and think more globally for the future 3 of Jurupa Valley and our children. Be more proactive 4 versus reactive.

I went on the California Public Utilities 6 Commissions website and it states that they are serving 7 the public interest by protecting consumers and 8 ensuring the provision of safe, reliable, utilities service and infrastructure. Many of you spoke eloquently tonight and said everything that I wanted to 11 say. If this must go through, absolutely underground.

12 The initial draft by the Southern California 13 Edison initial EIR draft report has Chapter 6.1E, no 14 project alternative. I vote for a no project 15 alternative. Thank you.

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THE FACILITATOR: Thank you very much.

17 Next up is Tanya Patino. After her, McShawn 18 Halloway and then Antonio Romero. Is Antonio here? 19 Where is Antonio Romero? Antonio's not here so it will 20 be John Ruzzo.

21 UNIDENIFIED SPEAKER: He's right here. He 22 already spoke.

23 THE FACILITATOR: It will be John Ruzzo. Is 24 John Ruzzo here? Great. Come on up to the front. Go 25 ahead.



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MS. PATINO: My name is Tanya Patino. I'm part of the first graduating class out of Jurupa Valley here. I'm a parent of three children, two that have also graduated from Jurupa Valley and one that will be a freshman here next year. I'm a long-term resident of the city and have recently reinvested in my community through purchase of a new home at the Turn Leaf community by William Lyons.

My family made a decision to sell our home 9 10 and relocate residence within the same community, as we 11 identify with the smaller town, friendly, helpful and 12 family-focused people that live here. We believe that 13 the City is incorporated, the community will flourish 14 as we take control of our neighborhoods and places. 15 Jurupa Valley has made it through the bullying by the 16 State after they stripped away the VLF fees to pay for 17 our public safety means.

18 Jurupa Valley has been actively seeking new 19 development to further grow our small city. They're 20 making intentional decisions vetted by the residents to 21 evaluate the guality of life for all of us and our future generations. All of the positive community 22 23 efforts to retain and improve the quality of life are 24 evident in the room tonight. This is just a sampling 25 of the people who are Edison customers that need to



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understand how important our community is to us.
 Building ginormous metal buzzing high-powered
 transmission lines that are not for the benefit of
 Jurupa Valley residents, business owners or visitors to
 our growing city is wrong. It is just another
 bullying, pushing their needs at the cost of others.

The lines are for the city of Riverside residents to receive municipal power that costs them less than we pay as Edison customers, while we are impacted by the metal monster towers through the heart of our city's recent and future developments.

Properties, residence and commercial places, this is a major regression to how our former governing officials at the County would treat Jurupa Valley neighborhoods, devoid of any respect for those that live and work and play in our city.

I respectfully request that this project be moved out of our city, or at the very least minimize the negative impact to our community and future by putting them underground, like other neighborhoods surrounding us.

THE FACILITATOR: Thank you, Tanya. Next is McShawn Holloway, and after McShawn is John Ruzzo -- you're both in the front, right -- and Esther -- did Esther already speak?



1 UNIDENTIFIED SPEAKER: Yes. 2 THE FACILITATOR: Great. Thank you. 3 Then next is George Ruiz. Did George Ruiz 4 already speak? 5 Right here. MR. RUIZ: THE FACILITATOR: 6 Perfect. 7 MR. HALLOWAY: I'm actually Shawn Holloway 8 not "McShawn." Part Irish, but we will get past that. 9 Anyway, my name is Shawn Halloway, I live at 10 4943 Horse Chestnut, right at the bend there where the 11 route travels south and then turns west right at 12 Landen. And likely there will be a tower right behind 13 my house. 14 My wife and I bought our dream home 15 approximately two years ago in William Lyons' community 16 Turn Leaf, and were happy until this project began to 17 spin up. I question the justification for portions of 18 this project to be very -- to satisfy some when others 19 will be required to live with unsightly towers in their 20 areas. 21 Myself and my Turn Leaf neighbors are 22 Southern California Edison customers and would ask 23 those who have approved the southern portions of the 24 lines to be buried to give the same considerations to 25 us. The entire route should be buried. I hope that we



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1 don't get slighted solely on the fact that we don't 2 have powerful attorneys working on our behalf. 3 I welcome any of the decision-makers to stand 4 in my backyard and consider how unpleasant it will be to live in the shadows of these huge towers while 5 6 simply trying to endure our outdoor spaces. 7 Please do the right thing and bury the power 8 lines as if they were affecting your daily lives because this will affect the lives of my family, my 9 10 neighbors and my future neighbors. 11 THE FACILITATOR: Next up is John Ruzzo. 12 After John Ruzzo is George Ruiz and after George Ruiz 13 is Janet Quinn. Is Janet Quinn here? I'm looking for 14 Janet Quinn. 15 I'll send it in. MS. OUINN: 16 THE FACILITATOR: You'll send it in? Thank 17 Then after that is Karen Bradford. vou. 18 MS. BRADFORD: I'll mail mine in, thank you. 19 THE FACILITATOR: Great. Amy Wong. Did we 20 already have Amy Wong? Amy Wong. Not here anyway. 21 After that is Minerva Salgara. Minerva? Not here. 22 UNIDENTIFIED SPEAKER: She spoke. 23 THE FACILITATOR: She spoke. Oh, great. 24 Jeniva Luna? 25 THE WITNESS: She spoke.

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THE FACILITATOR: Alexandra Lynn. Okay. You're up. Come on up. Go ahead.

MR. RUZZO: My name is John Ruzzo. I've been involved in Jurupa Valley over the last 40 years. My family sold Sky Country out and I'm currently the owner/developer of Wineville Marketplace on the southeast corner of Limonite and Wineville.

8 We worked tirelessly with the planning 9 commission over the last three years to really make 10 this the flagship of Jurupa Valley. Our plan includes dual tree lines on both sides of the horse trail on the 11 12 northern side of Limonite Avenue from Wineville about 13 2000 feet easterly. On the southerly end once again we 14 have dual line, tree lined street all the way from the corner of Wineville and Limonite, all the way to the 15 16 self storage. Also on Wineville Avenue we have dual 17 lined streets with landscaping all along the street.

I think we have done a great job. We hired the most experienced and we think the best professionals to help us in working with the City. I really appreciate that.

In doing this we're going to be spending millions and millions of dollars improving the area and it's sad to see that we can be -- we can get off the freeway and this will be the flagship into the



1 community.

2 You know, I'm also a home builder as well and on every project we do, as William Lyon's attorney 3 4 commented, we have to go underground. And Edison, why are they so privileged to be able to go above ground? 5 It just doesn't make sense to me. I'd like to thank 6 7 Mr. Bondar and Mr. Vernola for leading the brigade 8 here. He's really supporting -- they're really 9 supporting the community on this, so I think a lot of 10 us have to be grateful for that.

11 Just besides, selfishly, my project and the 12 environmental -- regarding the environmental issues, I 13 went on the university of Google today before I came 14 and there's so much -- so many studies showing the 15 links to leukemia with these high-powered lines. I 16 would hope that everyone would send these studies, get 17 on the computer and send them to these guys to read 18 because it's loaded with how bad this can be on 19 high-powered lines.

20 THE FACILITATOR: Thank you very much. 21 Next is John Ruzzo. 22 UNIDENTIFIED SPEAKER: That was John Ruzzo. 23 THE FACILITATOR: That was John Ruzzo. 24 George Ruiz is next. Let's see who's after George 25 Ruiz. Then Lynn and then Robert Zavila.



1 MR. RUIZ: My name is George Ruiz, I'm the 2 planning commissioner for the City of Jurupa Valley. Also a resident of the city of Jurupa Valley for the 3 4 last 57 years. I've learned to appreciate development processes, the positive and the negative sides since I 5 became a planning commissioner. So I see the positive 6 7 effects of certain things and I see the negative. This 8 is totally negative.

I cannot support this project and as the 9 10 mayor had said if anything, underground the remaining 11 portions of this project to benefit the development of 12 that commercial corridor that is so important to the 13 City. We have struggled to survive and we have made it 14 and we are still struggling. But this is going to be 15 such a devastating impact to us commercially for anything that we can derive in a positive way. You can 16 17 only look at those towers that are up on that board and 18 imagine seeing those as you go through either one way or the other on that 15 corridor. Now, imagine anyone 19 that would come to our city to purchase anything. 20 21 Would they be attracted to our city with those towers? 22 Absolutely not.

What about the residents that are in close proximity? We have adopted an environmental justice element, the second in the State, as was mentioned.



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This is so important to the residents of the city and
 the quality of life.

The views. No one has really talked about the views. Social media, quite often people posting views of that western sunset. What will it do to the people who live in Sky Country and anyone around the area with those towers around the area?

8 So I ask you, from the bottom of my heart, 9 please consider another route. Edison sells us this 10 power. Why is Edison treating us this way? Why not do 11 the right thing and do what's best for the City. This 12 is going to impact Eastvale. This is going to impact 13 anybody along that corridor that travels it. I ask 14 you, please, to do the right thing and either choose 15 another route or put them underground.

THE FACILITATOR: Thank you very much. That was precisely two minutes. You must have done that before. Go ahead.

Up next is Alexander Lynn. That will take us until half past 8:00. Jeff told me that we can go another ten minutes, provided that you all promise that you leave, absolutely clear the room at 20 minutes to. No hanging around and chatting.

24 MR. LYNN: My name is Alexander Lynn. I live 25 in Harvest Village II. I got this map here. It says



1 it was created 1-11-2017. That's recently. But my 2 house -- it's not represented there. All of Harvest 3 Village, which goes parallel with all of Location 3, is 4 not there. 1, 2 and almost 3. Harvest Villages have 5 been there for at least two, three years, minimum. How 6 come we're not being represented? How come they're not 7 showing us on this list? They say that there's an old 8 map. Why does it say 1-11-2017? I don't know. Ι 9 don't get it.

I just recently found out about this meeting 10 11 yesterday. I didn't have two weeks to prepare to come 12 here and talk to my boss and be like, hey, I need to go 13 to a town meeting. They're not telling us all the 14 information. I'm completely opposed to any power lines 15 being above ground. How am I supposed to make my voice 16 heard if I can't even find out until like two days 17 before? I can't even request it off? I'm not even 18 represented on the map? This is in my backyard. I 19 have a two-year-old girl -- I'm sure everyone here has family and babies. We just can't have stuff like this, 20 21 you know.

22 Put it underground. What's so hard, you 23 know? Put it right underground. Or if they don't want 24 to put it underground -- this for the City of 25 Riverside -- this is going to be in my background. Why



1 not instead relocate it to the backyard of the 2 Riverside mayor. 3 Thank you. That's all I have to say. 4 THE FACILITATOR: Thank you very much. 5 Next up is Robert Zavala and after him is 6 Yvette Delfosse. Is Yvette here? I'm looking for 7 Great. Come on up. After her is Dennis Yvette. 8 Danberg. 9 MR. DANBERG: I'm mailing mine in. 10 THE FACILITATOR: Okay. Thank you. 11 MR. ZAVALA: Good evening. My name is Robert 12 Zavala; a 19-year resident of Jurupa Valley and Sky 13 Country. Back in 2007 I joined a group of residents. 14 All we were was residents. We were housewives and, you 15 know, just people that we decided that we needed to 16 take our destiny into our own hands. We started the 17 process of incorporation and in 2011 we were successful 18 and this community voted to become a city so that we would have representation. This is railroading what 19 20 we -- what the community voted for in 2011. 21 If you read the fact sheet that's been passed 22 out tonight, if you look at what the City of Riverside 23 did in 2011 is to try to jam this project through. 24 Because this area had no representation in the past. 25 As a former planning commissioner I've read a lot of



1 EIRs for projects that have been proposed. And one of 2 the things that we always have -- that is always in 3 there prominently is biological studies. In tonight's 4 handout on page -- I believe it's Page 9 -- it talks 5 about biological resources. We as human beings are biological resources. So you need to take that into 6 7 consideration. Especially now that we -- it's not an 8 open field, it's Harvest Homes, it's new residents. 9 It's, you know, we have groups that are about 10 protecting the river and environment and, you know, we 11 have L.A. trying to reverse themselves in the neglect 12 of the L.A. River and one of the models is the Santa 13 Ana River. To desecrate that with this power line 14 would be -- would be a shame.

I know the gentleman that was a Marine that spoke earlier said, you know, who are the elected officials that approved this? They're on the other side of the river. They're not here tonight. They don't want to hear us. So I would -- I would hope that in the future we can make our comments and feelings known to them. Thank you.

For the record I oppose absolutely,completely this project.

24THE FACILITATOR: Yes. Yvette is next. Then25after that, Kim Johnson. Great. Come on up to the



Then after Kim Johnson, Rosalie Howland. 1 front. Τs 2 Rosalie here? I'm looking for Rosalie Howland. 3 UNIDENTIFIED SPEAKER: She's over here. 4 THE FACILITATOR: Great. Come on up. Go 5 ahead, Yvette. 6 Okay. I'm Yvette Delfosse and MS. DELFOSSE: 7 I too was not privileged to the information prior to 8 yesterday, so my comments are going to be very brief 9 and I'm going to share my time with someone else. But 10 basically I just wanted to share that we moved here, to 11 Harvest Village II, three months ago, bringing our 12 elderly parents with us. And the whole purpose of that 13 was so that we can protect them and we can be of 14 assistance to them. We were going to Ontario to the 15 same home, but we left Ontario because of the power 16 lines. So we chose to come to Harvest Village II, only 17 to discover that the power lines are going to follow us 18 there as well. 19 There's no doubt that we are totally against

20 the project. If it has to happen, like everyone else 21 said, I wish they'll give every consideration to having 22 these lines underground. And if this is indicative of 23 what Riverside County thinks of its residents --24 because we're still part of Riverside County -- that's 25 shameful, at the very least.



THE FACILITATOR: Thank you very much. 1 Thank 2 you, Yvette. Next is Kim Johnson then Rosalie Howland and 3 after Rosalie is John Castillo. Are you here? 4 5 Right here. MR. CASTILLO: 6 THE FACILITATOR: Great. Go ahead. 7 MS. JOHNSON: My name is Kim Johnson; I'm 8 with the Jurupa Area Recreation District but I'm 9 speaking tonight as a private citizen. This project 10 does not bring reliability to Riverside's electrical system because of both the existing and proposed lines 11 12 go through the Mira Loma Substation. For bringing 13 reliability to Riverside's system, they should be 14 bringing in from a completely different direction, such 15 as through Grand Terrace. 16 The EIR should also evaluate as an 17 alternative current technologies, not technologies from 18 2006 that could provide Riverside reliability without 19 the use of large power lines, such as smaller 20 electrical stations and things like that. But 21 unfortunately Riverside did not choose to do that. 22 The previous EIR was prepared by the City of 23 Riverside and it was not in any way neutral, fair or

adequate, allowing Riverside to generate its own EIR and guide its own EIR process and ensure that the EIR



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1 would be skewed towards what they wanted and against 2 what anything that was fair and appropriate. 3 And for any people that are still here that 4 are coming here from the City of Riverside, please note 5 that it was the City of Jurupa Valley who told you about this meeting tonight, not the City of Riverside. 6 7 And I suggest you gather your neighbors and storm city 8 hall because your -- we have a city that has got our 9 back. The City of Riverside is trying to stab you in 10 the back. Thank you. 11 THE FACILITATOR: 12 After Kim Johnson is Rosalie Howland, then 13 John Castillo and Erika Lewis or Michelle Heasley. 14 Come on up. You each get, I guess, 60 seconds. 15 MS. HOWLAND: Hi, everyone. Good evening. 16 I'm a new resident of Jurupa Valley. My name is Rosalie Howland. I reside in the D.R. Horton Homes in 17 18 the Vintage community. 19 In the last few months I moved my family here 20 because of the opportunity to own a new home in 21 California's newest city of Jurupa Valley and also 22 because of the good and very enabling community that we 23 have at D.R. Horton. 24 I was recently made aware of the RTRP or the

25 Riverside Transmission Reliability Project, which was



agreed upon between the County of Riverside and the
 SCE. Now, mind you, I heard about this on social
 media; not by the County and not by the SCE. This will
 directly and severely impact thousands of residents
 here in Jurupa Valley.

As a resident I am extremely concerned with 6 7 the significant short and long-term health and 8 environmental impact the project of this magnitude will cause in and around our community. As a resident I am 9 10 extremely concerned with the devastating impact the 11 RTRP will have on the valuation of my property. As a 12 resident I am extremely concerned with the devastating 13 impact this will have on my city as well as the future 14 plans of residential, retail or commercial business 15 along the specific locations the RTRP runs through.

I'm asking for the assistance of the CPUC in support in helping me, my neighbors, my community and my city to address these concerns with the County of Riverside and the SCE. If it's not a viable option for the County to move the project away from Jurupa Valley, then I'm asking you to please move this underground so that the impacts of the project are minimized.

For submission and record, over the last three days, and that includes Super Bowl Sunday, the communities of D.R. Horton Vintage, D.R. Horton Sage



1 Point and also Lennar Rancho Del Sol gathered together and signed 150 petitions, united and our opposition of 2 3 this project as proposed. 4 And I'd like to submit this as record. Thank 5 you. Thank you very much. 6 THE FACILITATOR: Okay. 7 So we have also here the vice mayor of Corona Karen 8 Steel, who wanted to just give ten seconds about what's 9 taken place 10 KAREN STEEL: Particularly for the new people 11 here, it's not the County of Riverside or Riverside 12 County, it is the City of Riverside. Because many of 13 us in Riverside County are here to support you and your 14 project to be underground or gone. 15 So I want to make sure it's clear it is not 16 the County of Riverside. 17 Thank you very much. THE FACILITATOR: 18 After John it will be Erika Lewis and 19 Michelle Heasley, and after them Kirk Swanson. Do I 20 have that right? 21 MR. SWANSON: Right here. 22 THE FACILITATOR: Come on up. 23 MR. CASTILLO: John Castillo. I live in the 24 city of Riverside. I've lived in the city of Riverside 25 since 1972, but for the past 30 years we lived at the



north end of Tyler and south of the Santa Ana River and
 have enjoyed pristine views of Mt. Baldy and also the
 valley there of Santa Ana River.

4 I heard mention in some comments that people 5 have solar. I don't know how many of -- a show of hands have solar or their roofs? A few. 6 That's good. 7 How about the Southern California Edison, City of 8 Riverside, electrical utilities help enhance homeowners 9 to put solar on or if they don't like the big panels maybe incorporate roofing tiles in there. They would 10 11 be just as effective. But go wireless totally, you 12 I hate to see anything buried underground, even know. 13 if that's the best option to doing this. But avoid all 14 this -- these wires overhead.

And I know developers are saying they have to require to put things underground. That's great. I'm all for that, but who made the requirement? Was it the City against the developers? How about the developers that are here encourage their development to incorporate these solar panels in their homes and it's already there in your house payments.

Thank you.

THE FACILITATOR: Thank you very much.
Next is Erika Lewis and Michelle Heasley
together, and after that is it Kirk?



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1 MR. SWANSON: Yes. 2 THE FACILITATOR: Come on up here. And after 3 Kirk is Eric. If you're watching your clocks you'll 4 know actually we're running to the time stop, but we're very close to having everybody done. We're going to 5 6 make sure. 7 MS. LEWIS: I'll be very quick. I am a resident of Norco. I know we've heard from Jurupa 8 9 Valley, we had a person from Riverside and I'm a 10 resident of Norco. We're that yellow dot Number 3. 11 That's my backyard. That's my house. We moved here 17 12 years ago because of that location. And to destroy 13 that riverbed and that Hidden Valley Wildlife Preserve 14 is a shame. It's awful to put those monstrosities down 15 there. What I'm asking is for these to go underground 16 or be gone. 17 Thank you. 18 THE FACILITATOR: Thank you. Let me state for the record --19 20 MS. HEASLEY: That's Erika Lewis. 21 THE FACILITATOR: That was Erika Lewis. 22 MS. HEASLEY: My name is Michelle --23 THE FACILITATOR: You're Michelle Heasley. 24 MS. HEASLEY: Hi, my name is Michelle 25 Heasley; I'm a Norco resident and homeowner. I also --



I'm one of her neighbors. My house is right there. 1 We 2 purchased our property at premium values to have the 3 view of the riverbed and our homes back up directly to 4 the riverbed. We do not have any houses behind us. 5 And now we're going to have these huge power lines This is not what was intended when our 6 behind us. 7 houses were built in 1972. Our houses weren't built 8 last week, last month, they were built in 1972 and 9 1974. That is our tract.

10 So I ask that you guys go back and re-look at 11 that area because when I went to Riverside they did not 12 care about the Norco residents at all, and just passed 13 the EIR without consideration of Jurupa Valley, Norco or other communities at all. What they did was 14 illegal, in my opinion, and also they -- their persons 15 16 of contact would never respond back. We tried to 17 contact them about the EIR and the project itself.

18 So for the record, a Norco resident, I'm 19 completely opposed to this project and I don't think 20 that you should do underground because we need to 21 protect our riverbed and our nature and the community, 22 and this project should go to Riverside and to 23 Riverside property instead of them earning profits from 24 power brokerage, which is what this project is about. 25 Riverside is going to sell all this power to states



1	like Utah and other states for profit. It is not
2	needed. They do not need this power.
3	Thank you.
4	THE FACILITATOR: Thank you very much.
5	Next up is Kirk Swanson. After Kirk is Eric
б	Crilly. Is Eric Crilly here?
7	UNIDENTIFIED SPEAKER: Yeah, he's right
8	there.
9	THE FACILITATOR: Great. And after Eric is
10	Jafara Luna. Is she here? Jafara Luna?
11	MR. SWANSON: You've got a line of Norco
12	residents here; we're all from the same neighborhood.
13	We all talk every day. Jurupa, we're with you. We
14	don't want this either. This is like Erika said, my
15	house is I can walk out my backyard and I see where
16	Location Number 5 is. That's right right directly
17	behind my house. There's been numerous studies; we've
18	all heard about them for years and years and years
19	about the electrical emissions and what it does to your
20	health. I don't want my grandkids coming over and I
21	don't want to worry about them with this in my
22	backyard.
23	I've been in Norco now for nearly 17 years
0.4	

24 like Erika. This -- the whole reason -- I'm sure, I 25 don't have facts, but we can all sit here and look at



1 It's underground there right by those brand-new this. 2 developments. Who do you suppose got paid off for 3 that? 4 There is -- there is power lines to go across 5 the river there but they're very minimal and those may be the 69 KV ones, I don't know, I'm not an 6 7 electrician. But to put those towers in and run them 8 across and run them all down Hidden Valley behind these 9 other people that you heard from tonight that live in 10 Riverside that are opposed to this is criminal. 11 We don't want them. We're with you, Jurupa. 12 They need to find an alternative. Put them underground 13 or go to the Aqua Manza side like they were talking 14 earlier. 15 THE FACILITATOR: Thank you very much. 16 Eric is next. And another call for Jafara 17 Luna. 18 MR. CRILLY: Hello, my name is Eric Crilly; I 19 live at 5184 Pinto Place, also reflected on the map, up 20 And actually my points have been well reflected there. 21 here tonight by the public. I appreciate the fact that 22 we have been given this forum. There's been points 23 made from a management perspective, from a monetary 24 perspective, property values perspective and emotional perspective, and my hope would be that in this --25



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1	excuse me in this forum that it would be reflected
2	in the report that's about to be rendered from
3	Panorama, I would also hope that this wouldn't be just
4	a formality and the decision's already been made.
5	It appears to me that there's a company
6	called SCE that is bent on profits, as was reflected by
7	the gentleman who has the property with the premium
8	lot. He was very well-spoken and he spoke my opinion
9	completely. I believe the reason that these lines here
10	cross the wilderness area are going above ground is
11	because of cost. The cost benefit is to SCE, it is not
12	to the homeowners.
13	If it was a matter of fact and benefit to the
14	homeowners, at least it would continue underground.
15	And that's the way it ought to be considered.
16	I also want to recognize Margaret tonight.
17	You must be very skilled because at times, this was a
18	circus.
19	Thank you very much.
20	THE FACILITATOR: Thank you very much.
21	That's the last card that we have of anybody
22	who's still here. Thank you very much.
23	MR. LAURITZEN: Can I just make a point that
24	everybody needs to keep in mind, and that is we have
25	spoken a lot tonight about Southern California Edison.



We need to remember that Southern California Edison is 1 2 merely the contractor for this project. They are 3 merely going to install it. The utility company that's going to benefit 4 5 from this, manage it and direct it and even participate in the approval process is Riverside Public Utilities. 6 7 That's who's going to develop this. This is a project 8 for them installed by Southern California Edison. 9 So remember in your comments to direct some 10 frustration not only to Edison but to RPU. 11 THE FACILITATOR: Thank you very much. 12 So I'm going to hand it over to Jeff just to 13 close up the meeting. 14 MR. THOMAS: Thank you, everybody, for coming 15 tonight; for your patience. I really appreciate it. 16 We will -- there will be a transcript from this 17 evening. We will be producing a scoping report that summarizes all the issues, and we will be in touch as 18 19 we go through the process. 20 (The proceedings concluded at 8:47 p.m.) 21 * * * 22 23 24 25 2 ESOU 800.211.DEPO (3376)

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800.211.DEPO (3376) EsquireSolutions.com **APPENDIX D: NEWSPAPER ADVERTISEMENTS**

THE PRESS-ENTERPRISE

1825 Chicago Ave, Suite 100 Riverside, CA 92507 951-684-1200 951-368-9018 FAX

PROOF OF PUBLICATION (2010, 2015.5 C.C.P)

Publication(s): The Press-Enterprise

PROOF OF PUBLICATION OF

Ad Desc.: /

I am a citizen of the United States. I am over the age of eighteen years and not a party to or interested in the above entitled matter. I am an authorized representative of THE PRESS-ENTERPRISE, a newspaper in general circulation, printed and published daily in the County of Riverside, and which newspaper has been adjudicated a newspaper of general circulation by the Superior Court of the County of Riverside, State of California, under date of April 25, 1952, Case Number 54446, under date of March 29, 1957, Case Number 65673, under date of August 25, 1995, Case Number 267864, and under date of September 16, 2013, Case Number RIC 1309013; that the notice, of which the annexed is a printed copy, has been published in said newspaper in accordance with the instructions of the person(s) requesting publication, and not in any supplement thereof on the following dates, to wit:

02/05/2017

I certify (or declare) under penalty of perjury that the foregoing is true and correct.

Date: February 05, 2017 At: Riverside, California

Legal Advertising Representative, The Press-Enterprise

PANORAMA ENVIRONMENTAL, INC. ONE EMBARCADERO CENTER, SUITE 740 SAN FRANCISCO, CA 94111

Ad Number: 0010891367-01

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Ad Copy:

Notice of Scoping Meeting: Proposed Riverside Transmission Reliability Project

The California Public Utilities Commission (CPUC) will prepare a Subsequent Environmental Impact Report (EIR) for Southern California Edison's (SCE) elements of the Riverside Transmission Reliability Project (RTRP) pursuant to requirements of the California Environmental Quality Act (CEQA). The RTRP is a Joint project proposed by SCE and the City of Riverside's municipal utility department known as Riverside Public Utilities (RPU). The project would be constructed in the cities of Jurupa Valley, Norco, and Riverside, California. The CPUC is requesting public linput on the scope of specific environmental issues to be addressed in the environmental document.

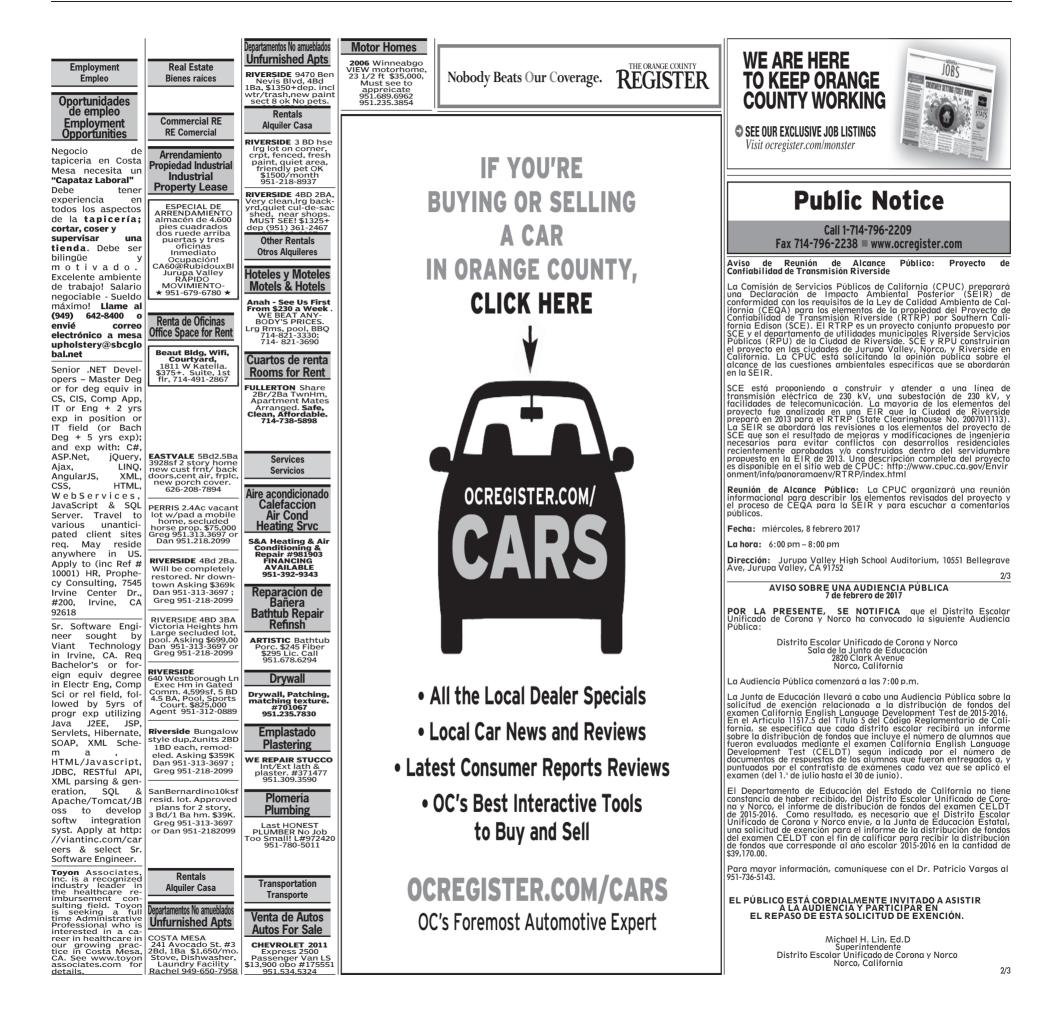
SCE is proposing to construct and operate a new 230-kV transmission line and 230-kV substation, including new telecommunication facilities, Most of the project elements were analyzed in the City of Riverside's 2013 EIR for the RTRP (State Clearinghouse No. 200701113). The CPUC's Subsequent EIR will address revisions to SCE's project elements that result from additional engineering refinements and modifications required to avoid conflicts with newly approved and/or constructed residential developments within the proposed 2013 transmission line right-of-way. A complete description of the project is available at the CPUC website: http://www.cpuc.ca.gov/Environmen t/Info/panoramaenv/RTRP/Index.html

Public Scoping Meeting: The CPUC will hold an informational meeting to describe SCE's revised project elements and the Subsequent EIR CEQA process, and to take public comments.

Date: Wednesday, February 8, 2017

Time: 6:00 pm - 8:00 pm

Location: Jurupa Valley High School Auditorium, 10551 Bellegrave Ave, Jurupa Valley, CA 91752 2/5



APPENDIX E: COMMENTS RECEIVED DURING THE SCOPING PERIOD

Agencies and Organization Commenters During the Scoping Period

State Agencies

Local Governments, Agencies, and Tribes

Private Organizations and Companies

Private Resident Commenters During the Scoping Period

Individuals Who Signed Petitions

Petitions Led by the Center for Community Action and Environmental Justice

Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C

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Form Letter C





State of California - Natural Resources Agency DEPARTMENT OF FISH AND WILDLIFE Inland Deserts Region 3602 Inland Empire Blvd., Suite C-220 Ontario, CA 91764 (909) 484-0459 www.wildlife.ca.gov

February 24, 2017 Sent via email

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 riversidetrp@panoramaenv.com

Subject: Notice of Preparation for the Riverside Transmission Reliability Project Subsequent Environmental Impact Report State Clearinghouse No. 2007011113

Dear Mr. Uchida:

The Department of Fish and Wildlife (Department) appreciates the opportunity to comment on the Notice of Preparation (NOP) of a Subsequent Environmental Impact Report (SEIR) for the Riverside Transmission Reliability Project (project) [State Clearinghouse No. 2007011113]. The Department is responding to the NOP as a Trustee Agency for fish and wildlife resources (California Fish and Game Code Sections 711.7 and 1802, and the California Environmental Quality Act [CEQA] Guidelines Section 15386), and as a Responsible Agency regarding any discretionary actions (CEQA Guidelines Section 15381), such as the issuance of a Lake or Streambed Alteration Agreement (California Fish and Game Code Sections 1600 *et seq.*) and/or a California Endangered Species Act (CESA) Permit for Incidental Take of Endangered, Threatened, and/or Candidate species (California Fish and Game Code Sections 2080 and 2080.1).

The project is bordered to the north by State Route 60 and Southern California Edison's Mira Loma-Vista transmission lines, and to the west by Interstate 15, and is located within the cities of Jurupa Valley, Norco, and Riverside. An Environmental Impact Report (EIR) for the project was previously certified by the City of Riverside on February 5, 2013. However, following certification of the EIR, the City of Jurupa Valley approved residential and commercial developments within the proposed project alignment, prompting the developers and Southern California Edison (SCE) to seek resolution over specific areas of conflict. In September, 2016, SCE and the developers reached an agreement that included modifying the project to avoid conflicts with the approved developments. The proposed SEIR will address modifications to the proposed project, including: 1) construction of approximately 2 miles of 230-kV underground double-circuit duct bank, which was previously proposed as overhead transmission line, 2) refinement

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Notice of Preparation of a Subsequent EIR Riverside Transmission Reliability Project SCH No. 2007011113 Page 2 of 8

of the proposed overhead 230-kV transmission line route, 3) relocation of existing overhead distribution lines to underground duct banks or a different overhead locations, and the temporary use of two marshalling yards for storage of construction materials.

Comments and Recommendations

The Department has jurisdiction over the conservation, protection, and management of fish, wildlife, native plants, and the habitat necessary for biologically sustainable populations of those species (i.e., biological resources); and administers the Natural Community Conservation Planning Program (NCCP Program). The Department offers the comments and recommendations presented below to assist the Project Proponents in adequately identifying and/or mitigating the project's significant, or potentially significant, impacts on biological resources. The comments and recommendations are also offered to enable the Department to adequately review and comment on the proposed project with respect to impacts on biological resources and the project's consistency with adopted and/or approved Habitat Conservation Plans (HCPs), NCCPs, and/or other local, regional, or state habitat conservation plans.

To enable the Department to adequately review and comment on the proposed project, the Department encourages the Project proponents to include as much detail as possible in the SEIR regarding proposed project elements, and detailed and specific mitigation measures.

The Department recommends that the forthcoming SEIR address the following:

Assessment of Biological Resources

Section 15125(c) of the CEQA Guidelines states that knowledge of the regional setting of a project is critical to the assessment of environmental impacts and that special emphasis should be placed on environmental resources that are rare or unique to the region. To enable Department staff to adequately review and comment on the project, the CEQA document should include a complete assessment of the flora and fauna within and adjacent to the project footprint, with particular emphasis on identifying rare, threatened, endangered, and other sensitive species and their associated habitats. The Department recommends that the SEIR specifically include:

- An assessment of the various habitat types located within the project footprint, and a map that identifies the location of each habitat type. The Department recommends that floristic, alliance- and/or association based mapping and assessment be completed following *The Manual of California Vegetation*, second edition (Sawyer et al. 2009). Adjoining habitat areas should also be included in this assessment where site activities could lead to direct or indirect impacts offsite. Habitat mapping at the alliance level will help establish baseline vegetation conditions;
- 2. A general biological inventory of the fish, amphibian, reptile, bird, and mammal species that are present or have the potential to be present within each habitat type

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onsite and within adjacent areas that could be affected by the project. The Department's California Natural Diversity Database (CNDDB) in Sacramento should be contacted at (916) 322-2493 or CNDDB@wildlife.ca.gov to obtain current information on any previously reported sensitive species and habitat, including Significant Natural Areas identified under Chapter 12 of the Fish and Game Code, in the vicinity of the proposed project. The Department recommends that CNDDB Field Survey Forms be completed and submitted to CNDDB to document survey results. Online forms can be obtained and submitted at: https://www.wildlife.ca.gov/Data/CNDDB/Submitting-Data

Please note that the Department's CNDDB is not exhaustive in terms of the data it houses, nor is it an absence database. The Department recommends that it be used as a starting point in gathering information about the *potential presence* of species within the general area of the project site.

- 3. A complete, *recent* inventory of rare, threatened, endangered, and other sensitive species located within the project footprint and within offsite areas with the potential to be effected, including California Species of Special Concern (CSSC) and California Fully Protected Species (Fish and Game Code § 3511). Species to be addressed should include all those which meet the CEQA definition (CEQA Guidelines § 15380). The inventory should address seasonal variations in use of the project area and should not be limited to resident species.
- 4. A thorough, recent, floristic-based assessment of special status plants and natural communities, following the Department's *Protocols for Surveying and Evaluating Impacts to Special Status Native Plant Populations and Natural Communities* (see https://www.wildlife.ca.gov/Conservation/Plants);
- Information on the regional setting that is critical to an assessment of environmental impacts, with special emphasis on resources that are rare or unique to the region (CEQA Guidelines § 15125[c]);

Analysis of Direct, Indirect, and Cumulative Impacts to Biological Resources

The Department recommends that the SEIR provide a thorough discussion of the direct, indirect, and cumulative impacts expected to affect biological resources as a result of the project. The SEIR should include a discussion of both temporary and permanent impacts. To ensure that project impacts to biological resources are fully analyzed, the following information should be included in the SEIR:

1. A discussion of potential impacts from lighting, noise, human activity, and wildlifehuman interactions created by project activities adjacent to natural areas, exotic and/or invasive species, and drainage. The latter subject should address projectrelated changes on drainage patterns and water quality within, upstream, and downstream of the project site, including: volume, velocity, and frequency of existing Notice of Preparation of a Subsequent EIR Riverside Transmission Reliability Project SCH No. 2007011113 Page 4 of 8

and post-project surface flows; polluted runoff; soil erosion and/or sedimentation in streams and water bodies; and post-project fate of runoff from the project site.

2. A discussion of potential indirect project impacts on biological resources, including resources in areas adjacent to the project footprint, such as nearby public lands, open space, adjacent natural habitats, riparian ecosystems, wildlife corridors, and any designated and/or proposed reserve or mitigation lands (e.g., preserved lands associated with a Natural Community Conservation Plan, or other conserved lands).

Please note that the project area encompasses a large geographic area and supports significant biological resources and contains habitat connections, providing for wildlife movement across the broader landscape, sustaining both transitory and permanent wildlife populations. The Department encourages project design that avoids and preserves onsite features that contribute to habitat connectivity. The SEIR should include a discussion of both direct and indirect impacts to wildlife movement areas to adjacent undisturbed habitats.

- 3. An evaluation of impacts to adjacent open space lands from both the construction of the project and any long-term operational and maintenance needs.
- 4. A cumulative effects analysis developed as described under CEQA Guidelines § 15130. Please include all potential direct and indirect project related impacts to riparian areas, wetlands, vernal pools, alluvial fan habitats, wildlife corridors or wildlife movement areas, aquatic habitats, sensitive species and other sensitive habitats, open lands, open space, and adjacent natural habitats in the cumulative effects analysis. General and specific plans, as well as past, present, and anticipated future projects, should be analyzed relative to their impacts on similar plant communities and wildlife habitats.

Mitigation Measures for Project Impacts to Biological Resources

The SEIR should include appropriate and adequate avoidance, minimization, and/or mitigation measures for all direct, indirect, and cumulative impacts that are expected to occur as a result of the project. When proposing measures to avoid, minimize, or mitigate impacts, the Department recommends consideration of the following:

 Sensitive Plant Communities: The Department considers sensitive plant communities to be imperiled habitats having both local and regional significance. Plant communities, alliances, and associations with a statewide ranking of S-1, S-2, S-3, and S-4 should be considered sensitive and declining at the local and regional level. These ranks can be obtained by querying the CNDDB and are included in *The Manual of California Vegetation* (Sawyer et al. 2009). The SEIR should include measures to fully avoid and otherwise protect sensitive plant communities from project-related direct and indirect impacts. Notice of Preparation of a Subsequent EIR Riverside Transmission Reliability Project SCH No. 2007011113 Page 5 of 8

2. Mitigation: The Department considers adverse project-related impacts to sensitive species and habitats to be significant to both local and regional ecosystems, and the SEIR should include mitigation measures for adverse project-related impacts to these resources. Mitigation measures should emphasize avoidance and reduction of project impacts. For unavoidable impacts, onsite habitat restoration and/or enhancement should be evaluated and discussed in detail. If onsite mitigation is not feasible or would not be biologically viable and therefore not adequately mitigate the loss of biological functions and values, offsite mitigation through habitat creation and/or acquisition and preservation in perpetuity should be addressed.

The SEIR should include measures to perpetually protect the targeted habitat values within mitigation areas from direct and indirect adverse impacts in order to meet mitigation objectives to offset project-induced qualitative and quantitative losses of biological values. Specific issues that should be addressed include restrictions on access, including, but not limited to measures to ensure domestic animals (e.g., cats and dogs) cannot access mitigation areas, and removal procedures to implement if they do; proposed land dedications; long-term monitoring and management programs; control of illegal dumping; water pollution; and increased human intrusion, etc.

3. Habitat Revegetation/Restoration Plans: Plans for restoration and revegetation should be prepared by persons with expertise in southern California ecosystems and native plant restoration techniques. Plans should identify the assumptions used to develop the proposed restoration strategy. Each plan should include, at a minimum: (a) the location of restoration sites and assessment of appropriate reference sites; (b) the plant species to be used, sources of local propagules, container sizes, and seeding rates; (c) a schematic depicting the mitigation area; (d) a local seed and cuttings and planting schedule; (e) a description of the irrigation methodology; (f) measures to control exotic vegetation on site; (g) specific success criteria; (h) a detailed monitoring program; (i) contingency measures should the success criteria not be met; and (j) identification of the party responsible for meeting the success criteria and providing for conservation of the mitigation site in perpetuity. Monitoring of restoration areas should extend across a sufficient time frame to ensure that the new habitat is established, self-sustaining, and capable of surviving drought.

The Department recommends that local onsite propagules from the project area and nearby vicinity be collected and used for restoration purposes. Onsite seed collection should be initiated in the near future in order to accumulate sufficient propagule material for subsequent use in future years. Onsite vegetation mapping at the alliance and/or association level should be used to develop appropriate restoration goals and local plant palettes. Reference areas should be identified to help guide restoration efforts. Specific restoration plans should be developed for various project components as appropriate.

Notice of Preparation of a Subsequent EIR Riverside Transmission Reliability Project SCH No. 2007011113 Page 6 of 8

Restoration objectives should include protecting special habitat elements or recreating them in areas affected by the project; examples could include retention of woody material, logs, snags, rocks, and brush piles.

4. Nesting Birds and Migratory Bird Treaty Act: Please note that it is the project proponent's responsibility to comply with all applicable laws related to nesting birds and birds of prey. Migratory non-game native bird species are protected by international treaty under the federal Migratory Bird Treaty Act (MBTA) of 1918, as amended (16 U.S.C. 703 et seq.). In addition, sections 3503, 3503.5, and 3513 of the Fish and Game Code (FGC) also afford protective measures as follows: Section 3503 states that it is unlawful to take, possess, or needlessly destroy the nest or eggs of any bird, except as otherwise provided by FGC or any regulation made pursuant thereto; Section 3503.5 states that is it unlawful to take, possess, or destroy any birds in the orders Falconiformes or Strigiformes (birds-of-prey) or to take, possess, or destroy the nest or eggs of any such bird except as otherwise provided by FGC or any regulation adopted pursuant thereto; and Section 3513 states that it is unlawful to take or possess any migratory nongame bird as designated in the MBTA or any part of such migratory nongame bird except as provided by rules and regulations adopted by the Secretary of the Interior under provisions of the MBTA.

The Department recommends that the SEIR include the results of avian surveys, as well as specific avoidance and minimization measures to ensure that impacts to nesting birds do not occur. Project-specific avoidance and minimization measures may include, but not be limited to: project phasing and timing, monitoring of project-related noise (where applicable), sound walls, and buffers, where appropriate. The SEIR should also include specific avoidance and minimization measures that will be implemented should a nest be located within the project site. If pre-construction surveys are proposed, the Department recommends that they be required no more than three (3) days prior to vegetation clearing or ground disturbance activities, as instances of nesting could be missed if surveys are conducted sooner.

5. *Translocation of Species*: The Department generally does not support the use of relocation, salvage, and/or transplantation as mitigation for impacts to rare, threatened, or endangered species as studies have shown that these efforts are experimental in nature and largely unsuccessful.

California Endangered Species Act

The Department is responsible for ensuring appropriate conservation of fish and wildlife resources including threatened, endangered, and/or candidate plant and animal species, pursuant to the California Endangered Species Act (CESA). The Department recommends that a CESA ITP be obtained if the project has the potential to result in "take" (California Fish and Game Code Section 86 defines "take" as "hunt, pursue, catch, capture, or kill, or attempt to hunt, pursue, catch, capture, or kill") of State-listed

Notice of Preparation of a Subsequent EIR Riverside Transmission Reliability Project SCH No. 2007011113 Page 7 of 8

CESA species, either through construction or over the life of the project. CESA ITPs are issued to conserve, protect, enhance, and restore State-listed CESA species and their habitats.

The Department encourages early consultation, as significant modification to the proposed project and avoidance, minimization, and mitigation measures may be necessary to obtain a CESA ITP. Please note that the proposed avoidance, minimization, and mitigation measures must be sufficient for the Department to conclude that the project's impacts are fully mitigated and the measures, when taken in aggregate, must meet the full mitigation standard. When the Department issues a CESA ITP, it is considered a discretionary action as defined in Title 14 of the California Code of Regulations, section 15357, under CEQA. Therefore, before the Department can issue the CESA ITP the CEQA Lead Agency must have completed the necessary steps under CEQA. If the project CEQA document fails to addresses all project impacts to listed species and does not include a mitigation monitoring and reporting program that will meet the requirements of a CESA ITP, the Department is required to prepare and issue a separate CEQA document prior to issuance of the CESA ITP.

Natural Community Conservation Program (NCCP)

The project occurs within the Western Riverside County Multiple Species Habitat Conservation Plan (MSHCP) and the Riverside County Stephens' Kangaroo Rat Habitat Conservation Plan. Compliance with approved habitat conservation plans is discussed in CEQA. Specifically, Section 15125(d) of the CEQA Guidelines requires that the CEQA document discuss any inconsistencies between a proposed project and applicable general plans and regional plans, including habitat conservation plans and natural community conservation plans. An assessment of the impacts to the conservation plans listed above as a result of this project is necessary to address CEQA requirements.

The project, as previously certified by the City of Riverside on February 5, 2013, was reviewed for consistency with the MSHCP in 2012 under Joint Project Review 12-07-16-01. The project was found consistent with the MSHCP subject to specific avoidance and mitigation measures. Measures included avoidance of all riparian/riverine habitat, and completion of new focused surveys for narrow endemic plant species and burrowing owl. In addition, the project was estimated to have 12 acres of temporary impact and 1 acre of permanent impact on MSHCP Public/Quasi-Public (PQP) lands in the Hidden Valley Wildlife Area. Permanent impacts to PQP lands are required to be replaced at a minimum 1:1 ratio. As the alignment shown in the NOP has been revised since the project's MSHCP consistency analysis to reflect the revised alignment and to address required focused surveys and land replacement.

Notice of Preparation of a Subsequent EIR Riverside Transmission Reliability Project SCH No. 2007011113 Page 8 of 8

Lake and Streambed Alteration Program

Based on information contained in the NOP, the Project Proponents will likely need to notify the Department per Fish and Game Code section 1602. Fish and Game Code section 1602 requires an entity to notify the Department prior to commencing any activity that may do one or more of the following: substantially divert or obstruct the natural flow of any river, stream or lake; substantially change or use any material from the bed, channel or bank of any river, stream, or lake; or deposit debris, waste or other materials that could pass into any river, stream or lake. Please note that "any river, stream or lake" includes those that are episodic (i.e., those that are dry for periods of time) as well as those that are perennial (i.e., those that flow year round). This includes ephemeral streams, desert washes, and watercourses with a subsurface flow. It may also apply to work undertaken within the flood plain of a body of water.

Upon receipt of a complete notification, the Department determines if the proposed project activities may substantially adversely affect existing fish and wildlife resources and whether a Lake and Streambed Alteration (LSA) Agreement is required. An LSA Agreement includes measures necessary to protect existing fish and wildlife resources. CDFW may suggest ways to modify your project that would eliminate or reduce harmful impacts to fish and wildlife resources.

The Department's issuance of an LSA Agreement is a "project" subject to CEQA (see Pub. Resources Code 21065). To facilitate issuance of an LSA Agreement, if necessary, the subsequent EIR should fully identify the potential impacts to the lake, stream, or riparian resources, and provide adequate avoidance, mitigation, and monitoring and reporting commitments. Early consultation with the Department is recommended, since modification of the proposed project may be required to avoid or reduce impacts to fish and wildlife resources. To obtain a Lake or Streambed Alteration notification package, please go to https://www.wildlife.ca.gov/Conservation/LSA/Forms.

Further Coordination

The Department appreciates the opportunity to comment on the NOP of a SEIR for the Riverside Transmission Reliability Project (SCH No. 2007011113). For questions pertaining to the comments provided in this letter, please contact Kim Freeburn at (909) 945-3484 or <u>kim.freeburn@wildlife.ca.gov</u>.

Sincerely,

estie MacNair Regional Manager

cc: State Clearinghouse, Sacramento

DEPARTMENT OF TRANSPORTATION DISTRICT 8 PLANNING (MS 722) 464 WEST 4th STREET, 6th Floor SAN BERNARDINO, CA 92401-1400 PHONE (909) 383-4557 FAX (909) 383-5936 TTY (909) 383-6300 www.dot.ca.gov/dist8



Serious drought Help save water!

February 6, 2017

Jensen Uchida California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Mr. Uchida,

Riverside Transmission Reliability Project (RTRP) [Riv 15 PM 50.12]

We have received the Notice of Preparation (NOP) for the above referenced project, located east of Interstate 15 right-of-way, at the intersection of Cantu-Galleano Ranch Road and Wineville Road. Relocation of existing overhead distribution lines to underground duct banks or a different overhead location in four locations to accommodate the new 230-kV transmission line.

Your project does not appear to have impacts to the State Highway system. California Department of Transportation has no comment at this time. However, the California Department of Transportation reserves the right to comment on any future revisions to this project. When development does occur a need for Encroachment Permits will be necessary for any work performed within the State right-of-way.

We recommend that a Traffic Control Plan be put into place upon operation with The Riverside County Transmission Commission (RCTC) along with the California Highway Patrol (CHP). RCTC is proceeding with a design-build that will add two tolled express lanes in each direction along this corridor with construction beginning in 2018. This may or may not have an impact to your project. A planned traffic break for the protection of the public along the I-15 corridor for the proposed overhead route, relocation of existing overhead lines may be needed.

http://rctc.org/projects/interstate-15/i-15-corridor-improvement-project

Encroachment Permit Requirements

Issuance of a Caltrans Encroachment Permit will be required prior to any construction within State R/W. In addition, all work undertaken within I-15 R/W shall be in compliance to all current design standards, applicable policies, and construction practices. Detailed information regarding permit application and submittal requirements is available at:

Mr. Uchida February 6, 2017 Page 2

Office of Encroachment Permits California Department of Transportation 464 West Fourth Street, 6th Floor, MS 619 San Bernardino, CA 92401-1400 (909) 383-4526

Should this proposal be later modified please forward copies of revised plans as necessary so that we may reevaluate all proposed changes for potential impact to I-15.

Sincerely,

Original signed by Mark Roberts

MARK ROBERTS Office Chief Intergovernmental Review, Community and Regional Planning





Office of Ratepayer Advocates California Public Utilities Commission 505 Van Ness Avenue San Francisco, California 94102 Tel: 415-703-1584 <u>http://ora.ca.gov</u>

- To: Jensen Uchida, Project Manager California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111
- **From:** Charles Mee, P.E., Senior Utilities Engineer, Specialist Joseph Abhulimen, Ph.D., P.E., Program and Project Supervisor Office of Ratepayer Advocates
- Subject: Office of Ratepayer Advocates Comments on the Notice of Preparation of an Environmental Impact Report and Scoping Meeting regarding Riverside Transmission Reliability Project.
- **Date:** February 24, 2017

I. Introduction:

On January 25, 2017, the California Public Utilities Commission's (CPUC) Energy Division issued a Notice of Preparation (NOP) of an Environmental Impact Report (EIR) and Scoping Meeting for Southern California Edison's (SCE) Riverside Transmission Reliability Project (RTRP), for which SCE seeks a certificate of public convenience and necessity (CPCN) in Application (A.) 15-04-013. In the NOP, Energy Division requests comments by February 24, 2017, regarding the scope and content of the environmental document. The Office of Ratepayer Advocates (ORA) offers the following comments for consideration. ORA's comments address the need to consider other transmission CPCN and Permit to Construct (PTC) applications currently before the Commission for proposed projects that overlap or are adjacent to the RTRP.

II. Summary of Recommendations:

SCE proposed four projects around Lake Mathews: Valley—Ivyglen (VIG) Project, Alberhill System Project (ASP), Circle City Project (CCP), and Riverside Transmission Reliability Project (RTRP). ORA observed that there may not be a need for all four projects. Therefore, ORA is proposing three options to consolidate the four projects for the Commission to consider.

Option 1: Consolidate RTRP with CCP; consolidate VIG with ASP. This alternative would eliminate the need for the RTRP and VIG projects. (See Figure 2-1.)

Option 2: Consolidate CCP, RTRP, VIG, and ASP. This alternative would eliminate the need for the RTRP and VIG projects. (See Figure 2-2.)

Option 3: Modify CCP to replace the proposed CCP, RTRP, VIG, and ASP. This would eliminate the need for the RTRP, VIG and ASP projects. (See Figure 2-3.)

III. Background:

1. Riverside Transmission Reliability Project, Application 15-04-013

On April 15, 2015, SCE filed A.15-04-013 for a CPCN to construct and operate RTRP. In this Application, SCE proposed to construct the following main project components:

- Approximately 8 miles of new double-circuit overhead 220-kilovolt (kV) transmission line;
- Approximately 2 miles of new double-circuit underground 220-kV transmission line;
- New 220-kV Wildlife Substation, which would be looped in to the existing Mira Loma Vista #1 line.
- a. Project Objectives:

According to SCE, the RTRP is intended to address the overload issues for the Vista Substation due to the demand increase in the Riverside Public Utility (RPU) service territory. SCE estimated that the peak demand in this service area could reach 701 megawatts (MW) as early as 2016.

b. Project Cost:

SCE estimated the cost for the RTRP to be approximately \$235 million.

c. Proceeding Status:

The CPUC California Environment Quality Act (CEQA) Notice of Preparation (NOP) was issued on January 25, 2017 and the public scoping period will end on February 24, 2017.

2. Valley-Ivyglen Project, Application 07-01-031

Prior to filing the RTRP application, SCE filed a Permit to Construct (PTC) application (A.07-01-031) on January 16, 2007 to construct the VIG project. SCE stated that the

proposed VIG project would involve the construction of a new single-circuit 115-kV subtransmission line, approximately 25 miles long, to interconnect the Ivyglen 115 kV Substation to the Valley 500 kV Substation.

a. Project Objectives:

According to SCE, the purpose of the VIG is to:

- Serve projected electrical demand requirements in the Electrical Needs Area (ENA);
- Increase electrical reliability to the ENA by providing a direct connection between the Applicant's Valley 500/115-kV Substation and Ivyglen 115/12-kV Substation; and
- Improve operational and maintenance flexibility on sub-transmission lines without interruption of service.
- b. Project Cost:

Not known.

c. Proceeding Status:

On August 17, 2010, CPUC approved this PTC application in Decision (D.)10-08-009 for the construction of the VIG project.

On May 23, 2014, SCE filed a Petition for Modification (PFM) of D.10-08-009 for the VIG to allow modifications of the design and construction of the approved VIG project. SCE proposed the following modifications in its PFM:

- Design modifications to the VIG project include:
 - Segment realignment;
 - Conversion from overhead to underground;
 - Modify span length/pole height/number of poles;
 - Additional pole types;
 - Modify conductor configuration; and
 - Access road design changes.
- Involves different construction methods including shooflies, blasting, and helicopters.

• Modifications to the telecommunications systems.

As a result of the PFM, the CPUC underwent a new environmental assessment of the VIG project. On April 14, 2016, the CPUC issued a Draft EIR. In the Draft EIR, the CPUC consolidated SCE's design modifications in its PFM for the VIG project with the ASP application as discussed below.

3. Alberhill System Project, Application 09-09-022

On September 30, 2009, SCE filed a PTC in A.09-09-022 for the ASP. In this application, SCE proposed the following main project components:

- Construct the Alberhill 500 kV Substation, with 1120 mega volt-amps (MVA) capacity;
- Construct 3.3 miles of 500 kV transmission lines to loop the Alberhill Substation in to the Serrano—Valley 500 kV transmission line;
- Construct and modify 115 kV transmission lines and transfer five existing 115/12 kV substations (Ivyglen, Fogarty, Elsinore, Skylark, and Newcomb Substations) presently served by the Valley South 115 kV System to the new Alberhill 500/115 kV Substation.
- a. Project Objectives:

According to SCE, the purpose of the APS is to:

- Relieve projected electrical demand that would exceed the operating limit of the two load-serving 500/115-kV transformers which have a total capacity of 1120 MVA;
- Construct a new 500/115-kV substation within the ENA that provides safe and reliable electrical service pursuant to North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) standards; and
- Maintain system ties between a new 115-kV System and the Valley South 115-kV System that enable either of these systems to provide electricity in place of the other during maintenance, during emergency events, or to relieve other operational issues on one of the systems.
- b. Project Cost:

SCE estimated the cost for the ASP to be approximately \$300 million in 2009 constant dollars.

c. Proceeding Status:

On November 5, 2009, ORA filed a protest to the PTC application. In the protest, ORA recommended that the application be filed as a CPCN application instead of a PTC because one of the project components is the 500 kV transmission line On April 14, 2016, the CPUC issued a Draft EIR. In the Draft EIR, the CPUC consolidated the VIG project, as described above, with this ASP, pursuant to SCE's PFM to D.10.08.009. On July 20, 2016, ORA filed comments on the consolidated Draft EIR and proposed five project alternatives.

4. Circle City Substation and Mira Loma – Jefferson Sub-transmission Line Project (CCP), Application 15-12-007

On December 4, 2015, SCE filed a PTC for the Circle City Substation and Mira Loma – Jefferson Sub-transmission Line Project (Circle City Project or CCP) in A. 5-12-007. In this application, SCE proposed to construct the following main project components:

- A new 66/12 kilovolt (kV) substation (Circle City Substation);
- Four new 66 kV sub-transmission source lines, which would be in a double-circuit configuration and a combination of overhead and underground construction;
- Mira Loma-Jefferson 66 kV sub-transmission Line that would be approximately 11 miles long; and
- Relocation of approximately 2 miles of an existing 33 kV distribution line to an underground position.
- a. Project Objectives:

Currently, the Northwestern Riverside County area is served by a 66 kV subtransmission system. According to SCE, the purpose of the Circle City Project is to ensure the availability of safe and reliable electrical service and to provide additional capacity to serve long-term forecasted electrical demand requirements in this area, while also maintaining or improving system reliability and providing greater operational flexibility.

b. Project Cost:

SCE estimates the cost of the CCP to be approximately \$139 million in 2015 constant dollars.

c. Proceeding Status:

On January 6, 2016, ORA filed a protest to the CCP application. In its protest, ORA discussed the relationship of this project with the RTRP. On January 25, 2017, the CPUC issued the NOP.

IV. ORA's Concerns with the Four Project Proposals

Figure 1 provides an electrical diagram to illustrate the four proposed projects. In reviewing the proposed projects, ORA identified the following concerns:

 VIG and ASP: If the proposed Alberhill 500 kV Substation project is constructed, the Valley — Ivyglen 115 kV transmission line, which is 25 miles long, will no longer be needed. SCE's proposal would lead to at least 35 (4+18+4+4+5) miles of 115 kV transmission lines¹ that will not be used most of the time. The need for the VIG project should be re-evaluated taking into consideration the new information provided by SCE in the ASP application.

Also, total peak load for the five substations (Ivyglen, Fogarty, Elsinore, Skylark, and Newcomb) for year 2016 was only 358 MVA, which is approximately 32% of the Alberhill Substation load serving capability of 1120 MVA.² So under the proposed ASP, the Alberhill Substation would be under-utilized.

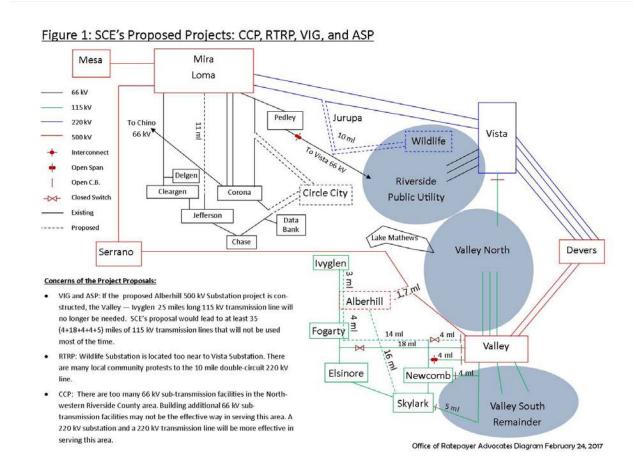
- 2. RTRP: The Wildlife Substation, proposed in the RTRP application, is located five (5) miles away from the Vista Substation. This may not be an effective approach for the 220 kV substation arrangement. Substations with a voltage level of 220 kV should be distant from each other so that each 220 kV substation will have expansion potential for future load increases in its service area. In addition, there are many local protests to the 10 mile double-circuit 220 kV line.
- 3. CCP: There are numerous 66 kV sub-transmission facilities in the SCE's Northwestern Riverside County service area. Thus, constructing additional 66 kV sub-transmission facilities may not be effective in serving this area. While the existing sub-transmission system has the capacity of 434.6 MVA, the load forecast for the Northwestern Riverside County area is approximately 435.2 MVA in 2021.³ A 220 kV substation and 220 kV

¹ Please refer to Figure 1 for the length of the five ties.

² Based on SCE's response to ORA-SCE Data Request-004 and conversation with SCE staff.

³ SCE Application 15-12-007 at page 2-3.

transmission line would be the right choice to effectively supply power to this area with this level of demand.



V. Association of the Four Projects: VIG, ASP, RTRP, and CCP

In reviewing the above four project applications, ORA observed that they are associated with each other:

• SCE stated that the RTRP enables the Riverside Public Utilities (RPU), a publicly owned utility, to effectively serve the load in the City of Riverside. SCE also stated that the CCP enables SCE, an investor owned utility, to serve its customers' load within Corona, Norco, and the surrounding area of unincorporated Riverside County. Although the RTRP and the CCP serve different communities, the two communities are contiguous and

are both served by the 66 kV sub-transmission facilities. Both the RTRP and the CCP would be constructed and operated by SCE, so the two projects can be consolidated.

- The CPUC consolidated the VIG and ASP applications for their environmental review, since these two projects are in the same geographic location and are electrically integrated.
- The RTRP, CCP, VIG, and the ASP projects are all geographically next to each other. The CPUC should consider these projects together so the best transmission project alternatives can be considered.

VI. ORA's Proposals to Consolidate the Four Project Proposals

ORA proposes the following three options to consolidate the RTRP, CCP, VIG, and the ASP project proposals. Based on ORA's preliminary analysis, the proposed options will meet the objectives of the four proposed projects as described in SCE's applications; also each option is expected to have less environmental impact and result in less cost. Figures 2-1, 2-2, and 2-3 provide diagrammatic illustrations of the three options:

Option 1: Consolidate CCP and RTRP; consolidate VIG and ASP (See Figure 2-1)

- Construct Circle City as a 220/66 Substation and interconnect it to Mira Loma Substation with approximately 10 miles of 220 kV line, using the existing right-ofway (ROW) and new ROW. The Circle City Substation would supply power to Corona, Pedley, Data Bank, Chase, Jefferson, Cleargen, and Delgen Substations and part of RPU's load.
- Construct Alberhill 500/115 kV Substation and loop it in to the Valley—Serrano 500 kV line. The Alberhill Substation would supply power to the five 115 kV Substations (Ivyglen, Fogarty, Elsinore, Skylark, and Newcomb).
- With Circle City Substation backing up the Vista Substation, there would be no need for the RTRP.
- The ASP would eliminate the construction of the section (from Valley Substation to the tap point between Fogarty and Elsinore substations) of the Valley — Ivyglen line.
- This option would also mitigate the over-loading concerns of the Valley Substation's D-section transformers.

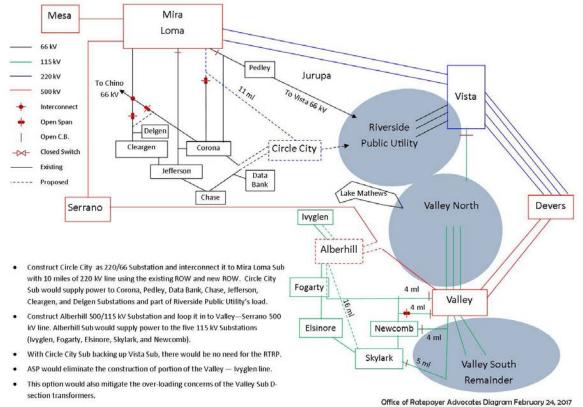
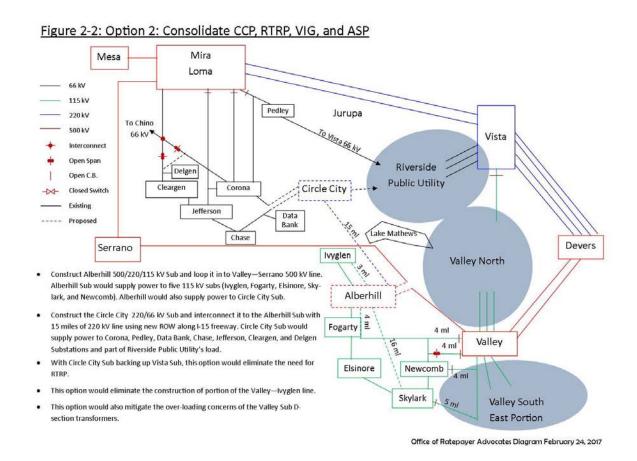


Figure 2-1: Option 1. Consolidate CCP and RTRP; Consolidate VIG and ASP

Option 2: Consolidate the CCP, RTRP, VIG, and ASP (See Figure 2-2)

- Construct the Alberhill 500/220/115 kV Substation and loop it in to the Valley— Serrano 500 kV line. The Alberhill Substation would supply power to five 115 kV substations (Ivyglen, Fogarty, Elsinore, Skylark, and Newcomb). The Alberhill would also supply power to the Circle City Substation.
- Construct the Circle City 220/66 kV Substation and interconnect it to the Alberhill Substation with approximately 15 miles of 220 kV line, using a new ROW along the I-15 freeway. The Circle City Substation would supply power to Corona, Pedley, Data Bank, Chase, Jefferson, Cleargen, and Delgen Substations and part of Riverside Public Utility's load.
- With the Circle City Substation backing up the Vista Substation, this option would eliminate the need for the RTRP.
- > This option would eliminate the construction of part of the Valley Ivyglen line.

This option would also mitigate the over-loading concerns of the Valley Substation D-section transformers.



Option 3: Modify CCP to Replace the Proposed CCP, RTRP, VIG, and ASP

- Construct the Circle City Substation as a 220/115/66 kV Substation and interconnect it to the Mira Loma Substation with approximately 11 miles of 220 kV lines using existing ROW and some new ROW.
- Construct approximately 27 (17+10) miles of 115 kV lines along I-15 freeway to interconnect Ivyglen and Fogarty 115 kV Substations to the Circle City 220 kV Substation.
- The Circle City Substation would supply power to the Corona, Pedley, Data Bank, Chase, Jefferson, Cleargen, and Delgen Substations and part of the RPU's load. The Circle City Substation would also supply power to the Ivyglen and Fogarty substations.

- With the Circle City Substation backing up the Vista Substation, there would be no need for the RTRP.
- With the Circle City Substation suppling power to the Ivyglen and Fogarty substations, there would be no need for the 1) Alberhill Substation, 2) the 25 mile Valley—Ivyglen line, and 3) the 16 mile Alberhill — Skylark line.
- With the Circle City substation, the Valley Substation Section D transformer overloading concern would also be mitigated.

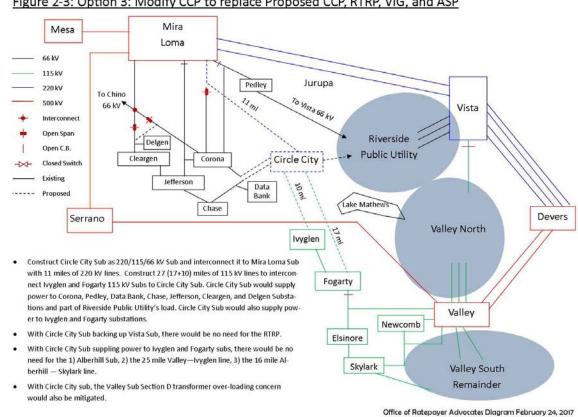


Figure 2-3: Option 3: Modify CCP to replace Proposed CCP, RTRP, VIG, and ASP

Thank you for your consideration. If you have questions, please contact Charles Mee (415-703-1147, charles.mee@cpuc.ca.gov) or Joseph Abhulimen (415-703-1552, joseph.abhulimen@cpuc.ca.gov).

STATE OF CALIFORNIA NATIVE AMERICAN HERITAGE COMMISSION 1550 Harbor Blvd., Suite 100 West Sacramento, CA 95691 Phone (916) 373-3710 Fax (916) 373-5471 Email: nahc@nahc.ca.gov Website: http://www.nahc.ca.gov Twitter: @CA NAHC



January 27, 2016

Jensen Uchida California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

sent via e-mail: riversidetrp@panoramaenv.com

RE: SCH# 2007011113; Riverside Transmission Reliability Project (RTRP), Notice of Preparation for Draft Environmental Impact Report, Riverside and San Bernardino Counties, California

Dear Mr. Uchida:

The Native American Heritage Commission has received the Notice of Preparation (NOP) for the project referenced above. The California Environmental Quality Act (CEQA) (Pub. Resources Code § 21000 et seq.), specifically Public Resources Code section 21084.1, states that a project that may cause a substantial adverse change in the significance of an historical resource is a project that may have a significant effect on the environment. (Pub. Resources Code § 21084.1; Cal. Code Regs., tit.14, § 15064.5 (b) (CEQA Guidelines Section 15064.5 (b)). If there is substantial evidence, in light of the whole record before a lead agency, that a project may have a significant effect on the environment, an environmental impact report (EIR) shall be prepared. (Pub. Resources Code § 21080 (d); Cal. Code Regs., tit. 14, § 15064 subd.(a)(1) (CEQA Guidelines § 15064 (a)(1)). In order to determine whether a project will cause a substantial adverse change in the significance of a historical resource, a lead agency will need to determine whether there are historical resources with the area of project effect (APE).

CEQA was amended significantly in 2014. Assembly Bill 52 (Gatto, Chapter 532, Statutes of 2014) (AB 52) amended CEQA to create a <u>separate category of cultural resources</u>, "tribal cultural resources" (Pub. Resources Code § 21074) and provides that a project with an effect that may cause a substantial adverse change in the significance of a tribal cultural resource is a project that may have a significant effect on the environment (Pub. Resources Code § 21084.2). Please reference California Natural Resources Agency (2016) "Final Text for tribal cultural resources update to Appendix G: Environmental Checklist Form," http://resources.ca.gov/ceqa/docs/ab52/Clean-final-AB-52-App-G-text-Submitted.pdf. Public agencies shall, when feasible, avoid damaging effects to any tribal cultural resource. (Pub. Resources Code § 21084.3 (a)). AB 52 applies to any project for which a notice of preparation or a notice of negative declaration or mitigated negative declaration is filed on or after July 1, 2015. If your project involves the adoption of or amendment to a general plan or a specific plan, or the designation or proposed designation of open space, on or after March 1, 2005, it may also be subject to Senate Bill 18 (Burton, Chapter 905, Statutes of 2004) (SB 18). Both SB 18 and AB 52 have tribal consultation requirements. If your project is also subject to the federal National Environmental Policy Act (42 U.S.C. § 4321 et seq.) (NEPA), the tribal consultation requirements of Section 106 of the National Historic Preservation Act of 1966 (154 U.S.C. 300101, 36 C.F.R. § 800 et seq.) may also apply.

The NAHC recommends **lead agencies consult with all California Native American tribes** that are traditionally and culturally affiliated with the geographic area of your proposed project as early as possible in order to avoid inadvertent discoveries of Native American human remains and best protect tribal cultural resources. Below is a brief summary of <u>portions</u> of AB 52 and SB 18 as well as the NAHC's recommendations for conducting cultural resources assessments. **Consult your legal counsel about compliance with AB 52 and SB 18 as well as compliance with any other applicable laws**.

AB 52

AB 52 has added to CEQA the additional requirements listed below, along with many other requirements:

- Fourteen Day Period to Provide Notice of Completion of an Application/Decision to Undertake a Project: Within fourteen (14) days of determining that an application for a project is complete or of a decision by a public agency to undertake a project, a lead agency shall provide formal notification to a designated contact of, or tribal representative of, traditionally and culturally affiliated California Native American tribes that have requested notice, to be accomplished by at least one written notice that includes:
 - a. A brief description of the project.
 - b. The lead agency contact information.
 - c. Notification that the California Native American tribe has 30 days to request consultation. (Pub. Resources Code § 21080.3.1 (d)).

- d. A "California Native American tribe" is defined as a Native American tribe located in California that is on the contact list maintained by the NAHC for the purposes of Chapter 905 of Statutes of 2004 (SB 18). (Pub. Resources Code § 21073).
- 2. Begin Consultation Within 30 Days of Receiving a Tribe's Request for Consultation and Before Releasing a Negative Declaration, Mitigated Negative Declaration, or Environmental Impact Report: A lead agency shall begin the consultation process within 30 days of receiving a request for consultation from a California Native American tribe that is traditionally and culturally affiliated with the geographic area of the proposed project. (Pub. Resources Code § 21080.3.1, subds. (d) and (e)) and prior to the release of a negative declaration, mitigated negative declaration or environmental impact report. (Pub. Resources Code § 21080.3.1(b)).
 - a. For purposes of AB 52, "consultation shall have the same meaning as provided in Gov. Code § 65352.4 (SB 18). (Pub. Resources Code § 21080.3.1 (b)).
- 3. <u>Mandatory Topics of Consultation If Requested by a Tribe</u>: The following topics of consultation, if a tribe requests to discuss them, are mandatory topics of consultation:
 - a. Alternatives to the project.
 - b. Recommended mitigation measures.
 - c. Significant effects. (Pub. Resources Code § 21080.3.2 (a)).
- 4. Discretionary Topics of Consultation: The following topics are discretionary topics of consultation:
 - a. Type of environmental review necessary.
 - b. Significance of the tribal cultural resources.
 - c. Significance of the project's impacts on tribal cultural resources.
 - d. If necessary, project alternatives or appropriate measures for preservation or mitigation that the tribe may recommend to the lead agency. (Pub. Resources Code § 21080.3.2 (a)).
- 5. <u>Confidentiality of Information Submitted by a Tribe During the Environmental Review Process</u>: With some exceptions, any information, including but not limited to, the location, description, and use of tribal cultural resources submitted by a California Native American tribe during the environmental review process shall not be included in the environmental document or otherwise disclosed by the lead agency or any other public agency to the public, consistent with Government Code sections 6254 (r) and 6254.10. Any information submitted by a California Native American tribe during the consultation or environmental review process shall be published in a confidential appendix to the environmental document unless the tribe that provided the information consents, in writing, to the disclosure of some or all of the information to the public. (Pub. Resources Code § 21082.3 (c)(1)).
- 6. <u>Discussion of Impacts to Tribal Cultural Resources in the Environmental Document:</u> If a project may have a significant impact on a tribal cultural resource, the lead agency's environmental document shall discuss both of the following:
 - a. Whether the proposed project has a significant impact on an identified tribal cultural resource.
 - b. Whether feasible alternatives or mitigation measures, including those measures that may be agreed to pursuant to Public Resources Code section 21082.3, subdivision (a), avoid or substantially lessen the impact on the identified tribal cultural resource. (Pub. Resources Code § 21082.3 (b)).
- Conclusion of Consultation: Consultation with a tribe shall be considered concluded when either of the following occurs:

 a. The parties agree to measures to mitigate or avoid a significant effect, if a significant effect exists, on a tribal cultural resource: or
 - A party, acting in good faith and after reasonable effort, concludes that mutual agreement cannot be reached. (Pub. Resources Code § 21080.3.2 (b)).
- 8. <u>Recommending Mitigation Measures Agreed Upon in Consultation in the Environmental Document:</u> Any mitigation measures agreed upon in the consultation conducted pursuant to Public Resources Code section 21080.3.2 shall be recommended for inclusion in the environmental document and in an adopted mitigation monitoring and reporting program, if determined to avoid or lessen the impact pursuant to Public Resources Code section 21082.3, subdivision (b); paragraph 2, and shall be fully enforceable. (Pub. Resources Code § 21082.3 (a)).
- 9. <u>Required Consideration of Feasible Mitigation</u>: If mitigation measures recommended by the staff of the lead agency as a result of the consultation process are not included in the environmental document or if there are no agreed upon mitigation measures at the conclusion of consultation, or if consultation does not occur, and if substantial evidence demonstrates that a project will cause a significant effect to a tribal cultural resource, the lead agency shall consider feasible mitigation pursuant to Public Resources Code section 21084.3 (b). (Pub. Resources Code § 21082.3 (e)).
- 10. Examples of Mitigation Measures That, If Feasible, May Be Considered to Avoid or Minimize Significant Adverse Impacts to Tribal Cultural Resources:

- a. Avoidance and preservation of the resources in place, including, but not limited to:
 - I. Planning and construction to avoid the resources and protect the cultural and natural context.
 - ii. Planning greenspace, parks, or other open space, to incorporate the resources with culturally appropriate protection and management criteria.
- b. Treating the resource with culturally appropriate dignity, taking into account the tribal cultural values and meaning of the resource, including, but not limited to, the following:
 - I. Protecting the cultural character and integrity of the resource.
 - ii. Protecting the traditional use of the resource.
 - III. Protecting the confidentiality of the resource.
- c. Permanent conservation easements or other interests in real property, with culturally appropriate management criteria for the purposes of preserving or utilizing the resources or places.
- d. Protecting the resource. (Pub. Resource Code § 21084.3 (b)).
- e. Please note that a federally recognized California Native American tribe or a nonfederally recognized California Native American tribe that is on the contact list maintained by the NAHC to protect a California prehistoric, archaeological, cultural, spiritual, or ceremonial place may acquire and hold conservation easements if the conservation easement is voluntarily conveyed. (Civ. Code § 815.3 (c)).
- f. Please note that it is the policy of the state that Native American remains and associated grave artifacts shall be repatriated. (Pub. Resources Code § 5097.991).
- 11. Prerequisites for Certifying an Environmental Impact Report or Adopting a Mitigated Negative Declaration or Negative Declaration with a Significant Impact on an Identified Tribal Cultural Resource: An environmental impact report may not be certified, nor may a mitigated negative declaration or a negative declaration be adopted unless one of the following occurs:
 - a. The consultation process between the tribes and the lead agency has occurred as provided in Public Resources Code sections 21080.3.1 and 21080.3.2 and concluded pursuant to Public Resources Code section 21080.3.2.
 - b. The tribe that requested consultation failed to provide comments to the lead agency or otherwise failed to engage in the consultation process.
 - c. The lead agency provided notice of the project to the tribe in compliance with Public Resources Code section 21080.3.1 (d) and the tribe failed to request consultation within 30 days. (Pub. Resources Code § 21082.3 (d)). This process should be documented in the Cultural Resources section of your environmental document.

The NAHC's PowerPoint presentation titled, "Tribal Consultation Under AB 52: Requirements and Best Practices" may be found online at: http://nahc.ca.gov/wp-content/uploads/2015/10/AB52TribalConsultation_CalEPAPDF.pdf

<u>SB 18</u>

SB 18 applies to local governments and requires **local governments** to contact, provide notice to, refer plans to, and consult with tribes prior to the adoption or amendment of a general plan or a specific plan, or the designation of open space. (Gov. Code § 65352.3). Local governments should consult the Governor's Office of Planning and Research's "Tribal Consultation Guidelines," which can be found online at: https://www.opr.ca.gov/docs/09_14_05_Updated_Guidelines_922.pdf

Some of SB 18's provisions include:

- <u>Tribal Consultation</u>: If a local government considers a proposal to adopt or amend a general plan or a specific plan, or to designate open space it is required to contact the appropriate tribes identified by the NAHC by requesting a "Tribal Consultation List." If a tribe, once contacted, requests consultation the local government must consult with the tribe on the plan proposal. A tribe has 90 days from the date of receipt of notification to request consultation unless a shorter timeframe has been agreed to by the tribe. (Gov. Code § 65352.3 (a)(2)).
- 2. No Statutory Time Limit on SB 18 Tribal Consultation. There is no statutory time limit on SB 18 tribal consultation.
- Confidentiality: Consistent with the guidelines developed and adopted by the Office of Planning and Research pursuant to Gov. Code section 65040.2, the city or county shall protect the confidentiality of the information concerning the specific identity, location, character, and use of places, features and objects described in Public Resources Code sections 5097.9 and 5097.993 that are within the city's or county's jurisdiction. (Gov. Code § 65352.3 (b)).
- 4. Conclusion of SB 18 Tribal Consultation: Consultation should be concluded at the point in which:
 - a. The parties to the consultation come to a mutual agreement concerning the appropriate measures for preservation or mitigation; or
 - b. Either the local government or the tribe, acting in good faith and after reasonable effort, concludes that mutual agreement cannot be reached concerning the appropriate measures of preservation or mitigation. (Tribal Consultation Guidelines, Governor's Office of Planning and Research (2005) at p. 18).

Agencies should be aware that neither AB 52 nor SB 18 precludes agencies from initiating tribal consultation with tribes that are traditionally and culturally affiliated with their jurisdictions before the timeframes provided in AB 52 and SB 18. For that reason,

we urge you to continue to request Native American Tribal Contact Lists and "Sacred Lands File" searches from the NAHC. The request forms can be found online at: http://nahc.ca.gov/resources/forms/

NAHC Recommendations for Cultural Resources Assessments

To adequately assess the existence and significance of tribal cultural resources and plan for avoidance, preservation in place, or barring both, mitigation of project-related impacts to tribal cultural resources, the NAHC recommends the following actions:

- 1. Contact the appropriate regional California Historical Research Information System (CHRIS) Center
 - (http://ohp.parks.ca.gov/?page_id=1068) for an archaeological records search. The records search will determine:
 - a. If part or all of the APE has been previously surveyed for cultural resources.
 - b. If any known cultural resources have been already been recorded on or adjacent to the APE.
 - c. If the probability is low, moderate, or high that cultural resources are located in the APE.
 - d. If a survey is required to determine whether previously unrecorded cultural resources are present.
- 2. If an archaeological inventory survey is required, the final stage is the preparation of a professional report detailing the findings and recommendations of the records search and field survey.
 - a. The final report containing site forms, site significance, and mitigation measures should be submitted immediately to the planning department. All information regarding site locations, Native American human remains, and associated funerary objects should be in a separate confidential addendum and not be made available for public disclosure.
 - b. The final written report should be submitted within 3 months after work has been completed to the appropriate regional CHRIS center.
- 3. Contact the NAHC for:
 - a. A Sacred Lands File search. Remember that tribes do not always record their sacred sites in the Sacred Lands File, nor are they required to do so. A Sacred Lands File search is not a substitute for consultation with tribes that are traditionally and culturally affiliated with the geographic area of the project's APE.
 - b. A Native American Tribal Consultation List of appropriate tribes for consultation concerning the project site and to assist in planning for avoidance, preservation in place, or, failing both, mitigation measures.
- 4. Remember that the lack of surface evidence of archaeological resources (including tribal cultural resources) does not preclude their subsurface existence.
 - a. Lead agencies should include in their mitigation and monitoring reporting program plan provisions for the identification and evaluation of inadvertently discovered archaeological resources per Cal. Code Regs., tit. 14, section 15064.5(f) (CEQA Guidelines section 15064.5(f)). In areas of identified archaeological sensitivity, a certified archaeologist and a culturally affiliated Native American with knowledge of cultural resources should monitor all ground-disturbing activities.
 - b. Lead agencies should include in their mitigation and monitoring reporting program plans provisions for the disposition of recovered cultural items that are not burial associated in consultation with culturally affiliated Native Americans.
 - c. Lead agencies should include in their mitigation and monitoring reporting program plans provisions for the treatment and disposition of inadvertently discovered Native American human remains. Health and Safety Code section 7050.5, Public Resources Code section 5097.98, and Cal. Code Regs., tit. 14, section 15064.5, subdivisions (d) and (e) (CEQA Guidelines section 15064.5, subds. (d) and (e)) address the processes to be followed in the event of an inadvertent discovery of any Native American human remains and associated grave goods in a location other than a dedicated cemetery.

Please contact me if you need any additional information at gayle.totton@nahc.ca.gov.

Sincerely,

Gayle Totton, M.A., PhD. Associate Governmental Program Analyst

cc: State Clearinghouse

APPENDIX E: COMMENTS RECEIVED DURING THE SCOPING PERIOD

Agencies and Organization Commenters During the Scoping Period

State Agencies

Local Governments, Agencies, and Tribes

Private Organizations and Companies

Private Resident Commenters During the Scoping Period

Individuals Who Signed Petitions

Petitions Led by the Center for Community Action and Environmental Justice

Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C

Form Letter D



City of Eastvale

12363 Limonite Avenue, Suite #910 • Eastvale, CA 91752 (951) 361-0900 • Fax: (951) 361-0888 • www.EastvaleCA.gov

February 24, 2017

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 riversidetrp@panaoramaenv.com

Subject: Comments on the Notice of Preparation (NOP) for the Southern California Edison Riverside Transmission Reliability Project (RTRP) (A.15-04-012); (No. 1512007)

Dear Ms. Uchida:

The City of Eastvale appreciates the opportunity to comment on the above referenced project. The City understands that Southern California Edison is proposing to upgrade the region's existing electrical infrastructure and improve overall electrical reliability in the Northwestern Riverside County region, which involves installing a new eight-mile 230-kV line directly east of the City of Eastvale, as well as a substation. The City has several environmental concerns that should be analyzed in the Environmental Impact Report (EIR) prepared for this project.

• Aesthetics: A review of the information provided in conjunction with the NOP indicates that the project would install new overhead transmission lines along an over 1.5 mile segment adjacent to the east side of Interstate 15 (I-15). Although these facilities would not be located with the City of Eastvale, they would be highly visible from within the City, and from I-15, an essential gateway into the City. The Initial Study asserts that the proposed project would not impact scenic viewsheds within the City. We dispute this assertion, and note that the proposed project would introduce transmission towers into the views of hillsides and mountains as seen from within the City, and from I-15. This would adversely impact both public and private views.

In addition, we note that I-15 is both a prominent feature in the area, and an essential gateway to the City and currently affords expansive views that benefit residents, visitors and users of I-15. The City of Eastvale, City of Jurupa Valley, Caltrans, and WRCOG have been actively planning the new I-15/Limonite Avenue interchange, with substantial consideration of the aesthetics of the new interchange, this location being a prominent entry into both Eastvale and Jurupa Valley. Thus, the visual character of this corridor is particularly important to the City and the residents of Eastvale.



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The EIR should consider how the project will change viewsheds from within Eastvale, and from I-15, and how the visual character of the area would be affected. We note that other segments of the alignment would be installed underground, and would encourage the segment adjacent to I-15 be similarly installed underground to preserve the important views along this corridor.

- **Safety/Hazards:** The proposed project, due to its proximity to residential developments, should be analyzed for potential safety impacts for residences within the tower "fall zone." Due to the large size of the proposed transmission lines, these potential impacts should be analyzed in the EIR. The potential for the project to impact I-15 should also be considered.
- Underground Alternative: We note that a portion of the project would be installed unground, and thus, this approach must be feasible. Due to the potential for negative impacts, the City recommends that an underground alternative is evaluated by the EIR. This alternative, which may be environmentally superior, would reduce the potential aesthetic/visual and safety impacts associated with the Project.
- **Biological Resources:** We note that the project would be located near I-15, a flyway for migratory birds. Thus, the impacts of these facilities on wildlife movement, and in particular migratory birds, should be considered in the EIR.

The City of Eastvale appreciates the opportunity to comment on the project and looks forward to reviewing the EIR. If you have any questions, please contact the Planning Director, Eric Norris at <u>Enorris@eastvaleca.gov</u> or 530-574-4875.

Sincerely,

Christine Jacobs Donoghne

Christine Donoghue, Environmental Planner for Eric Norris, Planning Director

cc: Michele Nissen, City Manager John Cavanuagh, City Attorney Joe Indrawan, Deputy City Engineer Cathy Perring, Assistant Planning Director



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: RTRP CEQA Scoping Period Comments

 Rita Wilke <rita.wilke@panoramaenv.com>
 Mon, Feb 27, 2017 at 11:00 AM

 To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Kara Dewhurst

 <kara.dewhurst@panoramaenv.com>

------Forwarded message ------From: Laura Roughton <lroughton@jurupavalley.org> Date: Sun, Feb 26, 2017 at 12:21 PM Subject: RTRP CEQA Scoping Period Comments To: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com> Cc: "sew@cpuc.ca.gov" <sew@cpuc.ca.gov>, "senator.roth@gmail.com" <senator.roth@gmail.com>, "Anda, Cesar (Cesar.Anda@asm.ca.gov)" <Cesar.Anda@asm.ca.gov>

Feb. 24, 2017

Mr. Jensen Uchida (CPUC Project Manager)

California Public Utilities Commission

c/o Panorama Environmental. Inc.

One Embarcadero Center, Suite 740

San Francisco, CA 94111

RE: Riverside Transmission Reliability Project (Proceeding A.15-04-013)

Dear Mr. Uchida:

The City of Riverside and Riverside Public Utilities (RPU), in conjunction with Southern California Edison (SCE), is in the process of moving forward with an upgrade of Riverside's electrical public utility system by proposing a massive above-ground high voltage transmission tower project through our City of Jurupa Valley. As a 27 year resident, I have opposed this project for over 10 years, first as a resident of the Jurupa unincorporated area and then as a continuing resident and City Councilmember of the incorporated City of Jurupa Valley.

This project has been rammed through by Riverside and SCE officials with no regard for the impacts it will have on our city. This project will decimate the heart of our city's future commercial corridor along the I-15 freeway, impact a number of current and future residents in housing developments approved and under

construction, and significantly impact existing residents and one elementary school along its route. Also, the proposed 10-mile double circuit transmission line towers, if toppled in the heavy Santa Ana winds that we regularly experience or an overdue seismic event, would create a public safety hazard not only to the school, homes and businesses right next door, but also the adjacent I-15 freeway. Although there may (and I stress may) be a justifiable requirement for the City of Riverside to increase their capacity/reliability, **this should not occur at the physical, environmental, and financial detriment of our city's residents and businesses**, when there are other viable alternatives that have been completely ignored by the City of Riverside, RPU and SCE.

The proposed project does not in any way increase reliability of electricity for our city, or any other surrounding jurisdiction, since its sole purpose is to serve the City of Riverside. Environmental justice dictates that our city should not be treated in such a negative manner <u>when alternative routes are available that were either disregarded or eliminated with no real justification</u>. As evidenced by the fact that Jurupa Valley is one of only two cities (at the time of its passage) in the State of California that have included an Environmental Justice element in our General Plan, we take this issue very seriously. This project physically changes our environment along the proposed route so as to drastically limit economic possibilities for property owners and the residents of Jurupa Valley. We have already lost and will continue to lose literally millions of dollars in future revenues desperately needed to provide public safety and other necessary services to ALL of our residents. It is patently unfair that options were explored and implemented for cities like Chino Hills, but those of us in Jurupa Valley are given little to no consideration—and zero direct benefit--while the City of Riverside and SCE profit at the expense of our quality of life.

For these reasons, I strongly urge the Commission to deny the proposed route for this project and mandate an alternative route that will mitigate the impacts on our city and our quality of life.

Sincerely,

Laura Roughton

City Councilmember

Jurupa Valley, CA

"The Newest City in California"

951.332.6464

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com Micheal Goodland Mayor Pro Tem 8930 Limonite Ave. Jurupa Valley, CA 92509 951-332-6464

RTRP Talking Points

The power lines would:

- Substantially diminish the city's ability, financially and economically, to provide for its citizens any semblance of a physical, social or, environmental, sustainability for any future progress.
- Would prevent most businesses from vying for acquisition of the prime commercial property along the I-15 corridor.
- Would destroy the Vernola shopping center for any additional businesses wanting to come into that location.
- Would virtually erase any semblance of appealing aestheticism.
- And,
- The I-15 corridor is classified as a "State Scenic Highway" (sign is now gone as of 02-08-17).

Peevey's championing of Chino Hills' cause against Edison effectively shrouded in total obscurity his machinations on behalf of the San Onofre closure deal in favor of Edison. Lost in the shuffle was the consideration that both of the intrigue-filled Edison decisions Peevey involved himself in – San Onofre and Chino Hills – redounded to the detriment of the totality of Edison's customers, as they would be saddled with higher rates to cover both expenses. Previously, it had been widely suggested that if Chino Hills and its residents insisted that Edison be forced to adhere to a standard applied nowhere else – namely the undergrounding of the power lines through that city, then the city and its taxpayers should pay for that undergrounding. Cited as a concern at that time was that if the California Public Utilities Commission was to accommodate Chino Hills in its request, it would establish a precedent whereby every other city and community in California where there are substantial above-ground power lines would be able demand that the electrical towers they hosted be taken down and the power lines buried.

City of Jurupa Valley

Verne Lauritzen, Mayor . Micheal Goodland, Mayor Pro Tem . Brian Berkson, Council Member . Anthony Kelly, Council Member . Laura Roughton, Council Member

February 8, 2017

Mr. Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Re: Notice of Preparation of a Subsequent Environmental Impact Report (EIR) for the Riverside Transmission Reliability Project (A.15-04-013)

Mr. Uchida,

The City of Jurupa Valley appreciates the opportunity to provide the attached comments on the Notice of Preparation for the above referenced project.

The City understands that the CPUC will prepare a Subsequent EIR to evaluate new potentially significant environmental effects of the revised project that may occur as a result of changes to the project after certification of the 2013 RTRP EIR. The Subsequent EIR will also contain mitigation measures to reduce effects determined to be significant. The Subsequent EIR will contain only the information necessary to document impacts from changes in the project from the 2013 RTRP EIR. The 2013 RTRP EIR will be used by the CPUC to consider the effects of the unchanged project elements.

The CPUC also prepared an Initial Study Checklist using preliminary analysis of the revised project and documents submitted by SCE and other parties to the CPUC's CPCN proceeding. The purpose of the Initial Study Checklist is to define the scope of the environmental impact analysis for the CPUC Subsequent EIR.

Attached to this letter are the City's comments with respect to the preparation of the Subsequent EIR and the Initial Study Checklist. As noted above, the 2013 RTRP EIR will be used by the CPUC to consider the effects of the unchanged project elements. The City's comments are intended to apply to the 2013 RTRP as well because inasmuch as the entire EIR will be circulated for public comment and the Commission will rely on the document in its entirety.

The City is aware that all written comments for the CPUC's CEQA scoping period must be received by February 24, 2017. Please note that the comments attached to this letter may not be the only comments the City makes with respect to the Notice of Preparation and that additional comments may be forthcoming on or before February 24, 2017. Mr. Jensen Uchida California Public Utilities Commission February 8, 2017 Page 2 of 2

The City also requests that copies of the Draft Subsequent EIR and appendices be provided directly to the City of Jurupa Valley Planning Department, addressed to my attention: Thomas Merrell, AICP, Planning Director.

If you have any questions, please contact me at (951) 332-6464 or by email at tmerrell@jurupavalley.org.

Sincerely,

Thomas & lessel

Thomas G. Merrell, AlCP Planning Director

- cc: Gary Thompson, City Manager George Wentz, Assistant City Manager Jim Smith, Director of Public Works / City Engineer Peter Thorson, City Attorney
- Encl. City of Jurupa Valley comments with respect to the preparation of the Subsequent EIR and the Initial Study Checklist

City of Jurupa Valley

COMMENTS ON THE NOTICE OF PREPARATION

SUBSEQUENT EIR FOR THE RTRP (A.15-04-013)

FEBRUARY 8, 2017

COMMENTS ON THE SCOPE OF THE EIR PREPARED BY CPUC

AESTHETICS

1. <u>View Simulations</u>. The view simulations in the November 2016 "Aesthetics and Visual Resources Technical Report" prepared by Power Engineers for the RPU and submitted to the CPUC in response to the Deficiency Notice Q3 are not adequate to evaluate the aesthetic impacts of the project. The EIR should disclose these impacts on residential neighborhoods on Wineville and Pats Ranch Road in Jurupa Valley, and on both sides of the Santa Ana River in Jurupa Valley, Riverside and Norco. We will provide a map that identifies the appropriate viewpoints for photorealistic view simulations along the overhead transmission line alignment by February 24, 2017.

RECREATION

2. <u>Recreational Open Space</u>. The cities of Jurupa Valley and Riverside, along with the County of Riverside and non-profit conservation organizations have worked to establish the natural riparian and open space environment along and through the Santa Ana River. This area includes public open space, trails, beaches, forests and stunning natural vistas. The U.S. National Park Service has offered its services to promote and enhance the precious resource as a sanctuary for wildlife and a regional recreational area. The EIR should evaluate the potential degradation of this area as a consequence of the intrusion of 100-foot high transmission towers across and along this recreational resource.

HAZAARDS:

3. <u>Safety</u>. The alignment of the overhead transmission line will be in close proximity to homes, recreational facilities such as parks and trails, and other areas where the potential for a tower or line failure could have a serious safety impact. The Subsequent EIR should include an analysis of existing sources for physical hazards including proximity to wildland fire hazards and objects that could induce current and voltage and result in shock hazards. The EIR should disclose such potential impacts and identify mitigation measures.

LAND USE AND PLANNING

4. <u>Jurupa Valley General Plan</u>. The proposed project in not consistent with City of Jurupa Valley General Plan, which contains policies and development requirements that provide for a healthy living and working environment for its citizens. Over 75% of the City's residents are blue collar low and median income minorities. In the early growth years of the City prior to incorporation, industrial land uses were allowed to indiscriminately locate close to residential neighborhoods, many of which were disadvantaged by language or cultural barriers and unable to influence these decisions. The Land Use Element, Housing Element, Open Space Element, Conservation Element and Environmental Justice Element establish a new standard for eliminating and minimizing further impacts of encroaching industrial development. While the RTRP project is viewed as a utility, its inherent characteristics make it an industrial land use as well.

Section 2 of the Environmental Justice Element, titled Land Use and the Environment, states:

"This section addresses environmental hazards as well as land use planning to ensure that disadvantaged or minority communities are not adversely impacted by new development where they live work and play. Additionally, policies that address how to improve or retrofit existing hazards are included. In addition to air emissions, commercial and industrial development, and their related trucks, can also generate traffic, noise, odors, light and glare which can adversely affect residential populations.

"**Objective EJ-2**: A reduction in disproportionate environmental burdens affecting lowincome and minority populations."

The Jurupa Valley General Plan identifies the Santa Ana River as an asset and has policies to ensure the preservation and protection of the Santa Ana River. The project crosses and traverses the river, and is not consistent with the General Plan. Some of the policies that are applicable to the project are as follows:

- JURAP 16.1 Conserve existing wetlands and wetlands functions and values in the Jurupa Area Plan portion of the Santa Ana River, with a focus on conserving existing habitats in the river.
- JURAP 16.2 Conserve alluvial fan sage scrub associated with the Santa Ana River to support key populations of Santa Ana woolly-star.
- JURUPA 16.3 Conserve clay soils to support key populations of many-stemmed dudleya, known to occur along the Jurupa Area Plan portion of the Santa Ana River.
- JURUPA 16.4 Conserve known populations of least Bell's vireo and southwestern willow flycatcher along the Santa Ana River.
- JURAP 16.5 Provide for and maintain a continuous linkage along the Santa Ana River from the northern boundary of the Area Plan to the western boundary.
- JURAP 16.6 Conserve large intact habitat blocks consisting of coastal sage scrub, chaparral, and grasslands to support known locations of coastal California gnatcatcher.
- JURAP 7.13 Discourage utility lines within the river corridor. If approved, lines shall be placed underground where feasible and shall be located in a manner to harmonize with the natural environmental and amenity of the river.

The City has a strong equestrian community that utilizes the trails, streets, and parks around Mira Loma, Sky Country, Riverdale, and Santa Ana River. The General Plan identified these equestrian communities in the City and has policies to protect the equestrian character. The project is inconsistent with the General Plan including **JURUPA 3.4**: **Discourage the encroachment of incompatible land uses into the Policy Area.** The project is inconsistent with the **General Plan's Trails & Bikeway System map**. The Trails & Bikeway System is the City's planned pedestrian, multi-purpose trails, and bikeway map. The City has policies that implement the development of the Trails & Bikeway System so it can accommodate bicyclists, pedestrians, hikers, and equestrian users. These users would be able to travel throughout the City and connect to the larger regional network safely. The trails and bikeway are intended to lead users to recreational open space areas or other points of interest. Based on the Trails & Bikeway System map and the proposed project, the project has potential impact on the trails or bikeway that are located or planned on 68th Street (between I-15 to Holmes Avenue), at the intersection at I-15 and Bellegrave Avenue, and Wineville Avenue (between Bellegrave Avenue to Cantu-Galleano Road).

The project obstructs the equestrian lifestyle and character of these neighborhoods within the City of Jurupa Valley. As an example, the project is proposed within a trail along

Wineville Avenue, which eventually leads to the Santa Ana River. It impacts the trail connection within the City and regional network. The project may create an unsafe path for equestrian and other users of the trail. The project also takes away land that would enhance the equestrian lifestyle. The General Plan has many policies that encourages land along the streets to be developed to enhance the pedestrian and equestrian experiences by providing more pedestrian paths, trails, and landscaping. However, some portion of the project is proposed along the street or corridors. The project is an obstacle to pedestrians, equestrians, and other non-motorized users by disrupting the City's street design, sidewalks, and trail connection.

The CPUC Initial Study Checklist (IS) states on Page 4-21, Paragraph B:

"The underground transmission lines would be located within the same land use zones identified in the 2013 RTRP EIR. The CPUC has the sole authority for siting and design of the project under General Order 131-d. The project is exempt from local land use policies. The project changes would not result in new conflicts with local land use plan, polices or regulations.... No additional analysis of potential conflicts with plans and policies is required.

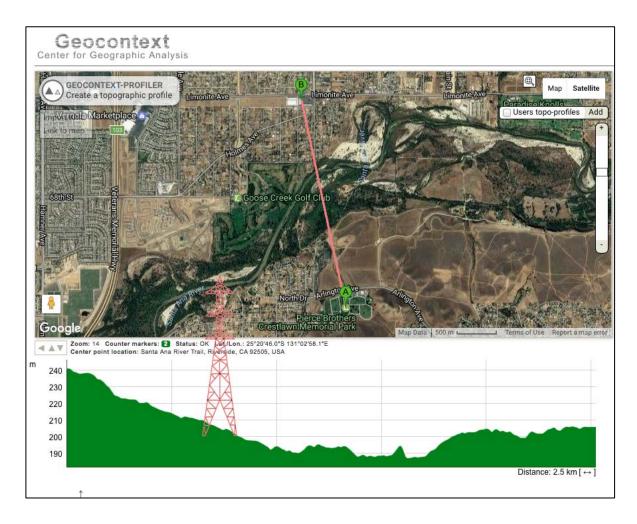
This statement only applies to the undergrounding portion of the transmission line. Figure 2.3-1 of the IS shows a change in location of the above ground transmission line to the west side of Wineville Avenue between Cantu-Galleano Ranch Road and Landon Avenue. As such, the EIR should analyze the impacts of this relocation and the impact on the Jurupa Valley General Plan as this is a revision that was not included in the 2013 RTRP EIR.

The EIR should include an analysis of the project's consistency with the Jurupa Valley General Plan and disclose that the project is not consistent with the Jurupa Valley General Plan.

5. <u>Incompatible Land Use</u>. The growth inducing impacts and resultant environmental harm should be addressed. The project introduces an industrial use into land in Jurupa Valley used for or zoned for residential and commercial. Several hundred acres of adjacent vacant land will not be appropriately developed with residential or commercial as a result of the incompatibility of the power line with such uses. The only reasonable economic value of these lands will be industrial, which, if developed will put existing residential neighborhoods in harm's way from chemical and air pollution and heavy truck traffic.

The project will also be located in the open space land on the south side of the Santa Ana River in the City of Riverside. This open space is located between the Hidden Valley Wildlife Refuge and residential neighborhoods. The power line alignment appears to be close to the River and the wildlife area, approximately 50 feet below the residential neighborhoods to the south. The towers, at approximately 100 feet in height, will extend above the elevation of the homes, and effectively intrude directly into their views of the open space, river, wildlife refuge and mountains to the north. This is not only a significant negative impact on an existing residential neighborhood, but will deteriorate the value of the recreation and wildlife area.

In addition, Page 2-5 of the IS states: "...a few disturbances along Segment C would be located within riparian habitat, which was not analyzed in the 2013 RTRP EIR. Additional engineering refinements indicate that the relocation of distribution lines would need to be revised from the 2013 RTRP EIR project in three locations (Locations 5, 7, and 8) to accommodate the overhead alignment along Segment C (Figure 2.3-2)." The EIR should include an analysis of the revised locations and their impacts on this recreation and wildlife area.



6. <u>Riverside General Plan Open Space And Conservation Element.</u> The project alignment traverses the open space land on the south side of the Santa Ana River between where the power line crosses the river at the Goose Creek golf course to Van Buren Blvd. This land is protected open space under the City of Riverside Proposition R and Measure C, and abuts the Hidden Valley Wildlife Refuge. The Riverside Open Space and Conservation Element states: "The Hidden Valley Wildlife Area is another existing attraction, which could host additional activities. The Task Force suggested cooperating with the County and State Department of Fish and Game (agencies which currently manage the property) to bring additional activities to the site. The continued protection of the Santa Ana River corridor and its drainages will be carried out through the following objective and policies." OBJECTIVE OS 7: Turn the Santa Ana River Task Force "Vision" into reality. This objective is supported by the following General Plan policies:

Policy OS-7.3: Preserve and expand open space along the Santa Ana River to protect water quality, riparian habit and recreational uses.

Policy OS-7.5: Improve the perception of public safety at authorized recreation locations along the river.

Policy OS-7.6: Partner with other jurisdictions, including the Regional Water Quality Control Board and the US Army Corps of Engineers, to minimize the impact of new development on

the river and bring about some of the enhancements envisioned by the Santa Ana River Task Force.

Further, Measure C, Section 5d, states: "Any future roads and/or utility service shall be located so as to protect the wildlife refuge, agricultural land, and open space character of the area."

The EIR should address the project's impact on and consistency with the City of Riverside Open Space and Conservation Element, Proposition R and Measure C.

In addition, Page 2-5 of the IS states: "...a few disturbances along Segment C would be located within riparian habitat, which was not analyzed in the 2013 RTRP EIR. Additional engineering refinements indicate that the relocation of distribution lines would need to be revised from the 2013 RTRP EIR project in three locations (Locations 5, 7, and 8) to accommodate the overhead alignment along Segment C (Figure 2.3-2)." The EIR should include an analysis of the revised locations and their impacts on the City of Riverside Open Space and Conservation Element, Proposition R and Measure C.

7. <u>Marshalling Yards and Defined Disturbance Areas:</u> New marshalling yards will be proposed at the intersection of Etiwanda Avenue and Cantu-Galleano Ranch Road (incorrectly identified as Etiwanda Avenue and Bellegrave Avenue in the Initial Study Checklist) and on Clay Street north of Van Buren Blvd. The 2013 RTRP EIR did not specify the locations of disturbance areas. The Subsequent EIR should analyze impacts to these disturbance areas for air quality, traffic, safe route to schools, drainage and flooding, noise and aesthetics. Further, it should be noted in the EIR that these sites will require discretionary Planning Commission approval pursuant to the City Zoning Ordinance section 18.33 b.

CULTURAL RESOURCES

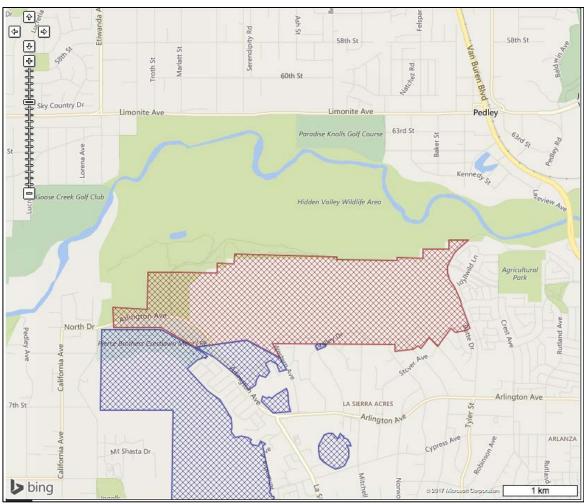
8. <u>Cultural Resources Report</u>. The Cultural Resources Report submitted by SCE to the CPUC and posted on the CPUC website is listed "confidential" and is not available to the public. The findings and conclusions of the report should be addressed in the EIR.

NOTE; Numerous other documents related to this project and the environmental documentation are listed on the CPUC web site as confidential. There is no explanation why these documents are confidential; therefore the public is not afforded the opportunity to fully analyze the proposed project to determine any related concerns that could arise from those documents.

BIOLOGICAL RESOURCES

9. <u>Santa Ana River Habitat</u>. The overhead transmission lines will traverse the Santa Ana River, with towers and lines placed within jurisdictional waters and riparian habitat. The Hidden Valley Wildlife Refuge, which is administered by the State Department of Fish and Wildlife and the County of Riverside, will be impacted by the project. The impacts on this environment from construction, potential tower or line failures, destruction of wildlife habitat, etc. should be disclosed. Further, Army Corps of Engineers, U.S. Fish and Wildlife, State Fish and Wildlife, State Resources Agency and the U.S. Environmental Protection Agency should be consulted and the comments or actions of these agencies should be disclosed.

In addition, Page 2-5 of the IS states: "...a few disturbances along Segment C would be located within riparian habitat, which was not analyzed in the 2013 RTRP EIR. Additional engineering refinements indicate that the relocation of distribution lines would need to be revised from the 2013 RTRP EIR project in three locations (Locations 5, 7, and 8) to accommodate the overhead alignment along Segment C (Figure 2.3-2)." The EIR should



include an analysis of the revised locations and their impacts on the City of Riverside Open

Space and Conservation Element, Proposition R and Measure C.

PROJECT ALTERNATIVES

10. Environmentally Superior Alternative. Several alternative alignments are known that would serve the project objectives, but not all have been seriously studied in the EIR prepared in 2010 by the RPU. Under CEQA, project cost is not a criterion for determining or ignoring an environmentally superior alternative project. In this case, an eastern alignment should be studied that avoids the aesthetic, industrial land use, biological, scenic resource, recreational land and environmental justice impacts. In addition, because the relocation of distribution lines would need to be revised from the 2013 RTRP EIR project in three locations (Locations 5, 7, and 8) to accommodate the overhead alignment along Segment C (Figure 2.3-2), the EIR should reconsider the previous analysis in the Environmentally Superior Alternative section.

NATIONAL ENVIRONMENTAL QUALITY ACT

11. <u>Environmental Impact Statement</u>. NEPA is required when a Federal action is taken that may have impacts on the human and natural environment. Federal actions are those that require Federal funding, permits, policy decisions, facilities, equipment, or employees. The

impacts to a river that is Federal jurisdiction suggest an EIS may be required. The environmental documents should address this issue and whether the project is subject to NEPA.

COMMENTS ON THE INITIAL STUDY PREPARED BY CPUC

The purpose of the following comments are to provide the lead agency with specific detail about the scope and content of the environmental topics that should be included in the draft EIR in response to the Notice of Preparation. Additional comments may be forthcoming on or before February 24, 2017

4.1 AESTHETICS

Impact 4.1A: The IS states: "There are no designated scenic vistas in the vicinity of the underground alignment."

<u>Comment:</u> Page 2-5 of the EIR states in part: "...a few disturbances along Segment C would be located within riparian habitat, which was not analyzed in the 2013 RTRP EIR. Additional engineering refinements indicate that the relocation of distribution lines would need to be revised from the 2013 RTRP EIR project in three locations (Locations 5, 7, and 8) to accommodate the overhead alignment along Segment C (Figure 2.3-2)." The EIR needs to evaluate the impacts to scenic vistas as a result of the relocation of the above ground transmission lines to the westside of Wineville Avenue between Cantu-Galleano Ranch Road and Landon Drive; the relocation of the SCE-owned low voltage local overhead distribution lines in 4 locations that were not analyzed in the 2013 RTRP EIR; and the new disturbances along Segment C that would be located within riparian habitat.

Impact 4.1-C: The IS states: "Additional analysis is required to address impacts on visual quality in areas north of the Santa Ana River."

<u>Comment:</u> It is unclear what is meant by "north of the Santa Ana River." The EIR needs to evaluate the impacts to visual character as a result of the relocation of the above ground transmission lines to the westside of Wineville Avenue between Cantu-Galleano Ranch Road and Landon Drive; the relocation of the SCE-owned low voltage local overhead distribution lines in 4 locations that were not analyzed in the 2013 RTRP EIR; the new disturbances along Segment C that would be located within riparian habitat; and the new marshalling area at the intersection of Etiwanda Avenue and Bellegrave Avenue.

4.3 AIR QUALITY:

Impact 4.3E: The IS states: "No additional analysis is required to address objectionable odors."

<u>Comment:</u> The undergrounding of 2 miles of transmission lines within existing city streets would create odors from the operation of construction equipment and repaving of streets with asphalt. Sensitive receptors are located adjacent to these areas. Odor impacts need to be analyzed in the EIR.

4.4 BIOLOGICAL RESOURCES:

Impacts 4.4A through 4.4F: Page 2-5 of the IS states in part: "...a few disturbances along Segment C would be located within riparian habitat, which was not analyzed in the 2013 RTRP EIR. Additional engineering refinements indicate that the relocation of distribution lines would need to be revised from the 2013 RTRP EIR project in three locations (Locations 5, 7, and 8) to accommodate the overhead alignment along Segment C (Figure 2.3-2)."

<u>Comment:</u> The IS narrowly focuses on impacts to riparian habitat. The EIR needs to discuss impacts to **all** biological resources within the areas of new disturbances as a result of the realignment due to more refined engineering.

4.5 CULTURAL RESOURCES:

Impacts 4.5A through 4.5D: Pages 4-9 and 4-10 of the IS only indicate that cultural resources may be impacted within the revised overhead alignment; the new underground alignment, and in the Goose Creek Golf Club area.

<u>Comment:</u> The EIR needs to evaluate impacts to cultural resources in all new areas of disturbance including the marshaling yard at the intersection of Etiwanda Avenue and Bellegrave Avenue.

4.6 GEOLOGY AND SOILS:

<u>Impacts 4.6A through 4.6D:</u> The IS narrowly focuses on impacts that relate to the underground transmission line component of the project.

<u>Comment:</u> The EIR needs to discuss impacts to the marshaling yard at the intersection of Etiwanda Avenue and Bellegrave Avenue.

4.7 GREENHOUSE GAS EMISISONS:

Impact 4.7A: Page 4-12: The IS makes an assumption that GHG emissions as a result of construction would be greater than those analyzed in the 2013 RTRP EIR but concludes GHG will not exceed SCAQMD thresholds because construction emissions would be amortized over 30-years.

<u>Comment:</u> The IS should not reach this conclusion without some factual evidence. As such, this impact should not be screened out of the EIR.

4.10 LAND USE AND PLANNING:

Impact 4.10B and 4.10C: Page 4-21 of the IS states: "The underground transmission lines would be located within the same land use zones identified in the 2013 RTRP EIR. The CPUC has the sole authority for siting and design of the project under General Order 131-d. The project is exempt from local land use policies. The project changes would not result in new conflicts with local land use plan, polices or regulations.... No additional analysis of potential conflicts with plans and policies is required.

<u>Comment:</u> See Comment No.4 in Section II above.

4.12 NOISE:

Impact 4.12A through 4.12D: Page 4-223 of the IS states: "No additional analysis is required to evaluate the impact of noise in regards to local ordinances and standards." The IS further states: "The project changes would be constructed within the allowed construction hours and would not generate noise in excess of standards."

<u>Comment:</u> These conclusions are based on a determination by the IS preparer that construction noise is exempt from noise limits in Jurupa Valley if the construction activity occurs within certain hours. The City's Noise Ordinance states: "*This chapter is not intended to establish thresholds of significance for the purpose of any analysis required by the California Environmental Quality Act and no such thresholds are established.* In addition, compliance with a local noise ordinance is not necessarily dispositive whether a project's noise impacts are significant. As such, the EIR should evaluate noise impacts for construction including activities that take place at the marshaling yard at the intersection of Etiwanda Avenue and Bellegrave Avenue.

4.17 UTILITIES AND SERVICE SYSTEMS:

<u>Impact 4.17F:</u> On page 4-31 the IS states in part "*The solid waste generated by the construction of the revised project would be similar to the materials described in the 2013 RTRP EIR*..."

<u>Comment:</u> The 2013 RTRP EIR did not include an analysis of 2 miles of underground transmission lines and the resultant waste generated by such an activity. The EIR should discuss this change in the project.

City of Jurupa Valley

Verne Lauritzen, Mayor . Micheal Goodland, Mayor Pro Tem . Brian Berkson, Council Member . Anthony Kelly, Jr., Council Member . Laura Roughton, Council Member

February 24, 2017

Mr. Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Re: Additional Comments on the Notice of Preparation of a Subsequent Environmental Impact Report (EIR) for the Riverside Transmission Reliability Project (A.15-04-013)

Mr. Uchida,

In addition to the comments we submitted to you at the scoping meeting on February 8, 2017, we are submitting additional comments regarding the project aesthetics. Our February 8th submittal included the following comment:

AESTHETICS

1. <u>View Simulations</u>. The view simulations in the November 2016 "Aesthetics and Visual Resources Technical Report" prepared by Power Engineers for the RPU and submitted to the CPUC in response to the Deficiency Notice Q3 are not adequate to evaluate the aesthetic impacts of the project. The EIR should disclose these impacts on residential neighborhoods on Wineville and Pats Ranch Road in Jurupa Valley, and on both sides of the Santa Ana River in Jurupa Valley, Riverside and Norco. We will provide a map that identifies the appropriate viewpoints for photorealistic view simulations along the overhead transmission line alignment by February 24, 2017.

In order for the Commission and the public to accurately understand the aesthetic impacts of the project, additional view simulations are needed that show the towers and lines in all of the affected neighborhoods. The following elements are needed in the view simulation and corresponding analysis:

- 1. Additional views are needed to clearing disclose the visual impact of the portion of the project that will be above ground, per the viewpoints maps below.
- 2. The background photo and simulation should be as viewed by the unaided human eye assuming good atmospheric clarity.
- 3. The simulation should depict the type of tower designed for this project.

Mr. Jensen Uchida California Public Utilities Commission February 24, 2017 Page 2 of 5

Viewpoint Exhibits for the View Simulation of the Above Ground Power Line



EXHIBIT 1: Between Cantu-Galleano Ranch Road and Bellegrave

Several viewpoints are needed to show the power line as it will appear when viewed from the neighborhoods along Wineville between Bellegrave and Cantu-Galleano Ranch Road.

View points are needed to show the visual impacts of the power line when viewed from the public spaces:

- Vernola Park
- Bellegrave between Wineville and the I-15 freeway.
- Landon Street

Mr. Jensen Uchida California Public Utilities Commission February 24, 2017 Page 3 of 5



EXHIBIT 2: East Side of I-15 Between Bellegrave and Limonite

Views from new homes between Wineville and Pats Ranch Road and existing neighborhoods in Sky Country (east of Wineville).

Mr. Jensen Uchida California Public Utilities Commission February 24, 2017 Page 4 of 5



EXHIBIT 3: I-15 Freeway Alignment From Wineville / Limonite Intersection

EXHIBIT 4: Santa Ana River Alignment From North Side of the River



Mr. Jensen Uchida California Public Utilities Commission February 24, 2017 Page 5 of 5

If you have questions or need additional information, we will be pleased to respond immediately.

The City requests that copies of the Draft Subsequent EIR and appendices be provided directly to the City of Jurupa Valley Planning Department, addressed to my attention: Thomas Merrell, AICP, Planning Director.

If you have any questions, please contact me at (951) 332-6464 or by email at tmerrell@jurupavalley.org.

Sincerely,

Thomas S. Merrill

Thomas G. Merrell, AlCP Planning Director

cc: Gary Thompson, City Manager George Wentz, Assistant City Manager Jim Smith, Director of Public Works / City Engineer Peter Thorson, City Attorney

CITY OF NORCO



CITY HALL • 2870 CLARK AVENUE • NORCO CA 92860 • (951) 735-3900 • www.norco.ca.us •



February 22, 2017

Jensen Uchida, Project Manager California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Dear Mr. Uchida;

I am writing to inform you that on February 15, 2017, the City Council of the City of Norco unanimously voted to oppose both the Riverside Transmission Reliability Project and the Circle City Substation and Mira Loma Jefferson 66-kV Sub-transmission Line Project (Circle City Project). The City Council's decision to oppose these projects is based on the negative impacts these projects will have on the City and its residents as currently proposed. As currently proposed, these projects involve the construction of overhead power lines that runs through the City of Norco.

Construction of overhead transmission lines through the City of Norco is aesthetically unacceptable to the residents of Norco because of negative impact on property values. The Environmental Impacts Checklist specifically acknowledges that these projects will substantially degrade the existing visual character or quality of the site and its surroundings. The Checklist also acknowledges significant negative impact to air quality as well as cultural resources. The City Council also believes that these overhead lines will negatively impact future land use and planning in the region. The City Council believes these negative impacts can be mitigated by undergrounding the transmission lines.

The City Council hopes that you will consider these concerns in your final project proposals and decisions.

Sincerely,

Greg Newton Mayor, City of Norco

cc: Norco City Council Members

GREG NEWTON Mayor TED HOFFMAN Mayor Pro Tem CITY COUNCIL

ROBIN GRUNDMEYER Council Member BERWIN HANNA Council Member KEVIN BASH Council Member



Jurupa Area Recreation and Park District

4810 Pedley Road • Jurupa Valley, CA 92509 (951) 361-2090 • Fax (951) 361-2095 www.jarpd.org

February 8, 2017

California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

RE: RIVERSIDE TRANSMISSION RELIABILITY PROJECT CEQA INITIAL STUDY CHECKLIST

The Jurupa Area Recreation and Park District (JARPD or the District), has formally opposed the Riverside Transmission Reliability Project on numerous occasions, most recently with adoption of Resolution 2017-03 (attached). The District has determined that this project, as proposed, will have adverse impacts on the Jurupa Area Recreation and Park District which provides Park and Recreation Services to more than 114,000 residents of Zip Codes 92509 and 91752.

The Board of Directors and staff have reviewed the Initial Study Checklist for the Riverside Transmission Reliability Project and take great exception to item 4.14 Public Services (iv). The report claims "No New Significant Impact", however the District does not find this to be the case. While the construction of this project will not impact the District to require the need for additional park space, it does impact the District's ability to maintain and operate existing parks in the area of the proposed project.

Currently, the RTRP is proposed along the East Side of the I-15 Freeway. The project crosses Bellgrave Avenue and heads south to Limonite Ave before going underground and continuing South. The proposed project bisects a Community Facilities District (CFD) JARPD created for the maintenance of park and recreation facilities along the 1-15 corridor. This CFD is roughly outlined by Wineville Avenue on the East, Bellgrave Ave to the North, Hamner Avenue to the West and 68TH St. to the South. Within this area, the District currently operates or is developing seven (7) parks. Vernola Family Park is the largest park within this CFD at 21 acres and was built in 2010 with funds loaned to JARPD from the Riverside County Economic Development Agency (Riverside County). As part of the formation of this CFD and construction of Vernola Family Park, every Equivalent Dwelling Unit (EDU) built within this CFD must pay Development Impact Fees to the District, in turn the District forwards the funds to Riverside County to repay the construction loan. The loan for Vernola Family Park was \$4.5 million. Currently, the District still owes roughly \$1.5 million towards the Vernola Family Park loan.

The CFD was designed prior to the RTRP conception and repayment of the debt was based on buildout of the CFD. If the RTRP is allowed to continue as proposed, it will reduce the ability of the District to repay the debt to Riverside County by an estimated \$1.0 million.

General Manager Colby Diuguid

Office Manager Loretta Voges Additionally, each EDU within the CFD pays towards the operation of the parks within its boundaries. The CFD was designed to be self-supportive at buildout. However, if the RTRP is allowed to continue as proposed, a significant number of EDUs will be eliminated and could reduce the Operating Budget of the CFD by as much as \$200,000 annually.

The RTRP, as proposed, will significantly impact the Jurupa Area Recreation and Park District and its ability to provide quality well maintained park and recreation facilities within the Jurupa Valley. The loss of maintenance funds, compounded annually, will ultimately impact the District's ability to maintain the seven parks with in the CFD as designed and will force the downsizing of amenities such as playgrounds, walking trails, and sports fields.

The Board of Directors of JARPD urges the Public Utilities Commission to require the Environmental Impact Report to take into consideration the impact on the Jurupa Area Recreation and Park District and the route of the Riverside Transmission Reliability Project. The Board of Directors encourages a route that will not impact the quality of life in the Jurupa Valley.

If you have any questions regarding the concerns of the District, please feel free to contact my office.

Sincerely, Colby Diuguid, General Manager

Jurupa area Recreation and Park District

Attachment: JARPD Board of Directors Resolution No. 2017-03 dated January 26, 2017

XC: Board of Directors - JARPD City of Jurupa Valley

RESOLUTION 2017-01

RESOLUTION NO. 2017-01 A RESOLUTION OF THE BOARD OF DIRECTORS OF THE JURUPA VALLEY CHAMBER OF COMMERCE IN OPPOSITION TO THE RIVERSIDE TRANSMISSION RELIABILITY PROJECT

- WHEREAS: the city of Riverside and Southern California Edison plan to build a ten mile, double-circuit, 230,000kV transmission line, substations, transmission towers and poles along the eastern I-15 corridor; AND
- WHEREAS: the proposed Riverside Transmission Reliability Project will infringe upon commercial and housing development, new and existing residents of Jurupa Valley, and an elementary school along its route; AND
- **WHEREAS:** the proposed project will adversely impact the physical, social, environmental, and economic well-being of Jurupa Valley; **AND**
- WHEREAS: the mission of the Jurupa Valley chamber of Commerce is to promote and advance the business community of Jurupa Valley, and the residential community it serves and to assist our members in a safe and successful execution of operation; both in the immediate needs of today, and the long term needs of the future;

NOW THEREFORE, BE IT RESOLVED that the Board of Directors of the Jurupa Valley Chamber of Commerce hereby adopts Resolution No. 2017-01 in Opposition of the Riverside Transmission Reliability Project

The foregoing Resolution No. 2017-01 was approved by the Board of Directors of the Jurupa Valley Chamber of Commerce Board Meeting held on February 1, 2017 at 4810 Pedley Road, Jurupa Valley, California.

President, Board of Directors Jurupa Valley Chamber of Commerce

Secretary, Board of Directors Jurupa Valley Chamber of Commerce



355 South Grand Avenue, 40th Floor, Los Angeles, California 90071-3101

Telephone 213.626.8484 Facsimile 213.626.0078

Ginetta L. Giovinco February 8, 2017

VIA ELECTRONIC MAIL & U.S. MAIL

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 riversidetrp@panoramaenv.com Fax: 650-373-1211

Re: City of Jurupa Valley's Comments on Notice of Preparation of an Environmental Impact Report and Scoping Meeting: Riverside Transmission Reliability Project (A.15-04-013)

Dear Mr. Uchida:

The City of Jurupa Valley ("City") has reviewed the California Public Utilities Commission's ("CPUC") January 25, 2017 Notice of Preparation of a Subsequent Environmental Impact Report ("SEIR") and the Initial Study Checklist ("Initial Study") for the Riverside Transmission Reliability Project (A.15-04-013) ("RTRP" or the "Project"). The vast majority of the RTRP is located within the City; thus, the City bears the greatest burden of any environmental impacts from the RTRP. Accordingly, the City appreciates the CPUC's call for further environmental review of the RTRP in light of the significant modifications that were made to the Project. In furtherance of a full and fair analysis of the RTRP and its impacts, the City provides the following comments regarding the scope of the SEIR.

1. <u>Project Description</u>

The Project Description must include the dimensions of the proposed RTRP facilities because it would provide a more informative and comprehensive analysis of the Project's impacts. "An accurate, stable and finite project description is the *sine qua non* of an informative and legally sufficient EIR." (*County of Inyo v. City of Los Angeles* (1977) 71 Cal.App.3d 185, 199.) The dimensions of the RTRP are massive in size and scope and can vary widely depending on the location and method of installation for a particular portion of the transmission line. For example, the 2013 EIR admits that the height of the RTRP's overhead steel poles range from 90 to 170 feet, and lattice tower heights range from 113 to 180 feet. Even at its lowest elevation, a 90-foot, overhead RTRP structure is massive, let alone a structure at the 180-foot height. Put simply, the RTRP includes structures that dwarf anything in the surrounding area and that require significant right-of-ways to accommodate these

facilities. The Project Description must include these essential facts of the RTRP's dimensions and specifically describe them to adequately inform the public and properly describe the Project. Not including the dimensions of the Project would be misleading and analogous to describing the *Titanic* as merely a boat.

Similarly, the Project Description must include the precise locations of the RTRP's facilities. The placement of the Project's underground and overhead facilities must be specifically described because the route of the RTRP crosses through a diverse range of uses, including residential, rural, commercial, recreational, and planned development areas. Properly describing the RTRP's dimensions and the specific locations of the RTRP's components would provide the public with a more informative document and guide a full analysis of the RTRP's impacts.

2. <u>Hazards</u>

The SEIR must analyze the potential hazards resulting from placing massive overhead transmission structures in close proximity to residential, recreational, and planned-development areas. Specifically, the RTRP puts tall, overhead transmission lines in close proximity to homes, recreational facilities, parks, trails, roadways, and future developments. These structures dwarf people, cars, and houses. A tower collapse or line failure from such large transmission structures could have catastrophic safety impacts. The Initial Study fails to make any mention of these hazards impacts. The SEIR must analyze the potential hazards impacts from placing massive overhead transmission structures in such close proximity to people, residences, and recreational uses.

3. <u>Environmental Justice</u>

The SEIR must consider the RTRP's environmental justice impacts because the RTRP will place a significant environmental and economic burden on the City's residents, where much of the massive overhead transmission lines are planned to be located.

Social and economic factors play an important and explicit part of the CEQA review process. The Legislature stated the intent of CEQA is in part to "[c]reate and maintain conditions under which man and nature can exist in productive harmony to fulfill the social and economic requirements of present and future generations." (Pub. Resources Code § 21001(e) [emphasis added].) Significantly, the economic and social effects of a project's physical changes to the environment may be considered in determining that the physical change is a significant effect on the

environment. (CEQA Guidelines § 15064(e) ["If the physical change causes adverse economic or social effects on people, those adverse effects may be used as a factor in determining whether the physical change is significant. For example, if a project would cause overcrowding of a public facility and the overcrowding causes an adverse effect on people, the overcrowding would be regarded as a significant effect"]; CEQA Guidelines 15131(b) ["economic and social effects of a physical change may be used to determine that the physical change is a significant effect on the environment"].)

The CEQA Guidelines illustrate how a physical change to the environment can be a significant impact based on the social or economic impact of that physical change: "For example, if the construction of a new freeway or rail line divides an existing community, the construction would be the physical change, but the social effect on the community would be the basis for determining that the effect would be significant." (CEQA Guidelines § 15131 (b); see also CEQA Guidelines § 15382 ["A social or economic change related to a physical change may be considered in determining whether the physical change is significant"].)

Accordingly, an agency is required to find that a "project may have a 'significant effect on the environment" if, among other things, "[t]he environmental effects of a project will cause substantial adverse effects on human beings, either directly or indirectly." (Pub. Res. Code § 21083(b)(3).) An indirect effect that requires CEQA analysis can be an economic one: if a proposed development project may cause economic harm to a community's existing businesses, and if that could in turn "result in business closures and physical deterioration" of that community, then the agency "should consider these problems to the extent that potential is demonstrated to be an indirect environmental effect of the proposed project." (See *Citizens for Quality Growth v. City of Mt. Shasta* (1988) 198 Cal.App.3d 433, 446.)

Here, the RTRP will cause physical changes to the environment that have massive social and economic impacts on the City's residents. As demonstrated herein, the Project is an immense industrial use that perpetuates further industrial uses by encroaching upon and destroying the viability of residential, commercial, and open space uses in the City. Over 75% of the City's residents are low and median-income minorities. These disadvantaged residents would unfairly bear the brunt of the Project's impacts because much of the Project's overhead alignment is located in the City. These are the residents who will be deprived of housing and economic and recreational opportunities as the Project's physical changes to the environment would result in irreparable social and economic impacts to the residential, commercial, and open space land uses in the City. Future commercial and residential developments

simply will not seek to locate within the vicinity of massive, overhead transmission lines, and the value of existing nearby commercial and residential uses would be greatly diminished. Put simply, the social and economic impacts of the Project are dire: the City would lose further construction and development of residences and businesses; the value of existing residences and businesses in the area of the RTRP will be greatly diminished; and the City will lose future residents whose buying power would be a catalyst for new retail and commercial development that would provide necessary tax revenue and critical jobs for the community.

In December 2015, Urban Futures, Inc. prepared an Economic/Fiscal Impact Analysis of the RTRP's impacts on the City, which confirms that the RTRP will devastate the value of the City's most important assets and cause tremendous harm to the economic viability of the City. The City's planned development projects along the I-15 corridor, where the RTRP seeks to locate massive, overhead transmission lines and towers, are crucial for the City's sustainability and economic livelihood. The breadth of development that would take place along the I-15 represents the City's greatest economic asset and the greatest opportunities for economic development throughout the entire City. However, a 100-foot-wide no-build-zone along the City's frontage properties to accommodate the location of transmission towers and lines along the I-15 freeway would seriously impair the ability of the City and private property owners to fully develop and leverage the property along the I-15 freeway. Thus, the RTRP would preclude the City from fully developing the I-15 corridor and, in so doing, cripple the City's ability to address its current budget deficit, leading to the depletion of reserves, fiscal insolvency, and potential bankruptcy or disincorporation of the City, itself.

Because the RTRP's physical changes to the environment result in severe social and economic impacts on the City's residents, the SEIR must analyze the Project's environmental justice impacts.

4. Land Use and Planning

The SEIR must analyze the RTRP's inconsistency with the City's General Plan. Prior to the City's incorporation, industrial land uses were allowed to indiscriminately locate close to residential neighborhoods, many of which were disadvantaged by language or cultural barriers and unable to influence these decisions. Thus, in an effort to provide a healthy living and working environment for its citizens, the City's General Plan now establishes standards for eliminating and minimizing further impacts of encroaching industrial development through its Land Use Element, Housing Element, Open Space Element, Conservation Element, and

Environmental Justice Element. The RTRP, however, is inconsistent with the City's General Plan and goals to reduce industrial development from encroaching on residential neighborhoods because the RTRP creates an inherently industrial land use wherever it is located. Similarly, the practical consequence of locating massive overhead transmission lines precludes all but industrial uses in the surrounding area, as commercial and residential developments would not seek to locate within the vicinity of these transmission lines. Because the RTRP instigates further industrial development and is, itself, an inherently industrial use that encroaches upon residential neighborhoods, the RTRP is inconsistent with the City's General Plan, and the SEIR must analyze this planning inconsistency.

Furthermore, the SEIR must analyze the incompatible land uses resulting from the RTRP. First, the Project introduces an industrial land use on land that is used or zoned for residential and commercial uses. As demonstrated above, the placement of massive overhead transmission lines will preclude viable land uses other than industrial uses which, if developed, will put existing residential neighborhoods in harm's way from chemical and air pollution and heavy truck traffic. Indeed, the RTRP would drive future and existing non-industrial uses away as commercial and residential developments would not seek to remain or develop within the vicinity of massive transmission lines. Therefore, several hundred acres of adjacent vacant land will not be appropriately developed pursuant to their residential or commercial land use designations because of the incompatibility of massive overhead transmission lines with such uses.

Second, the RTRP is inconsistent with the open space and residential land uses on the south side of the Santa Ana River in the City of Riverside. This area is located between the Hidden Valley Wildlife Refuge and residential neighborhoods. The RTRP, however, would impose a fundamentally industrial and incompatible use on land that is designated for open space or residential uses. Accordingly, the SEIR must analyze the RTRP's inconsistent land use impacts, which conflict with planned and existing commercial and residential uses and, instead, encourage further industrial uses.

Finally, the SEIR must analyze the RTRP's inconsistency with the Riverside General Plan Open Space and Conservation Element. The RTRP's alignment traverses open space land on the south side of the Santa Ana River that is protected open space under the City of Riverside Proposition R and Measure C. Specifically, the Riverside Open Space and Conservation Element states: "The Hidden Valley Wildlife Area is another existing attraction, which could host additional activities. The Task Force suggested cooperating with the County and State Department of Fish

and Game (agencies which currently manage the property) to bring additional activities to the site." The Riverside Open Space and Conservation Element pursues the continued protection of the Santa Ana River corridor and its drainages through OBJECTIVE OS 7 and Policies OS-7.3, 7.5, and 7.6:

Policy OS-7.3: Preserve and expand open space along the Santa Ana River to protect water quality, riparian habit and recreational uses.

Policy OS-7.5: Improve the perception of public safety at authorized recreation locations along the river.

Policy OS-7.6: Partner with other jurisdictions, including the Regional Water Quality Control Board and the US Army Corps of Engineers, to minimize the impact of new development on the river and bring about some of the enhancements envisioned by the Santa Ana River Task Force.

Because the RTRP would impose an inconsistent, industrial land use that conflicts with the Riverside General Plan Open Space and Conservation Element, the SEIR must analyze this plan inconsistency impact.

5. <u>Aesthetics</u>

The SEIR must consider the RTRP's aesthetic impacts based on appropriate viewpoints and photo-realistic view simulations. The RTRP's proposed route goes through significant residential, recreational, and commercial sectors in the City. The massive size of the RTRP's overhead components would significantly alter the visual character of these areas. Accordingly, appropriate viewpoints and photo-realistic view simulations must be used to analyze the RTRP's aesthetic impacts, including the impacts on residential neighborhoods on Wineville and Pats Ranch Road in Jurupa Valley, and on both sides of the Santa Ana River in Jurupa Valley, Riverside and Norco.

The SEIR's aesthetics analysis also must take into account the existing and proposed developments along the RTRP route. Under CEQA Guidelines § 15126.2(a), an EIR must consider "the significant environmental effects of the proposed project ... [and] shall also analyze any significant environmental effects the project might cause by bringing development and people into the area affected." The location and installation of the RTRP would result in significant aesthetic changes to the environment that would significantly impact existing and proposed developments

along the RTRP's route. For example, the RTRP seeks to place massive transmission line components that are over 100-feet tall in close proximity to the residential neighborhoods just south of the Project's alignment along the Santa Ana River. The RTRP's towers would extend far above the elevation of nearby residences and would directly intrude upon their views of designated open space, the river, the wildlife refuge, and the mountains to the north. Thus, the RTRP will result in significant, adverse aesthetic impacts that the SEIR must fully analyze.

Significantly, the SEIR also must consider photo-realistic view simulations and the aesthetic impacts for all considered Project alternatives. Given the massive size of the RTRP's overhead components, an alternative that changes the RTRP's route or calls for additional undergrounding would drastically alter the aesthetic impacts of the Project. Thus, in order to adequately and fairly compare the aesthetic impacts of alternatives to the aesthetic impacts of the proposed RTRP, view simulations must be prepared for all considered alternatives.

The City notes that the SEIR cannot rely on the view simulations in the November 2016 "Aesthetics and Visual Resources Technical Report" prepared by Power Engineers, which was submitted to the CPUC in response to the Deficiency Notice Q3. The view simulations in this report are not adequate to evaluate the aesthetic impacts of the project because the report does not use appropriate viewpoints for view simulations along the overhead alignment.

6. <u>Recreation</u>

Despite the RTRP's placement of massive transmission towers across and along the Santa Ana River, the Initial Study omits any reference to the RTRP's impacts on recreation along the Santa Ana River. This area includes public open space, trails, beaches, forests and stunning natural vistas. The Initial Study (p.2-1) even acknowledges that "[e]xtensive areas in the central portion of the proposed project area (Santa Ana River floodplain) are preserved open space set aside for recreation" Similarly, the U.S. National Park Service has offered its services to promote and enhance this resource as a sanctuary for wildlife and a regional recreational area. Significantly, however, the RTRP's transmission towers along and across the Santa Ana River are over 100-feet tall and can reach heights of 180-feet. The addition of these intrusive and massive structures would negatively impact recreation and open space along the Santa Ana River. Accordingly, the SEIR must evaluate the RTRP's potential degradation of recreation and open space across and along the Santa Ana River.

7. <u>Biological Resources</u>

The SEIR must analyze the RTRP's impacts on biological resources because the Project places overhead transmission lines within jurisdictional waters and riparian habitats. Specifically, the Hidden Valley Wildlife Refuge, which is administered by the State Department of Fish and Game and the County of Riverside, will be impacted by the Project's location of towers and components in the refuge. The SEIR must analyze the Project's impacts on the biological resources that would be harmed by the Project's construction; any potential tower or line failures; and the possible destruction of wildlife habitats. In order to provide a full analysis of this impact, the Army Corps of Engineers, U.S. Fish and Wildlife, State Fish and Wildlife, State Resources Agency, and the U.S. Environmental Protection Agency should be consulted, and the comments or actions of these agencies should be disclosed.

8. <u>Alternatives</u>

The SEIR must analyze alternatives that would: (1) alter the route of the RTRP; (2) provide for further undergrounding; or (3) implement some combination of route alteration and further undergrounding. The SEIR must consider these alternatives because they would reduce or eliminate many of the most significant impacts from the RTRP. (See *Laurel Heights Improvement Assn. v. Regents of University of California* (1988) 47 Cal.3d 376, 404 [considering alternative project location]; see *Citizens of Goleta Valley v. Board of Supervisors* (1988) 197 Cal.App.3d 1167, 1183 [considering alternate project designs].)

Undergrounding further portions of the RTRP would be an environmentally superior alternative that would eliminate the aesthetic, recreation, land use, planning, biological resources, and environmental justice impacts from placing massive overhead transmission lines in residential, commercial, and open space areas. Significantly, however, the 2013 RTRP EIR cannot be used as a basis for rejecting further undergrounding because it does not analyze undergrounding other localized portions of the RTRP route. The 2013 RTRP EIR merely concludes that undergrounding the entire route is infeasible. This does not cover undergrounding localized portions of the line – especially near residential, commercial, and planned development uses. Indeed, SCE has finally acknowledged that it is economically and environmentally feasible and preferable to underground extensive portions of the RTRP route based on its modifications of the Project to underground 2-miles of 230 Thus, undergrounding further, localized portions of the line must be kV line. considered as an alternative.

The SEIR also must consider alternatives that would alter the route of the RTRP. As demonstrated by SCE's own route modifications that now form the basis for the SEIR, modifying the route of the RTRP is both a feasible and preferable component of the Project. Several alternative alignments should be considered, separately and in combination with further undergrounding, because they would serve the Project's objectives while potentially avoiding many of the worst environmental impacts from overhead transmission lines. The City notes that, under CEQA, project cost is not a criterion for determining or ignoring an environmentally superior alternative project. Here, among other route alignment alternatives, an Eastern alignment, alone and with further undergrounding, should be studied; this alternative avoids the aesthetic, land use, planning, biological resources, recreation, and environmental justice impacts of the Project as currently proposed.

The City looks forward to your full and fair analysis of the RTRP's many environmental impacts and the opportunity for the City's active participation in this review process. Should you have any questions or concerns, please do not hesitate to contact me.

Very truly yours,

Sinethie

Ginetta L. Giovinco

cc: Gary Thompson, City Manager George Wentz, Assistant City Manager Thomas G. Merrell, Planning Director Ernie Perea, CEQA Consultant Peter M. Thorson, City Attorney B. Tilden Kim, Esq. Stephen D. Lee, Esq.

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CITY OF JURUPA VALLEY



ECONOMIC/FISCAL IMPACT ANALYSIS:

RIVERSIDE TRANSMISSION RELIABILITY PROJECT

DECEMBER 2, 2015





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I. INTRODUCTION

BACKGROUND

The City of Jurupa Valley ("City") incorporated as Riverside County's 28th city on July 1, 2011. Since the days leading up to its incorporation, the City has endured a number of significant, externally-introduced financial challenges, including state legislation redirecting Vehicle License Fee revenues, rapidly rising public safety contract costs, and a sluggish economic recovery. The City, along with three other newly incorporated cities in Riverside County -- Eastvale, Menifee, and Wildomar -- fought off disincorporation this past year, thanks in part to County debt forgiveness via SB 107 (Chapter 325, Statutes of 2015) and the City's healthy General Fund reserves. While City staff is projecting that the fiscal year 2015-16 year-end General Fund reserve balance will continue to be healthy (approximately 31 percent of expenditures), the City's budget deficit is expected to be \$2.5 million, and annual revenue neutrality payments of \$1.9 million to the County of Riverside ("County") will be required beginning in fiscal year 2016-17. Revenue neutrality payments also have step increases in the future, as a percentage of property tax and sales tax revenues.

The next few years of operation will be critical to the City's financial sustainability, particularly with regard to the economic development of the I-15 corridor and adjacent areas to expand the City's revenue base to keep pace with rising operational costs, particularly police contract costs with the Riverside County Sheriff. County planning efforts for the I-15 corridor well-preceded the incorporation of the City, as well as the Riverside Transmission Reliability Project ("RTRP") proposal, which now threatens to physically restrict and economically undermine key development sites along the corridor.

PURPOSE

The California Public Utilities Commission ("CPUC") is currently processing Application No. A.15-04-013 filed by Southern California Edison ("SCE") for a Certificate of Public Convenience and Necessity for the RTRP, a joint infrastructure project with Riverside Public Utilities ("RPU"). RPU previously prepared an Environmental Impact Report ("EIR") in 2012 for the RTRP based on a proposed alignment for the project that directly impacts nine different development sites along the I-15 corridor and adjacent properties. The EIR, however, did not adequately address the physical or economic impacts of the RTRP on existing and future development sites. The CPUC has issued three deficiency reports as part of its review of SCE's application. City staff has provided project descriptions and other background information about the development projects impacted by the proposed RTRP alignment. To augment that information, the City hired Urban Futures, Inc. ("UFI") to prepare an Economic/Fiscal Impact Analysis ("E/FIA") evaluating how the RTRP will physically and economically constrain development along the RTRP alignment, and assessing the short- and long-term impacts of the RTRP to the City's overall financial health.

The purpose of this E/FIA is to:

- Quantify the economic and fiscal impacts of the I-15 corridor projects to the short- and long-term financial health and sustainability of the City's General Fund;
- Identify the probable physical and economic impacts of the proposed RTRP alignment to the I-15 corridor projects, including impacts to the market viability and development envelope of the projects; and
- Quantify the anticipated impact of the proposed RTRP alignment to the City's General Fund in the context of the corridor projects.

II. METHODOLOGY & ASSUMPTIONS

METHODOLOGY & DATA SOURCES

The E/FIA evaluates the anticipated future impact of the RTRP on the City's General Fund by analyzing the constraints the RTRP places on the ability of future development projects to generate surplus revenues to the City's General Fund. While each project is at a different stage of development planning or construction, the E/FIA assumes that all projects will be built within a 10-year development window. The steps taken to conduct the analysis are outlined below.

Base Data Synthesis

- Project profiles for each of the nine project sites were assembled based on available information from City staff, the Internet, and other sources, including land use plans and entitlements (e.g., General Plan land use designation, zoning, specific plans), County Assessor parcel information, and project documentation (e.g., site plans, tract maps).
- GIS mapping was utilized to define the project sites and synthesize parcel-level data, including lot size, fiscal year 2014-15 assessed valuation, tax rate areas ("TRA"), and ownership configurations.
- TRA data from the County Auditor-Controller's web site was downloaded to determine the City's pro rata share of the 1% ad valorem property tax general levy generated by each project.
- Development programming for each project was defined based on entitlement approvals, specific plans, or zoning (e.g., dwelling unit counts, building floor area, gross leasable area).

General Fund Recurring Revenues

- Assessed values based on estimated construction values (commercial and industrial), sales pricing (single family residential), and per-unit market values (hotel and multifamily residential) were estimated for each project using data from a 2015 market study prepared by The Concord Group.
- UFI collaborated with HdL Companies to identify tenant mix profiles, estimated taxable sales, and estimated sales tax revenues for each commercial-retail development site. HdL Companies is widely recognized as California's preeminent sales tax expert and is frequently contracted by cities and counties, including the City of Jurupa Valley, to provide sales tax consulting services.
- Residential population and employment projections for each project site were estimated based on average household size data from ESRI Business Analyst Online and building space-peremployee data from the County of Riverside General Plan (Technical Appendix E: Build-out Assumptions & Methodology).
- Annual and cumulative market absorption rates were defined for each land use category (e.g., residential, light industrial, office/business park, retail) based on population, housing, and employment projections for Jurupa Valley (2013 Progress Report, County of Riverside Center for Demographic Research) and a retail leakage analysis report from ESRI Business Analyst Online for a 10-minute drive-time market area from the Sky Country Retail Center project site (11937 Limonite Avenue), just north of the existing Vernola Marketplace shopping center.
- A land absorption schedule for each project was prepared and used to estimate year-to-year projected General Fund recurring revenues, including property tax, sales tax, transient occupancy tax, and property transfer tax revenues. Population and employment projections based on the

absorption schedule were used to estimate annual per capita revenues from Franchise Fees for Utilities and Solid Waste.

General Fund Recurring Expenditures

- Population and employment projections were used to estimate annual per capita General Fund expenditures, with adjustments for operational economies of scale, for:
 - General government and finance
 - Development services
 - Police protection
 - Animal services
- UFI referred to the 2010 Comprehensive Fiscal Analysis ("CFA") prepared for the City's incorporation proposal to identify cost assumptions. The E/FIA uses a per capita service population approach that factors both residents and employees based on service population of 100% residents plus 50% employees.
- Annual General Fund revenues over expenditures generated from the projects were calculated.

RTRP Impacts

- The probable physical impact of the proposed RTRP alignment to each project site was identified, including reductions in the development envelopes from site plan reconfigurations.
- The probable economic impact of the proposed RTRP alignment to retail sites reliant on freewayoriented signs was factored into the analysis.
- The net impact of the RTRP on annual General Fund revenues over expenditures generated from the projects was calculated.

GENERAL ASSUMPTIONS

General assumptions used to prepare this E/FIA are outlined below. More specific detailed revenue and cost assumptions are provided in later sections of this report.

- Constant 2015 dollars were used to estimate future values, revenues, and expenditures.
- Population projections for future residents were based on an average household size of 3.83 persons per household for single family homes. For the 397-unit Vernola Marketplace Apartment Community, a blended factor of 2.61 persons per household was used based an assumed unit size mix of one-third one-bedroom units, one-third two-bedroom units, and one-third threebedroom units.
- Employment projections for industrial and commercial uses were based on employment density (square feet per employee) estimates for different land uses. See Table II-A for employment densities for Commercial Retail, Commercial Tourist, Light Industrial, and Business Park uses.

Land Use	Square Feet per Employee
Commercial Retail	500
Commercial Tourist	500
Light Industrial	1,030
Business Park	600

Source: County of Riverside General Plan, Appendix E: Socioeconomic Build-out Projections Assumptions & Methodology

TABLE II-A

• A 10-year build-out schedule for the nine projects was based on demand projections for residential, commercial, and industrial uses using demographic projections and market research data.

III. STUDY AREA & PROJECT DESCRIPTIONS

RTRP PATH

The proposed RTRP path is more than 11 miles in length with approximately four miles of the alignment running through portions of the City where key development projects will be impacted by the RTRP. See Exhibit III-A on the following page for a map of the pathway and the projects impacted by the RTRP. The required right-of-way ("ROW") for a 230 kV overhead transmission line is 100 feet in width. No buildings may be sited within the ROW. While this E/FIA analyzes the direct and indirect impacts of the 100-foot ROW on future development sites, it is important to note that a larger "fall zone" for the RTRP is likely to impact property values beyond the 100-foot ROW.

PROJECT DESCRIPTIONS

This E/FIA analyzes the impacts of the RTRP on nine development project sites (see Exhibit III-A on Page 6). In addition to new development projects, this E/FIA also assumes that the RTRP's path along the frontage of the I-15 freeway will likely impact the performance of the existing Vernola Marketplace shopping center, as described later in this report. The nine new development projects total approximately 591 acres of developable land that are in different stages of planning, entitlement, or development. The E/FIA assumes a 10-year build-out horizon for 1,269 single family dwelling units, 379 multifamily dwelling units, more than 2 million square feet of light industrial and business park uses, and 531,406 square feet of commercial retail/tourist uses, including two community shopping centers, two 100-room hotels, and a gas station. A summary table of each of the nine projects (Table III-A) is provided on Page 7. The projects are listed in geographic order based on the north-to-south travel of the RTRP path, as shown on the map in Exhibit III-A.

EXHIBIT III-A

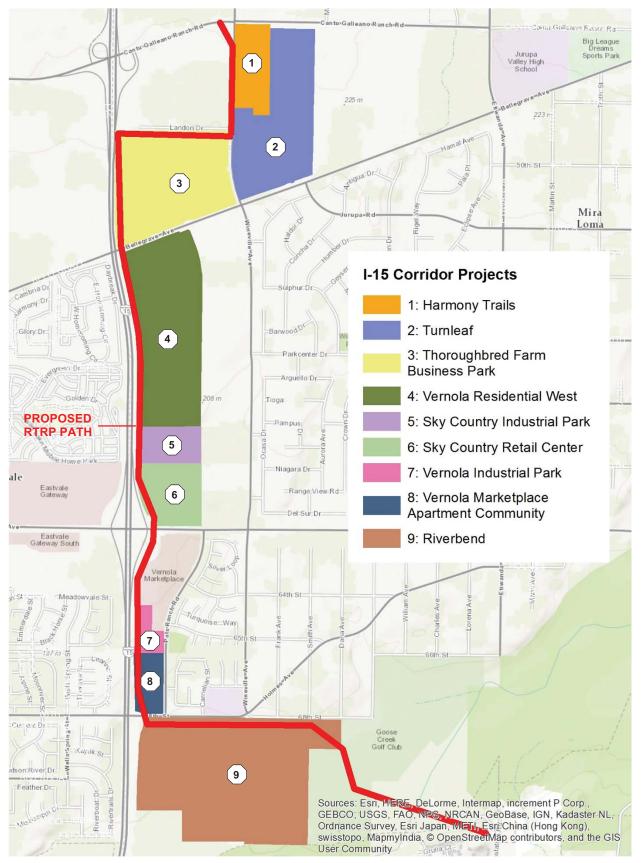


TABLE III-A

RIVERSIDE TRANSMISSION RELIABILITY PROJECT (RTRP) ECONOMIC/FISCAL IMPACT ANALYSIS PROJECT DESCRIPTIONS

Map Ref #	Project Name	Status	Land Use	Lot Acreage (Ac)	Lot Square Footage (SF)	Zoning	Density / FAR	Dwelling Units (DU) / Building SF	Population / Employment Density Factor	Total Residents / Employees
-	Harmony Trails	Approved Tract Map	Single Family Residential	31.3	1,354,868	R-4	5.62 DU/Ac	176 DU	3.83	674
2	Turnleaf	Construction	Single Family Residential	31.6	1,375,189	R-1	3.52 DU/Ac	111 DU	3.83	425
			Business Park	36.5	1,589,940		0.60 FAR	598,504 SF	600	966
		I	Light Industrial	42.6	1,855,656	Chacific	0.60 FAR	917,592 SF	1,030	891
с	Thoroughbred Farm Business Park	Fully Entitled	Commercial/Retail	11.5	500,940	Plan No.	0.35 FAR	129,635 SF	500	259
			Tourist/Commercial	7.6	331,056	376	0.35 FAR	112,211 SF	500	224
			Total	98.2	4,277,592			1,757,942 SF		2,372
4	I-15 Corridor: Vernola Residential West	Zoned	Single Family Residential	129.1	5,621,702	R-1	4.00 DU/Ac	516 DU	3.83	1,976
2	I-15 Corridor: Sky Country Industrial Park	Zoned	Industrial Park	23.8	1,038,240	<u>₽</u>	0.35 FAR	363,384 SF	1,030	353
			Scenic Highway Commercial	33.2	1,447,798		0.20 FAR	289,560 SF	500	579
9	Country Retail Center	Zoned	Hotel	4.0	174,240	C-P-S	0.35 FAR	60,984 SF	500	122
			Total	37.2	1,622,038			350,544 SF		
2	l-15 Corridor: Vernola Industrial Park	Zoned	Industrial Park	11.0	463,779	<u>4</u>	0.35 FAR	162,323 SF	1,030	158
œ	Vernola Marketplace Apartment Community	Fully Entitled	Multifamily Residential	17.4	755,764	R-3	22.84 DU/Ac	397 DU	2.61	1,036
6	Riverbend	Mass Grading / Utilities	Single Family Residential	211.0	9,191,160	R-4	2.21 DU/Ac	466 DU	3.83	1,785
	TOTAL			590.6	25,700,333			1,666 DU 2,634,496 SF		5,896 Res. 3,584 Empl.

ECONOMIC/FISCAL IMPACT ANALYSIS: City of Jurupa Valley - RTRP Transmission Line

Absorption Schedule

As described previously, this E/FIA assumes that build-out of the nine projects will occur over a 10-year timeframe between fiscal years 2016-17 and 2025-26. UFI used a combination of demographic projections and market research (see Appendix A) to develop the year-to-year absorption schedule for the different land uses proposed to be developed within the study area. See Tables III-C and III-D on the following pages for absorption schedules for residential and industrial/business park/retail uses.

TABLE III-C													
RESIDENTIAL ABSORPTION	ORPTION							FISCAL YEAR					
			-	2	3	4	5	9	7	8	6	10	
PROJECT	STATUS	UNITS	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Harmony Trails	Tract Map	176	0	50	50	50	26	0	0	0	0	0	176
Turnleaf	Construction	111	40	40	31	0	0	0	0	0	0	0	111
Vernola West	Zoned	516	0	0	0	50	85	85	85	85	85	41	516
Vernola Apartments	Fully Entitled	397	0	0	135	135	127	0	0	0	0	0	397
Riverbend	Mass Grading / Utilities	466	50	85	85	85	85	76	0	0	0	0	466
ANNUAL NEW UNITS		1,666	06	175	301	320	323	161	85	85	85	41	1,666
	Max. Annual Absorption	isorption	415	415	415	415	440	440	440	440	440	440	
CUMULATIVE NEW UNITS	NITS		06	265	566	886	1,209	1,370	1,455	1,540	1,625	1,666	

9 ECONOMIC/FISCAL IMPACT ANALYSIS: City of Jurupa Valley - RTRP Transmission Line

TABLE III-D														
LIGHT INDUSTRIAL/BUSINESS PARK/RETAIL ABSORPTION	RIAL/BUSINI	ESS PARK/RET	TAIL					Ľ	FISCAL YEAR	~				
				÷	2	ę	4	2	9	7	œ	6	10	
PROJECT	STATUS	LAND USE	SF	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
		Light Industrial	917,592		530,150	180,806	206,636							917,592
Thoroughbred	Fully	Business Park	598,504			264,002	334,502							598,504
rarm business Park	Entitled	Commercial/ Retail	129,635						129,635					129,635
		Tourist/ Commercial	112,211					112,211						112,211
l-15 Corridor: Sky Country Industrial Park	Zoned	Light Industrial	363,384				181,692	181,692						363,384
I-15 Corridor: Sky Country	Zonad	Commercial/ Retail	289,560			114,780	114,780							289,560
Retail Center		Hotel	60,894				60,894							60,894
Vernola Industrial Park	Zoned	Industrial Park	162,323					162,323						162,323
ANNUAL NEW SF	,.		2,634,192	0	530,150	589,588	928,594	456,226	129,635	0	0	0	0	2,634,192
	Induction	Est. Annue	Est. Annual Absorption	0	530,150	180,806	388,328	344,015	0	0	0	0	0	1,443,299
	Industrial	Max. Annue	Max. Annual Absorption	706,451	706,451	706,451	706,451	515,797	515,797	515,797	515,797	515,797	515,797	
ä	Rusinass Dark	Est. Annué	Est. Annual Absorption	0	0	264,002	334,502	0	0	0	0	0	0	598,504
2		Max. Annue	Max. Annual Absorption	391,680	391,680	391,680	391,680	285,975	285,975	285,975	285,975	285,975	285,975	
	Commoral	Est. Annue	Est. Annual Absorption	0	0	144,780	144,780	112,211	129,635	0	0	0	0	531,406
		Cumulative Retail Potential	tail Potential	546,321	546,321	546,321	401,541	256,761	144,550	14,915	14,915	14,915	14,915	
CUMULATIVE NEW COMMERCIAL-INDUSTRIAL SF	W COMMERC	;IAL-INDUSTRIAL	SF	0	530,150	1,119,738	2,048,332	2,504,557	2,634,192	2,634,192	2,634,192	2,634,192	2,634,192	

Tax Rate Areas

The projects overlap four different tax rate areas ("TRA") which determine the pro rata share of property tax revenues generated from each project that the City will receive. Table III-E below identifies the TRA(s) that each project is located in.

			TAX RA	TE AREA	
		028009	028011	028029	028114
Map Ref #	Project Name	7.044153%	7.044153%	5.995154%	5.995154%
1	Harmony Trails				√
2	Turnleaf			\checkmark	√
3	Thoroughbred Farm Business Park			\checkmark	√
4	I-15 Corridor: Vernola Residential West			\checkmark	√
5	I-15 Corridor: Sky Country Industrial Park			\checkmark	\checkmark
6	I-15 Corridor: Sky Country Retail Center			√	√
7	I-15 Corridor: Vernola Industrial Park	√			
8	Vernola Marketplace Apartment Community	√			
9	Riverbend	\checkmark	√		

TABLE III-E CITY SHARE OF 1% PROPERTY TAX REVENUE

Population & Employment

Population and employment projections provide the basis for per capita General Fund revenue and expenditure projections. Consistent with the absorption schedules described previously, population projections for residential projects are based on a household size factor. For single family residential, a household size of 3.83 persons per household is assumed. For the Vernola Marketplace Apartment Community, an average household size of 2.61 persons per household is assumed based on a balanced mix of one-, two-, and three-bedroom units throughout the project's 397 proposed units. Table III-F provides population projections for each residential project.

Employment projections for light industrial, business park, and retail uses are based on an employment density factor as described in the Methodology & Assumptions section of this report. Table III-G provides employment projections for each commercial/industrial project.

TABLE III-F												
NEW RESIDENTIAL							FISCAL YEAR					
POPULATION		-	2	3	4	5	9	7	8	6	10	
Project	Persons per HH ¹	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Harmony Trails	3.83	0	192	192	192	100	0	0	0	0	0	674
Turnleaf	3.83	153	153	119	0	0	0	0	0	0	0	425
Vernola West	3.83	0	0	0	192	326	326	326	326	326	157	1,976
Vernola Apartments	2.61	0	0	352	352	331	0	0	0	0	0	1,036
Riverbend	3.83	192	326	326	326	326	291	0	0	0	0	1,785
ANNUAL NEW RESIDENTS	S	345	670	988	1,061	1,082	617	326	326	326	157	5,896
CUMULATIVE NEW RESIDENTS	DENTS	345	1,015	2,003	3,064	4,146	4,763	5,088	5,414	5,739	5,896	

¹ The 2015 estimate of average household size for the City of Jurupa Valley is 3.83 persons per household. The E/FIA estimates an average household size of 2.61 persons per household for the Vernola Marketplace Apartment Community based on assumed household sizes for a balanced mix of 1-, 2-, and 3-bedroom units throughout the project's 379 proposed units.

Sources: ESRI Business Analyst Online, Urban Futures, Inc.

TABLE III-G													
NEW COMMERCIAL-INDUSTRIAL	-INDUSTRIAL						£	FISCAL YEAR					
EMPLOYMENT			-	2	3	4	5	9	7	œ	6	10	
Project	Land Use	SF per Empl.	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	1,030	0	515	176	201	0	0	0	0	0	0	891
	Business Park	600	0	0	440	558	0	0	0	0	0	0	998
Thoroughbred Farm Business Park	Commercial/ Retail	500	0	0	0	0	0	259	0	0	0	0	259
	Tourist/ Commercial	500	0	0	0	0	224	0	0	0	0	0	224
I-15 Corridor: Sky Country Industrial Park	Light Industrial	1,030	0	o	o	176	176	o	o	0	o	0	353
I-15 Corridor: Sky	Commercial/ Retail	500	0	0	290	290	0	0	0	0	0	0	579
Country Retail Center	Hotel	500	0	0	0	122	0	0	0	0	0	0	122
Vernola Industrial	Industrial Park	1,030	0	0	0	0	158	0	0	0	0	0	158
ANNUAL NEW EMPLOYMENT	YMENT		0	515	905	1,346	558	259	0	0	0	0	3,584
CUMULATIVE NEW EMPLOYMENT	IPLOYMENT		0	515	1,420	2,766	3,324	3,584	3,584	3,584	3,584	3,584	

ECONOMIC/FISCAL IMPACT ANALYSIS: City of Jurupa Valley - RTRP Transmission Line

IV. ECONOMIC/FISCAL IMPACT ANALYSIS: NO RTRP SCENARIO

Annual General Fund revenue and expenditure projections for the nine development projects were initially prepared under a "No RTRP" scenario based on the project descriptions outlined in Section III of this report. Key revenue and expenditure assumptions used to prepare the projections are outlined below. Also refer to the Appendix for detailed revenue and expenditure calculations and forecasts.

KEY ASSUMPTIONS

Revenue Assumptions

- Property Tax Revenues: Ad valorem property tax revenues are based on the City's share of the 1% general levy and projected assessed valuations for each project using estimates for home prices, per unit value of multifamily apartments, per room value of hotel, and per square foot built values of light industrial, business park, and retail projects. Pricing and value estimates for all uses, except hotel, are based on a July 22, 2015 market analysis prepared by The Concord Group for multiple real estate development projects in the area. For hotels, the E/FIA uses a room-rate multiplier valuation approach that assumes property value is worth 1,000 times the hotel's average daily rate ("ADR") on a per-room basis.
- Sales Tax Revenues: Sales tax revenues for retail uses are based on estimated annual taxable sales generated by each retail industry included in the tenant mix programming for each retail shopping center. HdL Companies used its expertise of the local and regional retail market in the trade area to assist in the development of the tenant mix assumptions for each retail site, including gross leasable area ("GLA") estimates and average taxable sales per square foot estimates. This E/FIA assumes that 1.00% of taxable sales is allocated to the City in sales tax revenues.
- Transient Occupancy Tax Revenues: Transient Occupancy Tax ("TOT") revenues are based on the City's TOT rate of 10%. The E/FIA assumes that two suite hotels without food and beverage will be developed in the Sky Country Retail Center and Thoroughbred Farm Business Park with estimated average daily rates of \$133 and occupancy rates of 60%. ADR and occupancy rate assumptions are based on market data from "Trends in the Hotel Industry" USA Edition 2015, published by PKF Hospitality Research, for the Mountain and Pacific market division, with adjustments for the local market area.
- Property Transfer Tax Revenues: The City receives \$0.55 per \$1,000 of assessed valuation of real
 property transferred each year. Consistent with the 2010 CFA, a 3.5% annual turnover rate was
 used to estimate transfer tax revenues that would be generated from the projects, based on
 annual assessed valuation projections.
- Franchise Fee Revenues: Annual franchise fees for utilities and solid waste were estimated based on a per capita allocation that factored both residents and 50% of employees. Please refer to the "Expenditures Assumptions" section below for more discussion about the E/FIA's use of a "service population" approach to revenue/cost allocations.
- Motor Vehicle License Fee-Related Revenues: SB 89 (Chapter 35, Statutes of 2011) took effect on July 1, 2011, the same date as the effective date of the City's incorporation. SB 89 shifted Vehicle License Fee ("VLF") and Property Tax In-Lieu of VLF revenues from cities to law enforcement grants and crippled newly incorporated cities like Jurupa Valley who were relying on

the statutory boost in these VLF revenues to sustain the City during its transitional years of cityhood. VLF-related revenues have not been restored to Jurupa Valley. Therefore, the E/FIA does not include projections for VLF-related revenues.

Expenditures Assumptions

- Service Population: Rather than allocating service costs on a per capita basis that only factors residential populations served, the E/FIA recognizes that employees that work in the City generate service demands and benefit from public services funded by the General Fund. Where appropriate, the E/FIA calculates per capita costs based on 100% of the residential population plus 50% of the employment population. This is a generally accepted industry standard for fiscal impact analyses. In addition, the E/FIA recognizes that the addition of one new resident or employee does not create direct impacts to service levels and costs for all city operations, as further discussed below.
- General Government & Finance: General Government & Finance includes operational General Fund budgetary costs for City Council, City Attorney, City Manager, Administration, City Clerk, Finance, and non-departmental functions. The E/FIA assumes that adding new service populations marginally increases costs for the City's General Government & Finance operations by 50% rather than 100%.
- Development Services: Development Services includes Development Services/Engineering, Planning, Building & Safety, Code Enforcement, and Engineering/Public Works. Based on discussions with City staff, the E/FIA assumes 70% cost recovery from filing and processing fees. The remaining 30% cost to the General Fund is allocated to the projects based on a service population of 100% residents plus 50% employees.
- **Police Protection:** Police protection services are contractually provided by the Riverside County Sheriff. There have been significant increases in contractual costs for police services since the City's incorporation. While the E/FIA revenue/expenditure projections hold these contractual costs constant in 2015 dollars, additional sensitivity analysis is provided in later sections of this report to address cost increases for major service expenditures like police. Expenditures for police services are estimated by applying the City's existing sworn officer-to-service population ratio (0.44 sworn officer per 1,000 residents plus 50% employees) to the project, and allocating costs based on an average cost per sworn officer (\$323,331).
- **Fire Protection:** Fire protection services in the City are provided by the Riverside County Fire Department and CAL FIRE. County Fire's structural fire fund permanently receives an allocation of property tax revenues in the study area that is on par with the City's share. The City also pays approximately \$165,000 to CAL FIRE each year for wildland fire protection services. Given the urban nature of the proposed projects, the E/FIA assumes that there will be no fire protection costs to the City, including any additional costs for wildland fire protection. It is important to note, however, that construction of an additional fire station to serve the new projects will be required at some future stage of development of the I-15 corridor. Based on prior discussions between City staff and the Riverside County Fire Department, the City's General Fund could face up to \$1.6 million in new annual operating costs for a new fire station. While the E/FIA does not include these expenditures since they are still speculative, the magnitude of these potential operating costs warrants discussion since it would place even greater stress on the General Fund and the City's existing reserves.
- **Revenue Neutrality Payments:** The City's Revenue Neutrality Agreement with the County of Riverside establishes a tiered payment plan based on total property tax and sales tax revenues the City receives. The City's initial payments are a flat \$1,900,000 annually until fiscal year 2017-

18, when specified performance targets for property tax and sales tax revenues are established. As the City hits those targets, the revenue neutrality payment is based on a sliding scale percentage of the City's total property tax and sales tax revenues. For example, beginning in fiscal year 2017-18, if the City receives more than \$15,840,000 in property tax and sales tax revenues, the payment formula switches from a flat \$1,900,000 annual payment to 16% of total property tax and sales tax revenues. The percentage formula increases as the City hits higher revenue targets. Due to the City's fiscal crisis from the takeaway of VLF revenues, the County agreed to defer revenue neutrality payments for three fiscal years. Payments resume in fiscal year 2016-17. The E/FIA does not allocate revenue neutrality expenditures to the projects until the projects' generation of property tax and sales tax revenues triggers new payment tiers, at which time a pro rata share of the City's total property tax and sales tax revenues neutrality payment is allocated to the projects based on the projects' share of the City's total property tax and sales tax revenues.

FISCAL IMPACT ANALYSIS

Table IV-A on the following page provides a 10-year build-out projection of General Fund recurring revenues and expenditures based on the assumptions outlined above. The E/FIA's residential, industrial, and commercial absorption schedules assume that residential, light industrial, and business park uses will be constructed during the first two fiscal years (FY 2016-17 and 2017-18) with retail construction along the I-15 frontage (Sky Country Retail Center) beginning in Year 3 (FY 2018-19) and hotel construction (Sky Country Retail Center) beginning in Year 4 (FY 2019-20). In the absence of sales tax and TOT generating uses during the first two years of operation to offset service costs, a modest General Fund operating deficit is projected.

Police protection costs present the largest General Fund expenditure. Police and other operating expenditures are held in constant 2015 dollars. Based on historical trends of contract cost increases during the past four fiscal years, additional spikes in service costs in future years are likely. It should also be noted that, while the E/FIA projects healthy sales tax revenues in the future, the City's Revenue Neutrality Agreement with the County will offset a significant portion of the financial benefit the City will receive as the City continues to address its ongoing budget deficit. Even in the absence of the RTRP, market conditions will need to continue to favor the City and the Inland Empire I-15 corridor to ensure that sales tax and TOT generating uses will be supportable and able to improve the City's economic and fiscal outlook in the future.

TABLE IV-A FISCAL IMPACT ANALYSIS: SCENARIO #1 – NO RTRP (2015\$)

					FISCAL YEAR	YEAR					
	٢	2	3	4	5	9	7	8	6	10	10-YEAR
	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
GENERAL FUND RECURRING REVENUES	EVENUES										
General Property Tax	30,932	129,300	245,266	387,515	538,632	634,679	674,713	703,505	732,296	746,184	4,823,022
Sales Tax ¹	I	I	257,678	515,355	804,868	1,438,356	1,438,356	1,438,356	1,438,356	1,438,356	8,769,681
Transient Occupancy Tax		ı	ı	291,270	582,540	582,540	582,540	582,540	582,540	582,540	3,786,510
Property Transfer Tax	906	3,917	8,005	13,271	17,316	19,583	20,507	21,432	22,356	22,802	150,095
Franchise Fees - Utilities	5,183	19,130	40,792	66,863	87,333	98,553	103,448	108,343	113,238	115,599	758,484
Franchise Fees - Solid Waste	2,653	9,793	20,882	34,228	44,706	50,450	52,956	55,461	57,967	59,176	388,271
TOTAL	39,674	162,140	572,622	1,308,502	2,075,395	2,824,161	2,872,520	2,909,637	2,946,754	2,964,658	18,676,063
GENERAL FUND RECURRING EXPENDITURES	(PENDITURES										
General Government & Finance ²	4,306	15,894	33,891	55,551	72,557	81,880	85,947	90,013	94,080	96,042	630,160
Development Services ³	6,011	22,188	47,312	77,550	101,291	114,305	119,982	125,660	131,337	134,075	879,711
Police Protection ⁴	48,877	180,407	384,690	630,553	823,588	929,405	975,567	1,021,728	1,067,890	1,090,156	7,152,862
Animal Services	2,859	8,418	16,613	25,412	34,387	39,501	42,201	44,901	47,601	48,903	310,796
Revenue Neutrality Payments	I		83,656	152,496	220,666	438,342	444,388	450,434	456,480	459,397	2,705,859
TOTAL	62,053	226,907	566,162	941,562	1,252,489	1,603,433	1,668,085	1,732,737	1,797,389	1,828,574	11,679,388

Calculated at 1% of taxable sales.

² Includes City Council, City Attorney, City Manager, Administration, City Clerk, Finance, and Non-Departmental. Assumes incremental increase of 50% versus 100% per service population.

6,996,675

1,136,084

1,149,366

1,176,901

1,204,436

1,220,728

822,907

366,940

6,460

(64,766)

(22,379)

SURPLUS / (DEFICIT)

³ Includes Development Services/Engineering, Planning, Building & Safety, Code Enforcement, and Engineering/Public Works. Assumes 70% cost recovery from fees.

⁴ Includes Police Protection via contract with Riverside County Sheriff; Assumes 49 sworn officers and ratio of 0.44 sworn officers per 1,000 service population (residents plus 50% employees). Fire protection costs for wildland

⁵ Pro rata share of revenue neutrality payment to County based on projects' share of City annual property tax and sales tax revenues. Projects' share triggered only when step increases in payments triggered under the Revenue Neutrality Agreement. protection omitted.

V. ECONOMIC/FISCAL IMPACT ANALYSIS: RTRP SCENARIOS

The E/FIA analyzes the impact of the proposed RTRP path on the nine projects and the City's overall fiscal outlook. As shown in Table V-A, the impact of the RTRP on sales tax generating uses will be particularly critical to the City's General Fund health. This E/FIA addresses: (1) the physical impact of the RTRP to the development envelope of the nine project sites; and (2) the economic impact of the RTRP to the assessed valuation of properties that are exposed to the RTRP but are not directly eliminated by the RTRP's path.

KEY ASSUMPTIONS

Residential Property Values

Prior statistical analysis evaluating the economic impact of overhead high voltage transmission facilities have focused primarily on residential property values. On April 14, 2012, the Subcommittee on Insurance, Housing, and Community Opportunity of the Congressional Committee on Financial Services held a special field hearing on "The Impact of Overhead High Voltage Transmission Towers and Lines on Eligibility for Federal Housing Administration (FHA) Insured Mortgage Programs." The meeting was held in the Council Chambers of Chino Hills City Hall and focused on the proposed SCE overhead high voltage transmission line through the City of Chino Hills as part of the Tehachapi Renewable Transmission Project ("TRTP"). Witnesses opposed to the project argued that, once the transmission towers for the project were erected, sales comparisons indicated that average sales prices in the affected residential areas dropped by 17.2 percent as shown below.

	# Closed Sales	Average Sales Price	\$ Change in Average Sales Price	% Change in Average Sales Price
6 Months Prior to Tower Construction	331	\$ 509,000	-	-
10 Months Following Tower Construction	426	\$ 421,452	\$ (87,548)	(17.2%)

TABLE V-A TRTP IMPACT ON SINGLE FAMILY HOME SALES IN CHINO HILLS

This is consistent with a July 22, 2015 market study prepared by The Concord Group ("TCG") that estimates a 15% depreciation in residential property values due to proximity or exposure to overhead high voltage transmission lines. TCG reviewed the comparable sales prices of homes exposed and not exposed to transmission lines in three communities: Santa Clarita, CA; San Gabriel, CA; and Seattle, WA. The discount in the comparable sales prices of exposed homes averaged 18.2%.

This E/FIA assumes a 17.0% discount in residential assessed values due to exposure to the proposed RTRP.

Industrial/Business Park Property Values

Based on a 2005 article published by the International Right of Way Association analyzing the impact of overhead high voltage transmission towers and lines on industrial properties, the E/FIA does not discount property values of the industrial/business park elements of the nine projects in the RTRP path.

Retail Properties and Sales Tax Generation

Similar to industrial properties, the E/FIA does not discount property values of the retail elements of the Sky Country Retail Center and Thoroughbred Farm Business Park. Instead, the E/FIA focuses on potential constraints the RTRP will pose to site planning and signage, particularly freeway-oriented signs along the I-15 corridor. The most significant impact is anticipated for the Sky Country Retail Center site located on the northwest quadrant of Limonite Avenue and the I-15 freeway. The impacts to this project are further described below.

RTRP IMPACT TO SCOPE OF DEVELOPMENT

Scope of Development: Sky Country Retail Center

The RTRP's most significant impact to project performance and development is its anticipated impacts to the Sky Country Retail Center site. Given the scale and scope of the existing community shopping centers on the northwest and southeast quadrants, the ability of the local market to support a third shopping center at the Sky Country Retail Center location requires product diversification to offer consumers new retail choices beyond what is already abundantly offered in the immediate trade area. As such, the E/FIA has assumed that the Sky Country Retail Center would be developed as a "Lifestyle Center," offering consumers a tenant mix within 289,560 square feet of gross leasable area focused on "national-chain specialty stores with dining and entertainment in an outdoor setting,"¹ and delivering a 100-room suite hotel.

To build a Lifestyle Center and hotel at this location, ideal site characteristics and economic conditions must exist. The RTRP is a direct threat to the Sky Country Retail Center's ability to perform due to the reduction in lot size, constraints to site planning, the aesthetic impact of the transmission towers and lines, and the RTRP ROW's impact on the location and visibility of freeway-oriented signage for the center. Based on these limitations, the E/FIA assumes that, in order for the retail project to be market viable and economically feasible, the project would need to be downgraded in classification, size, scope, and performance from a "Lifestyle Center" to a "Neighborhood Center," as classified by ICSC, and the hotel element would be eliminated. The E/FIA assumes that the remaining 21-acre balance of the property will be developed as industrial park to expand the footprint of the Sky Country Industrial Park site immediately to the north.

Key differences between the two classifications of shopping centers are outlined below.

Type of Shopping Center	Lifestyle Center	Neighborhood Center
Concept	National-chain specialty stores with dining and entertainment in an outdoor setting	Convenience-oriented
Average Building Size	333,411 SF	71,938 SF
Acreage Range	10 - 40 acres	3 - 5 acres
Typical Types of Anchors	Large format upscale specialty	Supermarket
Trade Area Size	8 - 12 miles	3 miles

TABLE V-B ICSC U.S. SHOPPING CENTER CLASSIFICATIONS

¹ U.S. Shopping-Center Classification and Characteristics, International Council of Shopping Centers, August 2015

The E/FIA further assumes that the Sky Country Retail Center will perform at 75% productivity in taxable sales due to the impact of the RTRP ROW on the location and visibility of freeway-oriented signage for the project. This is consistent with Institute of Transportation Engineers ("ITE") trip generation estimates for pass-by trips, or impulse stops, for different land uses, as documented in a 2001 study prepared for the U.S. Small Business Administration -- "SIGNS: Showcasing Your Business on the Street - The Importance of Signage for Your Business." According to the study, ITE trip generation statistics estimate that 25% of all stops by shoppers at shopping centers between 100,000 and 400,000 square feet are attributable to impulse stops. This percentage goes up to 35% for shopping centers smaller than 100,000 square feet. The E/FIA assumes that the RTRP will impact the number of impulse stops at the Sky Country Retail Center due to reduced freeway visibility and exposure from the increased setback east of the RTRP ROW, away from the I-15 freeway, and ROW restrictions on signage and wayfinding.

Table V-C presents the net change in annual General Fund property tax and sales tax revenues resulting from the RTRP's impact on the Sky Country Retail Center.

	S	KY COUNT		L CENTER	BUILD-O	UT
	WITHOU	JT RTRP	WITH	RTRP	NET C	HANGE
Land Use / Shopping Center Classification	Lifestyle	e Center	Center +	orhood Industrial ark		
Retail SF	28	39,560 SF	7	79,400 SF	- 2	210,160 SF
Hotel Rooms	1(00 Rooms		0 Rooms	- ^	100 Rooms
Industrial Park SF		0 SF	320,166 SF + 320,166		320,166 SF	
Annual General Fund Property Tax Revenue	\$	48,768	\$	36,139	\$	(12,629)
Annual General Fund Sales Tax Revenue		515,355		82,729		(432,626)
Annual General Fund TOT Revenue		291,270		-		(291,270)
TOTAL	\$	855,393	\$	118,868	\$	(736,526)

TABLE V-C RTRP IMPACTS TO SCOPE OF DEVELOPMENT: SKY COUNTRY RETAIL CENTER

Scope of Development: All Projects

Table V-D provides a summary of the anticipated impacts of the RTRP on the nine projects, including: (1) direct impacts of the RTRP's 100-foot ROW width on lot size, building square footage, and dwelling unit counts; and (2) indirect impacts of the RTRP on property values and retail product performance.

TABLE V-D

RTRP IMPACTS TO SCOPE OF DEVELOPMENT: ALL PROJECTS

			WI	THOUT	RTRP	v		RP
Map Ref #	Project Name	Land Use	Dwelling (DU) / Bui SF		Total Residents / Employees	Dwelling (DU) / Bui SF		Total Residents / Employees
1	Harmony Trails	Single Family Residential	176	DU	674	176	DU	674
2	Turnleaf	Single Family Residential	111	DU	425	111	DU	425
		Business Park	598,504	SF	998	598,504	SF	900
		Light Industrial	917,592	SF	891	917,592	SF	778
3	Thoroughbred Farm Business Park	Commercial/Retail	129,635	SF	259	129,635	SF	259
		Tourist/Commercial	112,211	SF	224	112,211	SF	224
		Total	1,757,942	SF	2,372	1,757,942	SF	2,162
4	I-15 Corridor: Vernola Residential West	Single Family Residential	516	DU	1,976	484	DU	1,854
5	I-15 Corridor: Sky Country Industrial Park	Industrial Park	363,384	SF	353	646,960	SF	628
		Scenic Highway Commercial	289,560	SF	579	79,400	SF	159
6	I-15 Corridor: Sky Country Retail Center	Hotel	60,984	SF	122	0	SF	0
		Total	350,544	SF	701	79,400	SF	159
7	I-15 Corridor: Vernola Industrial Park	Industrial Park	162,323	SF	158	54,108	SF	53
8	Vernola Marketplace Apartment Community	Multifamily Residential	397	DU	1,036	182	DU	475
9	Riverbend	Single Family Residential	466	DU	1,785	360	DU	1,379
		Total DUs / Residents	1,666	DU	5,896	1,313	DU	4,807
		Total SF / Employees	2,634,192	SF	3,584	2,538,409	SF	3,001

JOBS

Job creation continues to be a major economic development goal of the City as the regional economy continues to recover from the recession. As shown in Table V-D, in addition to generating new revenue streams to the City, an important economic outcome of the projects is the creation of 3,584 new jobs for the region, ranging from part-time service jobs at retail centers to full-time executive jobs in active employment centers. As shown in Table V-E, Jurupa Valley has a deficit of 4,000 jobs, with the highest unemployment rate (8.5%) in the region. The reduced scope of development created by the RTRP would result in the loss of 583 permanent jobs that are sorely needed in the local community and the region.

	UNEMPLO	YMENT
Jurisdiction	Number	Rate
Riverside County	67,000	6.5%
Chino	1,800	4.7%
Corona	4,000	5.1%
Eastvale	1,400	4.4%
Fontana	6,300	6.7%
Jurupa Valley	4,000	8.5%
Ontario	5,100	6.2%
Rancho Cucamonga	4,200	4.6%
Riverside, City	9,300	6.2%

TABLE V-E MONTHLY LABOR FORCE DATA (OCT 2015 – PRELIMINARY)

Source: California Employment Development Department

RTRP IMPACT TO CITY GENERAL FUND REVENUES & EXPENDITURES

Scenario #2: RTRP

Based on the reduced scope of development resulting from the RTRP's direct impacts to the projects, and based on reductions in property values and retail performance due to exposure to the RTRP and its ROW restrictions, an updated 10-year build-out projection of General Fund recurring revenues and expenditures was prepared. Please refer to Table V-F on the following page.

TABLE V-F FISCAL IMPACT ANALYSIS: SCENARIO #2 – RTRP (2015\$)

					FISCAL YEAR	YEAR					
	-	2	ę	4	5	9	7	ø	6	10	10-YEAR
	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
GENERAL FUND RECURRING REVENUES	VENUES										
General Property Tax	27,570	111,391	235,783	355,083	455,969	501,043	528,141	555,239	582,337	596,225	3,948,782
Sales Tax ¹	ı	ı	82,729	82,729	372,241	1,005,730	1,005,730	1,005,730	1,005,730	1,005,730	5,566,349
Transient Occupancy Tax	ı	·	ı	ı	291,270	291,270	291,270	291,270	291,270	291,270	1,747,620
Property Transfer Tax	813	3,372	7,121	10,776	13,870	15,317	16,187	17,057	17,928	18,373	120,815
Franchise Fees - Utilities	5,183	17,991	39,315	57,519	72,097	78,653	83,260	87,867	92,474	94,835	629,195
Franchise Fees - Solid Waste	2,653	9,210	20,126	29,444	36,907	40,263	42,621	44,980	47,338	48,547	322,088
TOTAL	36,219	141,963	385,074	535,550	1,242,354	1,932,277	1,967,210	2,002,144	2,037,077	2,054,981	12,334,849
GENERAL FUND RECURRING EXPENDITURES	PENDITURES										
General Government & Finance ²	4,306	14,947	32,664	47,787	59,899	65,346	69,174	73,002	76,829	78,791	522,745
Development Services ³	6,011	20,866	45,599	66,712	83,620	91,224	96,568	101,911	107,254	109,993	729,758
Police Protection ⁴	48,877	169,661	370,760	542,427	679,910	741,738	785,184	828,631	872,077	894,343	5,933,608
Animal Services	2,859	8,259	16,295	22,808	28,399	30,940	33,481	36,022	38,563	39,866	257,492
Revenue Neutrality Payments	I	ı		I	132,514	241,084	322,113	327,804	333,494	336,411	1,693,419
TOTAL	62,053	213,734	465,317	679,734	984,342	1,170,332	1,306,520	1,367,369	1,428,218	1,459,403	9,137,022
SURPLUS / (DEFICIT)	(25,834)	(71,770)	(80,243)	(144,184)	258,012	761,944	660,690	634,775	608,859	595,578	3,197,827

¹ Calculated at 1% of taxable sales.

² Includes City Council, City Attorney, City Manager, Administration, City Clerk, Finance, and Non-Departmental. Assumes incremental increase of 50% versus 100% per service population.

³ Includes Development Services/Engineering, Planning, Building & Safety, Code Enforcement, and Engineering/Public Works. Assumes 70% cost recovery from fees.

⁴ Includes Police Protection via contract with Riverside County Sheriff, Assumes 49 sworn officers and ratio of 0.44 sworn officers per 1,000 service population (residents plus 50% employees). Fire protection costs for wildland

protection omitted.

⁵ Pro rata share of revenue neutrality payment to County based on projects' share of City annual property tax and sales tax revenues. Projects' share triggered only when step increases in payments triggered under the Revenue Neutrality Agreement.

Exhibit V-A illustrates projected annual net General Fund revenues over expenditures generated by the projects with and without the RTRP. The impact of the RTRP on the Sky Country Retail Center is shown by the prolonged net General Fund deficit generated by the projects until sales tax and TOT revenues are generated by new retail and hotel uses in the Thoroughbred Farm Business Park.



EXHIBIT V-A

I-15 Corridor Projects: Net GF Revenues Over Expenditures

Table V-F on the following page provides 10-year totals of revenues and expenditures with and without the RTRP, including the net change in the 10-year totals of revenues and expenditures. Over the 10-year time period, the City stands to lose approximately \$3.8 million in surplus revenues generated by the projects if the RTRP is built along the currently proposed path.

TABLE V-F RTRP IMPACT AT PROJECT BUILD-OUT – SCENARIO #2 (2015\$)

		R PROJECTS: 10-YEA 2016-17 - FY 2025-26	AR TOTALS
	WITHOUT RTRP	WITH RTRP	NET CHANGE
ENERAL FUND RECURRING REVENUES			
General Property Tax	4,823,022	3,948,782	(874,240
Sales Tax ¹	8,769,681	5,566,349	(3,203,333
Transient Occupancy Tax	3,786,510	1,747,620	(2,038,890
Property Transfer Tax	150,095	120,815	(29,279
Franchise Fees - Utilities	758,484	629,195	(129,289
Franchise Fees - Solid Waste	388,271	322,088	(66,184
TOTAL	18,676,063	12,334,849	(6,341,214
ENERAL FUND RECURRING EXPENDITURES			
General Government & Finance ²	630,160	522,745	(107,415
Development Services ³	879,711	729,758	(149,953
Police Protection ⁴	7,152,862	5,933,608	(1,219,254
Animal Services	310,796	257,492	(53,303
Revenue Neutrality Payments⁵	2,705,859	1,693,419	(1,012,440
TOTAL	11,679,388	9,137,022	(2,542,365
SURPLUS / (DEFICIT)	6,996,675	3,197,827	(3,798,848

¹ Calculated at 1% of taxable sales.

² Includes City Council, City Attorney, City Manager, Administration, City Clerk, Finance, and Non-Departmental. Assumes incremental increase of 50% versus 100% per service population.

³ Includes Development Services/Engineering, Planning, Building & Safety, Code Enforcement, and Engineering/Public Works. Assumes 70% cost recovery from fees.

⁴ Includes Police Protection via contract with Riverside County Sheriff; Assumes 49 sworn officers and ratio of 0.44 sworn officers per 1,000 service population (residents plus 50% employees). Fire protection costs for wildland protection omitted.

⁵ Pro rata share of revenue neutrality payment to County based on projects' share of City annual property tax and sales tax revenues. Projects' share triggered only when step increases in payments triggered under the Revenue Neutrality Agreement.

Scenario #3: RTRP + Secondary Impacts

Although the above tables do not evaluate the direct or indirect impacts of the proposed RTRP alignment to the "Commercial/Retail" and "Tourist/Commercial" uses located in the Thoroughbred Farm Business Park, it is important to note that there could be secondary impacts to the market viability of those uses resulting from the reduced scope of development from adjacent properties, particularly along the I-15 freeway. Because of the sensitivity of retail and hotel markets to adjacent uses and other economic factors, the overall ability of the market to support the assumed tenant mix and hotel use envisioned for the Thoroughbred Farm Business Park could significantly change. If investors believe those projects are too risky, the property owner(s) would likely file an application with the City for an amendment to the specific plan to change those uses to Light Industrial and/or Business Park uses. Particularly in the Inland Empire, Light Industrial and Business Park uses are significantly less risky than Commercial/Retail and Tourist/Commercial uses. Such a specific plan amendment would reduce General Fund sales tax and TOT revenues from the Thoroughbred Farm Business Park by \$924,759 annually. Table V-G on the following page provides a 10-year build-out projection of General Fund recurring revenues and expenditures based on this scenario. As illustrated in Table V-G, if the RTRP impairs the market viability of sales tax and TOT generating retail and hotel development projects along the I-15 corridor, the remnant projects would create an annual ongoing operating deficit for the City's General Fund.

TABLE V-G FISCAL IMPACT ANALYSIS: SCENARIO #3 – RTRP + SECONDARY IMPACTS TO THOROUGHBRED FARM BUSINESS PARK (2015\$)

					FISCAL YEAR	YEAR					
	Ļ	2	œ	4	5	9	7	8	6	10	10-YEAR
	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
GENERAL FUND RECURRING REVENUES	VENUES										
General Property Tax	27,570	111,391	235,783	363,842	467,352	505,875	532,973	560,071	587,169	601,057	3,993,084
Sales Tax ¹	ı	ı	82,729	82,729	82,729	82,729	82,729	82,729	82,729	82,729	661,830
Transient Occupancy Tax	ı	ı	I	ı	ı	I	I	I	ı		I
Property Transfer Tax	813	3,372	7,121	11,057	14,235	15,472	16,343	17,213	18,083	18,529	122,238
Franchise Fees - Utilities	5,183	17,991	39,315	58,927	74,782	81,272	85,879	90,486	95,093	97,454	646,381
Franchise Fees - Solid Waste	2,653	9,210	20,126	30,165	38,281	41,603	43,962	46,320	48,678	49,887	330,885
TOTAL	36,219	141,963	385,074	546,720	677,380	726,951	761,885	796,819	831,752	849,656	5,754,418
GENERAL FUND RECURRING EXPENDITURES	PENDITURES										
General Government & Finance ²	4,306	14,947	32,664	48,957	62,130	67,522	71,350	75,177	79,005	80,966	537,023
Development Services ³	6,011	20,866	45,599	68,345	86,734	94,261	99,605	104,948	110,291	113,030	749,691
Police Protection ⁴	48,877	169,661	370,760	555,707	705,228	766,432	809,878	853,325	896,771	919,037	6,095,676
Animal Services	2,859	8,259	16,295	22,808	28,399	30,940	33,481	36,022	38,563	39,866	257,492
Revenue Neutrality Payments	I		I		88,013	94,177	98,512	102,848	107,184	109,406	600,139
TOTAL	62,053	213,734	465,317	695,817	970,504	1,053,332	1,112,826	1,172,320	1,231,814	1,262,305	8,240,021
SURPLUS / (DEFICIT)	(25,834)	(71,770)	(80,243)	(149,097)	(293,124)	(326,380)	(350,941)	(375,501)	(400,062)	(412,649)	(2,485,603)

¹ Calculated at 1% of taxable sales.

² Includes City Council, City Attorney, City Manager, Administration, City Clerk, Finance, and Non-Departmental. Assumes incremental increase of 50% versus 100% per service population. ³ Includes Development Services/Engineering, Planning, Building & Safety, Code Enforcement, and Engineering/Public Works. Assumes 70% cost recovery from fees.

⁴ Includes Police Protection via contract with Riverside County Sheriff, Assumes 49 sworn officers and ratio of 0.44 sworn officers per 1,000 service population (residents plus 50% employees). Fire protection costs for wildland

protection omitted.

⁵ Pro rata share of revenue neutrality payment to County based on projects' share of City annual property tax and sales tax revenues. Projects' share triggered only when step increases in payments triggered under the Revenue Neutrality Agreement.

As stated earlier in this report, in addition to the nine new development projects that are proposed along the RTRP path, the RTRP is likely to also impact the performance of the existing 382,909 square foot Vernola Marketplace Shopping Center. Total annual sales tax revenue for the center in 2014 was \$589,460. Potential impacts of the RTRP on signage and aesthetic freeway visibility of the center from the I-15 freeway could reduce taxable sales by 25 percent, consistent with the E/FIA's review of the proposed Sky Country Retail Center project. This would result in an additional \$147,365 reduction in annual sales tax revenues to the City's General Fund.

Scenario #4: RTRP + Police Cost Increases

In the prior scenarios, the E/FIA held police contract costs constant for simplicity of analysis. However, future increases in Sheriff contract costs are expected, as has been reported in a number of recent news articles and recent analyses conducted by a number of contract cities in Riverside County. Based on discussions with City staff, an annual growth factor of 5% is likely and is applied to the cost-per-sworn officer rate analyzed in Scenario #4. Table V-H illustrates the critical nature of the RTRP's impact on key General Fund revenue-generating projects. Scenario #4 assumes no secondary impacts of the RTRP to the retail and hotel elements of the Thoroughbred Farm Business Park project, but applies the 5% annual growth factor to the City's police contract costs for the corridor projects. Until Thoroughbred Farm generates significant sales tax and TOT revenues in Year 5 (FY 2020-21), the projects create a significant General Fund operating deficit for the City during the first four years (FY 2016-17 to FY 2019-20). By Year 10 (FY 2025-26), rising police contract costs and a steadily growing service population would partially offset the revenues generated by the Thoroughbred Farm Business Park. Any secondary impacts of the RTRP to Thoroughbred Farm's retail and hotel projects (see Scenario #3) would severely limit the City's financial capacity to fund core public safety services at appropriate levels of service.

TABLE V-H FISCAL IMPACT ANALYSIS: SCENARIO #4 – RTRP + ANNUAL POLICE CONTRACT COST INCREASES (2015\$ EXCEPT POLICE PROTECTION – 5% ANNUAL GROWTH)

					FISCAL VEAR	VEAR					
	÷	2	ო	4	5	9	7	ø	6	10	10-YEAR
	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
GENERAL FUND RECURRING REVENUES	EVENUES										
General Property Tax	27,570	111,391	235,783	355,083	455,969	501,043	528,141	555,239	582,337	596,225	3,948,782
Sales Tax ¹	ı	I	82,729	82,729	372,241	1,005,730	1,005,730	1,005,730	1,005,730	1,005,730	5,566,349
Transient Occupancy Tax	ı	I	I	ı	291,270	291,270	291,270	291,270	291,270	291,270	1,747,620
Property Transfer Tax	813	3,372	7,121	10,776	13,870	15,317	16,187	17,057	17,928	18,373	120,815
Franchise Fees - Utilities	5,183	17,991	39,315	57,519	72,097	78,653	83,260	87,867	92,474	94,835	629,195
Franchise Fees - Solid Waste	2,653	9,210	20,126	29,444	36,907	40,263	42,621	44,980	47,338	48,547	322,088
TOTAL	36,219	141,963	385,074	535,550	1,242,354	1,932,277	1,967,210	2,002,144	2,037,077	2,054,981	12,334,849
GENERAL FUND RECURRING EXPENDITURES	PENDITURES										
General Government & Finance ²	4,306	14,947	32,664	47,787	59,899	65,346	69,174	73,002	76,829	78,791	522,745
Development Services ³	6,011	20,866	45,599	66,712	83,620	91,224	96,568	101,911	107,254	109,993	729,758
Police Protection ⁴	51,321	187,052	429,201	659,323	867,757	994,000	1,104,833	1,224,265	1,352,877	1,456,790	8,327,419
Animal Services	2,859	8,259	16,295	22,808	28,399	30,940	33,481	36,022	38,563	39,866	257,492
Revenue Neutrality Payments	ı				132,514	241,084	322,113	327,804	333,494	336,411	1,693,419
TOTAL	64,497	231,124	523,758	796,630	1,172,189	1,422,594	1,626,169	1,763,003	1,909,018	2,021,850	11,530,834
SURPLUS / (DEFICIT)	(28,278)	(89,161)	(138,685)	(261,080)	70,165	509,682	341,041	239,141	128,059	33,130	804,016

¹ Calculated at 1% of taxable sales.

² Includes City Council, City Attorney, City Manager, Administration, City Clerk, Finance, and Non-Departmental. Assumes incremental increase of 50% versus 100% per service population.

³ Includes Development Services/Engineering, Planning, Building & Safety, Code Enforcement, and Engineering/Public Works. Assumes 70% cost recovery from fees.

⁴ Includes Police Protection via contract with Riverside County Sheriff, Assumes 49 sworn officers and ratio of 0.44 sworn officers per 1,000 service population (residents plus 50% employees). Fire protection costs for wildland

protection omitted.

⁵ Pro rata share of revenue neutrality payment to County based on projects' share of City annual property tax and sales tax revenues. Projects' share triggered only when step increases in payments triggered under the Revenue Neutrality Agreement.

VI. SUMMARY

As a newly incorporated City, Jurupa Valley is appropriately investing in economic development activities not to only ensure the future viability and sustainability of the local economy, but also to ensure the fiscal solvency of the City. The loss of VLF-related revenue sources critically shrank the scope of the City's revenue portfolio. With one less major revenue category to rely upon, the City must focus on growing its other revenue sources, particularly property tax, sales tax, and TOT. The development projects planned along the I-15 corridor are crucial, not only because of the breadth of development that would take place, but also because the I-15 corridor presents the greatest opportunities for economic development throughout the entire City. A 100-foot wide no-build-zone along the City's frontage properties along the I-15 freeway would seriously impair the ability of the City and private property owners to leverage the City's greatest economic asset, the I-15 freeway, for the benefit of the local and regional economy, and for the fiscal sustainability of the City.

This E/FIA evaluated future General Fund revenues and expenditures for nine key development projects relying upon assumptions primarily based on today's fiscal and economic conditions. Additional factors that the City and California Pubic Utilities Commission ("CPUC") should consider when reviewing the impacts of the proposed RTRP alignment include:

- Secondary Impacts from RTRP: As described above, the potential secondary impacts of the RTRP on the market viability of the adjacent uses, including retail and hotel uses in the Thoroughbred Farm Business Park, could present additional fiscal impacts to the City, reducing sales tax and TOT revenues by \$924,759. The RTRP's secondary impacts to the performance of the existing Vernola Marketplace Shopping Center could further reduce General Fund sales tax revenues by \$147,365.
- **Rising Public Safety Costs:** Police contract costs have consistently risen on an annual basis for the City and other contract cities in Riverside County. E/FIA Scenarios #1, #2, and #3 held police contract costs constant for simplicity of analysis. However, future increases in contract costs (Scenario #4) will significantly worsen General Fund operating deficits for the projects during the initial years of development.

The City has a potentially small window of time and opportunity in the current market to leverage the I-15 corridor to grow its revenue base and ensure financial and economic resilience. The proposed RTRP alignment would force changes in market conditions that would close that window of opportunity and cripple the City's ability to address its current budget deficit, leading to the depletion of reserves, fiscal insolvency, and potential bankruptcy or disincorporation. Undergrounding the RTRP line along an alternative alignment would preserve the City's window of opportunity and promote greater economic benefits for the region through enhanced job creation.

APPENDIX

- A. ABSORPTION FORECASTS
- B. FORECAST METHODOLOGY
- C. REVENUE FORECASTS CASE STUDY METHODOLOGY
- D. EXPENDITURE FORECASTS CASE STUDY METHODOLOGY

A. ABSORPTION FORECASTS

Residential Absorption

TABLE A-1

Annualized Demand Forecast Based on 2015 Housing Estimate and Housing Projections for 2020 and 2035

Fiscal Year	Projected Housing Units	Annual New Housing Demand
2014-15	26,874	-
2015-16	27,289	415
2016-17	27,704	415
2017-18	28,119	415
2018-19	28,534	415
2019-20	28,949	415
2020-21	29,389	440
2021-22	29,829	440
2022-23	30,269	440
2023-24	30,709	440
2024-25	31,149	440
2025-26	31,589	440
2026-27	32,029	440
2027-28	32,470	440
2028-29	32,910	440
2029-30	33,350	440
2030-31	33,790	440
2031-32	34,230	440
2032-33	34,670	440
2033-34	35,110	440
2034-35	35,550	440

Sources: California Department of Finance; 2013 Progress Report, County of Riverside, Center for Demographic Research

Light Industrial/Business Park Absorption

TABLE A-2

2015 Jurupa Valley Businesses & Employment

JSINESS INDUSTRY (NAICS)	Businesses	Employees	% Tot Employe
dustrial			
Utilities	3	92	0.36
Construction	292	2,498	9.72
Manufacturing	136	3,174	12.35
Wholesale Trade	155	2,978	11.59
Transportation & Warehousing	112	1,380	5.37
Subtotal	698	10,122	39.40
fice/Business Park			
Information	37	194	0.76
Finance & Insurance	89	252	0.98
Real Estate, Rental & Leasing	117	604	2.35
Professional, Scientific & Tech Services	126	2,155	8.39
Management of Companies & Enterprises	1	3	0.01
Administrative & Support / Waste Management & Remediation Services	114	952	3.71
Educational Services	44	1,753	6.82
Health Care & Social Assistance	99	1,701	6.62
Public Administration	20	576	2.24
Other Services (except Public Administration)	299	1,445	5.62
Subtotal	946	9,635	37.5
ther Industries			
Retail Trade	363	3,358	13.07
Arts, Entertainment & Recreation	29	567	2.21
Accommodation & Food Services	141	1,824	7.10
Agriculture, Forestry, Fishing & Hunting	12	41	0.16
Mining	4	45	0.18
Unclassified Establishments	59	101	0.39
Subtotal	608	5,936	23.10
		25,693	100.00

Source: ESRI Business Analyst Online

TABLE A-3

Annualized Demand Forecast Based on 2015 Employment Estimate and Employment Projections for 2020 and 2035

	All Industries		Light Indu	ıstrial			Business	Park	
Fiscal Year	Employment (100%)	Employment (39.4%)	SF per Employee	Total SF	Annual New SF	Employment (37.5%)	SF per Employee	Total SF	Annual New SF
2014-15	25,693	10,123	1,030	10,426,733	-	9,635	600	5,780,925	-
2015-16	27,434	10,809	1,030	11,133,185	706,451	10,288	600	6,172,605	391,680
2016-17	29,175	11,495	1,030	11,839,636	706,451	10,940	600	6,564,285	391,680
2017-18	30,915	12,181	1,030	12,546,088	706,451	11,593	600	6,955,965	391,680
2018-19	32,656	12,867	1,030	13,252,539	706,451	12,246	600	7,347,645	391,680
2019-20	34,397	13,552	1,030	13,958,991	706,451	12,899	600	7,739,325	391,680
2020-21	35,668	14,053	1,030	14,474,788	515,797	13,376	600	8,025,300	285,975
2021-22	36,939	14,554	1,030	14,990,585	515,797	13,852	600	8,311,275	285,975
2022-23	38,210	15,055	1,030	15,506,382	515,797	14,329	600	8,597,250	285,975
2023-24	39,481	15,556	1,030	16,022,179	515,797	14,805	600	8,883,225	285,975
2024-25	40,752	16,056	1,030	16,537,977	515,797	15,282	600	9,169,200	285,975
2025-26	42,023	16,557	1,030	17,053,774	515,797	15,759	600	9,455,175	285,975
2026-27	43,294	17,058	1,030	17,569,571	515,797	16,235	600	9,741,150	285,975
2027-28	44,565	17,559	1,030	18,085,368	515,797	16,712	600	10,027,125	285,975
2028-29	45,836	18,059	1,030	18,601,166	515,797	17,189	600	10,313,100	285,975
2029-30	47,107	18,560	1,030	19,116,963	515,797	17,665	600	10,599,075	285,975
2030-31	48,378	19,061	1,030	19,632,760	515,797	18,142	600	10,885,050	285,975
2031-32	49,649	19,562	1,030	20,148,557	515,797	18,618	600	11,171,025	285,975
2032-33	50,920	20,062	1,030	20,664,354	515,797	19,095	600	11,457,000	285,975
2033-34	52,191	20,563	1,030	21,180,152	515,797	19,572	600	11,742,975	285,975
2034-35	53,466	21,066	1,030	21,697,572	517,421	20,050	600	12,029,850	286,875

Sources: ESRI Business Analyst Online; 2013 Progress Report, County of Riverside, Center for Demographic Research

Retail Absorption

EXHIBIT A-1

Retail Trade Area: 10-Minute Drive-time from Sky Country Retail Center Site (11967 Bellegrave Avenue)

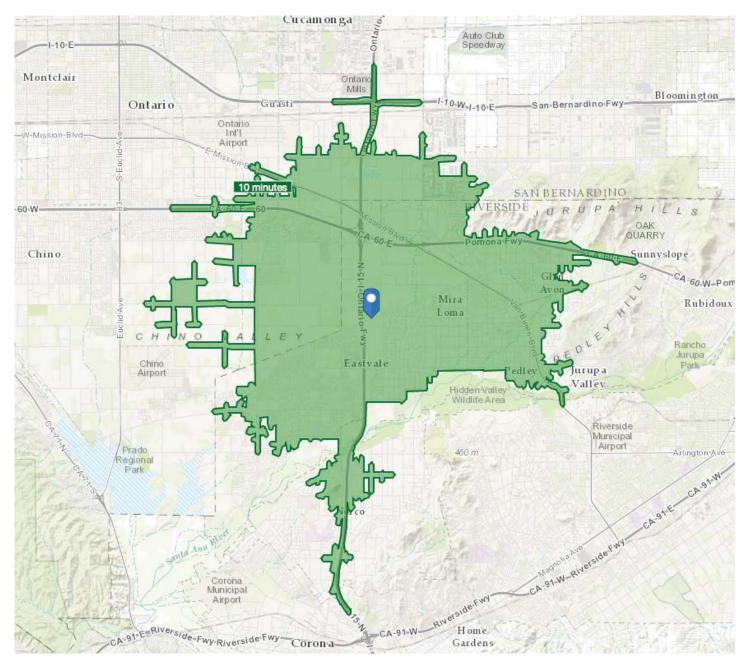


TABLE A-4 2015 Retail Demand (Leakage) Based on 10-Minute Drive-time Trade Area



Retail MarketPlace Profile

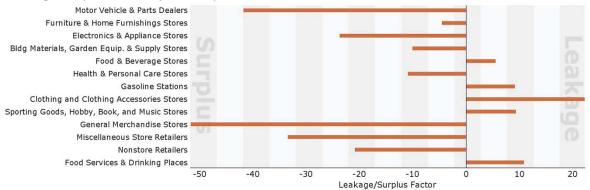
11967 Bellegrave Ave, Jurupa Valley, California, 91752 Drive Time: 10 minute radius

Prepared by Esri

Latitude: 33.99258 Longitude: -117.54548

Summary Demographics						
2015 Population						112,427
2015 Households						29,382
2015 Median Disposable Income						\$60,179
2015 Per Capita Income						\$23,516
	NAICS	Demand	Supply	Retail Gap	Leakage/Surplus	Number of
Industry Group		(Retail Potential)	(Retail Sales)		Factor	Businesses
Furniture Stores	4421	\$12,908,802	\$6,993,779	\$5,915,023	29.7	11
Food & Beverage Stores	445	\$173,953,064	\$155,219,647	\$18,733,417	5.7	79
Grocery Stores	4451	\$157,146,175	\$138,241,873	\$18,904,302	6.4	40
Specialty Food Stores	4452	\$6,555,207	\$3,322,869	\$3,232,338	32.7	28
Gasoline Stations	447,4471	\$85,134,190	\$70,650,296	\$14,483,894	9.3	10
Clothing & Clothing Accessories Stores	448	\$69,367,217	\$43,994,340	\$25,372,877	22.4	60
Clothing Stores	4481	\$51,718,142	\$22,442,847	\$29,275,295	39.5	43
Jewelry, Luggage & Leather Goods Stores	4483	\$9,615,978	\$4,051,931	\$5,564,047	40.7	9
Sporting Goods, Hobby, Book & Music Stores	451	\$23,667,787	\$19,578,641	\$4,089,146	9.5	33
Sporting Goods/Hobby/Musical Instr Stores	4511	\$18,823,817	\$18,211,468	\$612,349	1.7	26
Book, Periodical & Music Stores	4512	\$4,843,970	\$1,367,172	\$3,476,798	56.0	7
Florists	4531	\$1,491,741	\$386,670	\$1,105,071	58.8	5
Food Services & Drinking Places	722	\$113,809,802	\$91,212,277	\$22,597,525	11.0	104
Full-Service Restaurants	7221	\$53,791,447	\$36,347,767	\$17,443,680	19.4	36
TOTAL - ALL INDUSTRIES		\$782,827,339	\$782,827,339	\$170,805,762		491

Leakage/Surplus Factor by Industry Subsector



Data Note: Supply (retail sales) estimates sales to consumers by establishments. Sales to businesses are excluded. Demand (retail potential) estimates the expected amount spent by consumers at retail establishments. Supply and demand estimates are in current dollars. The Leakage/Surplus Factor presents a snapshot of retail opportunity. This is a measure of the relationship between supply and demand that ranges from +100 (total leakage) to -100 (total surplus). A positive value represents 'leakage' of retail opportunity outside the trade area. A negative value represents a surplus of retail sales, a market where customers are drawn in from outside the trade area. The Retail Gap represents the difference between Retail Potential and Retail Sales. Esri uses the North American Industry Classification System (NAICS) to classify businesses by their primary type of economic activity. Retail establishments are classified into 27 industry groups in the Retail Trade sector, as well as four industry groups within the Food Services & Drinking Establishments subsector. For more information on the Retail MarketPlace data, please view the methodology statement at **Source:** Esri and Dun & Bradstreet. Copyright 2015 Dun & Bradstreet, Inc. All rights reserved.

TABLE A-52015 Retail Space Demand/Potential Based on Retail Leakage in 10-Minute Drive-time Trade Area

Retail Gap (Leakage)	\$ 170,805,762
Average Taxable Sales per SF ¹	\$ 313
Retail Space SF Demand/Potential	546,321 SF

¹ Calculated based on estimated taxable sales and retail SF from Sky Country Retail Center and Thoroughbred Farm Business Park, adjusted to exclude movie theater and fitness center taxable sales and SF.

FORECAST METHODOLOGY . В

TABLE B-1 – ANNUAL REVENUE & EXPENDITURE FORECASTING METHODOLOGY

	ADOPTED BUDGET	RTRP STUDY	RTRP STUDY AREA PROJECTIONS	IECTIONS		SCENARIO #1: NO RTRP	O RTRP	SCENARIO #2: RTRP	#2: RTRP	SCENARIO #3: RTRP WITH SECONDARY IMPACTS	CENARIO #3: RTRP WITH SECONDARY IMPACTS	SCENARIO #4: RTRP WITH POLICE COST INCREASES	RTRP WITH
	FY 2015-16	FY 2015-16 Methodology	Allocation	Service Population C	Revenue / Cost Factor	Buildout R Service Exp Population @	Annual Revenues / Expenditures @ Build-out	Buildout Service Population	Annual Revenues / Expenditures @ Build-out	Buildout Service Population	Annual Revenues / Expenditures @ Build-out	Buildout Service Population	Annual Revenues / Expenditures @ Build-oui
GENERAL FUND RECURRING REVENUES													
General Property Tax	S 5,789,480	Case Study - Build-out Projection	100%			s	746,184	s	596,225		S 601,057		S 596,225
Sales Tax ³	9,331,395	Case Study - Build-out Projection	100%				1,438,356		1,005,730		82,729		1,005,730
Transient Occupancy Tax	165,000	Case Study - Build-out Projection	100%				582,540		291,270				291,270
Property Transfer Tax	250,000	Case Study - Historical Turnover Rate	100%				22,802		18,373		18,529		18,373
Franchise Fees - Utilities	1,680,000	Per Capita 100% Residents + 50% Employees	100%	111,733 S	15.04	7,688	115,599	6,307	94,835	6,481	97,454	6,307	94,835
Franchise Fees - Solid Waste	860,000	Per Capita 100% Residents + 50% Employees	100%	111,733 S	7.70	7,688	59,176	6,307	48,547	6,481	49,887	6,307	48,547
TOTAL						w	2,964,658	5	2,054,981		\$ 849,656		\$ 2,054,981
GENERAL FUND RECURRING EXPENDITURES	8												
General Government & Finance ⁴	S 2.791,541	Per Capita 100% Residents + 50% Employees	50%	111,733 S	12.49	7,688 S	96,042	6,307 S	78,791	6,481	S 80,966	6,307	S 78,791
Development Services ⁵	6,495,039	Per Capita 100% Residents + 50% Employees	30%	111,733 S	17.44	7,688	134,075	6,307	109,993	6,481	113,030	6,307	109,993
Police Protection ⁴	15,855,697	Case Study - Officer to service population ratio; Average cost per additional sworn officer	100%	111,733			1,090,156		894,343		919,037		1,456,790
Animal Services	820,124	820,124 Per Capita 100% Residents	100%	98,885 S	8.29	5,896	48,903	4,807	39,866	4,807	39,866	4,807	39,866
Revenue Neutrality Payments	190,000	Case Study - Project pro rata share of total revenue neutrality payment when project triggers increase in payment	100%				459,397		336,411		109,406		336,411
TOTAL						s	1,828,574	\$	1,459,403		\$ 1,262,305		\$ 2,021,850
				SURPLUS	SURPLUS / (DEFICIT)	8	1,136,084	s	595,578	**	\$ (412,649)		\$ 33,130

¹ 2015 Population = 98,885 per DOF; 2015 Employment = 25,695 per ESRI Business Analyst Online.

² Calculated at 1% of taxable sales.

³ Includes City Council, City Attorney, City Manager, Administration, City Clerk, Finance, and Non-Departmental. Assumes incremental increase of 50% versus 100% per capita service population. ⁴ Includes Development Services/Engineering, Planning, Building & Safety, Code Enforcement, and Engineering/Public Works. Assumes 70% cost recovery from fees. ⁵ Includes Posice Protection via contract with Riverside County Sheriff, Assumes 49 sworn officers and ratio of 0.50 sworn officers per 1,000 residents. Fire protection costs for wildland

STUDY METHODOLOGY CASE I FORECASTS REVENUE . ပ

Residential Property Tax Revenue Projections

10-Year Residential Build-out Projections with No RTRP TABLE C-1 – SCENARIO #1: NO RTRP (2015\$)

RESIDENTIAL ABSORPTION

												10	
PROJECT	STATUS	UNITS	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Harmony Trails	Tract Map	176	o	50	50	50	26	0	0	0	o	0	176
Turnleaf	Construction	ш	40	40	31	0	0	0	0	0	0	0	111
Vernola West	Zoned	516	0	0	0	50	85	85	85	85	85	41	516
Vernola Apartments	Fully Entitled	397	o	0	135	135	127	0	o	o	o	0	397
Riverbend	Mass Grading / Utilities	466	80	85	85	85	85	76	0	0	0	0	466
ANNUAL NEW UNITS		1,666	90	175	301	320	323	161	85	85	85	41	1,666
	Max. Annu	Max. Annual Absorption	415	415	415	415	440	440	440	440	440	440	
CUMULATIVE NEW UNITS			06	265	566	886	1.209	1.370	1.455	1.540	1,625	1,666	

FISCAL YEAR

NEW RESIDENTIAL								FISCAL YEAR					
ASSESSED VALUE						4						10	
PROJECT	STATUS	AV PER DU	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Harmony Trails	Tract Map	\$ 446,719 S		S 22,335,950 S	22,335,950 \$	22,335,950 \$ 11,614,694	11,614,694 S	s -	s .	s .	s .	s .	78,622,544
Turnleaf	Construction	531,657	21,266,280	21,266,280	16,481,367	¥.		Ŧ	x	1	ł	Ĩ	59,013,927
Vernola West	Zoned	565,000	Ĩ	Ĩ	ā	28,250,000	48,025,000	48,025,000	48,025,000	48,025,000	48,025,000	23,165,000	291,540,000
Vernola Apartments	Fully Entitled	280,000	,	,	37,800,000	37,800,000	35,560,000	3	æ			,	111,160,000
Riverbend	Mass Grading / Utilities	516,239	25,811,950	43,880,315	43,880,315	43,880,315	43,880,315	39,234,164	31	2			240,567,374
ANNUAL NEW ASSESSED VALUE	ALUE		\$ 47,078,230 \$	\$ 87,482,545 \$	120,497,632 \$	132,266,265 \$	139,080,009 \$	87,259,164 \$	48,025,000 \$	48,025,000 \$	48,025,000 \$	23,165,000 \$	780,903,845
CUMULATIVE NEW ASSESSED VALUE	TED VALUE		47,078,230	47,078,230 \$ 134,560,775 \$	255,058,407 \$	387,324,672 \$	526,404,681 \$	613,663,845 \$	661,688,845 \$	709,713,845 \$	757,738,845 \$	780,903,845	
CUMULATIVE NEW ASSES	SED VALUE		5 47,078,230	s 134,560,775 s	255,058,407 \$	387,324,672 S	526,404,681 \$	613,663,845 \$	661,688,84.	vo VD	\$	\$ 709,713,845 \$	\$ 709,713,845 \$ 757,738,845 \$

NEW RESIDENTIAL								FI	FISCAL YEAR					
PROPERTY TAX REVENUES	NUES						4						10	
PROJECT	STATUS	CITY SHARE	2016-17	2017-18	2018-19		2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Harmony Trails	Tract Map	0.05995154	s.	S 13,391	s	13,391 S	13,391 S	6,963 S	Ч	3.		- S	s .	S 47.
Turnleaf	Construction	0.05995154	12,749	12,749		9,881	-	1	9	1	31	1	2	35,
Vernola West	Zoned	0.05995154			23	R	16,936	28,792	28,792	28,792	28,792	28,792	13,888	174,
Vernola Apartments	Fully Entitled	0.07044153	Ċ		2	26,627	26,627	25,049	x	ι.	59	ł.		78,303
Riverbend	Mass Grading / Utilibles	0.07044153	18,182	30,910		30,910	30,910	30,910	27,637	2	5	1		169,
ANNUAL NEW PROPERTY TAX REVENUE	AX REVENUE		\$ 30,932	\$ 57,050	s	80,808 \$	87,864 \$	91,714 S	56,429 \$	28,792	\$ 28,792	\$ 28,792	\$ 13,888	\$
CUMULATIVE NEW PROPERTY TAX REVENUE	TTY TAX REVENUE		\$ 30,932	\$ 87,982	5	168,790 \$	256,654 \$	348,368 \$	404,797 S	433,589	\$ 462,381	\$ 491,172	\$ 505,060	

TABLE C-2 – SCENARIOS #2 & #3: RTRP (2015\$) 10-Year Residential Build-out Projections with RTRP

RESIDENTIAL ABSORPTION

												10	
PROJECT	STATUS	UNITS	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Harmony Trails	Tract Map	176	0	50	50	50	26	0	0	0	0	0	176
Turnleaf	Construction	111	40	40	31	0	0	0	0	0	0	0	111
Vernola West	Zoned	484	o	0	0	43	80	80	80	80	80	41	484
Vernola Apartments	Fully Entitled	182	o	0	135	47	o	0	0	0	o	•	182
Riverbend	Mass Grading / Utilities	360	50	80	80	80	70	0	0	0	0	0	360
ANNUAL NEW UNITS		1,313	90	170	296	220	176	80	80	80	80	41	1,313
	Max. Ann.	Max. Annual Absorption	415	415	415	415	440	440	440	440	440	440	
CUMULATIVE NEW UNITS			06	260	556	776	952	1,032	1,112	1,192	1,272	1,313	

FISCAL YEAR

NEW RESIDENTIAL									FISCAL YEAR					
ASSESSED VALUE							4						10	
PROJECT	STATUS	AV PER DU ¹	2016-17	2017-18		2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Harmony Trails	Tract Map	\$ 446,719 S		- \$ 18,538,839	839 S	19,450,145 S	19,450,145 \$ 22,335,950 \$ 11,614,694	11,614,694 S		s - s	s	s .	s .	71,939,628
Turnleaf	Construction	531,657	20,814,372	21,266,280	280	16,481,367	÷	ï	Ŧ	x	3	ł	•	58,562,019
Vernola West	Zoned	565,000	1		Ĩ	Ĩ	20,164,850	37,516,000	44,719,750	45,200,000	45,200,000	45,200,000	23,165,000	261,165,600
Vernola Apartments	Fully Entitled	280,000	1		•	31,374,000	10,922,800		3	a				42,296,800
Riverbend	Mass Grading / Utilities	516,239	21,423,919	39,368,386	386	41,299,120	41,299,120	36,136,730	24	34				179,527,275
ANNUAL NEW ASSESSED VALUE	ALUE		\$ 42,238,290 \$	\$ 79,173,505	\$ 505 S	108,604,632 \$	94,722,720 S	85,267,424 \$	\$ 44,719,750	\$ 45,200,000 \$	\$ 45,200,000 \$	45,200,000 \$	23,165,000 \$	613,491,321
CUMULATIVE NEW ASSESSED VALUE	ED VALUE		\$ 42,238,290	42,238,290 \$ 121,411,795	795 \$	230,016,427 S	324,739,147 \$	410,006,571 \$	\$ 454,726,321	\$ 499,926,321	\$ 545,126,321 \$	590,326,321 \$	613,491,321	

* AV per DU reduced by 17% for indirectly impacted housing units.

PROPERTY TAX REVENUES 1 2 3 4 5 6 7 6 7 6 9 PROPERTY TAX REVENUES CITY SHARE 2016-17 2017-18 2016-17 2017-18 2016-20 2012-23 2023-24 2023-24 2024-25	NEW RESIDENTIAL							FIS	FISCAL YEAR					
CITY SHARE 2016-17 2018-19 2018-20 2020-21 2022-23 2023-24 2024-3 20104 <t< th=""><th>PROPERTY TAX REVI</th><th>ENUES</th><th></th><th></th><th></th><th></th><th>4</th><th></th><th></th><th></th><th></th><th></th><th>10</th><th></th></t<>	PROPERTY TAX REVI	ENUES					4						10	
0.05995154 S - S 11,114 S 11,661 S 13,391 S 6,963 S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S	PROJECT	STATUS	CITY SHARE	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
0.05995154 12,479 12,749 9,881 - <td>Harmony Trails</td> <td>Tract Map</td> <td>0.05995154</td> <td>s</td> <td>S 11,114</td> <td>S 11,661 S</td> <td>13,391 S</td> <td>6,963 S</td> <td>s .</td> <td>s.</td> <td>s .</td> <td>s .</td> <td>s .</td> <td>43,129</td>	Harmony Trails	Tract Map	0.05995154	s	S 11,114	S 11,661 S	13,391 S	6,963 S	s .	s.	s .	s .	s .	43,129
0.05995154 - - - 12,089 22,491 26,810 27,098 27,599 27,599 27,095 27,098 27,098 23,0061 2 350,061 2 350,061 2 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3 350,061 3	Turnleaf	Construction	0.05995154	12,479	12,749	9,881			4				2	35,109
0.07044153 - - 22,100 7,694 -	Vernola West	Zoned	0.05995154			ic.	12,089	22,491	26,810	27,098	27,098	27,098	13,888	156,573
Utilities 0.07044153 15,091 27,732 29,092 29,092 25,455	Vernola Apartments	Fully Entitled	0.07044153	•	•	22,100	7,694	x	ĸ	N	5	8	5	29,795
\$ 27,570 \$ 51,595 \$ 72,734 \$ 62,266 \$ 54,910 \$ 26,810 \$ 27,098 \$ 27,098 \$ 27,098 \$ 27,098 \$ 27,098 \$ 27,098 \$ 27,098 \$ 27,098 \$ 27,098 \$ 27,098 \$ 235,008 \$ 235,008 \$ 350,008 \$	Riverbend	Mass Grading / Utilibes		15,091	27,732	29,092	29,092	25,455	r		•	•	•	126,462
\$ 27,570 \$ 79,165 \$ 151,899 \$ 214,165 \$ 269,075 \$ 295,885 \$ 322,983 \$ 350,081 \$	ANNUAL NEW PROPERTY	TAX REVENUE		\$ 27,570	\$	\$ 72,734 \$	62,266 \$	54,910 S	26,810 \$	27,098 \$	27,098 \$	27,098 \$	13,888 \$	391,067
	CUMULATIVE NEW PROPI	ERTY TAX REVENUE		\$ 27,570		\$ 151,899 \$	214,165 \$	269,075 \$	295,885 \$	322,983 \$	350,081 \$	377,179 \$	391,067	

Revenue Projections Commercial / Industrial Property Tax

TABLE C-3 – SCENARIO #1: NO RTRP (2015\$)

10-Year Commercial/Industrial Build-out Projections with No RTRP

LIGHT INDUSTRIAL/BUSINESS PARK/RETAIL	ARK/RETAIL ABSORP	NOIL						FISCAL YEAR		
PROJECT	LAND USE	SF	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
	Light Industrial	917,592		530,150	180,806	206,636				
These states and from Decision Deck	Business Park	598,504			264,002	334,502				
Inorougnored Farm pusiness Park	1	100 000								

TOTAL

2025-26

2024-25

	Light Industrial	917,592		530,150	180,806	206,636							917,592
Theready have Press Burlinson Bach	Business Park	598,504			264,002	334,502							598,504
Inorougnored Farm pusiness Park	Commercial/Retail	129,635						129,635					129,635
1	Tourist/Commercial	112,211					112,211						112,211
I-15 Corridor: Sky Country Industrial	Light Industrial	363,384				181,692	181,692						363,384
	Commercial/Retail	289,560			144,780	144,780							289,560
1-13 Corrigor: 3ky Country Ketan Center	Hotel	60,984				60,984							60,984
Vernola Industrial Park	Industrial Park	162,323					162,323						162,323
ANNUAL NEW SF		2,634,192	0	530,150	589,588	928,594	456,226	129,635	0	0	0	0	2,634,192
and the second se	Est. Ann.	Est. Annual Absorption	0	530,150	180,806	388,328	344,015	0	0	0	0	Ø	1,443,299
nuu strat	Max. Ann.	Max. Annual Absorption	706,451	706,451	706,451	706,451	515,797	515,797	515,797	515,797	515,797	515,797	
Distance Dark	Est. Ann.	Est. Annual Absorption	0	0	264,002	334,502	0	0	0	0	0	Ø	598,504
DUSITIONS FAILY	Max. Ann	Max. Annual Absorption	391,680	391,680	391,680	391,680	285,975	285,975	285,975	285,975	285,975	285,975	
Commencial	Est. Ann.	Est. Annual Absorption	0	0	144,780	144,780	112,211	129,635	0	0	0	0	531,406
CONVERCENT	Cumulative A	Cumulative Retail Potential	546,321	546,321	546,321	401,541	256,761	144,550	14,915	14,915	14,915	14,915	
CUMULATIVE NEW COMMERCIAL-INDUSTRIAL SF	IAL SF		0	530,150	1,119,738	2,048,332	2,504,557	2,634,192	2,634,192	2,634,192	2,634,192	2,634,192	

NEW COMMERCIAL-INDUSTRIAL									FISCAL YEAR					
ASSESSED VALUE							4						10	
PROJECT	LAND USE	AV PER SF	2016-17	6-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	S 130	s		68,919,500 S	S 23,504,780 S	\$ 26,862,680 \$	s -	s,		s,	s .		119,286,960
The second stress of the secon	Business Park	130		÷	1	34,320,260	43,485,260	ï	Ŧ	×		÷	Ĩ	77,805,520
	Commercial/Retail	235		æ	ž	ā	4	я	30,464,225	a	2	3	ï	30,464,225
	Tourist/Commercial	235		a.	,	•	a.	26,371,640	a	а	9	2		26,371,640
I-15 Corridor: Sky Country Industrial	Light Industrial	130					23,619,959	23,619,959	3	9			2	47,239,918
146 Condition Chir Country Bandi Control	Commercial/Retall	235		3		34,023,264	34,023,264	5	0	•		31		68,046,528
I-13 COMIGOL 389 COUNTY RELAN COME	Hotel	S Per Room	E	52		1	13,300,000	E.	e)	67	£0	5		13,300,000
Vernola Industrial	Industrial Park	130		5	ŝ	C		21,101,942	E.	£2	ı,	59		21,101,942
ANNUAL NEW ASSESSED VALUE			s		68,919,500 \$	\$ 91,848,304 \$	\$ 141,291,163 \$	71,093,542 \$	30,464,225 \$		ю ,		s .	403,616,734
CUMULATIVE NEW ASSESSED VALUE			s		68,919,500 \$		160,767,804 \$ 302,058,967 \$	373,152,509 \$	403,616,734 \$	403,616,734 \$	403,616,734 \$ 403,616,734 \$	403,616,734 \$	403,616,734	

NEW COMMERCIAL-INDUSTRIAL							H.	FISCAL YEAR				W	
PROPERTY TAX REVENUES												10	
PROJECT	LAND USE	CITY SHARE	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22 2	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	0.05995154	s . S	41,318 S	5 14,091 S	16,105 S	у 1	s,	s,	s .	s .	s ,	71,514
	Business Park	0.05995154			20,576	26,070	č	£	×	¢		Ĩ	46,646
Inorougnored Farm	Commercial/Retail	0.05995154	÷		Ĩ	î	÷	18,264	x	÷	÷	i.	18,264
	Tourist/Commercial	0.05995154	a	,	Ĩ	a	15,810	a	x	2	3	ï	15,810
I-15 Corridor: Sky Country Industrial	Light Industrial	0.05995154		,	4	14,161	14,161	5	æ			,	28,321
	Commercial/Retall	0.05995154			20,397	20,397	3 .	3	3	3.			40,795
I-15 Corridor: SKY Country Retail Center	Hotel	0.05995154	3		3	7,974	a	8	•		3	1000	7,974
Vernola Industrial	Industrial Park	0.07044153	10	5	C	<i>i</i> e	14,865	e),	¢3	e	N.	5	14,865
ANNUAL NEW PROPERTY TAX REVENUES			s .	41,318 \$	55,064 S	84,706 \$	44,835 \$	18,264 \$	s .	, ,	s		244,188
CUMULATIVE NEW PROPERTY TAX REVENUES	NUES		s .	41,318 \$	96,383 \$	181,089 \$	225,924 \$	244,188 \$	244,188 S	244,188 \$	244,188 \$	244,188	

ECONOMIC/FISCAL IMPACT ANALYSIS: City of Jurupa Valley - RTRP Transmission Line 40

TABLE C-4 – SCENARIO #2: RTRP (2015\$) 10-Year Commercial/Industrial Build-out Projections with RTRP

LIGHT INDUSTRIAL/BUSINESS PARK/RETAIL ABSORPTION

LIGHT INDUSTRIAL/BUSINESS PARNIKETAIL ABSORPTION	NKN/KEIAIL ABSURFI	ION											
												10	
PROJECT	LAND USE	SF	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	800,925		413,483	180,806	206,636							800,925
	Business Park	540,171			338,490	201,681							540,171
Inoroughbred Farm business Fark	Commercial/Retail	129,635						129,635					129,635
	Tourist/Commercial	47,600					112,211						112,211
I-15 Corridor: Sky Country Industrial	Light Industrial	646,960				323,480	323,480						646,960
I-15 Corridor: Sky Country Retail	Commercial/Retail	79,400			79,400								79,400
Vernola Industrial Park	Industrial Park	54,108					54,108						54,108
ANNUAL NEW SF		2,298,798	•	413,483	598,696	731,797	489,798	129,635	0	o	o	•	2,363,409
the state of the state of the	Est Ann	Est. Annual Absorption	0	413,483	180,806	530,116	377,587	0	0	0	0	0	1,501,992
Industriat	Max. Anni	Max. Annual Absorption	706,451	706,451	706,451	706,451	515,797	515,797	515,797	515,797	515,797	515,797	
Discharge Deefs	Est. Annu	Est. Annual Absorption	0	0	338,490	201,681	ø	0	0	0	o	0	540,171
KARA SEDILENC	Max. Annu	Max. Annual Absorption	391,680	391,680	391,680	391,680	285,975	285,975	285,975	285,975	285,975	285,975	
Commonial	Est. Ann	Est. Annual Absorption	0	0	79,400	0	112,211	129,635	0	0	0	0	321,246
CONTRACTOR	Cumulative F	Cumulative Retail Potential	546,321	546,321	546,321	466,921	466,921	354,710	225,075	225,075	225,075	225,075	
CUMULATIVE NEW COMMERCIAL INDUSTRIAL SE	TRIAL SF		0	413.483	1.012.179	1 743 976	2 233 774	2 363 409	2 363 409	2.363.409	2 363 409	9 363 AMG	

NEW COMMERCIAL-INDUSTRIAL									FISCAL YEAR					
ASSESSED VALUE													10	
PROJECT	LAND USE	AV PER SF	2016-17	*	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	S 130	s	s .	53,752,790 S	23,504,780 \$	26,862,680 \$	s .	s '	s,	s,	s .	•	104,120,250
	Business Park	130			1	44,003,700	26,218,530	č	ľ	e	×		1	70,222,230
Inorougnored rarm	Commercial/Retail	235		ę	ł	1	•		30,464,225	r	•		Ĩ	30,464,225
	Tourist/Commercial	235		a	Ĩ	•	7	26,371,640	a	×	2	4	Ĩ	26,371,640
I-15 Corridor: Sky Country Industrial	Light Industrial	130		2	3	ì	42,052,373	42,052,373	a	a			3	84,104,746
I-15 Corridor: Sky Country Retail	Commercial/Retail	235		2	3	18,659,000	3	3	3	э	31	2	2	18,659,000
Vernola Industrial	Industrial Park	130		×.	12.24	Ð	24	7,033,981	69	() 	2	31	1000	7,033,981
ANNUAL NEW ASSESSED VALUE			s		53,752,790 \$	86,167,480 \$	95,133,583 \$	75,457,994 \$	30,464,225 \$	ю ,	,		•	340,976,072
CUMULATIVE NEW ASSESSED VALUE			s		53,752,790 \$	139,920,270 \$	235,053,853 \$	310,511,847 \$	340,976,072 \$	340,976,072 \$	340,976,072 \$ 340,976,072 \$ 340,976,072 \$	340,976,072 \$	340,976,072	

NEW COMMERCIAL-INDUSTRIAL								2	FISCAL YEAR					
PROPERTY TAX REVENUES			1										10	
PROJECT	LAND USE	CITY SHARE	2016-17	2	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	0.05995154	s	s -	32,226 S	14,091 S	\$ 16,105 S	s .	s.	s.	s '	50 I	S I	62,422
Thomas Providence	Business Park	0.05995154			ŝ	26,381	15,718	17	e)	67	5	ţ.		42,099
	Commercial/Retail	0.05995154		5	ē	g	R.	r.	18,264	x	Ŋ	53	ŝ	18,264
	Tourist/Commercial	0.05995154			8	X		15,810	ĸ	ĸ	×			15,810
1-15 Corridor: Sky Country Industrial	Light Industrial	0.05995154			3	Ĩ	25,211	25,211	Ŧ	x		÷	1	50,422
1-15 Corridor: Sky Country Retail	Commercial/Retail	0.05995154		a.	ä	11,186	a	x	a	a	2	a	,	11,186
Vernola Industrial	Industrial Park	0.07044153		a.	1	1	4	4,955	31	а		2	,	4,955
ANNUAL NEW PROPERTY TAX REVENUES	S		s	s .	32,226 \$	51,659 \$	5 57,034 5	45,976 S	18,264 \$	s .	s .	s .	s .	205,158
CUMULATIVE NEW PROPERTY TAX REVENUES	ENUES		s	s ,	32,226 \$	83,884 \$	5 140.918 S	186,894 \$	205,158 \$	205,158 \$	205,158 S	205,158 \$	205,158	

TABLE C-5 – SCENARIO #3: RTRP WITH SECONDARY IMPACTS TO THOROUGHBRED FARM BUSINESS PARK (2015\$) 10-Year Commercial/Industrial Build-out Projections with RTRP and Secondary Impacts

		TOTAL	800,925	540,171	300,564	198,634	646,960	79,400	54,108	2,620,761	1,501,992		1,039,369		79,400	
	10	2025-26								•	0	515,797	a	285,975	0	466,921
		2024-25								•	0	515,797	a	285,975	0	466,921
		2023-24								0	0	515,797	0	285,975	0	466,921
		2022-23								0	0	515,797	0	285,975	0	466,921
FISCAL YEAR		2021-22			150,282					150,282	0	515,797	150,282	285,975	0	466,921
		2020-21			150,282	86,249	323,480		54,108	614,118	377,587	515,797	236,531	285,975	0	466,921
		2019-20	206,636	201,681		112,385	323,480			844,182	530,116	706,451	314,066	391,680	0	466,921
		2018-19	180,806	338,490				79,400		598,696	180,806	706,451	338,490	391,680	79,400	546,321
		2017-18	413,483							413,483	413,483	706,451	0	391,680	0	546,321
		2016-17								•	0	706,451	0	391,680	0	546,321
PTION		SF	800,925	540,171	300,564	198,634	646,960	79,400	54,108	2,620,761	Est. Annual Absorption	Max. Annual Absorption	Est. Annual Absorption	Max. Annual Absorption	Est. Annual Absorption	Cumulative Retail Potential
RK/RETAIL ABSOR		LAND USE	Light Industrial	Business Park	Business Park	Business Park	Light Industrial	Commercial/Retail	Industrial Park		Est A	Мах. А	Est. A	Max. A	Est. A	Cumulativ
LIGHT INDUSTRIAL/BUSINESS PARK/RETAIL ABSORPTION		PROJECT		Thereastiched Form Ductance Dark	inoroughpred Farm pusiness Fark		I-15 Corridor: Sky Country Industrial	I-15 Corridor: Sky Country Retail	Vernola Industrial Park	ANNUAL NEW SF	the share of the state of the s	in used in the second se	Disclosure Dark	WARL SEDUISACI	Commenter	CONNECCER

466,921 2,620,761

466,921 2,620,761

466,921 2,620,761

2,620,761 466,921

2,620,761 466,921

466,921 2,470,479

1,856,361 466,921

1,012,179 546,321

546,321 413,483

546,321 0

CUMULATIVE NEW COMMERCIAL-INDUSTRIAL SF

NEW COMMERCIAL-INDUSTRIAL										FISCAL YEAR					
ASSESSED VALUE														10	
PROJECT	LAND USE	AV PER SF		2016-17	201	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	S 1	130 S	•	s	53,752,790 S	23,504,780 S	26,862,680 S	5	1	s .	s .	s '	s -	104,120,250
	Business Park	4	30	**			44,003,700	26,218,530	č	ľ	r		5		70,222,230
Inorougnored rarm	Business Park	2	30	*		X	ł	4	19,536,660	19,536,660	ĩ	•	•		39,073,320
	Business Park	1	30	3		ž	Ĩ	14,610,024	11,212,344	a	3	2	9	ï	25,822,368
I-15 Corridor: Sky Country Industrial	Light Industrial	1	30	22		•	1	42,052,373	42,052,373	a	а			,	84,104,746
I-15 Corridor: Sky Country Retail	Commercial/Retail	235	10				18,659,000			્ય	з¥	3.			18,659,000
Vernola Industrial	Industrial Park	4	130	31		10.00	9	24	7,033,981	() 1		8	3	1	7,033,981
ANNUAL NEW ASSESSED VALUE			s	-11	s	53,752,790 \$	86,167,480 \$	109,743,607 \$	\$ 79,835,358 \$	19,536,660		, ,		s .	349,035,895
CUMULATIVE NEW ASSESSED VALUE			5		5	53.752.790 \$	139.920.270 \$	249,663,877 \$	329,499,235 \$	349.035.895	\$ 349,035,895 \$	349.035.895 \$	349.035.895 \$	349.035.895	

NEW COMMERCIAL-INDUSTRIAL								E	FISCAL YEAR					
PROPERTY TAX REVENUES													10	
PROJECT	LAND USE	CITY SHARE	2016-17	2017-18	-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	0.05995154	s	s	32,226 S	14,091 S	16,105 S	ю. -	s.	s,	s .	s -		s
	Business Park	0.05995154	10		100	26,381	15,718	13	10	67	5	5	Ę.	
Inoroughbred Farm	Business Park	0.05995154	5			C	12	11,713	11,713	x	ĸ	5	ł	
	Business Park	0.05995154			ŝ	8	8,759	6,722	¢	e	×		Ĩ	
I-15 Corridor: Sky Country Industrial	Light Industrial	0.05995154	÷		3	3	25,211	25,211	ŗ	x		÷	Ĩ	50,422
I-15 Corridor: Sky Country Retail	Commercial/Retail	0.05995154	4		Ĩ	11,186	a	з	3	з	æ	đ		
Vernola Industrial	Industrial Park	0.07044153	25		1	3	34	4,955	а	э	×	25	1	
ANNUAL NEW PROPERTY TAX REVENUES	ŝ		s	s	32,226 \$	51,659 \$	65,793 \$	48,600 S	11,713 \$	s .	s .	s .		S 209,990
CUMULATIVE NEW PROPERTY TAX REVENUES	ENUES			\$	32,226 \$	83,884 \$	149,677 S	198,278 S	209,990 \$	209,990 \$	209,990 \$	209,990 \$	209,990	

ECONOMIC/FISCAL IMPACT ANALYSIS: City of Jurupa Valley - RTRP Transmission Line 42

Revenue Projections: Retail Tenant Mix Тах Sales

I-15 Corridor: Sky Country Retail Center Tenant Mix TABLE C-6 – SCENARIO #1: NO RTRP (2015\$)

Dick's, Sports 45,000 5 90 5 Authority 20,000 175 5 Nuthority 20,000 125 5 Burlington Coat 40,000 125 5 Burlington Coat 40,000 135 135 Ama's Linens, 6,000 135 100 Ama's Linens, 5,000 135 100 Ama's Linens, 5,000 170 100 Ama's Linens, 5,000 170 100 Osti, DSW 30,000 170 100 100 Ama's Linens, 5,000 100 100 100 Osti, DSW 30,000 170 100 100 100 Reserve 24,000 1,750 155 100 100 100 Reserve 24,000 1,750 155 100 100 100 Reserve, Schwab, Big 7,000 25 100 100 100 100 100 100	Use / Store Type	Example Stores	Gross Leasable Area (SF)	Est. Taxable Sales per SF	Total Est. Annual Taxable Sales	Annual Sales Tax Revenue	ales
IOld Navy, Enerver 2120,000175I - Off PriceBurlington Coat40,000125Stein Mark, EatoryAnue40,000135I - Off PriceAnal's Linens, Anaue6,000135I - Off PriceAnaue30,000136AnenueOsH, DSW30,000100Step MarketAndi, Grocery20,000100SylbeddingSit & Step, Step Tain5,000400SylbeddingSit & Step, Step Tain5,000100Step TainSit & Step, Step Tain2,000100LonotiveLes Schwab, Big7,000360MarketOutlet, Sprourts24,0001750Step TainAno4,0001750Aton MithenssZ,000360360MouseLes Schwab, Big7,000360Corter Bean &Z,0001,750360HouseCortiftee Bean &2,200356HouseTon Atthenss2,200350HouseTon Atthenss2,000356HouseTon Atthenss3,000370Starbucks,Starbucks3,000356HouseTon Starbucks3,000356HouseTon Step3,000356StarbucksStarbucks3,000356HouseTon Step3,0003,000StarbucksTon Step3,0003,000HouseTon Step3,0003,000Starbucks	Sporting Goods	Dick's, Sports Authority	45,000		\$ 4,050,000	ŝ	40,500
Loff PriceStein Mart, Eartory40,000125FactoryFactory5,000135FactoryAnna's Linens, Anna's Linens,6,000135ouse-HomeOSH, DSW30,000170entertyOSH, DSW30,000170ty MarketAldi, Grocery20,000100ty MarketAldi, Grocery20,000100ty MarketOttlet, Sproutts20,000360ty MarketSite Site Di5,000360ty MarketCittet, Sproutts24,00017to motiveLes Schwab, Big7,000360rKritorian,60,00025K FitnessCuruch Fitness24,0001750C-StoreArco AM/PM,4,0001,750C-StoreArco AM/PM,4,0001,750C-StoreBis, Red Robin7,000360C-StoreBi	Apparel	Old Navy, Forever 21	20,000	175	3,500,000		35,000
I- Off Price Anna's Linens, Avenue 6,000 135 ouse-Home ement/ OSH, DSW 30,000 170 ouse-Home ement/ OsH, Grocery 20,000 100 V Market Outlet, Sprouts 5,000 100 Stelep Stelep 5,000 360 Stelep Stelep 5,000 360 r Kitkorian, Regency 60,000 25 r Kitkorian, Regency 60,000 25 C-Store Arco AM/PM, Planet Fitness 4,000 1,750 C-Store Arco AM/PM, Arco AM/PM, 4,000 1,750 R Fitness Crunch Fitness 24,000 17 Banet Fitness 24,000 1,750 C-Store Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 2,000 360 Banet Fitness 24,000 1,750 570 C-Store Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 2,000 3,000 C-Store Arco AM/PM, 3,000 3,000 C-Store Stathores 3,000 3,000 C-Store Stathores	Apparel - Off Price	Stein Mart, Burlington Coat Factory	40,000	125	5,000,000		50,000
ouse-Home ement/ OSH, DSW 30,000 170 ement/ OsH, Grocery 20,000 100 by Market Outlet, Sprouts 20,000 100 sylbedding Sit & Sleep, Train 5,000 400 sylbedding Sit & Sleep, Train 5,000 400 ry Market Ees Schwab, Big 7,000 360 r Krikorian, 60,000 25 row Norwich Ees Schwab, Big 7,000 360 r Krikorian, 60,000 25 C-Store Arco AM/PM 4,000 1,750 C-Store Starbucks, Splankin' 3,000 585 House Starbucks, Schell 3,000 585 Fant - Casual Sister Rean & 3,000 585 rant - Casual Sister Reac, Chili's 5,000 585 <td>Apparel - Off Price</td> <td>Anna's Linens, Avenue</td> <td>6,000</td> <td>135</td> <td>810,000</td> <td></td> <td>8,100</td>	Apparel - Off Price	Anna's Linens, Avenue	6,000	135	810,000		8,100
W Market Aldi, Grocery 20,000 100 ss/Bedding Sit & Sleep, 5,000 400 ss/Bedding Sit & Sleep, 5,000 400 stomotive Les Schwab, Big 7,000 360 rtomotive Les Schwab, Big 7,000 360 rtomotive Nrikorian, 60,000 25 & Fitness Les Schwab, Big 7,000 360 rtomotive Nrikorian, 60,000 25 & Fitness Crunch Fitness, 24,000 1,750 & Fitness Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 2,000 300 House Create Bean & 2,200 35 House Coffee Bean & 2,200 37 Inter-Casual Buds, Chirish 2,000 73	Warehouse-Home Improvement/ Shoes	OSH, DSW	30,000	170	5,100,000		51,000
ss/Bedding Sit & Sitep, Sitep Train 5,000 400 tormotive Les Schwab, Big 7,000 360 romotive Les Schwab, Big 7,000 360 r Krikorian, 60,000 25 & Fitness Crunch Fitness, 24,000 17 & Fitness Crunch Fitness, 24,000 17 & Fitness Crunch Fitness, 24,000 1,750 & Fitness Crunch Fitness, 24,000 1,750 & Fitness Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 4,000 1,750 Bitstress Starbucks, 2,200 95 House Coffee Bean & 2,200 95 House Coffee Bean & 2,000 716 Int - Casual Bit's, Red Robin 7,000 715 Int - Casual Bit's, Red Robin 7,000 716 Int - Casual Bit's, Red Robin 7,000 716 Int - Casual Bit's, Red Robin 7,000 716 Int - Casual Sister - Sindovich Sister - Sindovich 5300 Int - Fast Gride Rean & 3,000	Specialty Market	Aldi, Grocery Outlet, Sprouts	20,000	100	2,000,000		20,000
Itomotive Les Schwab, Big 7,000 360 r Krikorian, 60,000 25 Regency Krikorian, 60,000 25 & Fitness Crunch Fitness, 24,000 17 & Fitness Crunch Fitness, 24,000 1,750 & Fitness Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 4,000 1,750 Contex Arco AM/PM, 4,000 1,750 C-Store Contex 2,200 3,750 Bus, Red Robin 7,000 715 700 Int - Casual BJ's, Red Robin 7,000 715 Int - Casual Stradeger 3,000 733 Int - Fast Grib Burger 3,000 733 <td>Mattress/Bedding</td> <td>Sit & Sleep, Sleep Train</td> <td>5,000</td> <td>400</td> <td>2,000,000</td> <td></td> <td>20,000</td>	Mattress/Bedding	Sit & Sleep, Sleep Train	5,000	400	2,000,000		20,000
r krikorian, 60,000 25 & Fitness Crunch Fitness, 24,000 17 Crunch Fitness 24,000 1750 C-Store Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 4,000 1,750 Blanet Earl, Dunkin' 2,200 95 Coffee Bean & 2,200 715 Tea Leaf, Dunkin' 7,000 715 Contes Bean & 2,000 715 Contes Blands, Chili's 6,000 585 Fant - Casual Bl's, Red Robin 7,000 715 Cart - Casual Bl's, Red Robin 7,000 715 Cart - Casual Islands, Chili's 6,000 730 Cart - Fast Gafé Rio, 3,000 770 - Mexican Miguel's 3,000 670 - Burger Burger 3,000 670 - Burger Lounge Subs, 1,500 670 - Standwich Immy John's 1,500 670 - Standwich Immy John's 2,700 630	Fire/Automotive	Les Schwab, Big O	7,000	360	2,520,000		25,200
& Fitness Crunch Fitness, 24,000 17 Ranet Fitness Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 4,000 1,750 C-Store Arco AM/PM, 4,000 1,750 Starbucks, Starbucks, 95 House Coffee Bean & 2,200 95 House Coffee Bean & 2,200 715 Int - Casual BJ's, Red Robin 7,000 733 Int - Casual BJ's, Red Robin 7,000 733 Int - Fast Grife Rice 3,000 670 Int - Fast Grub Burger 3,000 733 Int - Fast Fielology, Pizza 3,000 733 Int - Fast Pielology, Pizza 3,000 733 Int - Fast Pielology, Pizza 3,000 733 Int - Fast Pielology, Pizza 3,000 733 <tr< td=""><td>Theater</td><td>Krikorian, Regency</td><td>60,000</td><td>25</td><td>1,500,000</td><td></td><td>15,000</td></tr<>	Theater	Krikorian, Regency	60,000	25	1,500,000		15,000
C-Store Arco AM/PM, Crevron, Shell 4,000 1,750 Barbucks, Flouse Starbucks, Coffee Bean & Coffee Bean & Coffee Bean & Tea Leaf, Dunkin' 95 House Coffee Bean & Coffee Bean & Donuts 2,200 95 House Coffee Bean & Coffee Bean & Donuts 7,000 715 rant - Casual Islands, Chili's 6,000 585 rant - Casual Islands, Chili's 8,000 770 rant - Fast Grub Burger 3,000 770 - Burger 3,000 770 - Burger 3,000 733 - Burger 3,000 733 - Burger 3,000 733 - Burger 3,000 733 - Studio 1,500 733 - Fast Pieology, Pizza 3,000 733 - Fast Pieology, Pizza 3,000 670 - Studio 5,000 733 - Fast Pieology, Pizza 3,000 670 - Fast Pieology, Pizza 3,000 733 - Fast Pieology, Pizza 3,000 733 - Fast Pieology, Pizza 1,500 470 - Studio in-the-Box 2,700 630	Health & Fitness	Crunch Fitness, Planet Fitness	24,000	17	408,000		4,080
House Starbucks, House Coffee Bean & Tea Leaf, Dunkin' 2,200 Donuts 7,000 rant - Casual Bi's, Red Robin Ant - Casual Bi's, Red Robin rant - Fast Café Rio, rant - Fast Café Rio, Smash Burger, 3,000 - Burger 3,000 - Smash Burger, 3,000 - Burger 3,000 - Burger 3,000 - Burger 3,000 - Burger 3,000 - Studio 733 - Pitza 3,000 - Pitza 3,000 - Burger 3,000 - Fitza 3,000 - Fitza 3,000 - Fitza 3,000 - F	Fuel & C-Store	Arco AM/PM, Chevron, Shell	4,000	1,750	7,000,000		70,000
rant - Casual math - Casual rant - Casual rant - Fast math - Fast rant - Fast mash Burger - Miguel's 7,000 715 rant - Fast math - Fast burger burger burger cant - Fast 6,000 585 • Miguel's 3,000 770 • Miguel's 3,000 770 • Miguel's 3,000 770 • Int - Fast 5mash Burger Grub Burger 3,000 670 • Burger burger 3,000 670 733 • Burger cant - Fast Pieza 3,000 733 • Pizza Studio 733 733 • Pizza Studio 740 733 • Pizza Studio 1,500 470 • Sandwich Jimmy John's 1,500 630 • Sandwich Jimmy John's 2,700 630	Coffee House	Starbucks, Coffee Bean & Tea Leaf, Dunkin' Donuts	2,200	32	000'602		2,090
rant - Casual Islands, Chili's 6,000 585 rant - Fast Café Rio, 3,000 770 - Mexican Miguel's 3,000 670 - Maguel's 3,000 670 - Burger 3,000 670 - Burger 3,000 733 - Pizza Studio 733 - Pizza Studio 733 - Pizza Studio 733 - Pizza Studio 733 - Pizza - Cuick Firehouse Subs, 1,500 470 - Sandwich Jimmy John's 1,500 630	Restaurant - Casual Dining	BJ's, Red Robin	7,000	715	5,005,000		50,050
rant - Fast Gafé Rio, 3,000 770 - Mexican Miguel's 3,000 770 rant - Fast Smash Burger, 3,000 670 - Burger 3,000 670 - Burger 3,000 733 - Pizza Studio - Pizza Studio - Pizza Studio - Pizza Studio - Pizza Studio - Pizza - 2,700 630 w/ Drive- in-the-Box 2,700 630	Restaurant - Casual Dining		6,000	585	3,510,000		35,100
aurant - Fast Burger, al - Burger Lounge al - Burger Lounge arrant - Fast Pieology, Pizza aurant - Quick Firehouse Subs, aurant - Quick Firehouse Subs, aur	Restaurant - Fast Casual - Mexican	Café Rio, Miguel's	3,000	770	2,310,000		23,100
aurant - Fast Pieology, Pizza 3,000 733 al - Pizza Studio 7,00 733 aurant - Quick Firehouse Subs, 1,500 470 ce - Sandwich Jimmy John's 1,500 470 aurant - Quick Fil-A, Jack-2,700 630 ce w/ Drive-in-the-Box 2,700 630	Restaurant - Fast Casual - Burger	Smash Burger, Grub Burger Lounge	3,000	670	2,010,000		20,100
aurant - Quick Firehouse Subs, 1,500 470 ce - Sandwich Jimmy John's 1,500 470 aurant - Quick Chick Fil-A, Jack-2,700 630 ce w/ Drive-in-the-Box	Restaurant - Fast Casual - Pizza	Pieology, Pizza Studio	3,000	733	2,197,500		21,975
aurant - Quick Chick Fil-A, Jack- ce w/ Drive- in-the-Box 2,700 630	Restaurant - Quick Service - Sandwich	Firehouse Subs, Jimmy John's	1,500	470	705,000		7,050
	Restaurant - Quick Service w/ Drive- Chru	Chick Fil-A, Jack- in-the-Box	2,700	630	1,701,000		17,010

Thoroughbred Farm Business Park Tenant Mix

				Cot Tauah	-	Annual Tavable	-	acto lenary
Area	Use / Store Type	Example Stores	(SF)	Sales per SF	1	Sales	Tay 1	Tax Revenue
	Drug Store / Pharmacy	Walgreens, CVS	14,500	\$ 173	49	2,501,250	69	25,013
	Fuel & C-Store	Arco AM/PM, Chevron, Shell	4,000	1,750		7,000,000		70,000
	Restaurant - Casual Dining	BJ's, Red Robin	7,000	715		5,005,000		50,050
	Restaurant - Fast Casual - Mexican	Café Rio, Miguel's	3,000	770		2,310,000		23,100
~	Restaurant -Fast Casual	Panera Bread, Smash Burger	3,000	733		2,197,500		21,975
	Restaurant - Fast Casual - Pizza	Pieology, Pizza Studio	3,000	733		2,197,500		21,975
	Coffee House	Starbucks, Coffee Bean & Tea Leaf, Dunkin' Donuts	1,100	200		220,000		2,200
		Subtotal	35,600		**	21,431,250	**	214,313
	100-room Limited Service Hotel	Holiday Inn Express, Best Western, Extended Stay	50,000	\$ 10	\$	500,000	\$	5,000
80	Restaurant - Casual Dining	Islands, Chili's	6,000	585		3,510,000		35,100
	Restaurant - Casual Dining	Islands, Chili's	6,000	585		3,510,000		35,100
		Subtotal	62,000		••	7,520,000	••	75,200
	Warehouse Grocery	Food 4 Less, Smart & Final	52,500	\$ 223	49	11,681,250	\$	116,813
	Craft-Specialty Décor	Hancock Fabrics, Jo-Ann Fabrics & Crafts	20,000	150		3,000,000		30,000
	Bath & Body	Ulta Beauty, Bath & Body Works	5,500	945		5,197,500		51,975
	Shoe Stores - Large	Boot Barn, WSS	6,000	335		2,010,000		20,100
	Health & Fitness	Crunch Fitness, Planet Fitness	24,000	17		408,000		4,080
a	Restaurant - Casual Dining	BJ's, Red Robin	7,000	715		5,005,000		50,050
•	Restaurant - Fast Casual - Mexican	Café Rio, Miguel's	3,000	770		2,310,000		23,100
	Restaurant - Quick Service - Sandwich	Capriottis, Firehouse Subs. Jimmy John's	1,500	470		705,000		7,050
	Cell Phones	Verizon Wireless, AT&T Mobility, T-Mobile	2,750	863		2,371,875		23,719
	Coffee House	Starbucks, Coffee Bean & Tea Leaf, Dunkin' Donuts	2,200	95		209,000		2,090
	Automotive	Discount Tire, Pep Boys	5.000	300		1,500,000		15,000
		Subtotal	129,450		**	34,397,625	**	343,976
TOTAL		TOTAL	227.050		•	63 348 875	•	633 489

ECONOMIC/FISCAL IMPACT ANALYSIS: City of Jurupa Valley - RTRP Transmission Line 43

515,355

ŝ

51,535,500

\$

289,400

TOTAL

TABLE C-7 – SCENARIO #2: RTRP (2015\$)

I-15 Corridor: Sky Country Retail Center (No Change to Thoroughbred Farm Business Park) Tenant Mix

Use / Store Type	Example Stores	Gross Leasable Area (SF)	Est. Taxable Sales per SF	Total Est. Annual Annual Sales Taxable Sales Tax Revenue	Annual Sales Tax Revenue
Apparel - Off Price	Stein Mart, Burlington Coat Factory	40,000 \$	\$ 125	5,000,000	50,000
Apparel - Off Price	Anna's Linens, Avenue	6,000 \$	\$ 135	810,000	8,100
Health & Fitness	Crunch Fitness, Planet Fitness	24,000	17	408,000	4,080
Coffee House	Starbucks, Coffee Bean & Tea Leaf, Dunkin' Donuts	2,200	26	209,000	2,090
Restaurant - Fast Casual - Pizza	Pieology, Pizza Studio	3,000	733	2,197,500	21,975
Restaurant - Quick Service - Sandwich	Firehouse Subs, Jimmy John's	1,500	470	705,000	7,050
Restaurant - Quick Service w/ Drive- Thru	Chick Fil-A, Jack- in-the-Box	2,700	630	1,701,000	17,010
	TOTAL	79,400		\$ 11,030,500 \$	\$ 110,305

Revenue Projections: 10-Year Commercial / Industrial Build-out Projections Тах Sales

TABLE C-8 – SCENARIO #1: NO RTRP (2015\$)

NEW TAXABLE SALES & SALES TAX REVENUES

NEW INVERTE SALES & SALES IN A VEVENUES	AA REVENUES														
			1												
PROJECT	LAND USE	FACTOR	2016-17	2017-18	14	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL	AL
	Light Industrial	Variable	s	s	s ,	s ,	s .	s .	S I	s,		s .		s	4
Thermostype Second Barelyness Barelyness	Business Park	Variable				2		3.	21	34	3.1				21
inoroughpred rarm publices rark	Commercial/Retail	Variable	2			2	4	31	63,348,875		3	1		63,	63,348,875
	Tourist/Commercial	Variable	10		10	-	e	28,951,250	e	4j	9	15	-	28,	28,951,250
1-15 Corridor: Sky Country Industrial	Light Industrial	Variable	59		ĩ	6	is.	i.)S	ĸ	N.	57	5.		i.
1-15 Corridor: Sky Country Retail	Commercial/Retail	Variable				25,767,750	25,767,750	ĸ	c	E	\$	55	2	51,	51,535,500
Vernola Industrial	Industrial Park	Variable	÷		ł	3	î	i	T	x	÷	÷	4		î
ANNUAL NEW TAXABLE SALES			s	s	\$	25,767,750 \$	25,767,750 \$	28,951,250 \$	63,348,875 \$	\$	3	S		\$ 143,	143,835,625
CUMULATIVE NEW TAXABLE SALES			, ,	s	s ,	25,767,750 \$	51,535,500 \$	80,486,750 \$	143,835,625 \$	143,835,625 \$	143,835,625	5 143,835,625 S	143,835,625		
CUMULATIVE NEW SALES TAX REVENUE		1%	, s	\$	s .	257,678 \$	515,355 \$	804,868 S	1,438,356 \$	1,438,356 \$	1,438,356	\$ 1,438,356 \$	1,438,356		

TABLE C-9 – SCENARIO #2: RTRP (2015\$)

NEW TAXABLE SALES & SALES TAX REVENUES

FISCAL YEAR

			1										10	
PROJECT	LAND USE	FACTOR	2016-17	2(2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	Variable	s	s '	. s	s ,	s .	s ,	S ,	S 7	s ,	s '	s .	8 1
Thereastiched Free Decision Deck	Business Park	Variable				2	5	31	24	31	3.	2		
Inorougnated Farm Dusiness Fark	Commercial/Retail	Variable		21		7	2	31	63,348,875	(•)	æ	3	1.1.1	63,348,875
	Tourist/Commercial	Variable		•	-	en List	ie.	28,951,250	e	Ę	53	15	in C	28,951,250
I-15 Corridor: Sky Country Industrial	Light Industrial	Variable		5	ē	ſ	i.	é	¥.	ĸ	ų	19	E	
I-15 Corridor: Sky Country Retail	Commercial/Retail	Variable			1	8,272,875	v		c	ĸ		8	X	8,272,875
Vernola Industrial	Industrial Park	Variable		z	X	3	î	÷	ï	x		÷	Ĩ	î
ANNUAL NEW TAXABLE SALES			s	s .	\$	8,272,875 \$, ,	28,951,250 \$	63,348,875 \$, ,	s .		, ,	100,573,000
CUMULATIVE NEW TAXABLE SALES			\$	s ,	s .	8,272,875 \$	8,272,875 \$	37,224,125 \$	100,573,000 \$	100,573,000 \$	100,573,000 \$	100,573,000 \$	100,573,000	
CUMULATIVE NEW SALES TAX REVENUE	U	1%	s	s ,	s .	82,729 \$	82,729 \$	372,241 \$	1,005,730 \$	1,005,730 \$	1,005,730 \$	1,005,730 \$	1,005,730	

TABLE C-10 – SCENARIO #3: RTRP WITH SECONDARY IMPACTS TO THOROUGHBRED FARM BUSINESS PARK (2015\$)

FISCAL YEAR

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PROJECT	LAND USE	FACTOR	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
	Light Industrial	Variable	s - s	2	- - S	s - s	s .	s I	s .	s '	s .	s -	81
Thermodyland Form Destinant Dash	Business Park	Variable				3	3.	2	34	3.			
Inorougnated Farm publices Fark	Business Park	Variable			2	241	8 4 1	6.	•	2	2	1.1.1	24
	Business Park	Variable	<u>1</u>	5	E.	12	17	e	¢7	9	ţ.	Ę.	С
I-15 Corridor: Sky Country Industrial	Light Industrial	Variable	5	£.	5	¥2	ii)	rs	ĸ	Ņ	57	ŝ	ł
1-15 Corridor: Sky Country Retail	Commercial/Retail	Variable	5		8,272,875	¥		ĸ	e	×	5	ŝ	8,272,875
Vernola Industrial	Industrial Park	Variable	ť	1	i.	ŝ	÷	r	x		÷	Ĩ	î
ANNUAL NEW TAXABLE SALES			s . S	•	\$ 8,272,875	, , ,	чо ,	s ,	s ,	8 2	s '	s ,	8,272,875
CUMULATIVE NEW TAXABLE SALES			s .	,	\$ 8,272,875	\$ 8,272,875 \$	8,272,875 \$	8,272,875 \$	8,272,875 \$	8,272,875 \$	8,272,875 \$	8,272,875	
CUMULATIVE NEW SALES TAX REVENUE		1%	s . s		\$ 82,729	\$ 82,729 \$	82,729 \$	82,729 S	82,729 S	82,729 \$	82,729 S	82,729	

ECONOMIC/FISCAL IMPACT ANALYSIS: City of Jurupa Valley - RTRP Transmission Line 45

Projections Transient Occupancy Tax (TOT) Revenue

TABLE C-11 – TOT CALCULATION

Annual TOT Revenue	\$ 291,270
TOT Rate	10%
Occupancy Rate	60%
ADR	\$ 133
Rooms per Hotel	100

TABLE C-12 – SCENARIO #1: NO RTRP (2015\$)

NEW TRANSIENT OCCUPANCY							u.	ISCAL YEAR					
TAX REVENUES	1	2				4				8	9	10	
PROJECT	2016-17	2017-18	8	2018-19	201	019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Thoroughbred Farm Business Park		,				,	291,270	291,270	291,270	291,270	291,270	291,270	1,747,620
I-15 Corridor: Sky Country Retail						291,270	291,270	291,270	291,270	291,270	291,270	291,270	2,038,890
ANNUAL NEW TOT REVENUES	s	\$°,		İ	\$	291,270 \$	582,540 \$	582,540	582,540 \$	582,540 \$	\$ 582,540 \$	582,540 \$	3,786,510
CUMULATIVE NEW TOT REVENUES	s	1 5			s	291,270 \$	873,810 \$	1,456,350	\$ 2,038,890 \$	2,621,430	\$ 3,203,970 \$	3,786,510	

TABLE C-13 – SCENARIO #2: RTRP (2015\$)

NEW TRANSIENT OCCUPANCY						E	ISCAL YEAR					
TAX REVENUES	+	2	e	4					8	6	10	
PROJECT	2016-17	2017-18	2018-19	2019-20	21	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Thoroughbred Farm Business Park	2		1		,	291,270	291,270	291,270	291,270	291,270	291,270	1,747,620
1-15 Corridor: Sky Country Retail						1	3	3.	24	34	1	
ANNUAL NEW TOT REVENUES	s.		5	s	s .	291,270 \$	291,270 \$	\$ 291,270 \$	291,270	\$ 291,270 \$	291,270 \$	1,747,620
CUMULATIVE NEW TOT REVENUES			5	s	s .	291,270 \$	582,540 \$	\$ 873,810 \$	5 1,165,080 \$	5 1,456,350 \$	1,747,620	

TABLE C-14 – SCENARIO #3: RTRP WITH SECONDARY IMPACTS TO THOROUGHBRED FARM BUSINESS PARK (2015\$)

NEW TRANSIENT OCCUPANCY						FISCAL YEAR					
TAX REVENUES	4	2	3	4				8	6	10	
PROJECT	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Thoroughbred Farm Business Park	2	×		3	40	5		4	3		2
I-15 Corridor: Sky Country Retail	1	3.						34	24		
ANNUAL NEW TOT REVENUES	, s			s	s		s	s ,	s .		
CUMULATIVE NEW TOT REVENUES	•	, s	s	s	s		s	s .	s	5	

D. EXPENDITURE FORECASTS – CASE STUDY METHODOLOGY

Police Protection Expenditure Projections

TABLE D-1 – POLICE PROTECTION EXPENDITURE CALCULATIONS BASED ON 2015 CITYWIDE STAFFING & COSTS

Position	Sworn Officers
Patrol Deputies	37
Special Enforcement Team	4
Traffic Deputies	6
Community Services Officers	2
Total	49

FY 2015-16 Sheriff Contract Costs	
Contract Cost	\$ 15,843,197
Average Cost per Officer	\$ 323,331

City Sworn Officer to Population/Employ	ment Ratio
2015 Population	98,885
2015 Employment	25,695
	<u>x 50%</u>
50% Employment	12,848
Service Population (100% Residents + 50% Employees)	111,733
Sworn Officers per 1,000 Service Population	0.44

	SCENARIO #1: NO RTRP	SCENARIO #2: RTRP	SCENARIO #3: RTRP WITH SECONDARY IMPACTS	SCENARIO #4: RTRP WITH POLICE COST INCREASES
Project Residents	5,896	4,807	4,807	4,807
Project Employment	3,584	3,001	3,349	3,001
	<u>x 50%</u>	<u>x 50%</u>	<u>x 50%</u>	<u>x 50%</u>
50% Employment	1,792	1,501	1,675	1,501
Service Population (100% Residents + 50% Employees)	7,688	6,307	6,481	6,307
Sworn Officers per 1,000 Service Population	0.44	0.44	0.44	0.44
Additional Sworn Officers	3.37	2.77	2.84	2.77
Cost per Sworn Officer	\$ 323,331	\$ 323,331	\$ 323,331	See Table D-2
New Annual Expenditures @ Build-out	\$ 1,090,156	\$ 894,343	\$ 919,037	\$ 1,456,790

TABLE D-2 SCENARIO #4 –ANNUAL INCREASES IN POLICE CONTRACT COSTS

	ADOPTED					FISCAI	FISCAL YEAR				
	BUDGET	Ļ	2	3	4	5	9	7	8	6	10
	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Annual Growth Factor		5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
Cost per Sworn Officer	\$ 323,331	\$ 339,497	\$ 356,472	\$ 374,296	\$ 393,010	\$ 412,661	\$ 433,294	\$ 454,959	\$ 477,706	\$ 501,592	\$ 526,671
Service Population (100% Residents + 50% Employees)		345	1,197	2,615	3,825	4,795	5,231	5,537	5,844	6,150	6,307
Sworn Officers per 1,000 Service Population		0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44
Additional Sworn Officers		0.15	0.52	1.15	1.68	2.10	2.29	2.43	2.56	2.70	2.77
New Annual Expenditures @ Build- out		\$ 51,321	\$ 187,052	\$ 429,201	\$ 659,323	\$ 867,757	\$ 994,000	\$ 1,104,833	\$ 1,224,265	\$ 1,352,877	\$ 1,456,790

Revenue Neutrality Payment Expenditure Projections

TABLE D-3 – REVENUE NEUTRALITY PAYMENT CALCULATIONS BASED ON EXECUTED AGREEMENT WITH COUNTY OF RIVERSIDE

City Property Tax + Sales Tax Revenues	Revenue Neutrality Payment
< \$15,840,000	\$1,900,000
≥ \$15,840,000	16% of Property Tax + Sales Tax Revenues
≥ \$16,880,000	21% of Property Tax + Sales Tax Revenues
≥ \$17,940,000	22% of Property Tax + Sales Tax Revenues
≥ \$19,030,000	24% of Property Tax + Sales Tax Revenues

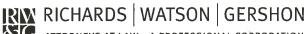
TABLE D-4 – REVENUE NEUTRALITY PAYMENT PROJECTIONS

							FISCAI	FISCAL YEAR				
		Base Year	-	2	e	4	2	9	7	8	6	10
		2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
	Base Property + Sales Tax	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875
	New Project Property Tax	، ج	\$ 30,932	\$ 129,300	\$ 265,173	\$ 437,743	\$ 574,292	\$ 648,985	\$ 677,777	\$ 706,569	\$ 735,360	\$ 749,248
	New Project Sales Tax	ı		I	257,678	515,355	804,868	1,438,356	1,438,356	1,438,356	1,438,356	1,438,356
аятя	Subtotal	1	30,932	129,300	522,851	953,098	1,379,160	2,087,341	2,116,133	2,144,925	2,173,717	2,187,604
ON :T	Total Property + Sales Tax		15,401,807	15,500,175	15,893,726	16,323,973	16,750,035	17,458,216	17,487,008	17,515,800	17,544,592	17,558,479
# ΟΙΆΑΝΞ	Revenue Neutrality Payment	1,900,000	1,900,000	1,900,000	2,542,996	2,611,836	2,680,006	3,666,225	3,672,272	3,678,318	3,684,364	3,687,281
IDS	Net Increase in Payment	I	1	I	642,996	68,840	780,006	1,766,225	1,772,272	1,778,318	1,784,364	1,787,281
	Project Pro Rata Share of Payment		1	1	83,656	152,496	220,666	438,342	444,388	450,434	456,480	459,397
	New Project Property Tax	، ج	\$ 27,570	\$ 111,391	\$ 235,783	\$ 355,083	\$ 455,969	\$ 501,043	\$ 528,141	\$ 555,239	\$ 582,337	\$ 596,225
	New Project Sales Tax	I			82,729	82,729	372,241	1,005,730	1,005,730	1,005,730	1,005,730	1,005,730
а Я.	Subtotal	ı	27,570	111,391	318,512	437,812	828,210	1,506,773	1,533,871	1,560,969	1,588,067	1,601,955
тя :с#	Total Property + Sales Tax		15,398,445	15,482,266	15,689,387	15,808,687	16,199,085	16,877,648	16,904,746	16,931,844	16,958,942	16,972,830
сеирвіо	Revenue Neutrality Payment	1,900,000	1,900,000	1,900,000	1,900,000	1,900,000	2,591,854	2,700,424	3,549,997	3,555,687	3,561,378	3,564,294
s	Net Increase in Payment	I			·	·	691,854	800,424	1,649,997	1,655,687	1,661,378	1,664,294
	Project Pro Rata Share of Payment						132,514	241,084	322,113	327,804	333,494	336,411

							FISCAL YEAR	. YEAR				
		Base Year	-	7	3	4	2	9	7	œ	0	10
		2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
	Base Property + Sales Tax	\$15,370,875	\$15,370,875 \$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875	\$15,370,875
PACTS	New Project Property Tax	' ج	\$ 27,570	\$ 111,391	\$ 235,783	\$ 363,842	\$ 467,352	\$ 505,875	\$ 532,973	\$ 560,071	\$ 587,169	\$ 601,057
мі тя	New Project Sales Tax	1	1	1	82,729	82,729	82,729	82,729	82,729	82,729	82,729	82,729
/dN	Subtotal	1	27,570	111,391	318,512	446,571	550,081	588,604	615,702	642,800	669,898	683,786
H SECO	Total Property + Sales Tax	1	15,398,445	15,482,266	15,689,387	15,817,446	15,920,956	15,959,479	15,986,577	16,013,675	16,040,773	16,054,661
тім аятя	Revenue Neutrality Payment	1,900,000	1,900,000	1,900,000	1,900,000	1,900,000	2,547,353	2,553,517	2,557,852	2,562,188	2,566,524	2,568,746
9 :E# O	Net Increase in Payment	1		1		1	647,353	653,517	657,852	662,188	666,524	668,746
вамарс	Project Pro Rata Share of Payment	•	•	1			88,013	94,177	98,512	102,848	107,184	109,406

FISCAL IMPACT ANALYSIS: City of Jurupa Valley - RTRP Transmission Line

UFI URBAN FUTURES | Incorporated



ATTORNEYS AT LAW – A PROFESSIONAL CORPORATION

355 South Grand Avenue, 40th Floor, Los Angeles, California 90071-3101 Telephone 213.626.8484 Facsimile 213.626.0078

Ginetta L. Giovinco February 24, 2017

VIA ELECTRONIC MAIL & U.S. MAIL

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 riversidetrp@panoramaerv.com Fax: 650-373-1211

Re: City of Jurupa Valley's Supplemental Comments on the Notice of Preparation of an Environmental Impact Report and Scoping Meeting: Riverside Transmission Reliability Project (A.15-04-013)

Dear Mr. Uchida:

After attending the February 8, 2017 public Scoping Meeting, and in addition to the City of Jurupa Valley's ("City") comment letter submitted that same day, the City presents the following supplemental comments regarding the scope of the Subsequent Environmental Impact Report ("SEIR") for the Riverside Transmission Reliability Project (A.15-04-013) ("RTRP" or the "Project").

1. Environmental Setting and Baseline Conditions

The environmental setting in the City has changed drastically since the Project was last studied in the 2013 RTRP EIR, and the SEIR must analyze the Project in light of these new changes to the environmental setting and baseline conditions. For example, Western Jurupa Valley has added thousands of new residences and greatly developed what was once vacant land. These recent developments have altered the environmental landscape and baseline conditions of the Project. Indeed, the significant hazards, aesthetics, land use, planning, environmental justice, and recreational impacts that the Project creates would profoundly and negatively impact the new developments in the City. Significantly, the Project's impacts to these new developments were not studied in the 2013 RTRP EIR because they simply did not exist when that prior, outdated study was prepared. Thus, the SEIR must study and analyze the Project's impacts on the environment in light of the changed environmental setting and baseline conditions in the City.

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February 24, 2017 Page 2

2. <u>Environmental Justice</u>

The Project will have devastating environmental justice impacts on the City that the SEIR must thoroughly analyze and consider. As demonstrated in the City's February 8, 2017 comment letter, CEQA requires the SEIR to study the RTRP's physical changes to the environment that will result in severe social and economic impacts on the City's residents.

Environmental justice is one of the City's core values and is inextricably intertwined with the City's goals, planning, and future. Indeed, the City's General Plan incorporates an Environmental Justice Element. Section 2 of the Environmental Justice Element emphasizes the City's commitment to disadvantaged communities and minority communities: "This section addresses environmental hazards as well as land use planning to ensure that disadvantaged or minority communities are not adversely impacted by new development where they live work and play." Similarly, Objective EJ-2 unequivocally states the City's goal and pursuit of environmental justice, seeking "[a] reduction in disproportionate environmental burdens affecting low-income and minority populations."

Environmental justice is tremendously important to the City and the community; accordingly, the SEIR must thoroughly consider and analyze the Project's significant environmental justice impacts.

3. <u>Economic/Fiscal Impact Analysis Prepared by Urban Futures, Inc.</u>

The December 2015 Economic/Fiscal Impact Analysis prepared by Urban Futures, Inc. unequivocally confirms that the RTRP's physical changes to the environment will devastate the value of the City's most important assets and cause tremendous harm to the economic viability of the City. The City urges the CPUC to thoroughly analyze the December 2015 Economic/Fiscal Impact Analysis because it presents compelling and uncontroverted evidence of Project impacts that must be studied in the SEIR – namely, the RTRP's physical changes to the environment that will result in severe social and economic impacts on the City's residents. A true and correct copy of the December 2015 Economic/Fiscal Impact Analysis is attached as Exhibit A to this supplemental comment letter.

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February 24, 2017 Page 3

The City looks forward to your full and fair analysis of the RTRP's many environmental impacts including, in particular, those highlighted in the City's February 8, 2017 comment letter and this supplemental comment letter. Should you have any questions or concerns, please do not hesitate to contact me.

Very truly yours,

Sineth

Ginetta L. Giovinco

cc: Gary Thompson, City Manager George Wentz, Assistant City Manager Thomas G. Merrell, Planning Director Ernie Perea, CEQA Consultant Peter M. Thorson, City Attorney B. Tilden Kim, Esq. Stephen D. Lee, Esq.

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1995 MARKET STREET RIVERSIDE, CA 92501 951.955.1200 FAX 951.788.9965 www.rcflood.org

RIVERSIDE COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

February 1, 2017

Mr. Jensen Uchida, Project Manager California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Dear Mr. Uchida:

Re: Notice of Preparation of a Subsequent Draft Environmental Impact Report for the Riverside Transmission Reliability Project

This letter is written in response to the Notice of Preparation of a Subsequent Draft Environmental Impact Report (DEIR) for the Riverside Transmission Reliability Project. The proposed project involves the construction of transmission line structures, electrical substations and upgrades to existing substations and telecommunication facilities. The proposed project is located in Riverside County within the cities of Jurupa Valley, Norco, and Riverside.

The District has the following comments/concerns that should be addressed in the Subsequent DEIR:

- 1. Portions of the proposed project may require access within District properties or facilities. Any work that involves District right of way, easements or facilities will require an encroachment permit from the District. The construction of facilities within road rights of way that may impact District storm drains should also be coordinated with us. To obtain further information on encroachment permits or existing facilities, contact Amy McNeill of the District's Operations Engineering Section at 951.955.1266.
- 2. For the purposes of procuring an encroachment permit or other District approval, the project proponent will need to demonstrate that all project related activities within the District right of way/easement is consistent with the MSHCP or that appropriate mitigation to offset the impacts of the project has been provided to the Riverside Conservation Authority. To accomplish this, the EIR should include a MSHCP consistency analysis with all of its supporting documents and provide mitigation, as needed, in accordance with all applicable MSHCP requirements. The MSHCP consistency report should address, at a minimum, Sections 6.1.2, 6.1.3, 6.1.4, 6.3.2, 7.3.7, 7.5.3 and Appendix C of the MSHCP for parcels located within the District's right of way.
- 3. The project may impact federal and state jurisdictional features (e.g., waters of the United States, waters of the State, streambeds, wetlands, etc.) within the District's right of way. As part of the encroachment permit process, the applicant will also be required to submit proof of applicable permits (404, 401, 1602) or documentation that permits are not required to the District prior to the issuance of the encroachment permit. Any regulatory permitting requirements pertaining to the construction and subsequent operation and maintenance of the project within the District's right of way should be reviewed and approved by the District prior to executing the activity.

Mr. Jensen Uchida

Re: Notice of Preparation of a Subsequent Draft Environmental Impact Report for the Riverside Transmission Reliability Project

4. The proposed project appears to be located within the District's Day Creek Master Drainage Plan (MDP) boundaries. When fully implemented, these MDP facilities will provide flood protection to relieve those areas within the MDP boundary of the most serious flooding problems and will provide adequate drainage outlets. The DEIR should evaluate any potential impacts to proposed MDP facilities. To obtain more information on the MDPs, please contact Edwin Quinonez of the District's Planning Section at 951.955.1345.

Thank you for the opportunity to review the Notice of Preparation. Please forward any environmental documents regarding the project to my attention at this office. Any further questions concerning this letter may be referred to Kinika Hesterly at 951.955.4643 or me at 951.955.8581.

Very truly yours,

< KRIS FLANIGAN

Engineering Project Manager

ec: Amy McNeill Edwin Quinonez

KH:mcv P8\210307

www.SBCounty.gov



Regional Parks

MAUREEN A. SNELGROVE Interim Director

February 3, 2017

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

NOTICE OF PREPARATION OF AN ENVIRONMENTAL IMPACT REPORT AND SCOPING MEETING: Riverside Transmission Reliability Project (A.15-04-013)

The Riverside Transmission Reliability Project (A.15-04-013) has no impact on San Bernardino County Regional Parks.

Sincerely,

MAUREEN A. SNELGROVE Interim Director

BOARD OF SUPERVISORS

ROBERT A. LOVINGO Chairman, First District JANICE RUTHERI Second District JAMES RAMOS Third District CURT HAGMAN Vice Chairman, Fourth Die

JOSIE G th District — Fifth Dis

JOSIE GONZALES Fifth District

GREGORY C. DEVEREAUX Chief Executive Officer



South Coast Air Quality Management District 21865 Copley Drive, Diamond Bar, CA 91765-4178 (909) 396-2000 • www.agmd.gov

January 30, 2017

riversidetrp@panoramaenv.com Jensen Uchida, CPUC Project Manager California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Notice of Preparation of a CEQA Document for the <u>Riverside Transmission Reliability Project (A.15-04-013)</u>

The South Coast Air Quality Management District (SCAQMD) staff appreciates the opportunity to comment on the abovementioned document. The SCAQMD staff's comments are recommendations regarding the analysis of potential air quality impacts from the proposed project that should be included in the Draft EIR. Please send the SCAQMD a copy of the Draft EIR upon its completion. Note that copies of the Draft EIR that are submitted to the State Clearinghouse are not forwarded to the SCAQMD. Please forward a copy of the Draft EIR directly to SCAQMD at the address in our letterhead. In addition, please send with the Draft EIR all appendices or technical documents related to the air quality and greenhouse gas analyses and electronic versions of all air quality modeling and health risk assessment files. These include original emission calculation spreadsheets and modeling files (not Adobe PDF files). Without all files and supporting air quality documentation, the SCAQMD will be unable to complete its review of the air quality analysis in a timely manner. Any delays in providing all supporting air quality documentation will require additional time for review beyond the end of the comment period.

Air Quality Analysis

The SCAQMD adopted its California Environmental Quality Act (CEQA) Air Quality Handbook in 1993 to assist other public agencies with the preparation of air quality analyses. The SCAQMD recommends that the lead agency use this Handbook as guidance when preparing its air quality analysis. Copies of the Handbook are available from the SCAQMD's Subscription Services Department by calling (909) 396-3720. More recent guidance developed since this Handbook was published is also available on SCAQMD's website here: http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/ceqa-air-quality-handbook-(1993). SCAQMD staff also recommends that the Lead agency use the CalEEMod land use emissions software. This software has recently been updated to incorporate up-to-date state and locally approved emission factors and methodologies for estimating pollutant emissions from typical land use development. CalEEMod is the only software model maintained by the California Air Pollution Control Officers Association (CAPCOA) and replaces the now outdated URBEMIS. This model is available free of charge at: www.caleemod.com.

The lead agency should identify any potential adverse air quality impacts that could occur from all phases of the project and all air pollutant sources related to the project. Air quality impacts from both construction (including demolition, if any) and operations should be calculated. Construction-related air quality impacts typically include, but are not limited to, emissions from the use of heavy-duty equipment from grading, earth-loading/unloading, paving, architectural coatings, off-road mobile sources (e.g., heavy-duty construction equipment) and on-road mobile sources (e.g., construction worker vehicle trips, material transport trips). Operation-related air quality impacts may include, but are not limited to, emissions from stationary sources (e.g., boilers), area sources (e.g., solvents and coatings), and vehicular trips (e.g., on- and off-road tailpipe emissions and entrained dust). Air quality impacts from indirect sources, that is, sources that generate or attract vehicular trips should be included in the analysis.

The SCAQMD has also developed both regional and localized significance thresholds. The SCAQMD staff requests that the lead agency quantify criteria pollutant emissions and compare the results to the recommended regional significance thresholds found here: http://www.aqmd.gov/docs/default-source/ceqa/handbook/scaqmd-air-quality-significance-thresholds.pdf. In addition to analyzing regional air quality impacts, the SCAQMD staff recommends calculating localized air quality impacts and comparing the results to localized significance thresholds (LSTs). LSTs can be used in addition to the recommended regional significance thresholds as a second indication of air quality impacts when preparing a Draft EIR document. Therefore, when preparing the air quality analysis for the proposed project, it is recommended that the lead agency perform a localized analysis by either using the LSTs developed by the SCAQMD or performing dispersion modeling as necessary. Guidance for performing a localized air quality analysis can be found at: http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/localized-significance-thresholds.

In the event that the proposed project generates or attracts vehicular trips, especially heavy-duty diesel-fueled vehicles, it is recommended that the lead agency perform a mobile source health risk assessment. Guidance for performing a mobile source health risk assessment (*"Health Risk Assessment Guidance for Analyzing Cancer Risk from Mobile Source Diesel Idling Emissions for CEQA Air Quality Analysis*") can be found at: <u>http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mobile-source-toxics-analysis</u>. An analysis of all toxic air contaminant impacts due to the use of equipment potentially generating such air pollutants should also be included.

In addition, guidance on siting incompatible land uses (such as placing homes near freeways) can be found in the California Air Resources Board's *Air Quality and Land Use Handbook: A Community Perspective*, which can be found at the following internet address: <u>http://www.arb.ca.gov/ch/handbook.pdf</u>. CARB's Land Use Handbook is a general reference guide for evaluating and reducing air pollution impacts associated with new projects that go through the land use decision-making process.

Finally, should the proposed project include equipment that generates or controls air contaminants, a permit may be required and the SCAQMD should be listed as a responsible agency and consulted. The assumptions in the submitted Draft EIR would also be the basis for permit conditions and limits. Permit questions can be directed to the SCAQMD Permit Services staff at (909) 396-3385, who can provide further assistance.

Mitigation Measures

In the event that the project generates significant adverse air quality impacts, CEQA requires that all feasible mitigation measures that go beyond what is required by law be utilized during project construction and operation to minimize or eliminate these impacts. Pursuant to CEQA Guidelines §15126.4 (a)(1)(D), any impacts resulting from mitigation measures must also be discussed. Mitigation Measure resources are available on the SCAQMD CEQA Air Quality Handbook website: http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook

Data Sources

SCAQMD rules and relevant air quality reports and data are available by calling the SCAQMD's Public Information Center at (909) 396-2039. Much of the information available through the Public Information Center is also available via the SCAQMD's webpage (<u>http://www.aqmd.gov</u>).

The SCAQMD staff is available to work with the lead agency to ensure that project emissions are accurately evaluated and mitigated where feasible. If you have any questions regarding this letter, please contact Gordon Mize, Air Quality Specialist by e-mail at <u>gmize@aqmd.gov</u> or by phone at (909) 396-3302.

Sincerely,

Jillian Wong

Jillian Wong, Ph.D. Planning and Rules Manager Planning, Rule Development & Area Sources

JW:GM

LAC170124-01 Control Number Tribes



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Action Required: Riverside Transmission Reliability Project Notification

Jeff Thomas <jeff.thomas@panoramaenv.com> Thu, Feb 9, 2017 at 1:05 PM To: Kimi Worrell <kimi.worrell@panoramaenv.com>, Rita Wilke <rita.wilke@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

From: THPO Consulting [mailto:ACBCI-THPO@aguacaliente.net]
Sent: Thursday, February 09, 2017 11:32 AM
To: 'Jeff Thomas' <jeff.thomas@panoramaenv.com>
Subject: RE: Action Required: Riverside Transmission Reliability Project Notification

Greetings,

A records check of the ACBCI cultural registry revealed that this project is not located within the Tribe's Traditional Use Area (TUA). Therefore, we defer to the other tribes in the area. This letter shall conclude our consultation efforts.

Thank you,

Katie Croft

Archaeologist

Agua Caliente Band of Cahuilla Indians

5401 Dinah Shore Drive

Palm Springs, CA 92264

760-699-6829 Office

760-413-6253 Cell

760-699-6924 Fax

kcroft@aguacaliente.net

To: jeff.thomas@panoramaenv.com

Subject: Action Required: Riverside Transmission Reliability Project Notification

[Quoted text hidden]

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GABRIELENO BAND OF MISSION INDIANS - KIZH NATION

Historically known as The San Gabriel Band of Mission Indians Recognized by the State of California as the aboriginal tribe of the Los Angeles basin

Dear Jensen Uchida Project Manager

Subject: CPUC'S Subsequent CEQA review of Southern CA Edison's (SCE) Riverside Transmission Reliability Project in Riverside County, CA

"The project locale lies in an area where the Ancestral & traditional territories of the Kizh(Kitc) Gabrieleño villages, adjoined and overlapped with each other, at least during the Late Prehistoric and Protohistoric Periods. The homeland of the Kizh (Kitc) Gabrieleños, probably the most influential Native American group in aboriginal southern California (Bean and Smith 1978a:538), was centered in the Los Angeles Basin, and reached as far east as the San Bernardino-Riverside area. The homeland of the Serranos was primarily the San Bernardino Mountains, including the slopes and lowlands on the north and south flanks. Whatever the linguistic affiliation, Native Americans in and around the project area exhibited similar organization and resource procurement strategies. Villages were based on clan or lineage groups. Their home/ base sites are marked by midden deposits, often with bedrock mortars. During their seasonal rounds to exploit plant resources, small groups would migrate within their traditional territory in search of specific plants and animals. Their gathering strategies often left behind signs of special use sites, usually grinding slicks on bedrock boulders, at the locations of the resources. Therefore, in order to protect our resources we're requesting one of our experienced & certified Native American monitors to be on site during any & all ground disturbances (this includes but is not limited to pavement removal, pot-holing or grubbing, auguring, boring, grading, excavation and trenching).

In all cases, when the NAHC states there are "No" records of sacred sites" in the subject area; they always refer the contractors back to the Native American Tribes whose tribal territory the project area is in. This is due to the fact, that the NAHC is only aware of general information on each California NA Tribe they are "NOT" the "experts" on our Tribe. Our Elder Committee & Tribal Historians are the experts and is the reason why the NAHC will always refer contractors to the local tribes.

In addition, we are also often told that an area has been previously developed or disturbed and thus there are no concerns for cultural resources and thus minimal impacts would be expected. I have two major recent examples of how similar statements on other projects were proven very inadequate. An archaeological study claimed there would be no impacts to an area adjacent to the Plaza Church at Olvera Street, the original Spanish settlement of Los Angeles, now in downtown Los Angeles. In fact, this site was the Gabrieleno village of Yangna long before it became what it is now today. The new development wrongfully began their construction and they, in the process, dug up and desecrated 118 burials. The area that was dismissed as culturally sensitive was in fact the First Cemetery of Los Angeles where it had been well documented at the Huntington Library that 400 of our Tribe's ancestors were buried there along with the founding families of Los Angeles (Pico's, Sepulveda's, and Alvarado's to name a few). In addition, there was another inappropriate study for the development of a new sports complex at Fedde Middle School in the City of Hawaiian Gardens could commence. Again, a village and burial site were desecrated despite their mitigation measures. Thankfully, we were able to work alongside the school district to quickly and respectfully mitigate a mutually beneficial resolution.

Given all the above, the proper thing to do for your project would be for our Tribe to monitor ground disturbing construction work. Native American monitors and/or consultant can see that cultural resources are treated appropriately from the Native American point of view. Because we are the lineal descendants of the vast area of Los Angeles and Orange Counties, we hold sacred the ability to protect what little of our culture remains. We thank you for taking seriously your role and responsibility in assisting us in preserving our culture.

With respect,

Please contact our office regarding this project to coordinate a Native American Monitor to be present. Thank You

Andrew Salas, Chairman Albert Perez, treasurer I

POBox 393 Covina, CA 91723

Nadine Salas, Vice-Chairman Martha Gonzalez Lemos, treasurer II

www.gabrielenoindians@yahoo.com

Christina Swindall Martinez, secretary Richard Gradias, Chairman of the council of Elders

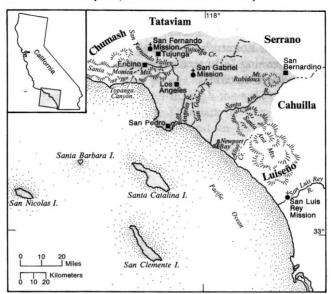
gabrielenoindians@yahoo.com

Andrew Salas, Chairman Cell (626) 926-4131

Addendum: clarification regarding some confusions regarding consultation under AB52:

AB52 clearly states that consultation must occur with tribes that claim traditional and cultural affiliation with a project site. Unfortunately, this statement has been left open to interpretation so much that neighboring tribes are claiming affiliation with projects well outside their traditional tribal territory. The territories of our surrounding Native American tribes such as the Luiseno, Chumash, and Cahuilla tribal entities. Each of our tribal territories has been well defined by historians, ethnographers, archaeologists, and ethnographers – a list of resources we can provide upon request. Often, each Tribe as well educates the public on their very own website as to the definition of their tribal boundaries. You may have received a consultation request from another Tribe. However we are responding because your project site lies within our Ancestral tribal territory, which, again, has been well documented. What does Ancestrally or Ancestral mean? The people who were in your family in past times, Of, belonging to, inherited from, or denoting an ancestor or ancestors <u>http://www.thefreedictionary.com/ancestral</u>. If you have questions regarding the validity of the "traditional and cultural affiliation" of another Tribe, we urge you to contact the Native American Heritage Commission directly. Section 5 section 21080.3.1 (c) states "…the Native American Heritage Commission shall assist the lead agency in identifying the California Native American tribes that are traditionally and culturally affiliated with the project area." In addition, **please see the map below**.

CC: NAHC



APPENDIX 1: Map 1-2; Bean and Smith 1978 map.

Fig. 1. Tribal territory.

The United States National Museum's Map of Gabrielino Territory:

Bean, Lowell John and Charles R. Smith

1978 Gabrielino IN Handbook of North American Indians, California, Vol. 8, edited by R.F. Heizer, Smithsonian Institution Press, Washington, D.C., pp. 538-549

Andrew Salas, Chairman Albert Perez, treasurer I Nadine Salas, Vice-Chairman

Martha Gonzalez Lemos, treasurer II

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Christina Swindall Martinez, secretary Richard Gradias, Chairman of the council of Elders

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GABRIELENO BAND OF MISSION INDIANS - KIZH NATION

Historically known as The San Gabriel Band of Mission Indians recognized by the State of California as the aboriginal tribe of the Los Angeles basin

Jensen Uchida Project Manager

RE: Southern California Edison's (SCE) Riverside Transmission Reliability Project in Riverside County, CA

Dear Jensen Uchida Project Manager

January 30, 2017

Please find this letter in response to your request for consultation dated January 9, 2017. I have reviewed the project site and do have concerns for cultural resources. Your project lies in an area where the Ancestral territories of the Kizh (Kitc) Gabrieleño's villages adjoined and overlapped with each other, at least during the Late Prehistoric and Protohistoric Periods. The homeland of the Kizh Gabrieleño was probably the most influential Native American group in aboriginal southern California (Bean and Smith 1978a:538), was centered in the Los Angeles Basin, and reached as far east as the San Bernardino-Riverside area. The homeland of our neighbors the Serranos was primarily the San Bernardino Mountains, including the slopes and lowlands on the north and south flanks. Whatever the linguistic affiliation, Native Americans in and around the project area exhibited similar organization and resource procurement strategies. Villages were based on clan or lineage groups. Their home/ base sites are marked by midden deposits often with bedrock mortars. During their seasonal rounds to exploit plant resources, small groups would migrate within their traditional territory in search of specific plants and animals. Their gathering strategies of ten left behind signs of special use sites, usually grinding slicks on bedrock boulders, at the locations of the resources.

Due to the project location and the high sensitivity of the area location, we would like to request one of our certified Native American Monitor to be on site during any and all ground disturbances (including but not limited to pavement removal, post holing, auguring, boring, grading, excavation and trenching) to protect any cultural resources which may be effected during construction or development. In all cases, when the Native American Heritage Commission states there are "no records of sacred sites in the project area" the NAHC will always refer lead agencies to the respective Native American Tribe because the NAHC is only aware of general information and are not the experts on each California Tribe. Our Elder Committee & Tribal Historians are the experts for our Tribe and are able to provide a more complete history (both written and oral) regarding the location of historic villages, trade routes, cemeteries and sacred/religious sites in the project area. While the property may be located in an area that has been previously developed, numerous examples can be shared to show that there still is a possibility that unknown, yet significant, cultural resources will be encountered during ground disturbance activities. Please note, if they haven't been listed with the NAHC, it doesn't mean that they aren't there. Not everyone reports what they know.

The recent implementation of AB52 dictates that lead agencies consult with Native American Tribes who can prove and document traditional and cultural affiliation with the area of said project in order to protect cultural resources. However, our tribe is connected Ancestrally to this project location area, what does Ancestrally or Ancestral mean? The people who were in your family in past times, Of, belonging to, inherited from, or denoting an ancestor or ancestors <u>http://www.thefreedictionary.com/ancestral</u>. Our priorities are to avoid and protect without delay or conflicts – to consult with you to avoid unnecessary destruction of cultural and biological resources, but also to protect what resources still exist at the project site for the benefit and education of future generations. At your convenience we can Consultation either by Phone or Face to face. Thank you

CC: NAHC

With respect,

Andrew Salas, Chairman cell (626)926-4131

Andrew Salas, Chairman Albert Perez, treasurer I Nadine Salas, Vice-Chairman Martha Gonzalez Lemos, treasurer II Christina Swindall Martinez, secretary Richard Gradias, Chairman of the council of Elders

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gabrielenoindians@yahoo.com



PECHANGA CULTURAL RESOURCES

Temecula Band of Luiseño Mission Indians

Post Office. Box 2183 • Temecula, CA 92593 Telephone (951) 308-9295 • Fax (951) 506-9491

February 24, 2017

Chairperson: Neal Ibanez

Vice Chairperson: Bridgett Barcello

Committee Members: Evie Gerber Darlene Miranda Richard B. Scearce, III Michael Vasquez

Director: Gary DuBois

Coordinator: Paul Macarro

Planning Specialist: Tuba Ebru Ozdil

Cultural Analyst: Anna Hoover

VIA E-MAIL and USPS

Jensen Uchida California Public Utilities Commission c/o Panorama Environmental Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Re: PECHANGA TRIBE REQUEST FOR CONSULTATION PURSUANT TO AB 52 FOR RIVERSIDE TRANSMISSION RELIABILITY PROJECT

Dear Ms. Uchida;

This letter is written on behalf of the Pechanga Band of Luiseño Indians (hereinafter, "the Tribe") a federally recognized Indian tribe and sovereign government in response to the AB 52 notice provided by the California Utility Commission (CPUC) dated January 9, 2017 and received in our office February 16, 2017

This letter serves as the Tribe's formal request to begin consultation under AB 52 for this Project. Per AB 52, we intend to assist the CPUC in determining the type of environmental document that should be prepared for this Project (i.e. EIR, MND, ND); with identifying potential tribal cultural resources (TCRs); determining whether potential substantial adverse effects will occur to them; and to develop appropriate preservation, avoidance and/or mitigation measures, as appropriate. Preferred TCR mitigation is always avoidance and the Tribe requests that all efforts to preserve sensitive TCRs be made as early in the development process as possible.

Please add the Tribe to your distribution list(s) for public notices and circulation of all documents, including environmental review documents, archaeological reports, development plans, conceptual grading plans (if available), and all other applicable documents pertaining to this Project. The Tribe further requests to be directly notified of all public hearings and scheduled approvals concerning this Project, and that these comments be incorporated into the record of approval for this Project.

The Pechanga Tribe asserts that the Project area is part of 'Atáaxum (Luiseño), and therefore the Tribe's, aboriginal territory as evidenced by the existence of cultural resources, named places, tóota yixélval (rock art, pictographs, petroglyphs), and an extensive 'Atáaxum

Pechanga Comment Letter to the CPUC Re: Pechanga Tribe Request: AB 52 RE: Riverside Transmission Reliability February 24, 2017 Page 2

artifact record in the vicinity of the Project. This culturally sensitive area is affiliated with the Pechanga Band of Luiseño Indians because of the Tribe's cultural ties to this area as well as our extensive history with the CPUC and other projects within the area. During our consultation we will provide more specific, confidential information on potential TCRs that may be impacted by the proposed Project.

As you know, the AB 52 consultation process is ongoing and continues until appropriate mitigation has been agreed upon for the TCRs that may be impacted by the Project. As such, under both AB 52 and CEQA, we look forward to working closely with the CPUC on ensuring that a full, comprehensive environmental review of the Project's impacts is completed, including addressing the culturally appropriate and respectful treatment of human remains and inadvertent discoveries.

In addition to those rights granted to the Tribe under AB 52, the Tribe reserves the right to fully participate in the environmental review process, as well as to provide further comment on the Project's impacts to cultural resources and potential mitigation for such impacts.

The Pechanga Tribe looks forward to working together with the CPUC in protecting the invaluable Pechanga cultural resources found in the Project area. The formal contact person for this Project will be Ebru Ozdil. Please contact her at 951-770-8113 or at eozdil@pechangansn.gov within 30 days of receiving these comments so that we can begin the consultation process. Thank you.

Sincerely,

Ebru Ozdil Planning Specialist

Cc Pechanga Office of the General Counsel

Pechanga Cultural Resources • Temecula Band of Luiseño Mission Indians Post Office Box 2183 • Temecula, CA 92592



PECHANGA CULTURAL RESOURCES

Temecula Band of Luiseño Mission Indians

Post Office. Box 2183 • Temecula, CA 92593 Telephone (951) 308-9295 • Fax (951) 506-9491

February 24, 2017

VIA E-MAIL and USPS

Jensen Uchida California Public Utilities Commission c/o Panorama Environmental Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Committee Memb

Committee Members: Evie Gerber Darlene Miranda Richard B. Scearce, III Michael Vasquez

Director: Gary DuBois

Chairperson: Neal Ibanez

Vice Chairperson:

Coordinator: Paul Macarro

Planning Specialist: Tuba Ebru Ozdil

Cultural Analyst: Anna Hoover

Re: Pechanga Tribe Comments on the Notice of Preparation for the Draft Environmental Impact Report; Riverside Transmission Reliability Project (A.15-04-013)

Dear Ms. Uchida

These comments are written on behalf of the Pechanga Band of Luiseño Indians (hereinafter, "the Tribe"), a federally recognized Indian tribe and sovereign government. The Tribe formally requests, pursuant to Public Resources Code §21092.2, to be notified and involved in the entire CEQA environmental review process for the duration of the above referenced project (the "Project"). If you have not done so already, please add the Tribe to your distribution list(s) for public notices and circulation of all documents, including environmental review documents, archeological reports, and all documents pertaining to this Project. The Tribe further requests to be directly notified of all public hearings and scheduled approvals concerning this Project. Please also incorporate these comments into the record of approval for this Project.

The Tribe submits these comments concerning the Project's potential impacts to cultural resources in conjunction with the environmental review of the Project and to assist the California Public Utilities Commission (CPUC) in developing appropriate avoidance and preservation standards for potential tribal cultural resources that the Project may impact. The Pechanga Tribe asserts that the Project area is in an area associated with the 'Atáaxum (Luiseño), as evidenced by the existence of 'Atáaxum place names, several large village complexes, tóota yixélval (rock art, pictographs, petroglyphs), and an artifact record in the vicinity of the Project. This culturally sensitive area is affiliated with the Pechanga Band of Luiseño Indians because of the Tribe's cultural ties to this area.

Given the sensitivity of the area, inadvertent discoveries are foreseeable impacts and should be appropriately mitigated for within the confines of the Project. The identification of surface Pechanga Comment Letter to the CPUC Re: Pechanga Tribe Comments on the NOP for Riverside Transmission Reliability Project February 24, 2017 Page 2

resources during an archaeological survey should not be the sole determining factor in deciding whether mitigation measures for inadvertent discoveries are required. The cultural significance of the area should play a large part in determining whether specifications concerning unanticipated discoveries should be included. Additionally, the Tribe believes that the potential for inadvertent discoveries increases because of the known resources in the area, and the possible cultural resources located on the Project surface. The CEQA Guidelines state that lead agencies should make provisions for inadvertent discoveries of cultural resources (CEQA Guidelines §15064.5). As such, it is the position of the Pechanga Tribe that an agreement specifying appropriate treatment of inadvertent discoveries of cultural resources be executed between the Project Applicant and the Pechanga Tribe.

The Tribe requests to be involved and participate with the CPUC in assuring that an adequate environmental assessment is completed, and in developing all monitoring and mitigation plans and measures for the duration of the Project. In addition, given the sensitivity of the Project area, it is the position of the Pechanga Tribe that professional Pechanga tribal monitors be required to be present during all ground-disturbing activities conducted in connection with the Project.

The Tribe believes that adequate cultural resources assessments and management must always include a component which addresses inadvertent discoveries. Every major State and Federal law dealing with cultural resources includes provisions addressing inadvertent discoveries (See e.g.: CEQA (Cal. Pub. Resources Code §21083.2(i); 14 CCR §1506.5(f)); Section 106 (36 CFR §800.13); NAGPRA (43 CFR §10.4). Moreover, most state and federal agencies have guidelines or provisions for addressing inadvertent discoveries (See e.g.: FHWA, Section 4(f) Regulations - 771.135(g); CALTRANS, Standard Environmental Reference - 5- 10.2 and 5-10.3). Because of the extensive presence of the Tribe's ancestors within the Project area, it is not unreasonable to expect to find vestiges of that presence. Such cultural resources and artifacts are significant to the Tribe as they are reminders of their ancestors. Moreover, the Tribe is expected to protect and assure that all cultural sites of its ancestors are appropriately treated in a respectful manner. Therefore, as noted previously, it is crucial to adequately address the potential for inadvertent discoveries.

Further, the Pechanga Tribe believes that if human remains are discovered, State law would apply and the mitigation measures for the permit must account for this. According to the California Public Resources Code, § 5097.98, if Native American human remains are discovered, the Native American Heritage Commission must name a "most likely descendant," who shall be consulted as to the appropriate disposition of the remains. Given the Project's location in Pechanga territory, the Pechanga Tribe intends to assert its right pursuant to California law with regard to any remains or items discovered in the course of this Project.

The Tribe reserves the right to fully participate in the environmental review process, as well as to provide further comment and consult on the Project's impacts to cultural resources and potential mitigation for such impacts.

Pechanga Cultural Resources • Temecula Band of Luiseño Mission Indians Post Office Box 2183 • Temecula, CA 92592

Sacred Is The Duty Trusted Unto Our Care And With Honor We Rise To The Need

Pechanga Comment Letter to the CPUC Re: Pechanga Tribe Comments on the NOP for Riverside Transmission Reliability Project February 24, 2017 Page 3

The Pechanga Tribe looks forward to working together with the CPUC in protecting the invaluable Pechanga cultural resources found in the Project area. Please contact me at 951-770-8113 or at <u>eozdil@pechanga-nsn.gov</u> so we can begin consultation on the proposed Project. Thank you.

Sincerely, Tuba Ebru Ozdil **Planning Specialist**

Cc Pechanga Office of the General Counsel

Pechanga Cultural Resources • Temecula Band of Luiseño Mission Indians Post Office Box 2183 • Temecula, CA 92592

RINCON BAND OF LUISEÑO INDIANS Cultural Resources Department

1 W. Tribal Road · Valley Center, California 92082 · (760) 297-2635 Fax:(760) 749-2639



January 27, 2017

Jensen Uchida California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Re: Riverside Transmission Reliability Project

Dear Jensen Uchida:

This letter is written on behalf of Rincon Band of Luiseño Indians. We have received your notification regarding the Riverside Transmission Reliability Project and we thank you for the consultation notification. The location you have identified is within the Territory of the Luiseño people.

Embedded in the Luiseño Territory are Rincon's history, culture and identity. The project is within the Luiseño Aboriginal Territory of the Luiseño people however, it is not within Rincon's Historic Boundaries. We do not have any additional information regarding this project but, we defer this project to the Pechanga Band of Luiseño Indians or Soboba Band of Luiseño Indians who are located closer to your project area.

Thank you for the opportunity to protect and preserve our cultural assets.

Sincerely,

Vincent Whipple Manager Rincon Cultural Resources Department



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: Riverside Transmission Reliability Project (A.15-04-013)

Rita Wilke <rita.wilke@panoramaenv.com>

Bcc: kara.dewhurst@panoramaenv.com

Fri, Feb 3, 2017 at 3:27 PM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>

----- Forwarded message ------From: Diane Versaggi <dversaggi@sanmanuel-nsn.gov> Date: Fri, Feb 3, 2017 at 2:51 PM Subject: Riverside Transmission Reliability Project (A.15-04-013) To: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com>

Dear Jensen:

On January 25, 2017, the Cultural Resources Management Department for San Manuel Band of Mission Indians (SMBMI) received correspondence from the State of California Public Utilities Commission regarding the Riverside Transmission Reliability Project located in the cities of Jurupa Valley, Norco and Riverside. I am writing today to inform you and the PUC that the above-referenced project exists outside of Serrano ancestral territory and, as such, SMBMI will not be requesting consulting party status under CEQA nor requesting to participate in the scoping, development, and/or review of documents created pursuant to these legal and regulatory mandates.

Should you have any questions about the content of this communication, please do not hesitate to contact Lee Clauss at your convenience.

Respectfully,

Diane Versaggi on Behalf of

Lee Clauss

Cultural Resources Management Director



O: (909) 864-8933 x3248

M: (909) 633-5851

Iclauss@sanmanuel-nsn.gov

26569 Community Center Drive

Highland, CA 92346

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Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



TWENTY-NINE PALMS BAND OF MISSION INDIANS

46-200 Harrison Place . Coachella, California . 92236 . Ph. 760.863.2444 . Fax: 760.863.2449

January 30, 2017

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

RE: NOTICE OF PREPARATION OF AN ENVIORMENTAL IMPACT REPORT AND SCOPING MEETING: Riverside Reliability Project (A.15-04-013)

Dear Mr. Uchida,

In regards to consultation in compliance with the California Environmental Quality Act (CEQA), regarding the Riverside Reliability Project, the Tribal Historic Preservation Office (THPO) is not aware of any additional archaeological/cultural sites or properties in the project area that pertain to the Twenty-Nine Palms Band of Mission Indians. The revised project elements include an overhead segment revised to an underground segment, relocation of distribution lines, and identification of a new marshalling yards and defined disturbance areas. Since certain parts of the project have changed from an overhead segment to an underground segment, the increased ground disturbance from trenching activities would increase the likelihood of inadvertent discoveries. The THPO agrees that this new element would substantially increase the severity of the impact of the project, and that additional analysis is needed to evaluate the impact of the project in regards to archaeological resources.

The THPO does not have any specific concerns in regards to this project, besides the additional evaluation of underground elements, and defers to the comments of other affiliated tribes. If there are inadvertent discoveries of archaeological remains or resources, construction should stop immediately, and the appropriate agency and tribe(s) should be notified. For any questions, please do not hesitate to contact the THPO at (760) 775-3259 or by email: TNPConsultation@29palmsbomi-nsn.gov.

Sincerely,

Anthony Madrigal, Jr.

Tribal Historic Preservation Officer

cc: Darrell Mike, Twenty-Nine Palms Tribal Chairman Sarah Bliss, Twenty-Nine Palms Tribal Cultural Specialist

APPENDIX E: COMMENTS RECEIVED DURING THE SCOPING PERIOD

Agencies and Organization Commenters During the Scoping Period

State Agencies

Local Governments, Agencies, and Tribes

Private Organizations and Companies

Private Resident Commenters During the Scoping Period

Individuals Who Signed Petitions

Petitions Led by the Center for Community Action and Environmental Justice

Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C

Form Letter D

From, Center For Community Action + ENVironmenter

EXECUTIVE SUMMARY OF THE CALIFORNIA EMF RISK EVALUATION FOR POLICYMAKERS AND THE PUBLIC

WHY AND HOW THE EVALUATION WAS DONE:

On behalf of the California Public Utilities Commission (CPUC), three scientists who work for the California Department of Health Services (DHS) were asked to review the studies about possible health problems from electric and magnetic fields (EMFs) from power lines, wiring in buildings, some jobs, and appliances. The CPUC request for review did not include radio frequency EMFs from cell phones and radio towers. Reviewer 1, Vincent Delpizzo, Ph.D., is a physicist and epidemiologist; Reviewer 2, Raymond Richard Neutra, M.D., Dr.P.H., is a physician epidemiologist; and Reviewer 3, Geraldine Lee, Ph.D., is an epidemiologist with training in genetics. All three have published original research in the EMF area and have followed the field for many years. They were assisted in their reviews by DHS toxicologists, physicians, and epidemiologists.

THE CONCLUSIONS AFTER REVIEWING ALL THE EVIDENCE:

electric magnetic field

- To one degree or another, all three of the DHS scientists are inclined to believe that EMFs can cause some degree of increased risk of childhood leukemia, adult brain cancer, Lou Gehrig's Disease, and miscarriage.
- They strongly believe that EMFs do not increase the risk of birth defects, or low birth weight.
- They strongly believe that EMFs are not universal carcinogens, since there are a number of cancer types that are not associated with EMF exposure.
- To one degree or another they are inclined to believe that EMFs do <u>not</u> cause an increased risk of breast cancer, heart disease, Alzheimer's Disease, depression, or symptoms attributed by some to a sensitivity to EMFs. However,
- All three scientists had judgments that were "close to the dividing line between believing and not believing" that EMFs cause some degree of increased risk of suicide, or
- For adult leukemia, two of the scientists are "close to the dividing line between believing or not believing" and one was "prone to believe" that EMFs cause some degree of increased risk.

HOW AND WHY THE CONCLUSIONS DIFFER FROM THOSE OF OTHER RECENT REVIEWS:

While there are important differences between the three DHS reviewers' conclusions, the DHS scientists are more inclined to believe that EMF exposure increased the risk of the above health problems than the majority of the members of scientific committees convened to evaluate the scientific literature by the National Institutes of Environmental Health Sciences Working Group (NIEHS) in 1998, the International Agency for Research on Cancer (IARC) in 2001, and the British National Radiological Protection Board (NRPB) in 2001. These other committees all assessed EMFs as a "possible" carcinogen for childhood leukemia. Thus, like the DHS panel, these other three panels were not much swayed by theoretical arguments of physicists that residential EMFs were so weak as to make any biological effect impossible. NIEHS additionally assessed EMFs as a possible carcinogen for adult lymphoid leukemia and NRPB assessed a possible link with Lou Gehrig's Disease. The three DHS scientists differed in that they had a somewhat higher degree of belief that EMF is linked with these three diseases and gave credence to evidence of a link to adult brain cancer and miscarriage that the other panels either didn't consider or characterized as "Inadequate." There are several reasons for these differences. The three DHS scientists thought there were reasons why animal and test tube experiments might have failed to pick up a mechanism or a health problem; hence, the absence of much

support from such animal and test tube studies did not reduce their confidence much or lead them to strongly distrust epidemiological evidence from statistical studies in human populations. They therefore had more faith in the quality of the epidemiological studies in human populations and hence gave more credence to them.

With the exception of miscarriage, which is common, the other diseases for which EMFs may be a contributing cause (childhood leukemia, adult brain cancer, Lou Gehrig's Disease) have low incidence, with rates between 1/100,000 and 1/10,000 a year. Even doubling such rates and accumulating them over a childhood or a lifetime leaves accumulated lifetime risks between 1/1,000 and 1%. Thus the vast majority (99%–99.9%) of highly exposed people would still not contract these diseases. Furthermore, calculations suggest that the fraction of all cases of the above-mentioned conditions that one could attribute to EMFs would be no more than a few percent of the total cases (if any). However, if EMFs do contribute to the cause of these conditions, even the low fractions of attributable cases and the size of accumulated lifetime risk of highly-exposed individuals could be of concern to regulators. Indeed, when deemed a real cause, estimated lifetime risks smaller than these (1/100,000) have triggered regulatory evaluation and, sometimes, actual regulation of chemical agents such as airborne benzene. The uncommon, accumulated high EMF exposures implicated by the evidence about these conditions come from unusual configurations of wiring in walls, grounded plumbing, nearby power lines, and exposure from some jobs in electrical occupations. There are ways to avoid these uncommon accumulated exposures by maintaining a distance from some appliances, changes in home wiring and plumbing, and power lines. However, to put things in perspective, individual decisions about things like buying a house or choosing a jogging route should involve the consideration of certain risks, such as those from traffic, fire, flood, and crime, as well as the uncertain comparable risks from EMFs.

While rodent and chicken egg studies provide little or no support for EMF effects, some studies on early-model higher emitting video display terminals (VDTs) and two new epidemiology studies in humans suggest that EMFs might cause a substantial proportion of miscarriages. Miscarriages are common in any case (about 10 per 100 clinically diagnosed pregnancies) and the theoretical added risk for an EMF-exposed pregnant woman might be an additional 10 per 100 pregnancies according to these two studies. If truly causal this could clearly be of concern to individuals and regulators. However, the type of EMF exposures implicated by these two new epidemiological studies (short, very high exposures) probably come from being within a few inches of appliances and unusual configurations of wiring in walls and grounded plumbing, and only rarely from power lines. Since the majority of people come into contact with non-obvious sources of these fields on a daily basis, it may not be possible to avoid the majority of such exposures in modern life, even if we avoided the obvious sources like some appliances.

Seventy-five percent of the women in the studies had at least one of these brief high exposures during a given day. Even one exposure a day, if experienced regularly during pregnancy, seemed to increase the risk of miscarriage. Nonetheless, the majority of pregnant women with such exposures did NOT miscarry.

FOR PURPOSES OF POLICY ANALYSIS, HOW DID THE THREE SCIENTISTS EXPRESS THEIR JUDGMENT THAT THE ABOVE DEGREES OF RISK MIGHT BE REAL?

The EMF Program's policy analysis required each of the three DHS scientists to express in numbers their individual professional judgments that the range of added personal risks suggested by the epidemiological studies were "real." They did this as a numerical "degree of certainty" on a scale of 0 to 100. For the conditions with the most suggestive evidence of EMF risk, the three scientists each came up with a graph that depicts their best judgments with a little "x" and the margin of uncertainty with a shaded bar: The differences in certainty between the three reviewers arises primarily from how sure they were that they could rule out study flaws or other explanatory agents and how much the evidence on one disease influenced certainty in the findings for other diseases.

CONDITION	REVIEWER				DE	GREI	e of	CER	TAIN	TY II	N SO	ME A	MO	UNT	OF A	DDE	D PE	RSC	MAL	RIS	K	
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STUDIES)	2								-	100			X		-	1.27	-					
	3							1			and a		-	-	- D	6		-				
ADULT LEUKEMIA		0	5	10	15	20	25	30	35	40	45	50	55	60	65	70	75	80	85	90	95	100
(REVIEWED THE 43 EPIDEMIOLOGY	1														1.50	-		X				
STUDIES)	2	ļ				100	1000	-	1		14.5	X										
	3					100		-	-	X												
ADULT BRAIN CANCER		0	5	10	15	20	25	30	35	40	45	50	55	60	65	70	75	80	85	90	95	100
(REVIEWED THE 29 EPIDEMIOLOGY STUDIES)	1													100			1000	LX:		100	-	
	2								1000	-		X	1 contraction of									
	3										-	-	-	X								
LOU GEHRIG'S DISEASE (ALS)		0	5	10	15	20	25	30	35	40	45	50	55	60	65	70	75	80	85	90	95	100
(REVIEWED THE 7 EPIDEMIOLOGY	1										-	-	-	X			-		1			
STUDIES)	2							-				X			101							
	3						1.15	1000	100		and Per	-	X	-	a state							
MISCARRIAGE		0	5	10	15	20	25	30	35	40	45	50	55	60	65	70	75	80	85	90	95	100
(REVIEWED THE 10 VDT, 3 ELECTRIC BLANKET, 2 PERSONAL EXPOSURE STUDIES)	1						1.7	25.25	202			-	X	-	-	-						
	2									-		X										
	3									1.000		-	. W.S.	X								

WHAT ASPECT OF THE "EMF MIXTURE" WOULD NEED TO BE MITIGATED (IF ANY)?

A variety of electrical phenomena are present in the vicinity of power lines, in-home wiring, plumbing, and appliances. These include EMFs with a variety of frequencies and orientations, stray currents from contact with grounded plumbing, and air pollution particles charged by electric fields. The epidemiological studies primarily implicate the magnetic fields or something closely correlated with them. Some researchers think that associated high- or low- frequency stray contact currents or charged air pollution particles are the true explanation rather than magnetic fields. The actions one would take to eliminate the fields are not always the same as one would take to eliminate the currents or the charged particles. There are some situations where different costly measures would be required to address the above-mentioned three possible explanations. There are other situations where one or more inexpensive avoidance actions will address all three. This additional uncertainty about what aspect of the mixture might need to be mitigated will thus provide a challenge for policymakers. The California EMF program funded policy projects to explore options that could be pursued in the face of these uncertainties (see <u>www.dhs.ca.gov/ehib/emf</u>). These are available to guide CPUC and other state agencies in policy formation. DHS is making no recommendations at this time.

WHAT RESEARCH GAPS EXIST?

Determining whether stray contact currents or charged air pollution particles are really common enough to explain the epidemiology would be highly policy relevant. Certain suggestive test tube and animal studies await replication. Epidemiology of common conditions which could be studied prospectively, like miscarriage and sudden cardiac death, would be policy relevant and could give a better understanding of what aspect of the EMF mixture might be biologically active.



February 24, 2017

California Public Utilities Commission Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 <u>riversidetrp@panoramaenv.com</u>

Re: Public Comment from The Center for Community Action and Environmental Justice (CCAEJ) on the Riverside Transmission Reliability Project

The Center for Community Action and Environmental Justice (CCAEJ) submits the following public comment pertaining to the Riverside Transmission Reliability Project. As a community organization that works directly with communities impacted by this project, we hereby urge the California Public Utilities Commission to reject the project as currently proposed. CCAEJ strongly believe that Jurupa Valley residents will be adversely and disproportionately impacted from an environmental health an economic perspective.

Economic Harm

The Riverside Transmission Reliability Project proposes to build a 10-mile aerial 230 kV transmission line for the City of Riverside. The project would obstruct the development of residential and commercial projects on a crucial piece of land in the city of Jurupa Valley that has already been entitled for development. If the project would move forward, the city of Jurupa Valley would suffer a terrible loss in revenue from sales and property taxes, which the city needs for economic growth and sustainability as the newest city in the State of California. As a newly established city, only 6 years old, the City of Jurupa has made strides to further develop an area that has be unincorporated for decades, thus the proposed project would set back the city's and residents vision of economic sustainability for years to come.

Environmental Health

CCAEJ has been at the forefront of the environmental justice struggles for over 35 years in the Inland Valley region. The area of Jurupa Valley has often been viewed by other cities as a dumping ground for polluters. The residents of Jurupa Valley have endured some of the worst forms of environmental pollution, such as the Stringfellow Acid Pits, and has been deemed as having one of the worst levels of air quality in the nation. To propose several miles of high powered transmission lines in a community such as Jurupa Valley is irresponsible and violates

Center for Community Action & Environmental Justice (CCAEJ) 3840 Sunnyhill Dr. Jurupa Valley, CA. 92509 Office: (951) 360-8451 Fax: (951) 360-5950 Environmental Justice element upheld by the State of California. Studies have shown that EMFs can impact the health of residents specifically children and the elderly (RETA, 2010). In fact, the California Public Utilities Commission published findings by three scientists that indicated that "EMFs can cause some degree of increased risk of childhood leukemia, adult brain cancer, Lou Gehrig's Disease, and miscarriage" (CPUC, 2002) in communities residing near high power transmission lines. The residents of Jurupa just cannot take any more risk to our well being, quality of life and health to make way for transmission lines that will benefit another city that won't put their own residents at risks. So we ask, why should we?

Conclusion

In conclusion, CCAEJ urges the California Public Utilities Commission to reject the project as proposed and provide an alternative route that excludes Jurupa Valley entirely, at the very least we urge the project go completely underground to ensure the environmental, social and economic costs to the community are minimized. We also strongly urge public participation be encouraged and that residents be notified appropriately and with ample time. We also request that hearing locations be accessible to disabled members of our community and that translation services be provided for Spanish speaking residents to ensure meaningful participation in upcoming proceedings.

Respectfully,

Sincerely,

Penny J Newman, Executive Director, Center for Community Action and Environmental Justice

> Center for Community Action & Environmental Justice (CCAEJ) 3840 Sunnyhill Dr. Jurupa Valley, CA. 92509 Office: (951) 360-8451 Fax: (951) 360-5950



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Re: Draft Subsequent EIR (A.15-04-013)

Rita Wilke <rita.wilke@panoramaenv.com>

Thu, Feb 9, 2017 at 1:18 PM

To: Jonathan Silver <jsilver@frontier-enterprises.com> Cc: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com>, Jim Baggarly <jbaggarly@frontierenterprises.com>, Andrew Wennerstrom <awennerstrom@frontier-enterprises.com> Bcc: kara.dewhurst@panoramaenv.com

Thank you for your comment regarding the CPUC's review of the Riverside Transmission Reliability Project. The CPUC will consider your comment during the preparation of the Subsequent Environmental Impact Report. We will make sure you are included on our mailing list for this project.

On Thu, Feb 9, 2017 at 9:37 AM, Jonathan Silver <jsilver@frontier-enterprises.com> wrote:

As you proceed, please provide me with notice of when the updated Draft is available for review.

Our present understanding, as represented by Mr. Jeff Thomas w/Panorama Environmental (at the Scoping Meeting last evening) is.... the proposed alignment of the overhead 230-kV Transmission line along Harmony Trails Subdivision is to remain as proposed... ON THE WEST SIDE OF WINEVILLE AVENUE.

Jonathan E. Silver

Senior Planning Manager

8300 Utica Avenue, Suite 300

Rancho Cucamonga, CA 91730

Office: (909) 354-8029



Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



February 24, 2017

William J Bernfeld william.bernfeld@klgates.com

T +1 310 552 5014 F +1 310 552 5001

By E-mail

Jensen Uchida CPUC Project Manager California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 riversidetrp@panoramaenv.com

Re: Comments on Notice of Preparation of an Environmental Impact Report and Scoping Meeting: Riverside Transmission Reliability Project (A.15-04-013)

Dear Mr. Uchida:

We represent Lesso Mall Development (Jurupa Valley) Limited ("Lesso"), the owner of the Thoroughbred Farms property at 12071 Bellegrave Avenue, Mira Loma, CA 91752 ("Thoroughbred Farms"). Lesso is a party to the Riverside Transmission Reliability Project ("RTRP") proceeding before the California Public Utilities Commission ("CPUC"),¹ and also participated in the RTRP Scoping Meeting at Jurupa Valley High School on February 8, 2017. We understand that the CPUC proposes routing RTRP along the full length of Thoroughbred Farm's western and northern property lines, and that such a route will require Lesso to grant Southern California Edison ("SCE") significant new rights-of-way to accommodate transmission infrastructure.

We have reviewed the CPUC's January 25, 2017 Notice of Preparation of a Subsequent Environmental Impact Report ("EIR") and the Initial Study Checklist for RTRP, and join in full the written comments submitted by Richards, Watson, & Gershon on behalf of the City of Jurupa Valley, dated February 8, 2017. Lesso is also concerned that the RTRP EIR completed in 2013 may no longer be sufficient for the unmodified portions of RTRP, given the region's changing traffic, land use, and other environmental features.

¹ A.15-04-013

We look forward to working with the CPUC and SCE to mitigate RTRP's significant environmental impacts. Please do not hesitate to contact me if you have any questions.

Very truly yours, William J Ber ifeld



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: RTRP Scoping Meeting in Jurupa Valley Wed Feb 8, 2017 / Sky Country comments

Rita Wilke <rita.wilke@panoramaenv.com> To: Kara Dewhurst <kara.dewhurst@panoramaenv.com> Thu, Feb 9, 2017 at 11:49 AM

Please add to the scoping comments. Include the email and attachment. Thanks

Sent from my iPhone

Begin forwarded message:

From: Rick Bondar <rickbondar@aol.com> Date: February 9, 2017 at 10:48:21 AM PST To: jensen.uchida@cpuc.ca.gov, jeff.thomas@panoramaenv.com, laurie.hietter@panoramaenv.com, rita.wilke@panoramaenv.com Subject: RTRP Scoping Meeting in Jurupa Valley Wed Feb 8, 2017 / Sky Country comments

Jensen, Jeff, Laurie & Rita,

Thank you very much for making last night's meeting happen.

With about 300 people attending & seeing that 60 or so wanted to speak we thought it better not to take any more time than necessary to make a complete presentation, and have sent it below with some exhibits attached from the CPUC & SCE.

On the top of page 10 of the CPUC Scoping Meeting handbook - Resource Topics Addressed in 2013 EIR - Additional impacts not likely to occur beyond those analyzed in the 2013 RTRP EIR - We believe that bullet point 4 - Population & Housing, does need to be studied because the 2013 EIR does not accurately present the facts as they were then, now, and by the time a decision is made on the SEIR.

Thanks again

Rick Bondar cell (951) 318-0600 McCune & Associates, Inc. Mail: PO Box 1295, Corona, CA 92878 Courier: 12080 Bellegrave Ave., Jurupa Valley-Mira Loma, CA 91752 tel (951) 681-5100 fax (951) 681-5101

PLEASE NOTE: This message, including any attachments, may include privileged, confidential and/or inside information. Any distribution or use of this communication by anyone other than the intended recipient(s) is strictly prohibited and may be unlawful. If you are not the intended recipient, please notify the sender (RickBondar@aol.com) by replying to this message and then delete it from your system. Thank you!

January 8, 2017 CPUC RTRP Scoping Meeting - Application 15-04-013 Jurupa Valley High School, Jurupa Valley, CA

Rick Bondar McCune & Associates, Inc. 12080 Bellegrave Avenue Jurupa Valley, CA 91752

We appreciate the CPUC Energy Division and Panorama Environmental coming to Jurupa Valley to gather information on the various impacts and impairments that the proposed RTRP Hybrid alignment will have to the city, it's residents, businesses and property owners.

Regarding the RTRP impacts on the Sky Country Investment Company property north of Limonite between Pats Ranch Road and I-15 (1-Mapbook Appendix A composite exhibit pages 11-12).

David Cosgrove, Rutan & Tucker on behalf of Sky Country has previously submitted to the CPUC an Original Protest filed June 1, 2015. A Data Request Response filed March 4, 2016. An Amended Protest filed on November 15, 2016 because of the preferred alternative Hybrid Alignment proposed in August 2016. And comments for today's Scoping Meeting filed February 6, 2017.

(2-RTRP Alignment Before and After exhibit) The April 2015 SCE application contained a proposed above ground alignment along the I-15 freeway on the west edge of the Sky Country property, and the current August 2016 proposal has the alignment both under and above ground.

(3-Riser Poles exhibit-fig 7 in sec 12.5 on page 28 of the SCE T&D July 2015 Underground Alternatives Study @

http://www3.sce.com/sscc/law/dis/dbattach5e.nsf/0/FFD6FB189D228B5F88257E9000586861/\$FILE /A.15-04-013 RTRP-SCE%20Response%20for%20the%20RTRP%20Project%20Application%20and%20NOA-Attachment%201%20(Part%206).pdf.)

Sky Country now has extensive impacts and impairments on both its south and west sides, including the transition from underground to MASSIVE above ground Riser Poles near the I-15 north onramp at the entrance to Jurupa Valley per the SCE 2015 T&D Underground Alternatives Study (link above).

(4-Riser Poles without text exhibit) Among other things this hybrid alignment significantly changes the aesthetics of the area that will impact and impair commercial and residential uses at the city's major Gateway, to make it look like an area of heavy industrial uses. We see this as a Monstrosity that will create significant Blight in the New City and the Community.

From our perspective the cost of the extensive damages that will have to be paid due to the proposed Hybrid Alignment Plus the cost of ROW would be much better spent installing the RTRP underground north of Limonite in the existing Pats Ranch Road ROW, or the existing Limonite ROW, by virtue of the same reasoning that SCE has used in proposing undergrounding south of Limonite.

We think that this reasoning also applies to a new review of the Eastern Route in Riverside (that was deleted from the original EIR) because of all the new money that is being spent either on damages and ROW, and/or any undergrounding will now available for mitigation. This is where we believe that the RTRP belongs and really should go.

(5-UG Alternatives exhibit) Specifically, Since the applicant has apparently decided that undergrounding is now *feasible* south of Limonite, including through Goose Creek Golf Course in all 3 Alternatives, adequate environmental review should also examine the feasibility of undergrounding in Pats Ranch Road north of Limonite to preserve the Gateway to the City of Jurupa Valley, and have the least environmental impact.

We believe that thorough environmental review of the proposed Hybrid Alignment and consideration of a reasonable range of alternatives, must look at both environmentally superior options, including undergrounding north of Limonite, particularly since undergrounding has found to be feasible south of Limonite.

We'd like to be treated the same as any property south of Limonite.

Thanks again for coming to Jurupa Valley to hear our concerns.

Rick Bondar cell (951) 318-0600 McCune & Associates, Inc. Mail: PO Box 1295, Corona, CA 92878 Courier: 12080 Bellegrave Ave., Jurupa Valley-Mira Loma, CA 91752 tel (951) 681-5100 fax (951) 681-5101

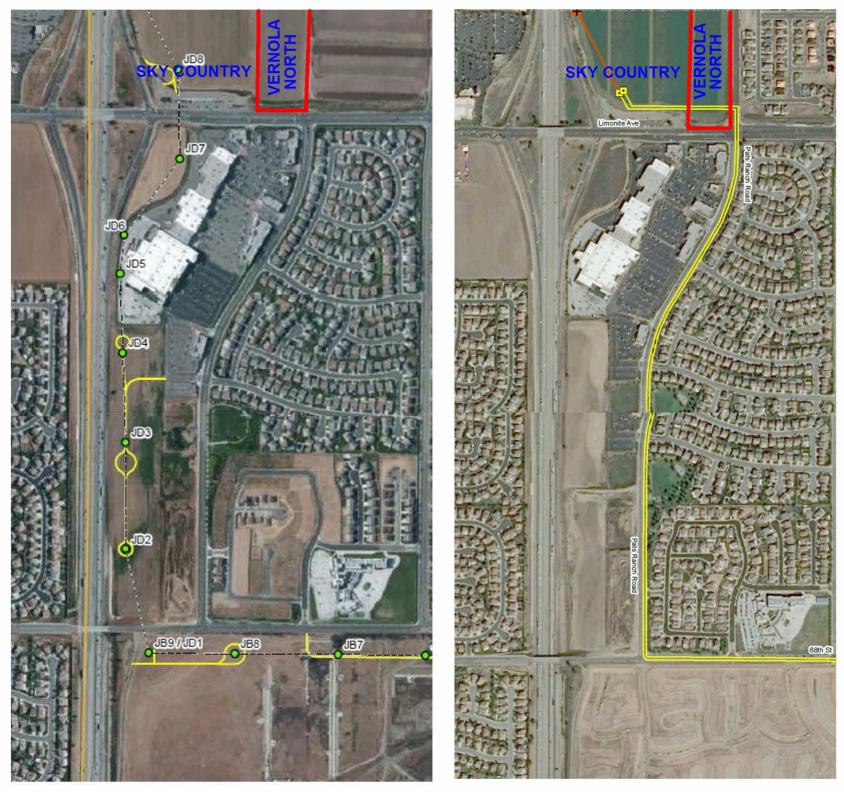
PLEASE NOTE: This message, including any attachments, may include privileged, confidential and/or inside information. Any distribution or use of this communication by anyone other than the intended recipient(s) is strictly prohibited and may be unlawful. If you are not the intended recipient, please notify the sender (RickBondar@aol.com) by replying to this message and then delete it from your system. Thank you!



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RTRP ORIGINAL ALIGNMENT APRIL 2015

RTRP PROPOSED HYBRID ALIGNMENT AUGUST 2016





Underground Alternatives Desktop Study (July 2015)

12.5 Riser Poles

For all underground route options presented here, a set of two riser poles would be installed at each end of the underground route. A riser pole is a dead-end engineered steel pole that has special attachments for connecting the underground cable to the overhead conductor. Figure 7 shows an existing set of riser pole construction similar to what would be utilized for this alternative.



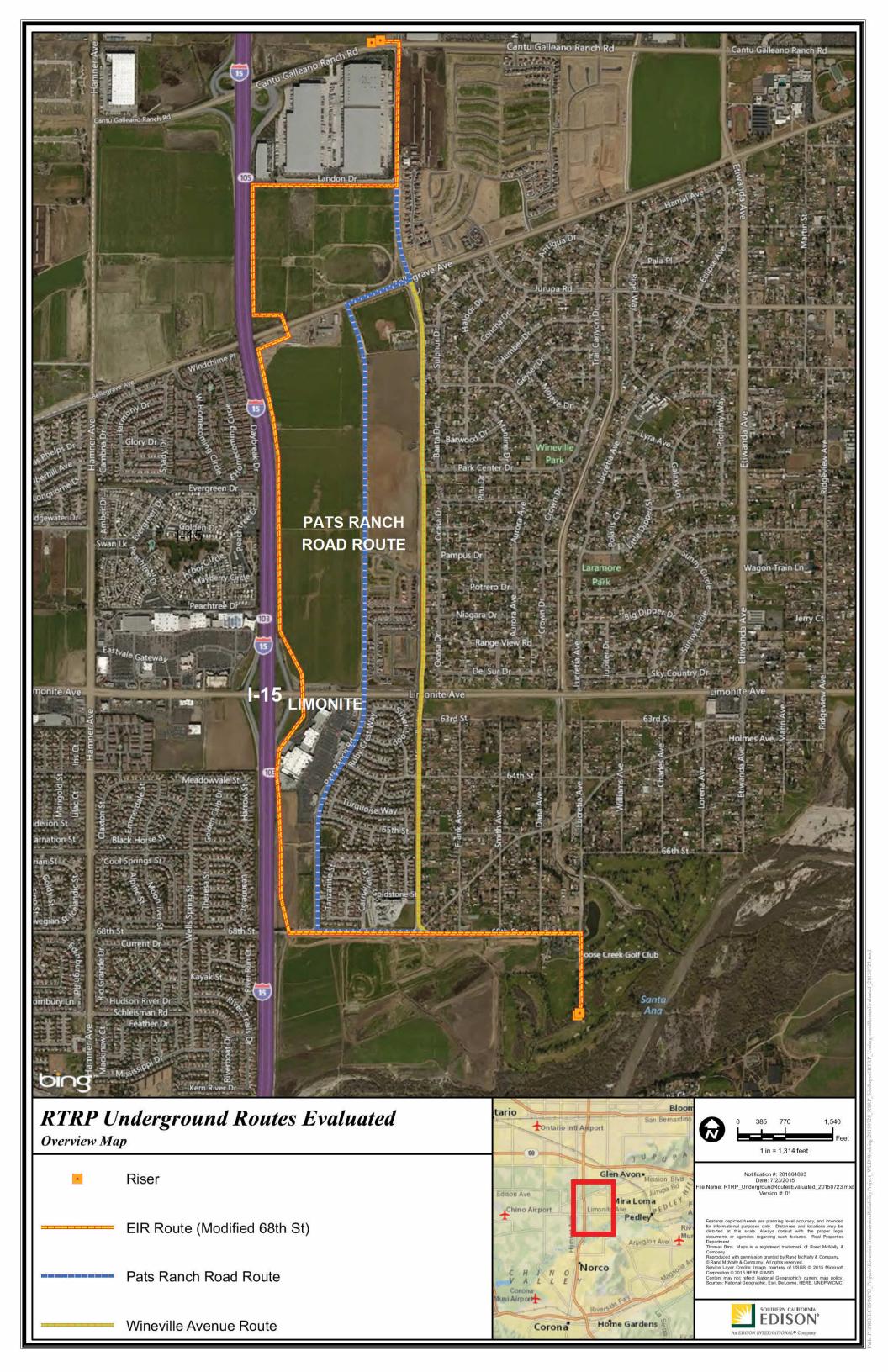
I-15

PARK and RIDE

Figure 7: SDG&E Transmission Riser Poles (165 ft. tall and spaced approximately 90 ft. apart)

LIMONITE AVENUE







NEWMEYER & DILLION LLP

MICHAEL W. SHONAFELT Michael.Shonafelt@ndlf.com

February 24, 2017

VIA EMAIL: <u>RIVERSIDETRP@PANORAMAENV.COM</u> AND U.S. MAIL

Jensen Uchida Project Manager California Public Utilities Commission c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Re: <u>Notice of Preparation of EIR and Scoping Meeting: Riverside Transmission</u> Reliability Project (A.15-04-013)

Dear Mr. Uchida,

This office represents William Lyon Homes, Inc. ("Lyon") with respect to the abovereferenced matter. This letter presents Lyon's comments in response to your January 25, 2017, Notice of Preparation of Environmental Impact Report and Scoping Meeting: Riverside Transmission Reliability Project (A.15-04-013) ("Notice") for the Riverside Transmission Reliability Project Subsequent Environmental Impact Report ("SEIR").

1. Background.

Lyon is developer of approximately 300 residential units in a development called "Turnleaf" ("Lyon Development") in the City of Jurupa Valley ("City"). The Lyon Development features single-family homes ranging in size from approximately 2,690 square feet to 3,800 square feet and other associated improvements, including utilities, drainage conveyances, a park, common areas, a school and public rights-of-way.

The Lyon Development lies at the northeast corner of Wineville and Bellegrave Avenues. It is adjacent to the northernmost portion of "Segment A" of the Riverside Transmission Reliability Project ("RTRP") 230 kV overhead transmission line not far from where that line is proposed to connect with the Mira Loma Substation. Many existing homes and residents living in the Lyon Development are located within close proximity to the RTRP.

Segment A is proposed to run along the west side of Wineville Avenue for a distance of approximately a half mile along the western border of the Lyon Development. The 230 kV power lines will be located overhead and will be strung along lattice towers or steel poles ranging in height from 170 to 180 feet.

1333 N. CALIFONIA BLVD SUITE 600 WALNUT CREEK, CA 94596 T 925 988 3200 F 925 988 3290 895 DOVE STREET 5TH FLOOR NEWPORT BEACH, CA 92660 T 949 854 7000 F 949 854 7099 3993 HOWARD HUGHES PKWY SUITE 530 LAS VEGAS, NV 89169 T 702 777 7500 F 702 777 7599

2. Approval of the Lyon Development Occurred *Many Years Before* the Approval of the RTRP; that Fact is Overlooked and Misstated in the Notice and the Initial Study.

As referenced in Lyon's October 27, 2015, protest to the Certificate of Public Convenience and Necessity ("CPCN") for the RTRP ("Lyon Protest"), the City issued all discretionary approvals for the Lyon Development in or about 2006, many years *before* the City of Riverside approved the RTRP and certified the original EIR for that project. In fact, at the time of the certification of the original, 2013 Environmental Impact Report for the RTRP ("2013 EIR"), construction of many onsite and offsite improvements was either ongoing or substantially complete.

Further, the 2013 EIR incorrectly assumed no development on the Lyon Development site. In fact, it even proposed a portion of the Lyon Development site for a construction staging area. (See 2013 EIR, p. 2-75, Figure 2.5.1.) The January 2017 Initial Study for the RTRP, which accompanies the Notice, appears to carry forward that incorrect assumption; it assumes that the Lyon Development was entitled and constructed after the 2013 EIR was prepared. (See Riverside Transportation Reliability Project CEQA Initial Study Checklist (Jan. 2017) ("Initial Study"), at p. 1-5, 2-6, 3-1.)

The above considerations are important for ongoing environmental review because it appears that the original alignment for the RTRP was designed and selected without proper consideration of the actual environmental baseline. Now that alignment appears to be a fixed feature of the Project Description. As the Notice and Initial Study both reveal, that alignment will largely persist in the SEIR, since the SEIR Project Description still envisions overhead lines along Wineville Avenue, albeit relocated to the west side of the street.

Lyon submits that the Project Description should be revised to adopt a new alignment that sidesteps Wineville Avenue entirely (e.g., relocate the alignment west to Interstate 15) and thereby avoid what the Initial Study describes as "routing conflicts" with the Lyon Development. (See Initial Study at p. 2-5.)

3. The SEIR Must More Fully Disclose the Aesthetic and Noise Impacts of the RTRP.

Before the Public Utility Commission ("CPUC") can grant a CPCN for a project like the RTRP, it must consider the following factors:

- (a) Community values;
- (b) Recreational and park areas;
- (c) Historical and aesthetic values; and
- (d) Influence on environment.

Among the factors the CPUC has considered in making the "community values" determination is a study of the aesthetic impacts of the project on residential uses. For instance, after a consideration of aesthetic impacts on homes that would be located near a similar power transmission facility in the Chino Hills, the CPUC found that the "community values" factor could not be met and that the lines should therefore be undergrounded. The CPUC said:

Jensen Uchida February 24, 2017 Page 3

We conclude that the design of the aboveground line, with its massive, new transmission towers reaching 195-198 feet tall (more than double the height of the prior, 75 foot structures) and set in a narrow, 150-foot ROW, effectively ignores community values and places an unfair and unreasonable burden on the residents of Chino Hills. Today's decision rectifies that disproportionate burden and finds that it is in the public interest to construct an underground alternative based on a single circuit, two cables per phase design (option UG5) using cross linked polyethylene (XLPE) cable.

(Decision 13-07-018 (July 11, 2013) [2013 Cal. PUC LEXIS 362], p. 5.)

In this case, the 230 kV lines along Wineville Avenue will employ either lattice towers or tubular steel pole elements spaced at distances of 600-800 feet and with heights topping out at 170 to 180 feet. Those features will be placed within a 100-foot right-of-way. Even as relocated to the west side of Wineville Avenue, such project features will introduce a noticeable change to the landscape for the residents of the Lyon Project and for travelers on Bellegrave and Wineville Avenues. Worse, they still appear to fall within the scope of what the CPUC has elsewhere determined to be in conflict with community values. For that reason, the CPUC should substantially modify the "proposed alternative" in the SEIR to a new version of the Project that ensures preservation of community values and minimizes environmental impacts.

Because the 2013 EIR incorrectly assumed no development along Wineville and Bellegrave Avenues, its analysis of aesthetic impacts at those points was meager, at best. Lyon requests that any new analysis of the RTRP, and Segment A specifically, be accompanied by photo-simulations depicting existing and proposed conditions from various vantage points along Wineville and Bellegrave Avenues and within the Lyon Development itself. Only with such visual studies can the Subsequent EIR present a meaningful disclosure of the visual effects of the proposed overhead lines.

Because it overlooked the existence of sensitive receptors along Wineville Avenue, the 2013 EIR also did not present an adequate analysis of noise impacts. The Initial Study indicates that parts of Segment A would be as close as 30 feet to residences. (Initial Study at p. 4-23.) The SEIR must provide a thorough analysis of the audibility of "corona" noise from a range of distances from existing and proposed homes. As noted elsewhere, relocation or undergrounding of Segment A would best avoid both noise and visual impacts.

4. The Subsequent EIR Should Analyze Undergrounding of the Wineville Segment as the Environmentally Preferred Alternative.

The Initial Study reveals that some portions of the RTRP transmission line, specifically, "Segment B" have been undergrounded, ostensibly to avoid visual and noise impacts to new residential developments (Lennar Home Riverbed and Vernola Marketplace Apartments). (See Initial Study at Figure 2.3-1.) The newly proposed undergrounded segments carry an implicit message to the public that undergrounding is the preferred environmental alternative to avoid impacts and preserve community values. On that ground, if relocation of Segment A is

Jensen Uchida February 24, 2017 Page 4

determined to be infeasible, Lyon submits that undergrounding Segment A is the preferred environmental alternative and should be analyzed as such in the SEIR.

5. Conclusion.

Lyon appreciates the opportunity to provide comments in response to the Notice. Lyon reserves the right to supplement these comments as the CEQA process unfolds.

Very truly yours,

MSUU

Michael W. Shonafelt

MWS

cc: William Lyon Homes, Inc.

6692738.1



Southern California Edison's Riverside Transmission Reliability Project

CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

Comments must be postmarked or received not later than **February 24, 2017**, to be considered in the Subsequent Environmental Impact Report. Comments may be submitted at the scoping meetings, or postmarked and sent to the address below.

Before including your address, telephone number, electronic mail address, or other personal identifying information in your comments, you should be aware that your entire comment (including your personal identifying information) may be made publicly available at any time. While you can ask us to withhold your personally identifiable information from public review, we cannot guarantee that we will be able to do so.

Please print clearly: Kead our letter. way. See. Attachment hank you Yereur rielle Carrie NAME DATE Derek and Danielle Carrington 2-21-2017 ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY) eurcling Services enter **ADDRESS** Ca BUD 509 aller 105(05 MISSION Jurupa EMAIL ADDRESS atongroup @ spc global.nd. Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.

We Vote NO!

February 21, 2017

Jensen Uchida, Manager California Public Utilities Commission % Panorama Environmental One Embarcadero Center Suite 740 San Francisco, CA 94111

NO to SCE application for a Certificate of Public Convenience & Necessity No to SCE/Riverside Transmission Reliability Project

*We do NOT want the 230-k V transmission lines going through our city. *DANGER DANGER---Unhealthy for our families and animals.

*Decrease the value of our properties.

*We are OPPOSED to the City of Riverside's decision. Not their property! *We approve of the City of Jurupa Valley's commercial developments within the alignment study.

*These properties do NOT belong to SCE or the City of Riverside. There is NO benefit to us. The only benefits are for SCE and the City of Riverside. NO NO NO...resounded NO!

SCE and RTRP must <u>take the lines east on City of Riverside properties</u>... it is closer for their substation. It is their land, their utilities, their benefit and their responsibility.

Wednesday, February 8th the room was filled to capacity and overflow. There were over 50 people who wished to speak. The speaker took the massive amount of the time. People present were agitated and disagreed with the proposal and any progress of ingression into our community. Our voices must be heard and reckoned with. No more Environmental Impact Studies...it is apparent...it would **IMPACT** us! "Stay out of the City of Jurupa Valley, Eastvale and Norco."

(arring

nelle Carrington

Derek and Danielle Carrington 6565 Mission Blvd. Jurupa Valley, Ca 92509 Business Owners and Property Owners in Jurupa Valley carringtongroup@sbc global.net (951) 685-4430

Attorneys at Law William C. Kennedy Armand D. Thruston



"Serving the Injured"

Law Offices of KENNEDY & ASSOCIATES, Inc

2378 University ave Riverside, CA 92501 Telephone: (951) 784-8920 Facsimile: (951) 784-8930 info@lawyerswhofight.com www.lawyerswhofight.com

FACSIMILE COVER SHEET

Date: February 24, 2017

Time:

File:

PLEASE DELIVER TO

NAME	COMPANY	TELEPHONE NUMBER	FACSIMILE NUMBER
Jensen Uchida	Panorama Environmental, Inc.		650-373-1211

- FROM: William C. Kennedy, Esq.
- Re: Robert L. Cano **Riverside Health Action** Committee

Total Pages Faxed Including Cover Page: 4

DOCUMENTS FAXED:

Original to Follow

Response Requested

URGENT

XX

For Your Review Facsimile Only

PRIVILEGED AND CONFIDENTIALITY NOTICE

The information in this facsimile is intended for the named recipient only. It may contain privileged and confidential matter. If you have received this facsimile in error, please notify us immediately by a collect call to (951) 784-8920 and return the original to the sender at the address listed above, by mail. We will reimburse you for postage. Do not disclose the contents to anyone. Should there be a transmission error please contact Jessica Oakes at the number provided above. Thank You.



Southern California Edison's Riverside Transmission Reliability Project

CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

Comments must be postmarked or received not later than **February 24, 2017**, to be considered in the Subsequent Environmental Impact Report. Comments may be submitted at the scoping meetings, or postmarked and sent to the address below.

Before including your address, telephone number, electronic mail address, or other personal identifying information in your comments, you should be aware that your entire camment (including your personal identifying information) may be made publicly available at any time. While you can ask us to withhold your personally identifiable information from public review, we cannot guarantee that we will be able to do so.

Please print clearly:

Dear Mr. Uchida:

My name is Robert L. Gano and I live at 10018 Julian Dr., Riverside, CA. My home is both near the proposed power line transmission, between sections 5 and 7. In addition to being near your proposed overhead line, my home is near an area known as Ag Park – an area that is admittedly found to have high toxin levels, i.e. PCBs, etc. This area has been a pollutant dumping grounds for the US Army and an industrial contractor known as Rohr. My neighborhood has had over 40 deaths related to cancer, as well as a miriad of other diseases, a condition which many neighbors are fighting. Now along comes your overhead line complicating this serious health debacle!

There has been concern over power line radiation and its effect on human health for at least 40 years. Living close to power lines has been shown to increase the risk of leukemia and other cancers since 1979, when convincing evidence was first published by Wertheimer and Leeper in the American Journal of Epidemiology.

Realistically recognizing both the need for power in the City Riverside, as well as the extreme health problems extant in this area of Riverside – problems which can only be aggravated by further contributing factors – there seems to be only one solution for all: YOU MUST RUN YOUR POWER LINES UNDERGROUND NEAR ALL HOUSING. THIS IS A HEALTH ISSUE THAT CANNOT BE IGNORED. THANK YOU'S FOR YOUR ATTENTION.

NAME	ROBERT	۲,	GANO
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DATE 2-21-17

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY) RIVERSIDE HEALTH NETION CAMPINES

ADDRESS 10018 JULIAN DRIVE

EMAIL ADDRESS RM GAND & CHARTER, NET

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.

PETITION TO SOUTHERN CALIFORNIA EDISON COMPANY RE: NEED FOR BURYING PROPOSED POWER LINES –HEALTH PRESERVATION

WHEREAS the Southern California Edison company is proposing to put in an overhead power line in areas known as "locations 5 through 8" in the City of Riverside in a line entitled "Riverside Transmission Reliability Project;

AND WHEREAS this proposed line passes directly through or near neighborhoods and greatly mars the aesthetic areas of the neighborhood as well as diminishes the value of the homes in that area;

AND WHEREAS there are many homes in the proposed power line area where the residents are already suffering a myriad of carcinogenic and toxic exposures from an area known as the Agricultural Park;

AND WHEREAS there exists research which states as follows: "There has been concern over power line radiation and its effect on human health for at least 40 years. Living close to power lines has been shown to increase the risk of leukemia and other cancers since 1979," when convincing evidence was first published by Wertheimer and Leeper in the American Journal of Epidemiology.

AND WHEREAS Edison proposes to install overhead power lines in the midst of this already unhealthy environment with the strong potentiality of aggravating preexisting health conditions, or creating new health hazards;

AND WHEREAS the undersigned realistically recognize the need for the City of Riverside to have additional electrical power

THEREFORE it is concluded that the only reasonable solution to this conflict of health aggravation and power needs is for the power lines to be installed underground.

IT IS HEREBY REQUESTED THAT THE SOUTHERN CALIFORNIA EDISON COMPANY BURY ALL POWER LINES GOING INTO THE CITY RIVERSIDE. ļ

PRINTED NAME	SIGNATURE	ADDRESS
Michel Ann Ford	nuclean Ford	10028 Julian Dr. Riv. CA
Richard Ford "	Ken 19	10028 Julian Or. Ru. CA
David Vasyva	Dund M. Musquez	10057 Julian Br. Rusil Ca
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Sandra Garcia	Dandre Ja-	10048 Julian / Kw, 925
MY VAN NGUYEN	- my V. Margun	10000 Crifaria St. Riv. CA9 1503
BETTY AGUYEN	Bythe NZuzie	10000 Critarie 4- Rr. 92503
Maria Melope		196 Bradford St. Riverside, CA
Francisco Chaca	Sand	10154 O ATEroST Riveride CA 9505 Arlington Ave #47 EVSD, CA 92503
Jose Jesus Barragan		
SCOTT ANDREWS		= 4685 CREST AVE
SCOTTO ANDREWS@YAHOC		951-235-6278 10945 Keaton De
Elizabeth Garcia	Clozabeth Clauri	6965 Keating Dr. 92503 BNErside CA 92503
Oscar Garcia	Oscar Carcia	6945 Keating Dr. Riverside 19 92503
JOANNE (Ampbell	panne aybell	RIVERSIDE (CN 92503 10001 Ontanio ST
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February 6, 2017

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental Inc. 1 Embarcadero Center, Suite 740 San Francisco, California 94111

Re: Notice of Preparation of an Environmental Impact Report and Scoping Meeting: Riverside Transmission Reliability Project (A.15-04-013)

Dear Mr. Uchida:

My office represents APV Investments PA 13, LLC; Bellatera Investments PA 13, LLC; Boomer Investments PA 13, LLC; and Shellina Investments PA 13, LLC (collectively "APV Owners"), the owners of property located at the southeast corner of Bellegrave Avenue and its intersection with I-15 in the City of Jurupa Valley. The APV Owners' Property consists of Riverside County Assessor Parcel Nos. 160-040-039, 160-050-048, and 160-057-027 ("APV Owners' Property"). The APV Owners filed a protest to the application for the Certificate of Public Convenience and Necessity for the Riverside Transmission Reliability Project ("RTRP") on or about June 1, 2015.

The purpose of this letter is to provide comments on behalf of the APV Owners to your January 25, 2017 notice of the preparation of a Subsequent Environmental Impact Report ("SEIR"). The APV Owners appreciate the California Public Utilities Commission ("CPUC") undertaking additional environmental review for this project. We provide these comments in conjunction with the public scoping meeting that has been scheduled for February 8, 2017, and do so pursuant to Title 14, California Code of Regulations § 15082(c) and 15083.¹

For ease of reference, our comments are listed under separate subject headings below.

1. Project Description.

Given the scope, public impacts, and public controversy generated by the RTRP Project, we encourage a thorough, accurate, and complete project description. Specifically, we request that the proposed corridor alignment of the RTRP right-of-way be laid out with specific dimensions of

Citations to the "Guidelines for the California Environmental Quality Act" appearing at Title 14, California Code of Regulations §§ 15000-15387 are listed as "CEQA Regs. § _____" herein.



location, grade elevation, and width. Previous indications that the right-of-way would be approximately one hundred (100) feet wide² may well no longer be accurate, given the proposed project map book attached to the CEQA Initial Study Checklist as Appendix A. While that map does provide helpful additional information regarding potential areas of ground disturbance, significantly more information is needed to assess impacts fully. Specifically, areas of permanent versus temporary ground disturbance should be specified. In addition, the APV Owners request that the technical and engineering specifications of the poles, towers, vaults, and related transmission facilities for the RTRP, as it is proposed to be placed on the APV Owners' Property and those of all other private owners, be provided in detail.

Proper assessment all areas of impact (not the least of which are hazards from tower failures in the event of earthquake or other event) requires precise identification of height, dimension, materials, location, and right-of-way land requirements. The RTRP 2013 EIR noted that steel pole heights range from 90 to 170 feet, and lattice tower heights from 113 to 180 feet.³ These are substantial structures, and more specificity within these broad height ranges should be provided. As such, we request full, scaled depictions of the proposed alignment and its improvements be included in the Project Description for the Hybrid Route.

Topographic information regarding the applicable elevations of the alignment route should also be provided. CEQA Regs. § 15124(a) calls for a detailed map of any project alignment, "preferably topographic." Here, grade elevations are critical to determining the impacts the RTRP Hybrid Route will have on drainage patterns, present and future proposed drainage facilities, and available vehicular access points.

We also request that SCE be required to identify the full scope of whatever easements rights it proposes to acquire from property owners, like the APV Owners. SCE has a published set of "Transmission Line Right of Way Constraints and Guidelines," a copy of which is attached hereto as Exhibit 1. These "Constraints and Guidelines" contain a broad series of prohibitions on owners whose lands bear SCE transmission facility easements, that include access crossings, drainage or water infiltration, landscaping, clearances, and use restrictions.

In response to protests filed against the application, SCE has indicated these Constraints and Guidelines do not carry the force of law, nor are they inflexible in the face of exigent circumstances and/or CPUC direction.⁴ That makes knowing what rights SCE does and does not intend to take all the more important. The Scope of Rights SCE proposes to acquire in its

² See, 2013 RTRP EIR, p. 2-48.

³ See, 2013 RTRP EIR, p. 2-47.

⁴ See, Southern California Edison Company's Reply to Amended Protest of Sky Country Investment Co./East, LLC, filed November 28, 2016, p. 3.



temporary and permanent RTRP easements will have broad implications on the land use compatibility, hydrology and drainage, aesthetics, hazards and hazardous materials, and recreation topics the Initial Study identified for further review. It is not possible to catalogue the range nor severity of the significant impacts that might be expected from RTRP without having the scope of these rights fully described.

The APV Owners also request that the Project Description identify the source of the designation of the "Existing Access Road – Permanent" shown in the map book on the APV Owners' Property.⁵ We are aware of no physical roadway improvements on the portion of the mapping showing as existing roadway from the I-15 easterly to Bellegrave Avenue, and the APV Owners would appreciate identification in the SEIR of the basis upon which this is designated as "Existing Access Road – Permanent."

CEQA Regs. § 15147 requires technical data to be summarized to permit "full assessment of significant environmental impacts." The precise dimensions of the right-of-way, topographic elevations, and the scope of the rights to be acquired must be specified to permit such a "full assessment," as well as to assess whether the RTRP Hybrid Route conflicts with other existing easements, public or private.

2. <u>Alternatives</u>.

The APV Owners request the SEIR alternatives section give thorough analysis, including detailed feasibility study, to alternatives B and C previously suggested in SCE's "Riverside Transmission Reliability Project (RTRP) 230 kV Underground Alternatives Desktop Study July 2015 ("Desktop Study"). These are depicted below:

⁵ Initial Study, Appendix A, p. 13.





Figure 5: Map of alternative underground routes

(Desktop Study, p. 23.)

The APV Owners believe that undergrounding along either the Pats Ranch Road or Wineville Route is superior to the proposed Hybrid Route. APV Owners join the City of Jurupa Valley and a host of other parties in their conviction that a number of the significant environmental impacts implicated in the RTRP Project would be reduced or eliminated with these proposed alternatives. The comparative financial feasibility of these alternatives should consider in detail estimates of the right-of-way acquisition costs of the Hybrid Route, including damages to remaining properties, to compare to the costs of undergrounding in pre-existing public right of way, which in large measure will avoid such right-of-way acquisition costs.



The APV Owners are confident that a fair assessment of the likely right-of-way costs and damages of the Hybrid Route, as compared to the Pats Ranch Road or Wineville undergrounding alternatives, will prove these alternatives not only "avoid or substantially lessen" many significant impacts of the Project (CEQA Regs. § 15126.6(a), but would also be as or even more efficient in terms of overall project costs, particularly considering the land use and long term revenue implications to the City of Jurupa Valley. Either of these alternatives would be "environmentally superior" to the proposed project, and would avoid tremendous negative fiscal and land use concerns to the City of Jurupa Valley.

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The lack of compatibility of the proposed RTRP facility with contemplated surrounding uses, as set by local zoning, will certainly bear materially on any such finding. It serves little purpose for the CPUC to permit the applicant to defer analysis on such issues under CEQA land use compatibility topics now, when the same issues will still have to be addressed at any condemnation stage, should the project be approved.

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Specifically, the measurement point ST4, which is closest to the APV Owners' Property, is located 2,293 feet away from the Project alignment. The furthest other point anywhere in the Study is 1,330 feet, and all others are between 110 and 430 feet. This presents a false picture of noise impacts to APV Owners' Property. We request a measurement point on the APV Owners' Property be included.

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The following are constraints and guidelines to assist in the development of your plans within SCE's transmission ROW.

- 1. All projects are unique and will be reviewed on a case by case basis.
- ② Buildings and other permanent structures, both, above ground and underground, are prohibited within SCE's ROW. Examples of permanent structures are pipelines, concrete slabs, foundations, vaults, decks, detention basins, pools, and anything else that is not portable and easily movable.
- No parallel or longitudinal encroachments will be permitted. All improvements crossing in the ROW must do so perpendicular to the centerline of the ROW.
- Any proposed use(s) on SCE's ROW that are specifically prohibited in SCE's easement document will be denied.
- SCE's access to its ROW and facilities must be maintained 24/7 and cannot be encumbered in order to ensure SCE's access for system operations, maintenance, and emergency response.
- All proposed grading requires a clearance review. Costs for engineered conductor clearance reviews required by SCE are to be paid for by the requestor.
- All users of SCE's land shall be responsible for compliance with all applicable federal, state, county, and local laws affecting use of SCE's land. The user must obtain all permits and other governmental approvals required for the proposed use.
- 8. No plant species protected by federal or state law shall be planted within SCE's ROW.
- All new trees and shrubs proposed on SCE's ROW shall be slow growing and not exceed 15 feet in height.
- 10. No wetlands, other sensitive natural habitat, vegetation related natural plant areas, or environmental mitigation on SCE's ROW will be permitted as it creates interference with SCE's ability to access its facilities and to add future facilities.
- ① Groundwater or storm water infiltration or recharge will not be allowed.
- 12. Flammable or combustible materials are not allowed to be used or stored on SCE's ROW.
- SCE may require a third-party user to implement certain safety measures or mitigations as a condition to approval of the third-party use. Users of SCE's ROW must adhere to minimum grounding standards dictated by SCE.

2/2/2012

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	es (but is not limited to) instances where the proposed use may cr	
	e that are unsafe to SCE employees or the public that cannot be mi	itigated to safe level
5. Horizo	ontal Clearances	
0	Towers, Engineered Steel Poles & H-Frames	161kV to 500k
	 Lattice/Aesthetic & H-Frames (dead-end) 	100 ft.
	 Engineered Steel Poles (dead-end) 	100 ft.
	 Suspension Towers & H-Frames 	50 ft,
	 Suspension Steel Poles 	50 ft.
0	Wood or Light-Weight Steel Poles & H-Frames	66kV to 115kV
	 Engineered Steel Poles w/ Found. (TSP) (dead-end) 	25 ft.
	 H-Frame 	25 ft.
	 Wood Poles 	25 ft.
	Light-Weight Steel Poles	25 ft.
	Anchor Rods	10 ft.
	 Guy Wires 	10 ft.
	 Guy Poles 	10 ft.
	 Lattice Anchor Towers (dead-end) 	100 ft.
	 Lattice Suspension Towers 	50 ft.
6. Vertic	al Clearances	
0	Structure	
	= 500kV	30 ft.
	 220kV 	18 ft.
	• 66kV	18 ft.
	<66kV (distribution facilities)	12 ft.
	 Telecom 	8 ft.
0	Vehicle Access	
	 500kV 	36 ft.
	 220kV 	30 ft.
	a 66kV	30 ft.
	< <66kV (distribution facilities)	25 ft.
	Telecom	18 ft.
0	Pedestrian Access	
	 500kV 	31 ft.
	 220kV 	25 ft.
	= 66kV	25 ft.
	<66kV (distribution facilities)	17 ft.
	* Telecom	10 ft.

 Roads constructed on SCE ROW or where a third party's access road coincides with SCE's access to SCE ROW or facilities must comply with SCE's engineering standards.

 The drivable road surface shall be constructed to provide a dense, smooth and uniform riding surface. The minimum drivable road surface shall be 14 feet wide with an additional 2 feet of swale/berm on each side as required.

 The minimum centerline radius on all road curves shall be 50 feet measured at the centerline of the drivable road surface. The minimum drivable width of all roads shall be increased on curves by a distance equal to 400/Radius of curvature.

 The road shall be sloped in a manner to prevent standing water or damage from undirected water flow. Maximum cross slope shall not exceed 2%, maximum grade not to exceed 12%.

2/2/2012

Page 2 of 2



February 6, 2017

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental Inc. 1 Embarcadero Center, Suite 740 San Francisco, California 94111

Re: Notice of Preparation of an Environmental Impact Report and Scoping Meeting: Riverside Transmission Reliability Project (A.15-04-013)

Dear Mr. Uchida:

My office represents Sky Country Investment Co./East, LLC ("Sky Country"), the owner of property located within the City of Jurupa Valley, on the eastern side of Interstate 15, north of Limonite Avenue. The Sky Country property consists of Riverside County Assessor Parcel Nos. 160-050-023 and 160-050-031.

I have received your January 25, 2017 notice of the preparation of a Subsequent Environmental Impact Report for the Riverside Transmission Reliability Project ("RTRP"). As an initial matter, my clients would like to thank the California Public Utilities Commission ("CPUC") for undertaking additional environmental review for this important and evolving project.

The purpose of this letter is to provide comments on behalf of Sky Country as to items we believe merit analysis in the subsequent EIR ("SEIR"). We provide these comments in conjunction with the public scoping meeting that has been scheduled for February 8, 2017, and do so pursuant to Title 14, California Code of Regulations § 15082(c) and 15083.¹ For ease of reference, our comments are listed under separate subject headings below.

1. Project Description.

Given the scope, public impacts, and public controversy generated by the RTRP Project, we encourage a thorough, accurate, and complete project description. Specifically, we request that the proposed corridor alignment of the right-of-way into which the Riverside Transmission Reliability Project ("RTRP") will be situated be laid out with specific dimensions of location,

Citations to the "Guidelines for the California Environmental Quality Act" appearing at Title 14, California Code of Regulations §§ 15000-15387 are listed as "CEQA Regs. § _____" herein.



elevation, and width. Previous indications that the right-of-way would be approximately one hundred (100) feet wide² may well no longer be accurate, given the proposed project map book attached to the CEQA Initial Study Checklist as Appendix A. While that map does provide helpful additional information regarding potential areas of ground disturbance, significantly more information is needed to assess impacts fully. Specifically, areas of permanent versus temporary ground disturbance should be specified. In addition, Sky Country requests that the specifications of the poles, towers, vaults, and related transmission facilities for the RTRP as it is proposed to be placed on Sky Country's property, and those of all other private owners, be provided in detail. This would include facilities required to transition the proposed underground facilities to overhead configurations, as described at pages 11 and 12 of the map book.

Proper assessment all areas of impact (not the least of which are hazards from tower failures in the event of earthquake or other event) requires precise identification of height, dimension, materials, location, and right-of-way land requirements. The RTRP 2013 EIR noted that steel pole heights range from 90 to 170 feet, and lattice tower heights from 113 to 180 feet³. These are mammoth structures, and more specificity within these broad height ranges should be provided.

Photographic depictions illustrate this point. In at least one document⁴ the applicant has indicated that the riser poles depicted as JD8A and JD8B will be 165 feet tall, and spaced approximately 90 feet apart. (Desktop Study, page 28.) Below is a copy of the photographic depiction provided by SCE:

² See, 2013 RTRP EIR, p. 2-48.

³ See, 2013 RTRP EIR, p. 2-47.

⁴ See, Southern California Edison T & D Engineering "Riverside Transmission Reliability Project (RTRP) 23 kV Underground Alternatives Desktop Study, July 2015" ("Desktop Study").



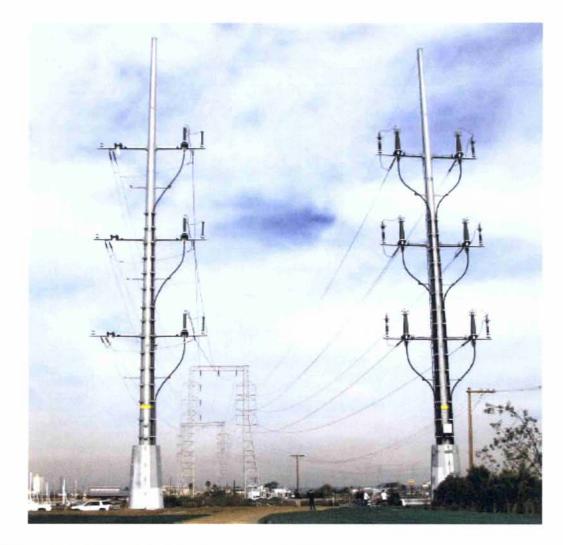


Figure " SDG&E Transmission Riser Poles (165 ft tall and spaced approximately 90 ft apart)

These structures dwarf automobiles, people, and pretty much anything in their path. They have an approximate weight of 80,000 pounds. (*Id.* at p. 29). Providing 30 feet for the riser pole cross-arms, it is clear that such facilities simply would not fit within a 100 foot right-of-way. As such, we request full, scaled depictions of the proposed alignment required for the Hybrid Route.

Topographic information regarding the applicable elevations of the alignment route should also be provided. CEQA Regs. § 15124(a) calls for a detailed map of any project alignment, "preferably topographic." Here, grade elevations are critical to determining the impacts the RTRP Hybrid Route will have on drainage patterns, present and future proposed drainage facilities, and available vehicular access points.



We also request that SCE be required to identify the full scope of whatever easements rights it proposes to acquire from property owners, like Sky Country, who will be forced to accommodate the RTRP on their property. SCE has a published set of "Transmission Line Right of Way Constraints and Guidelines," a copy of which is attached hereto as Exhibit 1. These "Constraints and Guidelines" contain a broad series of prohibitions on owners whose lands bear SCE transmission facility easements. The prohibitions include access crossings, drainage or water infiltration, landscaping, clearances, and use restrictions.

In responses to protests filed against the application, SCE has indicated these Constraints and Guidelines do not carry the force of law, nor are they inflexible in the face of exigent circumstances and/or CPUC direction.⁵ That makes knowing what rights SCE does and does not intend to take all the more important. The Scope of Rights SCE proposes to acquire in its temporary and permanent RTRP easements will have broad implications on the land use compatibility, hydrology and drainage, aesthetics, hazards and hazardous materials, and recreation subject matters listed in the Initial Study. It is not possible to catalogue the range nor severity of the significant impacts that might be expected from RTRP without having the scope of these rights fully described.

CEQA Regs. § 15147 requires technical data to be summarized to permit "full assessment of significant environmental impacts." We request that precise dimensions of the right-of-way, topographic elevations, and the scope of the rights to be acquired be specified to permit such a "full assessment," as well as to assess whether the RTRP Hybrid Route conflicts with other existing easements, public or private.

2. <u>Alternatives</u>.

Sky Country requests the SEIR alternatives section give thorough analysis, including detailed feasibility study, to alternatives B and C previously suggested in SCE's own Desktop Study. These are depicted below:

⁵ See, Southern California Edison Company's Reply to Amended Protest of Sky Country Investment Co./East, LLC, filed November 28, 2016, p. 3.





Figure 5: Map of alternative underground routes

(Desktop Study, p. 23.)

Sky County believes that undergrounding along either the Pats Ranch Road or Wineville Route is far superior to the proposed Hybrid Route. Sky Country joins the City of Jurupa Valley and a host of other parties in their conviction that a number of the significant environmental impacts implicated in the RTRP Project would be reduced or eliminated with these proposed alternatives. The comparative financial feasibility of these alternatives should consider in detail estimates of the right-of-way acquisition costs of the Hybrid Route, including damages to remaining properties, to compare to the costs of undergrounding in pre-existing public right of way, which in large measure will avoid such right-of-way acquisition costs.



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¹⁰ Noise Study, p. 50-51; 55.

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- No parallel or longitudinal encroachments will be permitted. All improvements crossing in the ROW must do so perpendicular to the centerline of the ROW.
- Any proposed use(s) on SCE's ROW that are specifically prohibited in SCE's easement document will be denied.
- SCE's access to its ROW and facilities must be maintained 24/7 and cannot be encumbered in order to ensure SCE's access for system operations, maintenance, and emergency response.
- All proposed grading requires a clearance review. Costs for engineered conductor clearance reviews required by SCE are to be paid for by the requestor.
- All users of SCE's land shall be responsible for compliance with all applicable federal, state, county, and local laws affecting use of SCE's land. The user must obtain all permits and other governmental approvals required for the proposed use.
- 8. No plant species protected by federal or state law shall be planted within SCE's ROW.
- All new trees and shrubs proposed on SCE's ROW shall be slow growing and not exceed 15 feet in height.
- 10. No wetlands, other sensitive natural habitat, vegetation related natural plant areas, or environmental mitigation on SCE's ROW will be permitted as it creates interference with SCE's ability to access its facilities and to add future facilities.
- (1) Groundwater or storm water infiltration or recharge will not be allowed.
- 12. Flammable or combustible materials are not allowed to be used or stored on SCE's ROW.
- SCE may require a third-party user to implement certain safety measures or mitigations as a condition to approval of the third-party use. Users of SCE's ROW must adhere to minimum grounding standards dictated by SCE.

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Page 1 of 2

	s (but is not limited to) instances where the proposed use may cr that are unsafe to SCE employees or the public that cannot be mi	
	ital Clearances	lugated to sale level
0	Towers, Engineered Steel Poles & H-Frames	161kV to 500k
	 Lattice/Aesthetic & H-Frames (dead-end) 	100 ft.
	 Engineered Steel Poles (dead-end) 	100 ft.
	 Suspension Towers & H-Frames 	50 ft.
	 Suspension Steel Poles 	50 ft.
0	Wood or Light-Weight Steel Poles & H-Frames	66kV to 115kV
	 Engineered Steel Poles w/ Found. (TSP) (dead-end) 	25 ft.
	 H-Frame 	25 ft.
	 Wood Poles 	25 ft.
	 Light-Weight Steel Poles 	25 ft.
	Anchor Rods	10 ft.
	 Guy Wires 	10 ft.
	 Guy Poles 	10 ft.
	 Guy Poles Lattice Anchor Towers (dead-end) 	100 ft.
	 Lattice Anchor Towers (dead-end) Lattice Suspension Towers 	
6 Vertical	Clearances	50 ft.
	Structure	
0	= 500kV	30 ft.
	= 220kV	18 ft.
	 66kV 	18 ft.
	 Goky <66kV (distribution facilities) 	18 ft.
	 Control of the control /li>	12 ft. 8 ft.
~	Vehicle Access	6 IL.
0	= 500kV	36 ft.
		0.00.000
	= 220kV = 66kV	30 ft.
		30 ft.
	 <66kV (distribution facilities) Telecom 	25 ft.
	Pedestrian Access	18 ft.
0		2. 6
	SCORV	31 ft.
	220AT	25 ft.
	OORV	25 ft.
	<66kV (distribution facilities)	17 ft.

17. Roads constructed on SCE ROW or where a third party's access road coincides with SCE's access to SCE ROW or facilities must comply with SCE's engineering standards.

 The drivable road surface shall be constructed to provide a dense, smooth and uniform riding surface. The minimum drivable road surface shall be 14 feet wide with an additional 2 feet of swale/berm on each side as required.

 The minimum centerline radius on all road curves shall be 50 feet measured at the centerline of the drivable road surface. The minimum drivable width of all roads shall be increased on curves by a distance equal to 400/Radius of curvature.

 The road shall be sloped in a manner to prevent standing water or damage from undirected water flow. Maximum cross slope shall not exceed 2%, maximum grade not to exceed 12%.

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February 6, 2017

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission c/o Panorama Environmental Inc. 1 Embarcadero Center, Suite 740 San Francisco, California 94111

Re: Notice of Preparation of an Environmental Impact Report and Scoping Meeting: Riverside Transmission Reliability Project (A.15-04-013)

Dear Mr. Uchida:

My office represents Vernola Trust North ("VTN"), the owner of property located along the western frontage of Pats Ranch Road, north of Limonite Avenue and south of Bellegrave Avenue, in the City of Jurupa Valley.¹ The Vernola North Property consists of Riverside County Assessor Parcel No. 160-050-050, and a portion of Assessor Parcel No. 160-050-048 ("VTN Property"). In addition, VTN also has certain signage and other license rights over the properties presently owned by Sky Country Investment Co. / East, LLC, ("Sky Country"), also a party to this proceeding.

The purpose of this letter is to provide comments on behalf of VTN to your January 25, 2017 notice of the preparation of a Subsequent Environmental Impact Report ("SEIR"). VTN appreciates the opportunity to participate in this proceeding, and environmental review for this project. VTN provides these comments in conjunction with the public scoping meeting that has

The Vernola Trust North owners are trustees of two different family trusts. These trustees previously filed protests in this proceeding relating to different properties, located south of Limonite Avenue. On June 1, 2015, the trustees protested with respect to their ownership of Riverside County Assessor Parcel No. 152-640-003, and also joined in the protest of the "Vernola Apartments." The announced "Hybrid Route" alternative removed RTRP facilities from these two properties. Pursuant to an "Agreement Addressing a 'Hybrid' Alternative in the Riverside Transmission Reliability Project Proceeding," the trustees agreed that so long as the RTRP route being considered substantially conformed to the "Hybrid Route" alternative, they would no longer pursue those protests. That agreement did not in any way include or bind the trustees in their capacity as owners of other properties, however. In exercising this reserved right, and given the starkly different impacts the "Hybrid Route" alternative will have on the VTN Property than on all those properties south of Limonite Avenue, the trustees protested the "Hybrid Route" alternative alignment, doing so under the designation of "Vernola Trust North" to avoid potential confusion that might result from ownerships of differently-situated properties. VTN's Motion for Party Status was granted November 1, 2016.



been scheduled for February 8, 2017, and does so pursuant to Title 14, California Code of Regulations § 15082(c) and 15083.²

For ease of reference, our comments are listed under separate subject headings below.

1. Project Description.

Given the scope, public impacts, and public controversy generated by the RTRP Project, we encourage a thorough, accurate, and complete project description. Specifically, we request that the proposed corridor alignment of the RTRP right-of-way be laid out with specific dimensions of location, grade elevation, and width. Previous indications that the right-of-way would be approximately one hundred (100) feet wide³ may well no longer be accurate, given the proposed project map book attached to the CEQA Initial Study Checklist as Appendix A. While that map does provide helpful information regarding potential areas of ground disturbance, significantly more information is needed to assess impacts fully. Areas of permanent versus temporary ground disturbance should be specified. In addition, VTN requests that the technical and engineering specifications of the poles, towers, vaults, and related transmission facilities for the RTRP as proposed to be placed on VTN's property, and those of all other private owners, be provided in detail.

Proper assessment all areas of impact (not the least of which are hazards from tower failures in the event of earthquake or other event) requires precise identification of height, dimension, materials, location, and right-of-way land requirements. The RTRP 2013 EIR noted that steel pole heights range from 90 to 170 feet, and lattice tower heights from 113 to 180 feet.⁴ These are substantial structures, and more specificity within these broad height ranges should be provided. As such, we request full, scaled depictions of the proposed alignment and its improvements be included in the Project Description for the Hybrid Route.

Topographic information regarding the applicable elevations of the alignment route should also be provided. CEQA Regs. § 15124(a) calls for a detailed map of any project alignment, "preferably topographic." Here, grade elevations are critical to determining the impacts the RTRP Hybrid Route will have on drainage patterns, present and future proposed drainage facilities, and available vehicular access points.

We also request that SCE be required to identify the full scope of whatever easements rights it proposes to acquire from property owners, like VTN. SCE has a published set of

² Citations to the "Guidelines for the California Environmental Quality Act" appearing at Title 14, California Code of Regulations §§ 15000-15387 are listed as "CEQA Regs. § _____" herein.

³ See, 2013 RTRP EIR, p. 2-48.

⁴ See, 2013 RTRP EIR, p. 2-47.



"Transmission Line Right of Way Constraints and Guidelines," a copy of which is attached hereto as Exhibit 1. These "Constraints and Guidelines" contain a broad series of prohibitions on owners whose lands bear SCE transmission facility easements, that include access crossings, drainage or water infiltration, landscaping, clearances, and use restrictions.

In responses to protests filed against the application, SCE has indicated these Constraints and Guidelines do not carry the force of law, nor are they inflexible in the face of exigent circumstances and/or CPUC direction.⁵ That makes knowing what rights SCE does and does not intend to take all the more important. The Scope of Rights SCE proposes to acquire in its temporary and permanent RTRP easements will have broad implications on the land use compatibility, hydrology and drainage, aesthetics, hazards and hazardous materials, and recreation topics the Initial Study identified for further review. It is not possible to catalogue the range nor severity of the significant impacts that might be expected from RTRP without having the scope of these rights fully described.

CEQA Regs. § 15147 requires technical data to be summarized to permit "full assessment of significant environmental impacts." The precise dimensions of the right-of-way, topographic elevations, and the scope of the rights to be acquired must be specified to permit such a "full assessment," as well as to assess whether the RTRP Hybrid Route conflicts with other existing easements, public or private.

2. <u>Alternatives</u>.

VTN requests the SEIR alternatives section give thorough analysis, including detailed feasibility study, to alternatives B and C previously suggested in SCE's own "Riverside Transmission Reliability Project (RTRP) 230 kV Underground Alternatives Desktop Study July 2015" ("Desktop Study"). These are depicted below:

⁵ See, Southern California Edison Company's Reply to Amended Protest of Sky Country Investment Co./East, LLC, filed November 28, 2016, p. 3.





Figure 3 Map of alternative underground routes.

(Desktop Study, p. 23.)

VTN believes that undergrounding along either the Pats Ranch Road or Wineville Route is superior to the proposed Hybrid Route. VTN joins the City of Jurupa Valley and a host of other parties in their conviction that a number of the significant environmental impacts implicated in the RTRP Project would be reduced or eliminated with these proposed alternatives. The comparative financial feasibility of these alternatives should consider in detail estimates of the right-of-way acquisition costs of the Hybrid Route, including damages to remaining properties, to compare to the costs of undergrounding in pre-existing public right of way, which in large measure will avoid such right-of-way acquisition costs.



VTN is confident that a fair assessment of the likely right-of-way costs and damages of the Hybrid Route, as compared to the Pats Ranch Road or Wineville undergrounding alternatives, will prove these alternatives not only "avoid or substantially lessen" many significant impacts of the Project (CEQA Regs. § 15126.6(a), but would also be as or even more efficient in terms of overall project costs, particularly considering the land use and long term revenue implications to the City of Jurupa Valley. Either of these alternatives would be "environmentally superior" to the proposed project, and would avoid tremendous negative fiscal and land use concerns to the City of Jurupa Valley.

In addition, the SEIR should resolve what appear to be incongruous statements regarding wetlands and riparian habitat analysis. At page 4-7, the CEQA Initial Study Checklist states impacts to riparian habitat were not analyzed in the 2013 RTRP EIR, and that potential for impacts on riparian habitat constitutes a "new potentially significant impact." On the other hand, without analysis, it asserts "No wetlands are located within the revised Project location. The Project changes would not result in impacts to wetlands."

It is puzzling how an analysis that was not done on riparian habitat can serve as a basis to conclude that such habitat does not constitute "wetlands," nor implicate potential impacts to waters of the United States. This analytical gap should be closed. The SEIR should include jurisdictional delineations of potential waters of the United States in the riparian habitat areas affected by RTRP, and mitigation measures (as well as timing considerations) implicated in any such required permitting, should such delineation indicate the existence of affected wetlands.

Finally, we believe the expansion of riparian analysis on the Hybrid Route calls for reexamination of the rejected "Eastern Route" from the 2013 RTRP EIR alternatives discussion. Riparian issues were a major consideration in why that alternative was deemed not feasible, nor carried forward for more detailed analysis.⁶ Under CEQA Regs. § 15126.6(f)(2), the SEIR should reexamine this alternative to determine if it would avoid or substantially lessen any of the significant effects of the Project presently acknowledged under the RTRP route proposed.

3. Land Use and Planning.

VTN believes the CEQA Initial Study Checklist understates the serious land use and planning incompatibilities the RTRP Hybrid Route poses to the City of Jurupa Valley's Specific Plan 266, as well as other general plan and land use policies. Whatever its authority under General Order 131-D, CPUC exemption from local land use policies as a matter of law does not excuse discussion of potential incompatibility with land use policies as a matter of environmental review under CEQA.⁷ Changes to access, visibility, accessibility, drainage, aesthetics, net developable

⁶ See, RTRP 2013 EIR, p. 6-59 – 6-60.

⁷ Should SCE ultimately decide to condemn private properties for RTRP right of way, Public Utilities Code § 625



area, setbacks, grading, range of permissible on-site and adjacent uses, and overall market damage resulting from the imposition of the 230 kV lines proposed raise serious questions regarding the ability of the VTN property, and others, to achieve the uses contemplated under local City of Jurupa Valley zoning. These impacts, including the cumulative impacts (both physical and financial) to the City of Jurupa Valley and its residents, deserve full analysis.

More broadly, the selection of "entitled" properties as those to be avoided by the Hybrid Route⁸ ignores the very real impact that VTN and others have dealt with while the protracted proceedings on the RTRP have unfolded. VTN zoning is its primary "entitlement," under which it is permitted for residential and commercial development under SP 266. Some seventy percent (70%) of the SP 266 area has been developed, such that both market demand, and favorable development trends, have been demonstrated. The VTN property may therefore may be as yet unimproved, but it is not unentitled.

Further, the RTRP proceedings included litigation brought by the applicants against approvals secured by the Vernola Marketplace Apartments Project (listed at CEQA Initial Study Checklist page 3-1.).⁹ Through these litigations, the applicants have sent a clear message that any development entitlement attempts by landowners within the path of their proposed RTRP alignment will meet with litigation, on top of whatever other risks are endemic to such permitting processes. VTN believe it is inappropriate for the very parties who have attacked landowner entitlement efforts to capitalize on the existing unimproved nature of properties within the proposed RTRP project to the development potential of all affected properties, and not treat them as essentially fallow land for CEQA analysis purposes.

4. <u>Noise</u>.

Tying to the land use points made above, VTN takes exception with the "Noise Technical Report" prepared by AECOM, and dated November 2016 ("Noise Study"), as a basis for SEIR noise findings. The Noise Study virtually ignores the noise impacts of both construction and long term operation of the RTRP on VTN's immediately adjacent property. By placing the noise

will require the CPUC to make a finding that such an action would serve the public interest. The lack of compatibility of the proposed RTRP facility with contemplated surrounding uses, as set by local zoning, will certainly bear materially on any such finding. It serves little purpose for the CPUC to permit the applicants to defer analysis on such issues under CEQA land use compatibility topics now, when the same issues will still have to be addressed at any condemnation stage, should the project be approved.

⁸ CEQA Initial Study Checklist, p. 2-2.

⁹ See, Southern California Edison v. City of Jurupa Valley, San Bernardino County Superior Court Case No. CIVDS1513522; City of Riverside v. City of Jurupa Valley, San Bernardino Superior Court Case No. CIVDS1512381.



measurement far from the points that will be most impacted by such noise, the Noise Study presents an incomplete assessment of impacts.

Specifically, measurement point ST4 is located 2,293 feet away from the Project alignment. The furthest other point anywhere in the Study is 1,330 feet, and all others (including ST-5, which does reflect significant noise impacts),¹⁰ are between 110 and 430 feet. This fails to provide a full picture of noise impacts to the VTN Property. We request a measurement point on the VTN property be included.

Further, any use of the 10 dBA Leq threshold for significance on construction noise is too high, and we request that threshold be brought more in line with noise impacts perceptible to the human ear.

5. <u>Aesthetics</u>.

VTN requests that the view and visibility impacts of the RTRP Hybrid Route be assessed, on both existing and proposed future development sites along the RTRP route. In addition, shadowing studies indicating the impacts of the risers, lattice poles, and tubular steel poles should be included in the aesthetic analysis (See, L.U. 6.4, referenced in the 2013 EIR, page 3-17). In addition, L.U 25.5 (which requires facilities be designed to visually enhance, and not degrade, the character of the surrounding area) should be considered. This land use policy was stricken from the 2013 EIR¹¹, but given project modifications, should be evaluated.

VTN requests that the SEIR include photo simulations for all proposed changed segments of the Project, as well as for all considered alternatives. Viewpoint 5 from the 2013 EIR should be supplemented to encompass views from 68th Street northward to Bellegrave, and former Viewpoint 18, which was removed from the final 2013 EIR, should be replaced and reexamined.¹²

More broadly, aesthetics should be evaluated in comparison to all alternatives, most specifically the Pats Ranch Road underground alternative, that would significantly reduce aesthetic impacts.

6. <u>Hydrology and Water Quality.</u>

It remains unknown how the RTRP Hybrid Route proposes to address storm water runoff, storm water quality concerns, and National Pollutant Discharge Elimination System (NPDES) requirements, both during or after construction. What accommodation will be made on RTRP

¹⁰ Noise Study, p. 50-51; 55.

¹¹ RTRP 2013 EIR, p. 3-18.

¹² RTRP 2013 EIR, p.3-22.



right of way for runoff facilities, or flows, from adjacent properties? VTN requests that this question be answered, in detail, in the SEIR.

7. <u>Caltrans Limonite Improvements</u>.

CEQA Regs. § 15082(c)(3) requires the applicants to confer with Caltrans regarding any projects which might implicate public transportation project compatibility concerns. In previously filed responses to protests, SCE has stated that it is uncertain whether undergrounding would be feasible, in light of the California Department of Transportation's plans for improvement of the Limonite intersection.¹³ Merely leaving this question as "uncertain" should not be permitted. The manner in which the RTRP may, or may not, be compatible with proposed Caltrans improvements to Limonite should be fully flushed out, and described in the SEIR. SCE should not be able to rely on uncertainty in the interface between these two projects to avoid examination of environmentally superior alternative undergrounded alignments.

VTN thanks you for the opportunity to comment on the proposed subsequent Environmental Impact Report, and looks forward to a fair, accurate, and thorough analysis of the many environmental implications of this proposed Project.

Very truly yours,

RUTAN & TUCKER, LLP

)and b. Cogerne

David B. Cosgrove

DBC:mrs

¹³ Southern California Edison Company's reply to the Amended Protest of Sky Country Investment Co./East, LLC, November 18, 2016, page 6.

EXHIBIT 1 CONSTRAINTS AND GUIDELINES

Southern California Edison Company Transmission Line Right of Way Constraints and Guidelines

The primary purpose of SCE's Transmission Rights of Way (ROW) and Substations is to house SCE's electrical system and related facilities. SCE is committed to ensuring it operates and maintains a safe and reliable electric system, both, now and in the future.

The use of SCE's ROW is guided by California Public Utilities Commission regulations (General Order No. 69-C), which define the need to protect utility system operations and provide guidance on overall uses of the ROW, the types of agreements allowed, and related approval processes.

If you are proposing uses within SCE's ROW, please ensure that you contact SCE prior to developing your plans. Any proposed uses must be compatible, low-intensity uses (i.e. green belts, bike and hiking trails, etc.) that do not impose additional constraints on SCE's ability to maintain and operate its current facilities and that do not interfere with any future operating facility needs.

The following are constraints and guidelines to assist in the development of your plans within SCE's transmission ROW.

- 1. All projects are unique and will be reviewed on a case by case basis.
- ② Buildings and other permanent structures, both, above ground and underground, are prohibited within SCE's ROW. Examples of permanent structures are pipelines, concrete slabs, foundations, vaults, decks, detention basins, pools, and anything else that is not portable and easily movable.
- No parallel or longitudinal encroachments will be permitted. All improvements crossing in the ROW must do so perpendicular to the centerline of the ROW.
- Any proposed use(s) on SCE's ROW that are specifically prohibited in SCE's easement document will be denied.
- SCE's access to its ROW and facilities must be maintained 24/7 and cannot be encumbered in order to ensure SCE's access for system operations, maintenance, and emergency response.
- All proposed grading requires a clearance review. Costs for engineered conductor clearance reviews required by SCE are to be paid for by the requestor.
- All users of SCE's land shall be responsible for compliance with all applicable federal, state, county, and local laws affecting use of SCE's land. The user must obtain all permits and other governmental approvals required for the proposed use.
- 8. No plant species protected by federal or state law shall be planted within SCE's ROW.
- All new trees and shrubs proposed on SCE's ROW shall be slow growing and not exceed 15 feet in height.
- 10. No wetlands, other sensitive natural habitat, vegetation related natural plant areas, or environmental mitigation on SCE's ROW will be permitted as it creates interference with SCE's ability to access its facilities and to add future facilities.
- (1) Groundwater or storm water infiltration or recharge will not be allowed.
- 12. Flammable or combustible materials are not allowed to be used or stored on SCE's ROW.
- SCE may require a third-party user to implement certain safety measures or mitigations as a condition to approval of the third-party use. Users of SCE's ROW must adhere to minimum grounding standards dictated by SCE.

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14. Uses o	n SCE's ROW will not be approved if deemed unsafe. An example	of an unsafe condition
	es (but is not limited to) instances where the proposed use may cr	
	e that are unsafe to SCE employees or the public that cannot be mi	
	ontal Clearances	0
0	Towers, Engineered Steel Poles & H-Frames	161kV to 500kV
	Lattice/Aesthetic & H-Frames (dead-end)	100 ft.
	Engineered Steel Poles (dead-end)	100 ft.
	 Suspension Towers & H-Frames 	50 ft.
	 Suspension Steel Poles 	50 ft.
0	Wood or Light-Weight Steel Poles & H-Frames	66kV to 115kV
	 Engineered Steel Poles w/ Found. (TSP) (dead-end) 	25 ft.
	 H-Frame 	25 ft.
	 Wood Poles 	25 ft.
	Light-Weight Steel Poles	25 ft.
	Anchor Rods	10 ft.
	Guy Wires	10 ft.
	Guy Poles	10 ft.
	 Lattice Anchor Towers (dead-end) 	100 ft.
	 Lattice Suspension Towers 	50 ft.
16. Vertica	al Clearances	
o	Structure	
	• 500kV	30 ft.
	 220kV 	18 ft.
	• 66kV	18 ft,
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	Telecom	8 ft.
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	 500kV 	36 ft.
	220kV	30 ft.
	 66kV 	30 ft.
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 The drivable road surface shall be constructed to provide a dense, smooth and uniform riding surface. The minimum drivable road surface shall be 14 feet wide with an additional 2 feet of swale/berm on each side as required.

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 The road shall be sloped in a manner to prevent standing water or damage from undirected water flow. Maximum cross slope shall not exceed 2%, maximum grade not to exceed 12%.

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File Number: 0794-219375

February 21, 2017

VIA E-MAIL AND U.S. MAIL

Jensen Uchida CPUC Project Manager California Public Utilities Commission c/o Panorama Environmetal, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 E-Mail: riversidetrp@panoramaenv.com

Re: SCE's Riverside Transmission Reliability Project

Dear Manager Uchida:

This firm represents Wells Fargo Bank ("Wells Fargo"). Wells Fargo is the owner and operator of property that has been and will be impacted by the Riverside Transmission Reliability Project (A.15-04-013) (the "RTRP Project"). We are in receipt of your office's Notice Of Preparation Of An Environmental Impact Report And Scoping Meeting concerning the RTRP Project dated January 25, 2017 (the "Notice").

Wells Fargo previously stated objections concerning the RTRP Project in a letter to the City Clerk of the City of Riverside (the "City") in September 2016. Wells Fargo is disappointed to learn that the while the RTRP Project has been revised to avoid conflict with other property owners, the RTRP Project's conflict with the Wells Fargo property remains. The City has failed to remedy or otherwise address those objections in its revised plan for the RTRP Project. Accordingly, we write again to set forth the numerous deficiencies in the City's (now revised) plan.

I. <u>The RTRP Project Has Not Adequately Considered Alternative Locations and</u> <u>Alternative Methods.</u>

The RTRP Project should be redesigned to minimize the impacts on property/business owners like Wells Fargo. The RTRP Project could and should be improved in three critical aspects.

First, the RTRP Project as proposed takes a strip of land on the western boundary of the Wells Fargo property and results in the loss of exclusive use of 2,940 square feet of land area. The easement area encumbers access driveways to buildings and the drive-thru ATM as well as approximately three parking spaces. The City is perfectly capable of designing the RTRP Project in a manner that avoids encumbering the driveways and parking spaces on Wells

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Jensen Uchida February 21, 2017 Page 2

Fargo's property. The City should take steps to minimize private injury, and this is one relatively simple way it could do so.

Second, the 2013 final environmental impact report ("EIR") for the RTRP Project admits that undergrounding would have been technologically possible in some areas, but ultimately dismissed that option as too costly. At that time, the option of undergrounding the subtransmission line, at least on Wells Fargo's property, could and should be pursued and implemented. The City has an opportunity to make that change now. According to the Notice, the plans are being revised to include undergrounding a full two-mile stretch of the 230-kV transmission line; yet the portion of the line impacting Wells Fargo's property remains above ground. Undergrounding would greatly minimize the adverse effect on Wells Fargo's property for a minimal added expense. Accordingly, the City should consider adopting undergrounding on Wells Fargo's property to minimize private injury.

Third, numerous alternative routes were and still are available to the City in designing the RTRP Project, some of which are detailed in the 2013 final EIR. The City should elect an alternative route that would avoid any interference with Wells Fargo's property or, at the very least, avoid interference with its driveways and parking spaces.

For the foregoing reasons, the RTRP Project should be redesigned to have lesser impacts on Wells Fargo. Thus far, the City has completely ignored at least three relatively simple steps that would greatly reduce the negative impact of this project on Wells Fargo and other similarly-situated landowners.

II. <u>The City's Attempt to "Piece Meal" the Project Violates the California</u> <u>Environmental Quality Act.</u>

The City cannot lawfully proceed with the revised RTRP Project until it has conducted CEQA review for the entire RTRP Project. Under CEQA (Public Resources Code sections 21000 et seq.) and the CEQA Guidelines (14 California Code of Regulations, section 15000 et seq., "Guidelines"), a "project" is defined as "the whole of an action." (Guidelines, § 15378.) For any project, environmental review must be completed prior to project approval. Friends of Mammoth <u>v. Board of Supervisors</u> (1972) 8 Cal.3d 247, 263; County of Inyo v. Yorty (1973) 32 Cal.App.3d 795, 810; <u>No Oil, Inc. v. City of Los Angeles</u> (1974) 13 Cal.3d 68, 79. Consequently, the California Supreme Court has stated: "it is clear that the requirements of CEQA cannot be avoided by chopping up proposed projects into bite-sized pieces which, when taken individually, may have no significant adverse effect on the environment." <u>Assn.. for a Cleaner Environment v. Yosemite Community College Dist.</u> (2004) 116 Cal.App.3d 712, 726.

There can be no debate that the City's taking of Wells Fargo's property for the RTRP Project constitutes a "project" within the meaning of CEQA. (Pub. Res. Code, § 21065.) Yet, it appears that the City is attempting to circumvent its duties and obligations under CEQA by "piece mealing" this massive powerline expansion project into small segments and revising the EIR on only one portion of the project. The City's conduct violates the precepts under CEQA and ignores the multitude of potentially significant environmental impacts that might result from the

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Jensen Uchida February 21, 2017 Page 3

project, including, but not limited to, traffic impacts, air quality, land use planning, ground stability, and noise. As of today's date, the City has not completed a proper CEQA analysis as it has not considered the environmental impacts stemming from the entire RTRP Project as a whole.

Based upon the foregoing objections, Wells Fargo respectfully requests that the City further revise the RTRP Project to (1) adopt an alternative route which would minimize or eliminate the negative impact on Wells Fargo's property, particularly its driveways, ATM access, and parking spots or (2) adopt undergrounding on the portion of the project that impacts Wells Fargo's property. Either of these steps would minimize private injury, while still serving the public good. Please contact me with any questions or comments concerning this letter.

Very truly yours,

Ashton M. Bracken for SHEPPARD, MULLIN, RICHTER & HAMPTON LLP

SMRH 481232519.2

APPENDIX E: COMMENTS RECEIVED DURING THE SCOPING PERIOD

Agencies and Organization Commenters

State Agencies

Local Governments, Agencies, and Tribes

Private Organizations and Companies

Private Resident Commenters

Individuals Who Signed Petitions

Petitions Led by the Center for Community Action and Environmental Justice

Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C



Table E-1 Private Resident Commenters

Commenter Name	Date Received	Commenter Name	Date Received
AbouKhalil, Antoine	2/24/2017	Hilton, Scott and Diane	2/8/2017
Acosta, Stacey	2/21/2017	Ho, Alfred	2/10/2017
Alvarez, Erika	2/24/2017	Islas, Cilia	2/24/2017
Anderson, Betty	2/13/2017	Kramer, Donald & Kathleen	2/24/2017
Anderson, Stephen	2/13/2017	Lane, Lisa	2/24/2017
Arambula, Dalila	2/24/2017	Lewis, Catalina	2/24/2017
Arce, Jesse	2/21/2017	Liu, Annie	2/8/2017
Aroyan, Alina	2/24/2017 2/24/2017 2/24/2017	Morales, Richard	2/10/2017
Beliveau, Heather	2/23/2017 2/23/2017	Murphy, Lisa	2/24/2017
Bowen, Gary	2/24/2017	Olender, Dorothy	2/9/2017
Braenole, Patricia	2/24/2017	Ortiz, Leah	2/24/2017
Breland, Cottriel	2/20/2017	Oshiro, Laura	2/22/2017
Breland, Gaynell	2/20/2017	Overstreet, David & Patricia	2/24/2017
Brown, Alyson	2/24/2017	Padilla, John	2/20/2017
Carrington, Christopher	3/2/2017*	Recinos, Orlando	2/22/2017
Carrington, Heather	3/2/2017*	Reynoso, Oscar	2/21/2017
Carrington, Matthew	3/2/2017*	Roderick, David	2/21/2017
Carrington, Ryan	3/2/2017*	Roderick, Maria E.	2/21/2017
Castillo, John L.	2/8/2017 2/20/2017	Romero, Antonio	2/8/2017
Ceja, Diana	2/8/2017	Ruffini, Robert & Roseann	2/22/2017
Chernoff, Ellis	2/8/2017 2/21/2017	Schaal, Joyce	2/8/2017
Commenter A**	2/8/2017	Stevens, Greg and Arlene	1/28/2017
Delgadillo, Robert	2/8/2017	Swanson, Debbie	2/21/2017
Denbo, Dennis	2/18/2017	Taylor, Daniel	2/20/2017
Denbo, Dennis & Jean	2/21/2017	Tennant, Jason	2/19/2017
Denbo, Jean	2/8/2017	Tuthill, Steve	2/2/2017

MEMORANDUM

March 20, 2017 Page 2

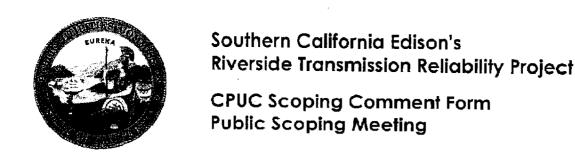
Commenter Name	Date Received	Commenter Name	Date Received
Estrada, Rafael	2/21/2017	Vasquez, Patricia and David	2/24/2017
Ferrer, Adrielli	2/8/2017	Wong, Hautak	2/8/2017
Flores, Katherine	2/8/2017	Woo, Chi	2/21/2017
Galang, Gerald	2/24/2017	Young, Mr. & Mrs.	2/23/2017
Galang, Joanie	2/24/2017	Zurawik, Susan	2/20/2017
*Postmarked within scoping period			

**Commenter did not provide name

Subject: No transmission lines in Jurupa Valley

To whom it may concerns.

My name is Antoine AbouKhalil I reside at 5863 Red Hawk Crt. In Jurupa Valley, 91752 I have two kids and my concern is to not have transmission line in Jurupa Valley because I love this city and I want to keep my family safe. Please take my words into consideration Thank you. page 1



February 8, 2017

Comments must be postmarked or received not later than **February 24, 2017**, to be considered in the Subsequent Environmental Impact Report. Comments may be submitted at the scoping meetings, or postmarked and sent to the address below.

Before including your address, telephone number, electronic mail address, or other personal identifying information in your comments, you should be aware that your entire comment (including your personal identifying information) may be made publicly available at any time. While you con ask us to withhold your personally identifiable information from public review, we cannot guarantee that we will be able to do so.

Please print clearly:

My name is Stacey Acosta. I live at 7033 Idyllwild LN, Riverside, CA. and here are my comments on the Riverside Transmission Relia bility Project - High Voltage Transmission Lines. • The City of Riverside is in need of electricity, we all get that. But they don't need to be overhead - they should all be put underground. People are outraged on what this means for them: noise, ugly view, powerlines where people frequent every day

Please Consider Burying These Lines

NAME	
<u>Stacey Acosta</u>	2/2/17
ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)	
7033 Iduwilld IN Riverside, CA 98503	
ADDRESS J	
Sacosta 4 @ Sbcalobal.net	
EMAIL ADDRESS	
Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 Email comments to <u>riversidetrp@panoramaenv.com</u> or fax comments to 650-373-1211.	



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: Fw: Riverside Transmission Reliability Project - High Voltage Transmission Lines

Rita Wilke <rita.wilke@panoramaenv.com> Fri, Feb 24, 2017 at 12:48 PM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Erika <reynosoerika@hotmail.com> Date: Fri, Feb 24, 2017 at 12:17 PM Subject: Fw: Riverside Transmission Reliability Project - High Voltage Transmission Lines To: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com>

To: Jensen Uchida (CPUC Project Manager)

My name is Erika Alvarez. I am writing because I am concerned about the proposed route for this transmission line which will run behind my home and alongside the Santa Ana River. My home has a view of the Hidden Valley Wildlife Preserve. I would like to ask that SCE bury the transmission line in the small segment behind Idyllwild Ln., Julian Dr. and Bradford St. up to Van Buren Blvd. The homes on the north side of these streets have a view of the river bottom.

From the Proposed Project Overview map mailed to our homes I can see that the segment of the line that is going to be buried underground is adjacent to new housing developments. I know those companies have the money and resources to go up against SCE and request the line be buried next to their lots. Those developers know it will lower their home sale prices to have the towers nearby. It is unfair that our equally beautiful established neighborhood be affected by these towers while the new neighbors who will buy those new homes in the Lennar development will never even see the transmission towers. I also don't understand why the transmission line is going to be buried in the privately owned Goose Creek Golf Club but not along residential homes that face the Hidden Valley Wildlife Preserve.

If you look at the map this is a small segment of the line that I am asking be buried. Please take my opinion into consideration and help our neighborhood.

Panorama Environmental Mail - Fwd: Fw: Riverside Transmission Reliab... https://mail.google.com/mail/u/0/?ui=2&ik=1a8355efa3&view=pt&cat=...

Respectfully,

Erika Alvarez

10119 Julian Dr.

Riverside, CA 92503

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com

February 14, 2017

11378 Pena Way Jurupa Valley, CA 91752-1620

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission C/O Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

RE: Riverside Transmission Reliability Project Environmental Report-Continued Scopping Review

I am concerned about the current RTRP route. First of all, there is a better route that SCE and Riverside are too eager to dismiss. This route follows existing 69kV transmission lines from the Mt. View Substation along to the Market Street bridge north of the 60 Freeway. From there it crosses the river proceeding along Market St. to Agua Mansa Rd. to the Mira Loma-Vista 230 kV Transmission Line interconnect. It would not go to the Vista Sub Station as Riverside claims; nor would it go further along the river into sensitive habitat areas.

The route Riverside proposes along the Hidden Valley Wildlife Preserve will adversely impact wildlife including a bird flyway over the Santa Ana River. It impacts the residents of Norco who also won't benefit from this project. Finally, it will impact the City of Jurupa Valley because it will be partially above ground in an area with medium and medium high density housing. Most of this housing was approved (and some built) before incorporation. Neither Southern California Edison (SCE) or Riverside acknowledged that they knew the current proposed route was adjacent to existing or proposed development. However, I noted that on the maps for comment in 2009 that showed both SCE and Riverside the location of developments including Van der Molen Elementary School (see attached maps). Why did they choose to ignore the obvious?

During a Riverside City hearing on this matter the prior public utilities director claimed that we could still have viable businesses along the I-15 corridor. Then he proceeded to show pictures of auto centers even though we have two within 5 miles in Ontario and Norco.

Riverside has not done enough to encourage public facilities such as schools to use solar panels. Jurupa Unified has solar panels in the parking lots of the three high schools and the education center. What has Riverside done to by itself alleviate its electrical problem?

Betty A. Anderson

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February 13, 2017

Stephen Anderson 11378 Pena Way Jurupa Valley, CA 91752-1620

Jensen Uchida (CPUC Project Manager) California Public Utilities Commission C/O Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

RE: Riverside Transmission Reliability Project Environmental Report-Continued Scoping Review

This is the closest we have come to an impartial hearing. Although I am sure it is probable some of the reviewers are from Riverside. What we are seeking is a transmission line route agreement that is fair to Jurupa Valley, and not just Riverside.

So far the transmission line route selection process has been dominated by the City of Riverside, the only benefactor. They have achieved this by placing their City Public Utility Department over the reviewing process, with the final appeal being to the Riverside City Council. This, of course, was sanctioned and done side by side, with the builder, Southern California Edison.

Is it any wonder, that the route selected by Riverside is not suited for the City of Jurupa Valley? Is it any wonder, that negotiations between Riverside and Jurupa Valley reflect demands from Riverside that Jurupa Valley accept the route they selected, for and by, themselves?

The above statement recognizes that after the California Public Utility Commission involvement, Riverside has agreed to underground the line for two or three landowners; but still most of the route which represents prime development land is not addressed.

At the onset of the route presentations the City of Riverside offered an Agua Mansa Route through Jurupa Valley's industrial section. Along the Riverside side, it follows an existing 69 kv transmission line and service road that already exists. This route was removed from consideration immediately when Jurupa Valley residents began approving of it. After it was removed Riverside representatives began denying that the route was ever presented. They even went so far as to deny that a 69 Kv line exists there. Since then, I have walked this route, and can tell you that not only the 69 Kv line is there, but also, the service road.

Well, the Agua Monsa route is still the best route for all concerned. It does not seek to rob another location of its prime development land or value.

It does not create a new disruption along the Santa Ana River for habitat and environment. It need not take a garble of verbiage to justify since it merely parallels a current Riverside power line that in place, and can use the service road that is built for it.

Stephen Anderson Stephen Anderson

Panorama Environmental Mail - Fwd: Riverside transmission reliability p... https://mail.google.com/mail/u/0/?ui=2&ik=1a8355efa3&view=pt&cat=...



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: Riverside transmission reliability project

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 8:35 PM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Dalila Arambula <dali78aram@gmail.com> Date: Fri, Feb 24, 2017 at 6:10 PM Subject: Riverside transmission reliability project To: riversidetrp@panoramaenv.com

To whom it may concern,

My name is Dalila Arambula and I live at 7177 Auld st, Riverside, CA. I am concerned on the Riverside Transmission Reliability Project- High Voltage Transmission Lines. These steel poles will be running through our Hidden Valley Wildlife Preserve and the Santa Ana river bottom where me and my kids go out of walks and bicycle rides like many other residents use daily. We enjoy the beautiful views. City of riverside needs electricity, but they don't need to be put overhead. They should be put underground. I am outraged on what this means for us noise, power lines where residents like to go on walks and enjoy the scenery. Not to mention the stunning views. I like to look out my window and enjoy that. The Hidden Valley Wildlife Area is one of the few areas in the city with 1,500 scenic acres and has access to 25 miles of hiking and equestrian trails. Please consider burying these lines.

Sincerely, Dalila Arambula 7177 Auld St Riverside Ca 92503 dali78aram@gmail.com

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211

www.panoramaenv.com

page 2



February 8, 2017

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Please print clearly:

My name Jesse Arce, 7033 Idyllwild LN Riverside CA here are my comments on Riverside Transmission Reliability Project. . This is an environmentally sensitive area I'm concerned about Lones 4\$5 Please Consider Burying these lines

NAME JESSE Arce DATE
ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)
7033 Idy 11 wild LN Riverside CA 92503
ADDRESS J
Jarce 00 2. O omail. com
EMAIL ADDRESS O
Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 Email comments to <u>riversidetrp@panoramaenv.com</u> or fax comments to 650-373-1211.



Fwd: No transmission lines in jurupa valley I'm Alina aroyan I live in 5863 red hawk ct jurupa valley . I have 2 kids no transmission lines please thank u.

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 3:09 PM To: Kara Dewhurst <kara.dewhurst@panoramaenv.com>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>

----- Forwarded message ------From: Alina Aroyan <alinaaroyan@icloud.com> Date: Fri, Feb 24, 2017 at 2:56 PM Subject: No transmission lines in jurupa valley I'm Alina aroyan I live in 5863 red hawk ct jurupa valley . I have 2 kids no transmission lines please thank u. To: riversidetrp@panoramaenv.com

Sent from my iPhone

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



Fwd: I'm Alina aroyan -- no transmission lines in jurupa valley we have kids thank u

Fri, Feb 24, 2017 at 2:54 PM Rita Wilke <rita.wilke@panoramaenv.com> To: Kara Dewhurst <kara.dewhurst@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>

----- Forwarded message ------From: Alina Aroyan <alinaaroyan@icloud.com> Date: Fri, Feb 24, 2017 at 2:39 PM Subject: I'm Alina aroyan -- no transmission lines in jurupa valley we have kids thank u To: riversidetrp@panoramaenv.com

Sent from my iPhone

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com

Subject: No transmission lines in Jurupa Valley

To whom it may concerns.

My name is Alina Aroyan I reside at 5863 Red Hawk Crt. In Jurupa Valley, 91752 I have two kids and my concern is to not have transmission line in Jurupa Valley because I love this city and I want to keep my family safe. Please take my words into consideration Thank you.



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

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Please print clearly:

PLEASE

SEE ATTACHED

NAME HEATHER BELIVEAU

DATE FEB 23,2017

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS 7251 AULD ST RIVERSIDE, CA 92503 EMAIL ADDRESS HCBELIVEAU @ATT. NET

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

My name is Heather Beliveau and I live at 7251 Auld Street in Riverside, California. I am very concerned about Zones 4 and 5. The area in question is a wildlife area covering 1,500 acres. I live on the edge of this area in one of the view homes. Hidden Valley Wildlife Area is located along the Santa Ana River and has access to 25 miles of hiking and equestrian trails along with a much used and enjoyed bike path. With my backyard overlooking this bike path I can attest to how many people bike and walk down it to enjoy the natural beauty of this river, wetland ponds and views. I am asking you to not erect High Voltage Towers in this area, but instead bury these lines underground.

These High Voltage Towers have an Electric and Magnetic Field that can cause great harm to the people, plants and animals living in the area along with those that visit for recreational purposes. The less damaging of the effects of these EMF's are Headache, Fatigue, Anxiety, Insomnia, Prickling and Burning of the Skin, Rashes and Muscle Pain for those living in the area. These sound bad enough but the more serious and long term effects of these EMF's are that they can essentially scramble your DNA by interfering with your body's natural EMF harming Sleep Cycles and Stress Levels to your Immune Responses. EMF's raise your risk for Cancer, raises a child's risk of Leukemia by 70%, and raises the risk of Miscarriage and Neurodegenerative Disease.

Furthermore, there is proof that EMF's have a harmful effect on plants and animals. The area in question is filled with a variety of plants and animals including a family of Red Tailed Hawks that have been living here the whole 28 years that I've lived here. Red Tailed Hawks stay in the same area for life as do their babies. Every winter a wide variety of birds migrate to this area. The natural beauty of this area will be destroyed forever by installing these 100-200 foot High Voltage Towers. Standing in my backyard I can see for 50 or 60 miles. I have a beautiful view of the Mountains and of the sunset and often take pictures of the beauty that surrounds me. I spend most of the spring and summer sitting on my patio enjoying this view and can also see it from my kitchen window. Having this view and this space behind my house is wonderful for relieving the stress and noise of living in a city.

Many of the effects of these High Voltage Towers can be greatly reduced or eliminated simply by burying these power lines underground. Why would responsible companies not choose this option? I believe, once again, we have a situation where money and greed is seen as more important than the health of people and their children, more important than the plants and animals in the area. More important than preserving the beauty of this wildlife preserve and recreation area in a world where the green spaces and environmental health are ever decreasing. This putting money above all else is irresponsible and disturbing. These power lines will generate money for you for many decades to come. Don't make corporate profit more important than the devastating health effects and environmental impact of High Voltage Towers. Also along with you trying to save money and make money, you are costing local homeowner's money by reducing our property values.

PLEASE DO THE RIGHT THING AND BURY THESE POWER LINES!!!



Fwd: High Voltage Towers in Hidden Vallet Wildlife Preserve and the Santa Ana **River Bottom**

Rita Wilke <rita.wilke@panoramaenv.com> Thu, Feb 23, 2017 at 1:30 PM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Heather Beliveau <hcbeliveau@att.net> Date: Thu, Feb 23, 2017 at 1:08 PM Subject: High Voltage Towers in Hidden Vallet Wildlife Preserve and the Santa Ana River Bottom To: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com>

Attn. Jenson Uchida (CPUC Project Manager)

Southern California Edison's Riverside Transmission **Reliability Project - High Voltage Transmission Lines**

My name is Heather Beliveau and I live at 7251 Auld Street in Riverside, California. I am very concerned about Zones 4 and 5. The area in guestion is a wildlife area covering 1,500 acres. I live on the edge of this area in one of the view homes. Hidden Valley Wildlife Area is located along the Santa Ana River and has access to 25 miles of hiking and equestrian trails along with a much used and enjoyed bike path. With my backyard overlooking this bike path I can attest to how many people bike and walk down it to enjoy the natural beauty of this river, wetland ponds and views. I am asking you to not erect High Voltage Towers in this area, but instead bury these lines underground.

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These sound bad enough but the more serious and long term effects of these EMF's are that they can essentially scramble your DNA by interfering with your body's natural EMF harming Sleep Cycles and Stress Levels to your Immune Responses. EMF's raise your risk for Cancer, raises a child's risk of Leukemia by 70%, and raises the risk of Miscarriage and Neurodegenerative Disease.

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PLEASE DO THE RIGHT THING AND BURY THESE POWER LINES!!!

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



Fwd: Riverside transmission reliability project

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 3:40 PM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Gary <caejae@aol.com> Date: Fri, Feb 24, 2017 at 3:39 PM Subject: Riverside transmission reliability project To: riversidetrp@panoramaenv.com

To whom it may concern,

As a resident of Norco I am opposed to the proposed Riverside Transmission Reliability Project. The impact on Jurupa Valley and Norco residents and the surrounding community is disproportionate to the benefits this project will provide. I ask that you find an alternate route for these lines or decline the project outright.

Thank you for your support

Gary Bowen 2930 Shadow Canyon Circle Norco, Ca. 92860

Sent from my iPad

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

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I am a resident of the Harvest Villages homes that were built between Pats Ranch Road and Wineville off Limonite and Bellegrave. I purchased this brand new home in June of 2016 looking forward to living in a city that would offer Economic Growth. The reasons I chose Jurpa Valley and more importantly harvest Village was that the builder offered new homes that would appeal aesthetically to a buyer while also being socially responsible to the current issues that face our globe. I am opposed to the RTRP project because of the negative impacts to the residents of Jurapa Valley while providing a service to the City of Riverside. My property is in a Solar community which would be completely defeated if overhead transmission lines were placed in proximity to my residence and any other home within Harvest Villages. Not only are these oversized transmission lines sore on the eyes, the structures are out of proportion with the residential neighborhood. It was a blessing to know that when I purchased my home there would be no overhead lines over my yard, to the rear of my house or in the front. In fact if the lines would have been placed overhead prior to the new developments being built the land which Harvest Village sits on would have been useless thus impacting the economic growth of the City of Jurupa Valley. The addition of overhead lines now will limit the future land use due to required setback distances. Any future consolidation or subdivision of land for residential development will be impacted by this RTRP project.

These overhead transmission lines will effect the property values in the area where new homeowners anticipated value in home growth as oppose to stagnant sales with pending projects like RTRP. I am also concerned for any impact this project will have on Aircraft from Ontario Airport. Increase in EMF has adverse effect on human health and impacts medical devices in proximity to these transmission lines. I am not willing to put my family and loved ones health in jeopardy for something that has been proven to harm with documented studies throughout the united states. Please reconsider an alternative to the project where the property owners of Jurupa Valley will not be effected in order to provide the City of Riverside a service that Jurupa Valley residents are not compensated for directly.

NAME DATE 2017 DRASNOLE Anceta ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS 5733 GOLDFINCH CT JURUPA VALLE RESS SGRAS Q VEREZON, NET 91752 EMAIL ADDRESS

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



Southern California Edison's Riverside Transmission Reliability Project (Proyecto de Confiabilidad de Transmisión Riverside)

CPUC Formulario de Comentario Reunión de Alcance Público

8 febrero 2017

Los comentarios deben ser sellados o recibidos a más tardar el **24 de febrero de 2017** para ser considerados en la Declaración de Impacto Ambiental (EIR) Posterior. Los comentarios pueden ser enviados a las reuniones de alcance o matasellados y enviados a la dirección que se indica a continuación.

Antes de escribir su dirección, número de telefóno, email, u otra información personal en sus comentarios, tenga en cuenta que todo su comentario (incluyendo su información personal) puede ponerse a disposición del público en cualquier momento. Mientras que usted puede pedirnos a retener su información personal de revisión pública, no podemos garantizar que seremos capaces de hacerlo.

Por favor escriba claramente: el Dreland, I Live at 250 " Durying CPUE to Consider PA D Ling ines King, WULKy, horeback the few left in PICNICK IN the health to both Voncerned Abou ina le etrici Supporho Al NAME DATE (IF ANY) ADL EMAIL ADDRESS

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Por favor escriba claramente:

GAYNEIL BRELAND I TWE at 7183 AULD St. 4 92503, My Comments, in regards to the NAME ORG EMAIL ADDRESS

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



Fwd: Reliability project

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 9:18 AM To: Kara Dewhurst <kara.dewhurst@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>

----- Forwarded message ------From: Alyson Brown <lvamerica1@me.com> Date: Thu, Feb 23, 2017 at 7:25 PM Subject: Reliability project To: riversidetrp@panoramaenv.com

I am writing this email as a current Norco resident. I am very much in opposition to this project. The beautiful riverbed that runs through our city is one of the last beautiful areas we have surrounding this area. As a resident I moved to Norco two years ago to preserve the lifestyle of less building and city atmosphere. Unfortunately this project will pollute our skylines as we look down upon our beautiful landscape. I understand the need for these, however putting them underground is ESSENTIAL to these communities. I hope Riverside will consider the needs of their neighbors. Thank you, Alyson Brown

909-815-3417 Resident Norco

Sent from my iPhone

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

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Please print clearly: CHE Not in our community Dangerous ~ jlyr Not your property! 11 Christopher Curring NAME DATE F2 X1 ORGANIZATION/CONSTITUENCY REPRESENTED (IF(ANY)) ADDRESS la 91752 irá oma EMAIL ADDRESS Please hand this form in or mail by February 24, 2017, to:

Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740

San Francisco, CA 94111



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Please print clearly:

I am disabeled with scizures. this will effect my health this will affect my life Not in my neighborhood. Heather Carrington NAME DATE -20-17 ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY) ADDRESS 464 MiraLoma 750 ď EMAIL ADDRESS Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.

We Vote NO!

February 20,2017

Jensen Uchida, Manager California Public Utilities Commission % Panorama Environmental One Embarcadero Center Suite 740 San Francisco, CA 94111

NO to SCE application for a Certificate of Public Convenience & Necessity No to SCE/Riverside Transmission Reliability Project

*We do NOT want the 230-k V transmission lines going through our city.

*DANGER DANGER--Unhealthy for our families and animals.

*Decrease the value of our properties.

*We are OPPOSED to the City of Riverside's decision. Not their property!

*We approve of the City of Jurupa Valley's commercial developments within the alignment study.

*These properties do NOT belong to SCE or the City of Riverside. There is NO benefit to us. The only benefits are for SCE and the City of Riverside. NO NO NO...resounded NO!

SCE and RTRP must <u>take the lines east on City of Riverside properties</u>... it is closer for their substation. It is their properties, their utilities and their benefit and their responsibility.

Wednesday, February 8th the room was filled to capacity and overflow. There were over 50 people who wished to speak. The speaker took the massive amount of the time. People present were agitated and disagreed with the proposal and any progress of ingression into our community. Our voices must be heard and reckoned with. No more Environmental Impact Studies...it is apparent...it would **IMPACT** us! "Stay out of the City of Jurupa Valley, Eastvale and Norco."

Derek and Danielle Carrington 6565 Mission Blvd. Jurupa Valley, Ca 92509 Business Owners and Property Owners in Jurupa Valley (951) 685-4430

Matthew Carrington Matthew Carrington

February 20,2017

We Vote NO!

Jensen Uchida, Manager California Public Utilities Commission % Panorama Environmental One Embarcadero Center Suite 740 San Francisco, CA 94111

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Derek and Danielle Carrington 6565 Mission Blvd. Jurupa Valley, Ca 92509 Business Owners and Property Owners in Jurupa Valley (951) 685-4430

Thank you, Ryan Carrington



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	Jensen Uchida (CPUC Project Manage	
Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager)	c/o Panorama Environmental, Inc.	
Jensen Uchida (CPUC Project Manager)		

San Francisco, CA 94111



CPUC Scoping Comment Form Public Scoping Meeting

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Please print clearly:

THAVE LIVED @ 10269 DUNN CT. LOCATED @ THE NORTH END OF TYLER AV. + JURUPA FOR 30 YRS.

WE HAVE ALWAYS ENJOYED THE BEAUTIFUL SUNSETS ALONG WITH THE ROLLING HILLS & OPEN MEADOWS WHICH DECENSES DOWN TO THE SANTA ANA RIVER BOTTOM. NOW WE FIND OUT THAT LOOFT. HIGH VOLTAGE

TOWERS & WIRES WILL GREATLY DISTORT OUR PLEASANT VIEWS. IF THIS MUST GO THRU OUR LANDSCAPE, PLEASE

CONSIDER PLACING EVERY THING UNDER GROUND, THRU THE NEIGH-BOR HOOD. WE LIVE IN THE FLIGHT PATH OUR THE AIRPORT WHICH WOULD BE HAZARDOUS TO AIRCRAFT AS WELL.

WOULD YOU & YOUR FAMILIES WANT SOMETHING LIKE THIS IN YOUR BACKYARD WITHOUT ANY CHOICE! THINK HOW YOUR PROPERTY VALUES WOULD DROP + WHO WOULD WANT TO BUY IN OUR NEIGH-BORHOOD'S? Sincerly, Mr. + Mrs. John L. Castello

NAME

JOHN L. CASTILLO

DATE 2/20

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS 10269 DUNN CT.

RIVERSIDE, CA 92503-7717

EMAIL ADDRESS

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Please print clearly:

I AM OPPOSED TO THIS PROJECT. NEITHER THE CITY OF RIVERSIDE OR SOUTHERN CALIFORNIA EDISON HAVE TAKEN INTO CONSIDERATION THE NEGATIVE IMPACT THAT THIS PROJECT WILL HAVE ON THE RESIDENTS, BUSINESS, AND THE CITY OF JURUPA VALLEY.

NEITHER THE CITY OF ELVERGIDE OR SOUTHERN CALIFORNIA EDISON HAVE CONSIDERED ALTERNATIVE ROUTES TO LESSEN THIS UNFAIR AND UNINECESSARY PLAN.

WE APPEAL TO YOU, THE PUBLIC UTILITIES COMMISSION TO HEAR OUR CONCERNS, AND TO FIND A FAIR AND EQUITABLE SOLUTION THAT WILL NOT PLACE THIS BURDEN ON OUR CITY, OUR RESIDENTS, OUR POTENTIAL FOR FUTURE GROWTH, WITHOUT AND Y BENEFIT. IN RETURN.

NAME DUMADA LEJA		DATE 2-8-17	
ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)			
4DDRESS 6601 RAVENCR JURUPA VALEY, CA.	92509		
EMAIL ADDRESS 10/a_mom@YAHOD.Com			
Please hand this form in or mail by February 24, 2017, to: lensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. Dne Embarcadero Center, Suite 740 can Francisco, CA 94111			



Southern California Edison's Riverside Transmission Reliability Project (Proyecto de Confiabilidad de Transmisión Riverside)

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Por favor escriba claramente:

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DIRECCIÓN			

EMAIL

Por favor dé este formulario a un miembro del personal o envíelo por correo postal hasta el 24 de febrero de 2017 a: Jensen Uchida (gerente de proyecto, CPUC) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Envíe sus comentarios por correo electrónico a riversidetrp@panoramaenv.com o por fax a 650-373-1211.



Fwd: RTRP objection

Rita Wilke <rita.wilke@panoramaenv.com>

Tue, Feb 21, 2017 at 9:44 AM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Ellis <emchernoff@aol.com> Date: Sat, Feb 18, 2017 at 11:05 AM Subject: RTRP objection To: riversidetrp@panoramaenv.com

Dear Mr. Uchida,

I am a homeowner and longtime resident of Norco, Ca. Since the inception of this proposed project, I have reviewed the materials sent and have given consideration to the impact of this project. I did attend the recent public meeting and presentation of the latest modifications to the plan. It's clear that the whole of this project has an undesirable impact on the communities involved with zero benefit to those in it's path.

When you look at existing high voltage lines and towers in the surrounding area, these were clearly constructed at a time when this region was dominated by farmland and industrial zones such as foundries, warehouses, truck depots and rail yards. Over the past 20 years, farmlands were subdivided into residential communities and additional warehouses and depots have proliferated. Open space has been reduced and the region has experienced increased population density, light and noise pollution, and traffic.

Clearly, from it's inception, this project sought to utilize existing Edison easements and rights of way in a mostly rural and undeveloped area. However, those assumptions are outmoded. The values of existing residential properties have soared in part because of their size and access to recreational areas and zoning aimed at maintaining a semi-rural environment.

The proposed project would forever impose an unsightly blight with it's above ground tall towers and gaggle of wires. This is an old technology that would never be considered should there be a need for new power through the heart of Los Angeles or San Francisco.

While some portions of the project are now being planned to use underground means, the remaining above ground tall towers will have considerable negative impact. The project shows the lines returning above ground and crossing the Santa Ana River into northeast Norco and then extending through the heart of the Hidden Valley Recreational Area. This area has been saved from development for continued enjoyment as wildlife habitat, recreation, and extensive horseback riding. It is a rare space, in Southern California, that still is an open space that is mainly wild and in enhanced by spectacular views. For riding, it's not only a significant asset and draw to Norco, but also for Jurupa Valley and many people trailer in from Orange and Los Angeles Counties.

The existence of high tension towers will virtually destroy the desirability of this park space for recreation along with the property values of long existing residential properties literally in the shadow of these towers. Just as very few would seek to purchase a home directly next to a freeway, few will consider buying a home anywhere near high voltage lines.

Questions of health effects and electronic interference have not been adequately answered. The cul-de-sac in Norco, where I reside, has mainly underground utilities as required at the time this tract was developed. While there are some conventional above ground power poles adjacent to the perimeter, they are not nearly as objectionable as massive 230kv lines and towers.

The towers and lines proposed to be strung through Hidden Valley not only destroy the aesthetic of this natural open space, but cross the access trails and trailheads for riding that will likely make them undesirable forever. Again, while this track might use long existing easements, it was chosen for simplicity without local knowledge or consideration.

Another negative aspect that has probably not been considered is the instrument landing system (ILS) for Riverside Airport. The proposed lines run very close to this electronic guidance to the runway and can pose a danger to aircraft attempting to land in poor weather. Additionally, these tall towers and wires pose an obvious hazard to aircraft operating at this airport. Some approaches to the airport require low altitude visual maneuvering. While the proscribed minimum altitude for such maneuvers are above the towers, the height alone will result in increasing the minimum maneuver altitudes and make the airport less accessible. They will also be an additional hazard to aircraft in distress making emergency maneuvers or landing. This hazard is born out of decades of accident history nationwide. Tall towers with wires and aircraft are a deadly mix.

Possible solutions:

1. Make the entire project subterranean.

2. Reroute the entire project to run through existing industrial zones and rail rights of way. Such a route goes East from the Mira Loma substation to Van Buren. It could run above ground most of that route, including the east side of Van Buren and then underground from just north of the Riverside Airport.

3. Extend the underground lines east along Limonite and remain north of the Hidden Valley Recreational Center to Van Buren.

4. Cancel the entire project and provide alternate power to the City of Riverside from another source.

Conclusion:

This project is widely opposed by the affected communities through with it passes with zero benefit. Opposition is by residents and business owners as well as city governments who realize the negative effects on their communities, quality of life, property values, attractiveness to future business and development, and tax base. These communities attracted residents with less urban lifestyle, new schools, parks, open spaces with recreation, and a healthy lifestyle. The proposed power lines raise serious questions for the health and welfare of these residents and communities.

Clearly the people who chose this route and implementation modes are not sufficiently familiar with the present and approved development projects and have not given due consideration to the long term impact.

Other solutions are possible although they are likely more expensive. Since utilities always gain approval of rate hikes, it is expected that the cost will be passed on to the consumers no matter what this project costs. The consumers of energy transported by these lines should pay for them and those of us along the pathway should not either directly or indirectly.

Respectfully,

Ellis M. Chernoff 5125 Viceroy Ave. Norco, Ca. 92860

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

Comments must be postmarked or received not later than February 24, 2017, to be considered in the Subsequent Environmental Impact Report. Comments may be submitted at the scoping meetings, or postmarked and sent to the address below.

Before including your address, telephone number, electronic mail address, or other personal identifying information in your comments, you should be aware that your entire comment (including your personal identifying information) may be made publicly available at any time. While you can ask us to withhold your personally identifiable information from public review, we cannot guarantee that we will be able to do so.

Please print clearly:

ul2 of nobody else wants this, why would We deal with the worst an quality un the nation. We doit need anything else that weel effectus health by property values in a negative way! This has No benefits what soever for ees. Put this in your own backyard.

NAME

DATE

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS EMAIL ADDRESS

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



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Please print clearly: Transmission Line radiation can affect the health of people, animals and unborn children, et Studies worldwide have shown that living next to High voltage transmission increase yournisk of Cancer and other health problem. Also what about if the power line fall down that can cause damage and kill. As well as Circut interpotions which eduson has that is dangerous.

NAME DATE ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS iramontes amino

EMAIL ADDRESS

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



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Please print clearly:

We are very concerned about this project, specifically zones 4 and 5 on the south side of the Santa Ana River, along the bike, horse riding, and hiking trail. The planned installation of large, unsightly, and possibly dangerous metal power structures will be a detriment to our property values and quality of life for all who currently enjoy this beautiful wildlife area adjacent to the river and the Hidden Valley Wildlife Area.

In addition to being a popular area for people to enjoy the atmosphere and views, this is a wetland area and sanctuary for migratory and local birds and wildlife. It is a rare gem that residents and visitors alike can enjoy. It is an environmentally sensitive area and needs to be protected.

We certainly understand the need for Riverside to expand its electricity resources, but it is unfair to ask our neighbors and visitors to make a disproportionate and unnecessary sacrifice of our quality of life so that the rest of Riverside can meet its energy needs.

We respectfully ask that these electrical transmission lines be installed UNDERGROUND and not on high towers or poles that permanently damage one of our few remaining nature sanctuaries.

NAME DATE
DENNIS J. DENBO DATE Feb. 18, 2017
ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)
Home owner since 1986
ADDRESS
10240 DUNN Ct., Riverside, CA 92503
EMAIL ADDRESS DJDENBO@DENBO.com
Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111
Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.



Fwd: CPUC scoping comment form comments

Rita Wilke <rita.wilke@panoramaenv.com> Tue, Feb 21, 2017 at 9:45 AM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

------ Forwarded message ------From: **Dennis Denbo** <djdenbo@denbo.com> Date: Sat, Feb 18, 2017 at 2:02 PM Subject: CPUC scoping comment form comments To: riversidetrp@panoramaenv.com

- To: Jensen Uchida, CPUC Project Manager
- c/o Panorama Environmental, Inc.
- One Embarcadero Center, Suite 740

San Francisco, CA 94111

From: Dennis J. Denbo, & Jean E. Denbo

10240 Dunn Ct., Riverside, CA 92503

RE: COMMENTS on the SCE RIVERSIDE TRANSMISSION RELIABILITY PROJECT –

High Voltage Transmission Lines

We are very concerned about this project, specifically zones 4 and 5 on the south side of the Santa Ana River, along the bike, horse riding, and hiking trail. The planned installation of large, unsightly, and possibly dangerous metal power structures will be a **detriment to our property values and quality of life** for all who currently enjoy this **beautiful wildlife area adjacent to the river and the Hidden Valley Wildlife Area**.

In addition to being a popular area for people to enjoy the atmosphere and views,

this is a wetland area and sanctuary for migratory and local birds and wildlife. It is a rare gem that residents and visitors alike can enjoy. It is an environmentally sensitive area and needs to be protected.

We certainly understand the need for Riverside to expand its electricity resources, but it is **unfair to ask our neighbors and visitors to make a disproportionate and unnecessary sacrifice of our quality of life so that the rest of Riverside can meet its energy needs**.

We respectfully ask that these electrical transmission lines be installed UNDERGROUND and not on high towers or poles that permanently damage one of our few remaining nature sanctuaries.

Regards,

Dennis J. Denbo & Jean E. Denbo 10240 Dunn Ct., Riverside, CA 92503

951-688-6980 djdenbo@denbo.com



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Please print clearly:

Flesthetics: Can the lines be placed underground between Location 5 and Location 7 as is done near Goose Creek Golf Club? when we purchased our home new in 1986 our electrical lines were placed Under ground. Tonights meeting concentrated on Jurupa Valley. I live in Riverside. Please consider the scenic area of ha Sierra Land.

NAME Jean Denbo	DATE Feb 8,2017
ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)	
ADDRESS 10240 Dunn Ct. Riverside, CA 92503	(West of Location 7)
EMAIL ADDRESS Jean E Den @ Aoh. com	
Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111	
Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.	



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Please print clearly: Hello,

well, we bought our house about 2 years ago and within a couple of months living here we found out about the contaminated soil on the Agricultural park and we were devastated. Now finding out about this weeks our hearts. Finding our house was almost like love at First sight. We loved even thing about it, but especially the views, we just love to go out on the balconn and enjoy the view. We cannot imaging something So hovirible blocking our view. It scaves me the possibility of those power towers causing illnesses to my children. My kids love to go outside and watch the bunnies and squirrels run around. Please don't take that away from US. I know we are new to this neighborhood but we love it here and would have to think about moving! Thank you for your help!!!! NAME DATE

RAHAEL ESTRADA

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS Riverside, MA 92503 St 7222-EMAIL ADDRESS sandra. murquia@ att. net.

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.



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Please print clearly: It seems apparent that the residents of Jurupa and Riverside are not in Favor of the construction of this project. It is conferring that our Mayor, city council members, and other elected officials are siding with us, but it is dlarming to me that all opposition seems to be concerned with the fiscal effects and aethestic influences this project will have. It is more important, than anything else to inform voting members and members of the community of the housing and population adverve effects. Without this information, the EIR is incomplete. Something as vitch as excluded from the EIR is incomplete are minimal. Without a lover health, literally the most vital aspect to consider, cannot be excluded from the EIR is may because romeone decided "it oloes not apply" or that the effects are minimal. Without a complete EIR, we cannot and should not even begin to consider this project.

NAME Advielli Ferrer	DATE 02 08 2017
ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)	
University of California Rivervide	enviolmenter jutile jualit
6293 Arcadia Street Eautvale	CA 92880
EMAIL ADDRESS	
adrielliferrer @ gmail. com	
Please hand this form in or mail by February 24, 2017, to:	
Jensen Uchida (CPUC Project Manager)	
c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740	
San Francisco, CA 94111	
Email comments to riversidetrp@panoramaenv.com or fax comments	to 650-373-1211.



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Please print clearly:

I am strongly AGAINET this proposed project. This is too close to the residential areas. It can also affect our environment in the community (noise) from these high powered transmission lines as well as our health. This could greatly affect the health of people living close to the proposed project.

NAME	DATE
NAME Kathenine Flores	02/08/17
ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)	
ADDRESS 11805 sanderling way, Junpa Valley and 91752	
EMAIL ADDRESS Kath. floter 22@gmail.com	
Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111	
Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.	

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Fwd: Regarding the Proposed High Voltage Towers in Jurupa Valley

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 10:37 AM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Budster <budster@sbcglobal.net> Date: Fri, Feb 24, 2017 at 10:24 AM Subject: Regarding the Proposed High Voltage Towers in Jurupa Valley To: Riversidetrp@panoramaenv.com

Having the power lines above ground will impact the city's and developers ability to have commercial and retail along the freeway at Limonite between Pats Ranch Rd and the freeway. A huge and forever loss to the city. It all needs to be under ground.

Besides being unsightly the underground solution would go along with the norm of this area as all the utilities are underground.

Concerned citizen,

Gerald Galang

11786 Genil Court

Mira Loma, CA 91752



Fwd: FW: 230kw power lines in Jurupa Valley East of I-15

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 10:12 AM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Joanie Galang <joaniegalang@gmail.com> Date: Fri, Feb 24, 2017 at 10:01 AM Subject: FW: 230kw power lines in Jurupa Valley East of I-15 To: Riversidetrp@panoramaenv.com

From: Joanie Galang [mailto:joaniegalang@gmail.com] Sent: Friday, February 24, 2017 9:57 AM To: publicadvisor@cpcu.ca.gov Subject: 230kw power lines in Jurupa Valley East of I-15 Importance: High

I oppose the above-ground installation of these power lines for the following reasons:

- 1. Danger to the lines from fire, auto accidents, and earthquakes
- 2. Damage to persons living within 2 miles of these dangerous power lines
- 3. Damage to the produce grown near/under these lines
- 4. They are ugly.

Please consider the better plan of installing these lines underline. Thank you.

SCOTT AND DIANE HILTON (951-204-5701)

7234 BRADFORD ST scott.hilton@att.net

RIVERSIDE CA 92503

WE OWN THE HOME AT 7234 BRADFORD ST, AT THE NORTH END OF THE CUL DE SAC. WE BOUGHT THE HOUSE 12 YEARS AGO, AND WERE TOLD BY THE REALTOR THAT THE ASKING PRICE WAS 8% HIGHER THAN THE NEIGHBORHOOD HOME VALUES BECAUSE OF THE AWESOME VIEW FROM THE ELEVATED TERRACE AT THE NORTH END. THE VIEW IS MORE THAN 270 DEGREES AND PROVIDES SWEEPING VIEWS OF THE SANTA ANA RIVER, SANTA ANA RIVER TRAIL FOR WALKING AND BIKING, AND THE NATIONAL WILDLIFE REFUGE THAT WE CAN SEE FOR MILES. IT IS ONE OF THE PREMIER PROPERTIES OF THE NEIGHBORHOOD AND STILL MAINTAINS ITS 8% PREMIUM TO THE SURROUNDING HOMES.

CURRENTLY THERE IS A 20 FOOT EDISON EASEMENT ADJOINING MY SOUTH WALL. SUPPORT LINES FOR WOODEN POLES IN THAT EASEMENT ARE FASTENED INTO MY SIDEWALK ON THE EAST PROPERTY LINE. THE NEW TOWER WILL BE BUILT ON THE WEST SIDE OF THE PROPERTY AND THE LINES WILL EXTEND ACROSS THE NORTH SIDE. YOU WILL EFFECTIVELY SURROUND ALL 4 SIDES OF OUR HOME WITH YOUR VARIOUS ELECTRICAL STRUCTURES. THE SPACE PLANNED FOR THE TOWER IS ONLY 75 FEET WIDE, PLACING THE BASE OF THAT TOWER ONLY A FEW FEET FROM OUR WALL. WHY NOT JUST BUILD THE SUBSTATION ON OUR ROOF AND WE'LL LIGHT UP THE WHOLE CITY FOR YOU?

THIS ENTIRE NEIGHBORHOOD HAS SPENT YEARS FIGHTING THE CITY OF RIVERSIDE AND DEVELOPER CHUCK COX OVER CLEANUP OF THE TOXIC WASTE SITE AT RIVERSIDE AG PARK – ALSO ADJOINING OUR PROPERTY. THEIR CONTINUED DISREGARD FOR THE WELFARE OF THE COMMUNITY IS NOW AMPLIFIED BY YOUR DISREGARD AND CONTEMPT FOR ALL OF US AFFECTED. THIS PROJECT WILL DRAMATICALLY HARM OUR QUALITY OF LIFE BY IMPOSING UNSIGHTLY INFRASTRUCTURE, NOISE AND A DANGEROUS ENVIRONMENT FOR OUR FAMILIES. YOU CITED A "DEAL" WITH LENNAR AND VERNOLA TO NOT SULLY THEIR NEW PROJECTS BY AGREEING TO PLACE LINES UNDERGROUND FOR THEM. WHERE IS THAT SAME CONSIDERATION FOR US? HOW MUCH MORE DAMAGE CAN YOU DO TO OUR HOMES?

EMINENT DOMAIN LAW STATES THAT IF YOU BUILD NEXT TO MY PROPERTY AND SUCH CONSTRUCTION HARMS MY ASSET BY REDUCING MARKET VALUE, IMPEDING OUR ABILITY TO SELL BOTH NOW AND IN THE FUTURE, OR DENYING US THE OPPORTUNITY TO GAIN AND PROFIT FROM OWNERSHIP, YOU MUST COMPENSATE THE OWNER FOR DAMAGES.

THE NOTICE FROM CITY MANAGER GARY THOMPSON STATES (EXCERPTED):THE VALUE OF THESE HOMES WILL BE SIGNIFICANTLY AFFECTED. VIEWS OF THE RIVER AND MOUNTAINS FROM HOMES THAT BORDER THE SANTA ANA RIVER WILL BE LOOKING THROUGH TOWERS AND THE POWER LINES DRAPED BETWEEN THEM. THE AESTHETIC VALUE...WILL BE COMPROMISED... ALTHOUGH THERE MAY BE A JUSTIFIABLE REQUIREMENT FOR THE CITY OF RIVERSIDE TO INCREASE THEIR CAPACITY, THIS SHOULD NOT OCCUR TO THE COMMUNITY'S DETRIMENT...PARTICULARLY WHEN THERE ARE OTHER VIABLE ALTERNATIVES THAT HAVE BEEN IGNORED BY SCE. (END OF EXCERPT).

MY QUESTION IS THIS. ARE YOU PLANNING TO COMPENSATE US AND OUR NEIGHBORS PURSUANT TO THIS CONSTRUCTION? IF SO, PLEASE PROVIDE THE DETAILS OF THAT COMPENSATION AND HOW WE CAN FILE FOR THAT. IF NOT, PLEASE PROVIDE THE DETAILS OF THE LEGAL REPRESENTATIVE WHO WILL BE HANDLING OUR PURSUIT OF RELIEF IN THIS MATTER.

SCOTT AND DIANE HILTON



Re: Comments on the SCE's Riverside Transmission Reliability Project

Rita Wilke <rita.wilke@panoramaenv.com> To: Alfred Ho <alhoski2@yahoo.com> Cc: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com> Bcc: kara.dewhurst@panoramaenv.com Fri, Feb 10, 2017 at 9:26 AM

Thank you for your comment regarding the CPUC's review of the Riverside Transmission Reliability Project. The CPUC will consider your comment during the preparation of the Subsequent Environmental Impact Report.

On Thu, Feb 9, 2017 at 4:47 PM, Alfred Ho <alhoski2@yahoo.com> wrote: Sir,

I attended last night's Public Scoping Meeting at the Jurupa Valley High School and would like to submit my comments in writing via email. My comments are as follow:

1. I categorically and strongly object to this project as currently presented.

2. The power lines are to supply electricity to residents of the City of Riverside. The power line therefore should run along their own backyard, not straddling across City of Jurupa Valley (JV). How can they do this at the expense of others?

3. The **detrimental health effects** of such high power electrical lines, **built within such close proximity to hundreds of thousands of residents** including future generations, are significant and have been proven by numerous studies. Your study did not reflect the results of any of such studies and therefore is flawed, biased, unjust and unfair to the residents of JV.

4. In addition, the proposed power lines as currently proposed will be **devastating to JV's business community** not only from the health perspective but also from aesthetic standpoint. They will **directly and negatively impact JV's tax income and property value**. This could stand to be hundreds of millions of dollars in loss revenue and loss of real estate equity. **Are Riverside/SCE/Edison going to compensate the city and its residents?** What are the details of the compensation?

5. Riverside/SCE/Edison are all going to gain from the project. JV has nothing to gain but everything to lose if we agree to the current project.

6. I strongly propose to **re-route** of such power lines and towers and **bury all power lines underground** entirely as real estate developers are also required to do.

7. If buried underground, the **power lines must be buried deep enough** and **be kept far away enough**, per industry standard, **from underground utilities such as water pipes**, **as the high voltage electric discharge, if too close, will also quicken the deterioration of underground water pipes**, presenting frequent future repairs and maintenance.

If you don't want such power lines and towers near your own homes, then why are you trying to strong arm those communities into agreeing to this? Where is your corporation conscience, and why are you ignoring humanity in such outrageous fashion?

SCE, Edison and especially Riverside, please do the right thing by either scrapping it, relocating it, or at least underground their entire route.

Alfred Ho 6738 Tanzanite Street, Jurupa Valley, CA alhoski2@yahoo.com



Fwd: Edison Towers

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 8:38 PM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Cilia Bracamontes <cici13014@yahoo.com> Date: Fri, Feb 24, 2017 at 4:40 PM Subject: Edison Towers To: Riversidetrp@panoramaenv.com

To whom it may concern.

My name is Cilia Islas. I reside in the Sky Country Community in the City of Jurupa Valley (5962 Aurora Avenue). I'm sending you this email to express my concerns AGAINST the towers.

My commute to work is 59 miles, one way. I work in L.A., but made the decision to drive to Jurupa Valley for many reasons. I made the decision to sit in traffic for 2 hours because I wanted my children to live in a safer community;, with beautiful mountain views;, so we can see and ride horses through our community;, minimal noise due to the large 1/2 acre homes,; and much better air quality.

If these towers go up, I will lose the beautiful mountain views and clear Sky views. The noise that these towers bring will be annoying and take the peacefulness of our horse country feeling away. But most importantly I'm worried about my children's health and what these towers will do to their future. Additionally, the value of my property will be significantly impacted. As a resident of Sky Country, and a mother that has sacrificed precious time with her children so they live in a better environment, I please ask that you don't convert Sky Country into L.A. We love our space, our views, the peacefulness and overall our healthy lifestyle.

Sincerely

Cilia islas

Rita Wilke, Project Manager

Panorama Environmental Mail - Fwd: SCE Transmission Reliability Project https://mail.google.com/mail/u/0/?ui=2&ik=1a8355efa3&view=pt&cat=...



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: SCE Transmission Reliability Project

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 9:18 AM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Kathleen Kramer <norcolovers@att.net> Date: Thu, Feb 23, 2017 at 11:03 PM Subject: SCE Transmission Reliability Project To: riversidetrp@panoramaenv.com

As Norco residents for the last 35 years, my husband and I were very concerned about this project and that the city of Riverside is going to run electrical towers along the riverbed in Norco where families go riding and hikers use the trails and more towers going through the wilderness preserve where there are many species of birds and plants not to mention an occasional bobcat, many rabbits and other wildlife. Riverside is not even going to use the electricity generated by the unsightly towers. Some towers are even going to be close to schools in the city of Eastvale. This is deplorable. Why would Riverside ruin the appearance of two or three cities for their benefit? Not to mention reducing the property value of homes and businesses.

It seems to us that this whole situation could be resolved by going underground. This way the aesthetics are not affected in the surrounding areas, Riverside benefits and everyone is happy. Oh, we understand that this method is quite costly to do, but this way the city of Riverside does not infringe on their neighbors, Norco property values are not damaged, the ugly towers gone along with the alleged health hazards and everyone is happy.

Thank you for your consideration.

Respectfully,

Donald & Kathleen Kramer

Cc: Senator Roth

Congressman Ken Calvert

Riverside City Council Members

Panorama Environmental Mail - Fwd: SCE Transmission Reliability Project https://mail.google.com/mail/u/0/?ui=2&ik=1a8355efa3&view=pt&cat=...

So Cal Edison



Fwd: NOOOOOO on the Proposed High Votage Towers for Jurupa Valley

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 9:12 AM

To: Kara Dewhurst <kara.dewhurst@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>

On Thu, Feb 23, 2017 at 5:53 PM, Lisa Lane lisalanehomes@yahoo.com> wrote:

WHY, when there are other available alternatives must you DESTROY a community that is ALWAYS struggling to survive. This does NOTHING for our community. I have lived here for 30 years... The air pollution, the traffic, the lack of money for our city while other cities grow we struggle... This is DETRMENTAL to the value of my home (my income, I sell this area), city, health.. Find another way.

LISA LANE Cell (951) 768-8072 BRE# 01315210 Email Lisalanehomes @yahoo.com





Fwd: High voltage transmission line

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 8:33 PM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Catalina <catlewis430@yahoo.com> Date: Fri, Feb 24, 2017 at 6:40 PM Subject: High voltage transmission line To: riversidetrp@panoramaenv.com

My name is Catalina Lewis. I live at 10210 Dunn Court, Riverside, Ca and here are my comments in the Riverside Transmission Reliability Projected-High Voltage Transmission Lines. I am very concerned about the construction that will take place on Zones 4 and 5. There are approximately 11 poles running through our Hidden Valley Wildlife Preserve and the Santa Ana river bottom. This land is used by the residents daily. People walk, jog, horseback ride, bike, and picnic down at the Santa Ana river bottom. Hidden Valley Area is located along the Santa Ana River, east of Norco at 11410 Arlington Avenue. We agree that the City of Riverside is in need of electricity but these towers don't need to be overhead. The entire project should be underground. People are outraged on what this means; noise, ugly view. power lines where people frequent every day. We not only have this problem on that side but the issue regarding removal of chemicals from the soil on Jurupa and Crest. This is an environmentally sensitive area. One of the few refugee areas left in this city. Thank you,

Sent from my iPhone



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

Comments must be postmarked or received not later than **February 24, 2017**, to be considered in the Subsequent Environmental Impact Report. Comments may be submitted at the scoping meetings, or postmarked and sent to the address below. Before including your address, telephone number, electronic mail address, or other personal identifying information in your comments, you should be aware that your entire comment (including your personal identifying information) may be made publicly available at any time. While you can ask us to withhold your personally identifiable information from public review, we

cannot auarantee that we will be able to do so. Please print clearly: do not wish this project to be approved in the Lennar communities. It would be because I live literally in my backyard. Not something I want to see every day out my window. I Just moved there for its knew this would be built i wouldn't open space, if 1 have bought my house. This a should have been provided before I had purchased my property. Another issue is the "energy" ignt even for My city - IF its for Rhadide build it there! IF it benefit we in any way I would Ider it but it doesn't. It would also lowed the price of my thome that I paid full price at. Consider Also the Health Horakds that it would cause 50 Close & them NAME DATE Liu 10812017 20 ANNIC ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY) SANDEPLING WAY JURUPA ADDRESS VALLER

EMAIL ADDRESS ANNIE 44960 FIMAIL. COM

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.



Re: RTRP- Tesla

 Rita Wilke <rita.wilke@panoramaenv.com>
 Fri, Feb 10, 2017 at 9:26 AM

 To: "Morales, Richard" <Richard_Morales@chino.k12.ca.us>
 Cc: "Public.advisor@cpuc.ca.gov" <Public.advisor@cpuc.ca.gov>, "Riversidetrp@panoramaenv.com"

 <Riversidetrp@panoramaenv.com>
 Bcc: kara.dewhurst@panoramaenv.com

Thank you for your comment regarding the CPUC's review of the Riverside Transmission Reliability Project. The CPUC will consider your comment during the preparation of the Subsequent Environmental Impact Report.

On Fri, Feb 10, 2017 at 8:08 AM, Morales, Richard <Richard_Morales@chino.k12.ca.us> wrote:

At the meeting last night at Jurupa Valley High school the gentleman representing Panorama kept misinforming the community that this project is to supplement energy to the city of Riverside. This project is meant as a backup supply or a secondary supply according to edison and the city of **Riverside.** Hence, its name the Riverside Transmission **Reliability project. Not Supplemental Project. If this is the** case I wanted to bring to light the article I read in the LA times recently about creating clean "Reliable Energy" ironically this is occuring in our city, at our substation. If this was occuring in Riverside we wouldn't be having this discussion. At the meeting the representative wanted to know anything occuring or changing locally that might affect this project as well as mentioning any technological options. Edison and Tesla creating a partnership to bring reliable energy seems like a very fitting situation. Please read the article that was written 10 days ago in the LA TIMES. It even says in the article that this technology was not available 5 years ago.

http://www.latimes.com/business/la-fi-tesla-energystorage-20170131-story.html

th.jpg

Edison and Tesla unveil giant energy storage system

www.latimes.com

Southern California Edison joined with Tesla to unveil new energy storage systems in Southern California in part to supplement the lack of natural gas storage at the ...

Once you are finished with that very informative read, please visit Riversides original proposal in 2007 which includes three completely different (less impact) routes than the current one, as well as different reasons for building the lines. In this proposal you can see the routes are not running down the heart of our city along the 15. In this proposition the City of Riverside says

Vista Substation is the sole supply for electrical energy to the Riverside area.

The project is needed to:

Reduce dependence on the Vista Substation

Provide needed reliability and capacity

All of these needs would be fulfilled by the partnership with Tesla

http://www.riversideca.gov/utilities/pdf /elec/TAC2_24Mar07.pdf

Thank you for the time. Again, I would recommend putting a battery station in Riverside, bury the lines or find a better route considering our city is gaining nothing while losing everything.

Richard Morales 909-606-7540 Ext 5235 Chino Hills Science Department Head Track and Field Coach

Edison and Tesla unveil giant energy storage system



J.B Straubel, left, Tesla's chief technology officer, and Kevin Payne, Southern California Edison's CEO, provide a tour with a utility worker of Tesla's energy storage system at Edison's Mira Loma substation in Ontario. (Ivan Penn / Los Angeles Times)



By Ivan Penn

JANUARY 30, 2017, 4:45 PM

esla Motors Inc. and Southern California Edison on Monday unveiled one of the world's largest energy storage facilities, part of a massive deployment of grid-connected batteries that regulators hail as key to helping keep Southern California's lights on and reducing fossil-fuel reliance.

The facility at the utility's Mira Loma substation in Ontario contains nearly 400 Tesla PowerPack units on a 1.5-acre site, which can store enough energy to power 2,500 homes for a day or 15,000 homes for four hours. The utility will use the collection of lithium-ion batteries, which look like big white refrigerators, to gather electricity at night and other off-peak hours so that the electrons can be injected back into the grid when power use jumps.

Tesla and Edison sealed the deal on the project in September as part of a state-mandated effort to compensate for the hobbled Aliso Canyon natural gas storage facility. They fired up the batteries in December.

"This was unprecedented fast action," Michael Picker, president of the California Public Utilities Commission, said at a ribbon-cutting ceremony as part of media events across the region to tout a growing number of energy storage projects.

Picker said advancements in how electricity is delivered are happening at a pace that even his office can't track. "The innovation taking place occurs faster than we can regulate," he said.

In addition to the Tesla-Edison project, storage facilities of similar size are being rolled out by San Diego Gas & Electric with AES Energy Storage and by Greensmith Energy Partners with AltaGas. In all, the projects are adding 77.5 megawatts of energy storage to the state's electricity grid.

Ravi Manghani, director of energy storage for Boston-based GTM Research, said the delivery of the battery systems in a matter of months highlights that energy storage, which continues to drop in price, can be a strong alternative during times of high electricity consumption to natural gas peaker plants, which contribute to pollution. Peaker plants, which are tapped during high-demand periods, can take two to three years to get through the permitting and building process, he said.

The state operates under a mandate to produce 50% of its electricity from clean energy sources such as solar and wind by 2030 and to reduce greenhouse gas emissions to 80% below 1990 levels by 2050.

But the missing ingredient has been energy storage because solar and wind produce electricity only at certain times and there hasn't been a cost-effective way to retain excess power for times when the sun isn't shining and the wind isn't blowing. Storage had been too costly, but experts say the tide is beginning to turn as competition and demand increase.

"As the storage matures and the cost comes down further ... more and more products will come online," Manghani said.

Southern California Edison Chief Executive Kevin Payne said the Tesla project demonstrates the effectiveness of energy storage and the fact that it has become a regular part of the grid.

"It isn't a pilot project," Payne said. "This project is part of our vision at Southern California Edison.

"California has been leading the way with aggressive goals," he said. "Southern California Edison embraces California's clean energy vision."

J.B. Straubel, Tesla's chief technology officer, said his company produced the batteries at its Gigafactory in Nevada, which enabled the rapid deployment at the Mira Loma substation.

"Storage is a piece that's been missing for the grid for 100 years," Straubel said. "This wasn't really at all possible five or 10 years ago. Storage is quite a new thing."

Tesla's high-profile chief executive, Elon Musk, didn't make an appearance at the battery event, but he retweeted the Palo Alto company's online presentation on the facility, proclaiming "meet the utility grid of the future."

The projects are a response to mandates by regulators for utilities in Southern California to secure energy storage to compensate for the troubled Aliso Canyon natural gas storage facility, which leaked methane for four months beginning in October 2015. The leak forced thousands of residents in the nearby Porter Ranch community from their homes, complaining about headaches, nosebleeds and other ailments.

The state put a moratorium on injecting gas into Aliso Canyon, although Southern California Gas Co., which owns the facility, tapped some of the remaining gas in the storage field to help meet demand as temperatures dipped last week.

Porter Ranch residents want Aliso Canyon to remain closed. Southern California Gas maintains that the facility is needed to meet ongoing energy demand in the region. Much of Southern California's electricity comes from power plants that burn natural gas.

"I think we can bring a lot more of this energy storage online," state Sen. Henry Stern (D-Canoga Park) said during the Tesla-Edison event. "You don't want one single source that's too big to fail. I have good news to take home to Porter Ranch."

Manghani said the delivery of the Tesla and AES storage systems alone can't make up for a total loss of Aliso Canyon.

"It's a drop in the bucket," Manghani said. "You are essentially looking for these sources to come online during the extreme peak."

ivan.penn@latimes.com

For more energy news, follow Ivan Penn on Twitter: @ivanlpenn

UPDATES:

4:45 p.m.: This article was updated with additional analysis and details of other projects.

This article was originally published at 12:50 p.m.

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This article is related to: Tesla Motors



Fwd: letter of opposition

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 1:20 PM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Lisa Murphy <norco.lisa@gmail.com> Date: Fri, Feb 24, 2017 at 1:10 PM Subject: letter of opposition To: riversidetrp@panoramaenv.com

We oppose the High voltage transmission lines across Jurupa Valley, Norco and La Sierra: across land that is zoned for large lots and has been protected as such for three decades? Do not cover up all land and open space along the Santa Ana River!

Lisa Murphy

Norco, CA 92860



Thu, Feb 9, 2017 at 1:18 PM

Re: Response to Riverside Transmission Reliability Project

Rita Wilke <rita.wilke@panoramaenv.com> To: Dorothy Olender <dorothyolender@yahoo.com> Cc: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com> Bcc: kara.dewhurst@panoramaenv.com

Thank you for your comment regarding the CPUC's review of the Riverside Transmission Reliability Project. The CPUC will consider your comment during the preparation of the Subsequent Environmental Impact Report.

On Thu, Feb 9, 2017 at 8:58 AM, Dorothy Olender <dorothyolender@yahoo.com> wrote: Attach please find my response to the Riverside Transmission Project that in no way serves our community.

February 9, 2017

Commissioner Liane M. Randolph California Public Utilities Commission CPUC Public Advisor's Office 505 Van Ness Ave San Francisco, CA 94102

RE: Riverside Transmission Reliability Project (Proceeding A.15-04-013)

Dear Commissioner Randolph:

The City of Riverside and Riverside Public Utilities (RPU), in conjunction with Southern California Edison (SCE), is in the process of moving forward with an upgrade of Riverside's electrical public utility system solely by proposing a massive above-ground high voltage transmission tower project through our City of Jurupa Valley. SCE has recently filed a CPCN application to go forward with this project. I ask that you take a close look at SCE's application and all of its flaws and intentional omissions.

This project has been rammed through by Riverside and SCE officials with no regard for the impacts it will have on our city. This project will decimate the heart of the city's future commercial corridor along the I-15 freeway, impact a number of future residents in housing developments approved and under construction, and significantly impact current residents and one elementary school along its route. Also, the proposed 10-mile double circuit transmission line towers, if they toppled, would create a public safety hazard not only to the school, homes and businesses right next door, but also the adjacent I-15 freeway. Although there may be a justifiable requirement for the City of Riverside to increase their capacity, this should not occur at the physical, environmental, and financial detriment of <u>our</u> city's residents and businesses, when there are other <u>viable alternatives</u> that have been completely ignored by the City of Riverside, RPU and SCE.

The proposed project does not in any way increase reliability of electricity for our city, or any other surrounding jurisdiction, since its sole purpose is to serve the City of Riverside. Environmental justice dictates that our city should not be treated in such a negative manner when alternative routes are available that were either disregarded or eliminated with no real justification. It is patently unfair that options existed for cities like Chino Hills, but those of us in Jurupa Valley are given little to no consideration—and zero direct benefit--while the City of Riverside and SCE profit at the expense of our quality of life.

After attending the meeting last night, it is evident that SCE and the City of Riverside not only omitted pertinent data on maps which DID NOT indicate an elementary school and several residential housing communities. Thus, obviously cannot be trusted. For these reasons, I strongly urge the Commission to deny the proposed route for this project and mandate an alternative route that will mitigate the impacts on our city and our quality of life. Either put it underground in its entirety or find another location where it does not impact a community physically, environmentally, or financially.

Sincerely

Dorothy Olender

CC:

Southern California Edison, Mr. Ron Nichols, President City of Riverside, Mayor Rusty Bailey Senator Richard D. Roth, 31st State Senate District Assemblyman Eric Linder, 60th State Assembly District



Fwd: High voltage transmission lines

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 8:34 PM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Leah Ortiz Carbonell <maluca58@msn.com> Date: Fri, Feb 24, 2017 at 6:33 PM Subject: High voltage transmission lines To: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com>

My name is Leah Ortiz. I live at 7201 Idyllwild Lane, Riverside, CA and here are my comments on the Riverside Transmission Reliability Project-High Voltage Transmisión Lines

I am concerned about Zones 4-5. These approx (11) Tubular Steel Poles are running through our Hidden Valley Wildlife Preserve and the Santa Ana river bottom that residents uses daily. People jog, walk, horseback ride, bicycle, and picnic, down at the Santa Ana river bottom.

The city of Riverside needs electricity, we all know that, but they don't need to be overhead, they should all be put underground. People are outraged on what this means for them: noise, ugly view, power lines where people frequent every day.

Sent from my iPhone

Rita Wilke, Project Manager

Riverside Transmission Reliability Floject - night

• I'm concerned about Zones 4 and 5. These approximately (11) Tubular Steel Poles are running through our Hidden Valley Wildlife Preserve and the Santa Ana river bottom that residents use daily. People jog, walk, horseback ride, bicycle, and picnic down at the Santa Ana river bottom.

Here's a paragraph from the Hidden Valley Wildlife Area website:

Hidden Valley Wildlife Area is located along the Santa Ana River, east of Norco at 11401 Arlington Avenue, one mile west of La Sierra Avenue, in Riverside, CA. It is set on 1,500 scenic acres and has access to 25 miles of hiking and equestrian trails. Visitors can get away from the noise and lights of the city and enjoy the beautiful views of the river or the bluff overlooking the wetland pond.

The City of Riverside is in need of electricity, we all get that. But they don't need to be overhead

 they should all be put underground. People are outraged on what this means for them: noise,
 ugly view, power lines where people frequent every day, etc.

This is an environmentally sensitive area - one of the few refuge areas left in this city.

Il this is important Please Consider Burying These Lin NAME DATE ITUENCY REPRESENTED (IF ANY) Verside

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111

Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.



Fwd: SCE Riverside Transmission Reliability Project

Rita Wilke <rita.wilke@panoramaenv.com>

Fri, Feb 24, 2017 at 9:33 AM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: pat_o.snailmail <pat_o.snailmail@yahoo.com> Date: Fri, Feb 24, 2017 at 9:22 AM Subject: SCE Riverside Transmission Reliability Project To: riversidetrp@panoramaenv.com

Attention : Jensen Uchida **CPUC** Project Manager c/of Panorama Environmental, Inc.

Dear Mr. Uchida,

We would like to submit our objection to an above ground installation of the proposed 230-kv Transmission Lines running through, or beside the communities of Eastvale, MiraLoma, Jurupa Valley, and Norco. The project is a definite detriment to our quality of life and property values. We respectfully request that the proposed TRP be moved to elsewhere onto the City of Riverside city limits...or placed entirely underground.

Respectfully submitted, David and Patricia Overstreet 1231 Corona Avenue Norco, CA 92860 39 year residents

Sent from my Verizon, Samsung Galaxy smartphone

Panorama Environmental Mail - Re: Riverside Transmission Reliability ...



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Re: Riverside Transmission Reliability Project

Rita Wilke <rita.wilke@panoramaenv.com>

Tue, Feb 21, 2017 at 9:51 AM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: John Reynoso <rushhourjohn@yahoo.com> Date: Mon, Feb 20, 2017 at 12:02 PM Subject: Riverside Transmission Reliability Project To: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com>

To Jensen Uchida (CPUC Project Manager)

Please take a moment to think how you would feel if someone built ugly towers next to your house. Would you like coming home to that day after day? Many, many children play in that area, I cant stress that enough.

I am writing this e-mail because my neighbors and I are concerned about the proposed route for the new 220Kv transmission line named Riverside Transmission Reliability Project (Application No: A.15-04-013).

My name is John Padilla I live on 10047 Julian Dr. on the south side of the Hidden Valley Wildlife Preserve. If you have never visited this wildlife preserve I would invite you to come. It is a beautiful recreation area full of ducks, falcons, rabbits, coyotes and a variety of other wildlife. It is a popular family recreational area, especially during the summer. I grew up in this neighborhood, I have lived here nearly 20 years. I would hate to see these electrical towers destroy the beauty of this wildlife preserve. This is one of the few sections of the Santa Ana River that is not cemented in a Canal. Everyday people bike, walk, and jog along the many trails in the river bottom. Please don't ruin it.

Minimally I would like to ask that the transmission line be buried directly behind the section of Idyllwild Ln., Julian Dr. and Bradford St. These streets have views of the river bottom which are going to be become unsightly because of these transmission towers.

Respectfully, John Padilla



Fwd: Riverside Transmission Reability Proyect - High Voltage Transmission Lines

Laurie Hietter <laurie.hietter@panoramaenv.com> Wed, Feb 22, 2017 at 4:24 PM To: Rita Wilke <Rita.Wilke@panoramaenv.com>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst

FYI, this just came in.

------ Forwarded message ------From: **Maria Castro** <guicela-castro@sbcglobal.net> Date: Wed, Feb 22, 2017 at 4:08 PM Subject: Riverside Transmission Reability Proyect - High Voltage Transmission Lines To: "info@panoramaenv.com" <info@panoramaenv.com>

My name is Orlando Recinos. I live at 8979 Altadena Drive, Riverside, CA. These are my comments on this Riverside's project.

I'm really concerned about zones 4 and 5. As mine, many families live around the Hidden Valley Wildlife Preserve and the Santa Ana River bottom. These are the only places/areas where we can enjoy the peace of the nature, when jogging, walking, biking,horse riding, etc. Being away from the noise and the pollution of the city, is one of the people priorities.

High towers and power lines are ugly and danger, and also differ from the beauty of the Mother Nature. Also they are a real menace for people health. It is well known that radiation, in addition to noisy, is a cause of different types of cancer (skin, lungs, brain, leukemia, etc), and alzheimer's disease, neurology disorder, etc.

People stress is another result of the NOISY radiation lines.

Riverside needs electricity, I understand. But not over people health and peace. SO, IF YOU NEED YOUR HIGH VOLTAGE

TRANSMISSION LINES, JUST BURY THEM ALL.

Please consider burying these lines.

NAME: ADDRESS: **EMAIL**:

Orlando Recinos / Maria Castro 8979 Altadena Dr Riverside CA 92503 guicela-castro@sbcglobal.net

Laurie Hietter, Principal

Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.340.4822 • c.650.269.6927 www.panoramaenv.com



Fwd: Riverside Transmission Reliability Project (Application No: A.15-04-013)

Rita Wilke <rita.wilke@panoramaenv.com>

Tue, Feb 21, 2017 at 9:48 AM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: oscar reynoso <reynosooscar@hotmail.com> Date: Sun, Feb 19, 2017 at 7:20 PM Subject: Re: Riverside Transmission Reliability Project (Application No: A.15-04-013) To: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com>

To whom it may concern:

I am writing this e-mail because my neighbors and I are concerned about the proposed route for the new 220Kv transmission line named Riverside Transmission Reliability Project (Application No: A.15-04-013).

My neighborhood is located on the south side of the Hidden Valley Wildlife Preserve and adjacent to the Santa Ana River Trail. My home located on Julian Dr. and others located on the North side of Julian Dr., Idyllwild Ln. and Bradford St. in Riverside CA. have back yards that face the Santa Ana River bottom. Several neighbors and I have discussed our feelings of disgust towards this project which would almost literally place transmission towers in our back yards. Those most concerned and dismayed are those of us whom like myself have a view of the Santa Ana River from our back yards. We are apprehensive about being exposed to high levels of Electro Magnetic Fields and having in our view the unsightly transmission poles.

Our neighborhood is already adversely affected by the proposal to build new homes on the site of the old Riverside Sewage treatment Plant along Crest Ave aka. The Agricultural Park. The one hundred plus homes that will be built on this site by developer AHV Homes will also have many new homes which will face the Santa Ana River bottom. These future residents will also have the transmission line in their back yards. They too will be potentially exposed to Magnetic Fields. The Agricultural Park where the developer will build already has been found to be heavily contaminated with cancerous PCB's by the State Department of Toxic Substances Control. Many residents in the area have had experiences with cancer and/ or loved ones die of cancer. On Julian Dr. alone three of my neighbors have died of cancer and four are currently battling with cancer or are cancer survivors (including my family). (More personally I have lived on this street for nearly twenty years and don't plan to leave.) As a neighborhood we are concerned about being exposed to one more source of dangerous and potentially cancerous magnetic fields.

I know we have been "informed" of this project for years with letters sent home and now small papers place on polls along the sidewalks of our neighborhood but I feel not everyone is aware of the impact. The residents in the streets that will be affected are mostly working families. In speaking with my neighbors we feel in accord when we discuss that we don't know what steps to take to have our voice heard. We want the route of this proposed transmission line to change but we don't know how to achieve this. We feel our voice won't count because we are up against SCE. In the past a neighbor and I attended an information meeting at Patriot High School in Jurupa Valley when the proposal for this route was initially announced to residents. In that occasion I wrote an e-mail and left my contact information to the people at the presentation. No response was offered and I felt that my voice was unheeded. In the following years since then I have regretfully remained silent.

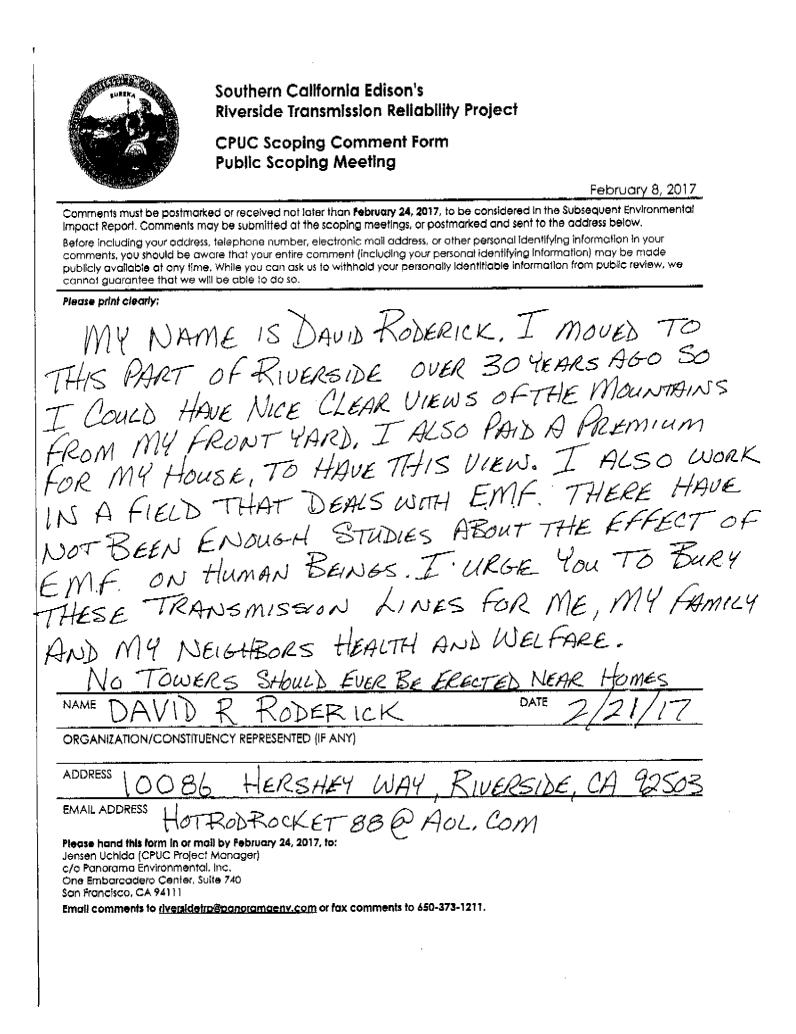
What I proposed back then was a question: Why can't the Transmission line be moved to the north side of the Santa Ana River along the stretch of the "Hidden Valley Wildlife Preserve"? If placed on the other side of the River there would be much fewer homes affected. On the North Side of the River there are a few rural homes on Kennedy St. but most of the line would run adjacent to Paradise Knolls Golf Course where there are zero homes and hence zero people would be affected. To me it seems like a simple solution but obviously I don't have all the information. In the end I'm almost certain that it probably has something to do with cost savings, the reason why this transmission lines are going to be placed in the back yards of a neighborhood rather than next to an empty golf course.

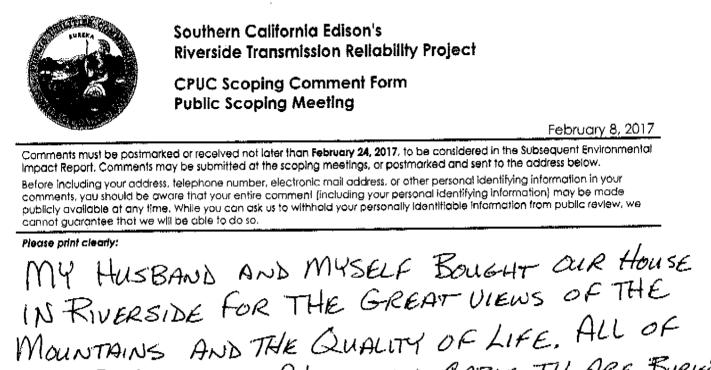
Please take my and this neighborhoods residents' humble opinion into consideration and help those of us who are affected change this route. We know you wouldn't want it in your neighborhood either.

Respectfully,

Oscar Reynoso Julian Dr. Riverside, Ca 92503

ж£.





OUR ELECTRICAL, PHONE, AND CABLE TU ARE BURIED UNDERGROUND TO MAINSTAIN THE BEAUTY OF THE SURROUNDING AREA, IF THESE TOWERSARE ERECTED BEHIND OUR HOMES I KNOW WE WILL BE MOVING FROM FIVERSIDE AS WELL AS MANY OF MY NEIGHBORS.

HELINES, DO NOT ERECT LOWERS DATE E. ROBERICK NAME

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

HERSHEY WAY RIVERSIDE, CA 92503 ADDRESS

EMAIL ADDRESS

Please hand this form in or mali by February 24, 2017, to: Jensen Uchida (CPUC Project Monager)

c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

Comments must be postmarked or received not later than **February 24**, **2017**, to be considered in the Subsequent Environmental Impact Report. Comments may be submitted at the scoping meetings, or postmarked and sent to the address below. Before including your address, telephone number, electronic mail address, or other personal identifying information in your comments, you should be aware that your entire comment (including your personal identifying information) may be made publicly available at any time. While you can ask us to withhold your personally identifiable information from public review, we cannot guarantee that we will be able to do so.

Please print clearly: As a homeowner in location 3, we are totally against the overhead power lines @ 15 Fwy corridor, Aside from the financial loss to our community tax revenue from proposed Retail, commercial and Residencial build out. We also lose on our home values. Then there's the health issues associated with overhead Voltage Transmission. An abundance of scientific studies show the rick for childhood lukemias can extend to distances of up to boom (Draper et al 2005), (Greenland et al 2000) Pooled results from 12 studies and found Fisk of Inkemia in children exposed to EMF from high voltage powerlines to be 1.4 to 4.4 times greater than in children exposed to normal levels ([Hen shaw and Fews 2004) found overhead high voltage lines ionize the air emitting trillions of so called corona ions into the air per second. These electrically charged ions attach themselves to acrosol-Sized particles of air pollution including those that are carcinogenic like diesal exhaust and increase the electric charge of these aerosols. The resulting cloud of corona ions and changed a erosols are carried away by wind varying from Several hundred meters to up to 7 Kilometers downwind . Cohen et al 1998, Fews et al 1999, melandri et al 1983. It's also known that between 50% to 90% of outdoor pollutant aerosols penetrate indoors in normal ventilation (Hussein 2001). When inhaled, electrically charged pollutant actosols particles adhere to lung tissue at a far greater rate than uncharged particles. Seems that underground is the only safe alternative. And also it they were to go straight down wineville underground. The voute would not only be shorter but safet. Please do not punish us physically and economically for the benefit of a neighboring city.

NAME Antonio Romero	DATE 2-8-17
ORGANIZATION/CONSTITUENCY REPRESENTED (11865 nuthatch et Junpa Valley
ADDRESS bigtony electric	@ yahoo. com
EMAIL ADDRESS	

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

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Please print clearly: We oppose the installation of high power trellis lines through the river north of our property in Norco for the following reasons: 1- the project will obscure our view of the mountains 2. it will intrude on the natural environment of the Fiver bottom 3 the constant hom pouse generated by high power lines will lead to health issues for those living in the immediate area 4. there is no economic benefit for the areas it Introdus on The above stated issues/concerns Will lead to ducreased property values in the areas affected. NAME Robert & Roseann Ruttini DATE 2-18-17

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

5020 Pinto Place Norco CA 92860 ADDRESS

EMAIL ADDRESS

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



CPUC Scoping Comment Form Public Scoping Meeting

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Please print clearly:

I do not want overhead transmission lines in my city of Jurupa Valley. This situation should be on the back of the City of Riverside. They get all the benifit of the transmission lines and we get nothing of value. Our air quality will go down, it will be a hayard to schools that are scheduled to be built, and it will impact our citigs ability to get money for Jurupa Vallys meeds. + originated If the transmission lines cannot be routed in the City of Riverside, then they should be completely underground.

NAME Joyce Schaal	DATE 2/9/2017
ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)	
Homeowner in SKY Country	
address j1schaal@sbcglobul.net	
EMAIL ADDRESS	
Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager)	

c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: SCE Riverside TRP project.

Rita Wilke <rita.wilke@panoramaenv.com>

Mon, Jan 30, 2017 at 8:11 AM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>, Naomi Takahashi <naomi.takahashi@panoramaenv.com>

Our first scoping comment. Kara or Naomi, can you please save this to the server?

Thanks Rita

Sent from my iPhone

Begin forwarded message:

From: Arlene <agstevens56@gmail.com> Date: January 28, 2017 at 7:36:33 AM PST To: riversidetrp@panoramaenv.com Subject: SCE Riverside TRP project.

Please consider this my households response to this project.

In my opinion, Edison and developers (Lenar) have already agreed to bury the lines for part of the project, then the entire line needs to be buried period. Those towers are obscenely ugly, not to mention the potential health risks associated with living near these. Our beautiful city does not deserve to be marred by the lines running down the freeway. No where else along the 15 freeway are there giant tower and power lines erected. Not to also mention, Jurupa Valley gains nothing from the project but an ugly view.

Another point, Riverside City refused to discuss or consider other options, why, because they don't want the ugliness near them either, but it's ok to mar our area, the lines going into the riverbed also need to be buried, this is a beautiful wild life area and there are plans to connect the trails for a 100 miles, what about that?

Bury the entire project! Even north in South Ontario where it all starts, they are building forty six thousand homes, ugly towers everywhere, why is Edison not putting under ground, it's so archaic to have them above ground, what is wrong with all of you, come to current times, you don't see this crap in Orange County.

Thank you and at least really consider other options and those of us that have to deal with it.

Greg and Arlene Stevens 5138 Sulphur Dr Jurupa Valley, 91752

Sent from my iPad



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: Southern California Edison's Riverside Transmission Reliability Project

Rita Wilke <rita.wilke@panoramaenv.com>

Tue, Feb 21, 2017 at 3:59 PM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Debbie Swanson <swansonda@yahoo.com> Date: Tue, Feb 21, 2017 at 2:55 PM Subject: Southern California Edison's Riverside Transmission Reliability Project To: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com>

I am a concerned homeowner residing in the northeast corner of Norco whose property borders the southern side of the Santa Ana River bed.

One of my primary concerns regarding the proposed project's construction of the new transmission lines is the impact it may have on the health of those who live in proximity to the 230-kv transmission lines. I have read numerous scientific studies citing negative health impacts to humans from the high intensities of magnetic fields 230 -kv lines are capable of producing.

I request consideration of burying these lines the entire route of the proposed project to protect the health of the public.

Debbie Swanson 171 Grulla Ct. Norco, Ca. 92860

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: Southern Ca. Edison's Riverside Transmission Reliability Project

Rita Wilke <rita.wilke@panoramaenv.com>

Tue, Feb 21, 2017 at 9:52 AM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Madeleine Taylor <taysduke@pacbell.net> Date: Mon, Feb 20, 2017 at 4:31 PM Subject: Southern Ca. Edison's Riverside Transmission Reliability Project To: "riversidetrp@panoramaenv.com" <riversidetrp@panoramaenv.com>

To whom it may concern, My name is Daniel Taylor, My address is 10087 Julian Dr. Riverside, ca 92503. Please do not let them put those power line structures behind my house. Aside from the health issues, it would ruin the view of the mountains for almost the whole neighborhood. The proposed lines should be placed underground. Please do what we all know is right and put the lines underground. Thank you, Dan

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



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Please print clearly:

My name is Jason Tennant. I live at 7261 Auld Street, Riverside CA, and here are a few of my comments/concerns regarding the Riverside Transmission Reliability Project - High Voltage Transmission Lines:

• I'm concerned about Zones 4 & 5. These approximately (11) Tubular Steel Poles will be installed through our Hidden Valley Wildlife Preserve and the Santa Ana river bottom that residents use daily. People jog, walk, horseback ride, bicycle, and picnic down in the river bottom.

Here's a paragraph from the Hidden Valley Wildlife Area website:

Hidden Valley Wildlife Area is located along the Santa Ana River, east of Norco at 11401 Arlington Ave., one mile west of La Sierra Ave. in Riverside CA. It is set on 1,500 scenic acres and has access to 25 miles of hiking and equestrian trails. Visitors can get away from the noise and lights of the city and enjoy the beautiful views of the river or the bluff overlooking the wetland pond.

- The City of Riverside is in need of electricity, we all get that. But they don't need to be overhead they should all be put underground. People are outraged on what this means for them: ugly views, noise, power lines where people frequent every day, lowered property values, etc.
- Recently 2 miles of the southwest portion of this project in Jurupa Valley was revised and will now be put underground. Why do they given this option and not us? I bought my house because of the view from my backyard of the Santa Ana river bottom. I really don't want that view ruined by big ugly transmission poles/lines right up along my back fence line.
- Putting it underground will cost more, I understand. Pass the extra cost along to everyone who benefits from this extra 230KV line. I won't mind seeing an increase on my utility bill if it means not having to live with the high voltage lines right out my back door. My neighbors feel the same.
- Put yourself in our shoes. What if a utility company was installing these lines in your backyard? Wouldn't you want the option of having them hidden underground if they absolutely had to pass by your house??

PLEASE CONSIDER BURYING THESE LINES

NAME ASON TENNANTI

DATE 2-19-17

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS ST. IVERSIDE CA

EMAIL ADDRESS

Serganse mac.com

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Thu, Feb 2, 2017 at 2:01 PM

Re: Southern California Edison (SCE) application (A.15-04-013)

Rita Wilke <rita.wilke@panoramaenv.com> To: Steve Tuthill <steve@sentioprime.com> Cc: Rita Wilke <riversidetrp@panoramaenv.com>, JTessari@eastvaleca.gov Bcc: kara.dewhurst@panoramaenv.com

Thank you for your comment regarding the Riverside Transmission Reliability Project. The CPUC will consider your comment during the preparation of the Subsequent Environmental Impact Report.

On Thu, Feb 2, 2017 at 1:49 PM, Steve Tuthill <steve@sentioprime.com> wrote:

I am a resident of Eastvale; and I live at 13731 Hidden River. I am greatly disturbed by and not in favor of the proposed transmission lines.

In addition to these proposed power transmission lines being aesthetically displeasing, they would lessen the aura of sophistication for the city. In fact, the other transmission lines in Eastvale should have been planned for construction below ground.

Eastvale is a modern and recently planned city, such that it should not give the perception of a second class or afterthought for power requirements growth. In addition, there could be property value impacts that need to be discussed.

Studies have shown that there are many potential hazards to transmission lines in residential areas. In a report, http://emwatch.com/power-line-emf/ there are references to dozens of published papers which have found links between living near power lines (and other electrical wiring configurations) and a range of health woes, including

- brain cancer
- childhood and adult leukemia
- Lou Gehrig's disease (ALS)
- Alzheimer's disease
- breast cancer in women and men,
- miscarriage, birth defects and reproductive problems,
- decreased libido
- fatigue
- depression and suicide
- blood diseases
- hormonal imbalances
- heart disease
- neuro-degenerative diseases
- sleeping disorders, and many others.

In addition, Electrometric Fields (EMF) creates other health dangers, for which there are many studies as well. It does not escape attention that for every expert on one side of an issue, there are those that offer an opposing position. However, I would ask, "Would you have your family live near the transmission lines that have been proposed?"

I can be reached at 714.585.4747.

Regards,

Steve Tuthill

Knowledge is knowing a tomato is a fruit ... Wisdom is not putting it in a fruit salad.

Twitter: @Stuthill

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Re: Riverside Transmission Reliability Project

Rita Wilke <rita.wilke@panoramaenv.com>

Mon, Feb 27, 2017 at 10:57 AM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Patricia Vasquez <vasquez951@sbcglobal.net> Date: Fri, Feb 24, 2017 at 10:22 PM Subject: RE: Riverside Transmission Reliability Project To: riversidetrp@panoramaenv.com

February 24, 2017

To Whom It May Concern;

My name is Patricia Vasquez, I represent my husband David and myself in the matter referenced above regarding the Riverside Transmission Reliability Project RE: The High Voltage Transmission Lines. My Husband and I reside at 10057 Julian Dr. Riverside Ca. 92503. The Hidden Valley Wildlife preserve and The Santa Ana River bottom trails are one of the main reason's we purchased our home in January 2000. We chose our home for it's majestic view of the wildlife preserve and the Santa Ana River which flows behind our home and the serenity and peace we have in a city that is rapidly building and growing. Our concerns are as follows:

1. We are concerned about Zones 4 & 5 with respect to the approximate 11 tubular steel poles that are proposed to run through the Hidden Valley Wildlife Preserve and the Santa Ana River bottom that is home to a multitude of different types of wildlife as well as some that may soon be extinct if not protected properly. It is the home to many residents who use the preserve for their daily walks, jogs, bicycle rides with their children, picnics with their families and the beautiful horses that surround the area and that are ridden in and around the preserve.

2. We fear the repercussions of these giant towers surrounding us as residents and homeowners with respect to our health and welfare of those of us who live in the immediate area you propose to place these giants. The environmental impact to all of us is of great concern as we are already dealing with other issues regarding PCB contamination in the area. We understand and greatly respect the needs of The City Of Riverside and their need for additional power/electricity due to the growth in our city. However, we as resident would prefer that these towers and transmission lines be placed underground instead of towering above our heads and ruining the beauty of the countryside in our city that we love. We prefer this to keep the noise levels down as well as our homes should be our peaceful sanctuaries not a place we hate to be. We don't wish to see the ugliness of these towers day in and day out right in our back yards.

In closing we implore you to reconsider the plans to construct these giant towers behind our homes and we simply ask that you protect our environment, our preserve, our rivers and our homes and bury these lines underground. Thank you for your time and consideration of this matter. Your immediate attention to this matter will be greatly appreciated. Thank you.

Sincerely,

Patricia & David Vasquez 10057 Julian Dr.

Riverside, Ca 92503 1-909-260-8933

THIS IS THE BEAUTY OF OUR HOME...BURY THESE LINES PLEASE!!!!!!





Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com



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Please print clearly: WE OBJECT TO ANY PROPOSED ALIGNMENT ABOVE GROUND. THEFE ARE NO ECONOMICAL, ENVIRONMENTAL, SAFETY, AND ESTHETIC REASON'S FOR ANY ABOVE GROUND' TRANSIMISSION DEVELODING ALCA. THIS DROI WES IN A LIR BENEFIE OF THE CITY TEAMSMISS, ALL LAND 5 SOUTH FROM 68TH ONLY ALONG I-EAST COPRIDOR TO LITY OF LIVERSIDE. ALONG 91 , THE UNDER GROUND AVENMEN FRIVERSIDE FOR 175 NAME

DATE

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS J.V. CA91752

EMAIL ADDRESS

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



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Please print clearly:

I am against building the overhead power lines between I-15 and Pat's Ranch Rd (locals here call it the Sky Country). I have just moved to the area, and I think that the building of the power lines would have A tremendous negative impact on our neighborhood. Since the "obvious" economic impacts are not in the scope of the comments, here are some additional negative impacts:

1. environmental impact on people living close to the power lines, as scientific studies have shown that people who live close to power lines have increased risk of developing cancer

2. environmental impact on the wild life: habitat loss for birds of all kinds that come rest, play, breed, and just hang out.

3. aesthetic impact: one of the reasons why I really love where I live is because of the incredible and expansive view of the Sky Country from my bedroom window, peaceful and calming. I've enclosed a picture of the sunset of Sky Country.

Overall, I think building the power lines here would be a big mistake. Besides, the City of Jurupa Valley will not even benefit from the power it generates! If power lines must be built along this route, then let them be built underground, and closer to the freeway! A better alternative would be to promote solar power for homes in Riverside. We live in the Inland Empire, and here we get more sun than most other parts of California. Why not use something that's readily available to us here!

Chi Woo

2-21-2017

NAME

DATE

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY) Gold Finch ct. Jurupa Valley 91752 4721 ADDRESS Chi-woo-1990 @ yahos. com

EMAIL ADDRESS

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111





Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: Attend: Jensen Uchida (CPUC Project Manger c/o Panoraman Environmental, INC. (Scoping comment)

Rita Wilke <rita.wilke@panoramaenv.com> Thu, Feb 23, 2017 at 11:06 AM To: Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Jeff Thomas <jeff.thomas@panoramaenv.com>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Jenay Y. <be-fit@att.net> Date: Thu, Feb 23, 2017 at 10:24 AM Subject: Attend: Jensen Uchida (CPUC Project Manger c/o Panoraman Environmental, INC. (Scoping comment) To: riversidetrp@panoramaenv.com

Hi my husband and I live on Dunn court in Riverside, CA 92503

We have concerns and would like to comment on the Riverside Transmission Reliability Project-High Voltage Transmission lines:

Zones 4 and 5 in particular are where we have concerns.

These High Voltage Towers 100-200 feet high that you would be putting up will be running through Hidden Valley Wild Life Preserve and the Santa Ana River Bottom. This area covers 1,500 acers and has access to 25 miles of hiking and walking paths of which is used every day by our neighbors; they bicycle, walk, jog, horseback ride. We also have visitors that come to get away from the city light and noise; they come to see the beautiful view, walk, jog, bicycle, and horseback ride. Please do not take that away from us.

We also have a concern about the noise this will bring with the potential to disrupt sleep, and stress it will cause and the potential short and long term health problems it may impose on humans, animals and plant life is another concern. Such as headaches, fatigue, anxiety, muscle pain and the list goes on.

Also there is concern on the homes bought for the beautiful view. We spoke with a neighbor who said this is why my husband and I bought our home to begin with.(the beautiful view) This would interfere with not only their beautiful view but this takes way their very choice of why they bought their home here in the first place. Not to mention it will make our property values go down.

We understand the growing need for Electricity; however what we do not need is these 100-200 feet power lines to be put in overhead. Please we would like these power lines buried underground. This would be a much better fit for all of us.

This is very upsetting to our neighborhood, as this means loud noise, disrupted sleep, stress and potential health problems for humans, animals and plant life. Power lines put in an area where people use every day. You will be taking away our beautiful views replacing it with an ugly view.

If it were your neighborhood would you want these High Voltage towers to go up? Would you have concerns on the harm they could cause your children, your spouse, yourself and your neighbors? Or would you feel like us and would you like to see the power lines buried underground?

Lastly let me leave you with this comment; this is an environmentally sensitive area, one of the few refuge areas left in this city.

Sincerely, Mr. and Mrs. Young

E-mail address be-fit@att.net

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com

Panorama Environmental Mail - Fwd: Riverside Transmission Realiabili...



Kara Dewhurst <kara.dewhurst@panoramaenv.com>

Fwd: Riverside Transmission Realiability Project

Rita Wilke <rita.wilke@panoramaenv.com>

Tue, Feb 21, 2017 at 9:49 AM To: Jeff Thomas <jeff.thomas@panoramaenv.com>, Jensen Uchida <jensen.uchida@cpuc.ca.gov>, Kara Dewhurst <kara.dewhurst@panoramaenv.com>

----- Forwarded message ------From: Susan Zurawik <szgoldhorses@gmail.com> Date: Mon, Feb 20, 2017 at 11:35 AM Subject: Riverside Transmission Realiability Project To: riversidetrp@panoramaenv.com

I have lived in Norco on Viceroy Street for almost 18 years. I do not want these transmission lines run close to my house. I hear they cause cancer in animals. So it would be the same for us. Plus other things. I can't see high power electric not disturbing the flora and fauna of the area. Our homes will go down in value as no one wants to live by these things. Also I do not want to look at towering power lines. I have been told that you can put them underground. As you are doing so in some places in Jurupa. So why can't you do it all the way?

Susan Zurawik 5010 Viceroy Ave Norco, CA 92860

Rita Wilke, Project Manager Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 o.650.373.1200 • d.650.290.7214 • f.650.373.1211 www.panoramaenv.com

APPENDIX E: COMMENTS RECEIVED DURING THE SCOPING PERIOD

Agencies and Organization Commenters

State Agencies

Local Governments, Agencies, and Tribes

Private Organizations and Companies

Private Resident Commenters

Individuals Who Signed Petitions

Petitions Led by the Center for Community Action and Environmental Justice

Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C

ATTN: California Public Utilities Commission

1	DDINT NAME:	ADDRESS: 1955 Silver Loop, Jur	una Valley
	PRINT NAME: Johnny Lin SIGNATURE: Johnny Lin		DATE: 2/8/17
		PHONE: (951) 264 - 2131	2/8/1/
2	PRINT NAME: Michael Carlson	ADDRESS: 11763 Arguella ArAC	
	SIGNATURE CAL	PHONE: 95/360560/	DATE: 8-17
3	PRINT NAME: Vincent Rom	ADDRESS: 4798 CARL CT,	
	SIGNATURE:	PHONE: (901) 706-0055	DATE
4	PRINT NAME: MAINO THAO	ADDRESS: 4949 Carte Carbonerz	Tump Valley
	SIGNATURE:: Ch	PHONE: (951)707-1532	DATE: 2/8/17
5	PRINT NAME: Condey, Ren	ADDRESS: 4798 CARL CT	<u> </u>
10.00	SIGNATURE::	PHONE: (901) 261-8015	DATE: 2-18 17
6	PRINT NAME: EFREN ARRIAGA	ADDRESS: 5693 GOLDFINCT	4 CT
	SIGNATURE::		PATE:/8/17
7	PRINT NAME: ASHLEY TRIND	ADDRESS: 5778 MOUKNING POVE OF	JURUPA VALLEY
	SIGNATURE :: Recumption	PHONE: 310-701-4349	DATE: 2/8/17
8	PRINT NAME: CALEB MANTI	ADDRESS: J938 MOUKNING DOVE	DR. JMRUPH UMLEY
	SIGNATURE .: Ambert hours	PHONE: 310-701-4349	DATE: 2/8/17
9	PRINT NAME: PATRICIA BRAENDLE	ADDRESS: 5733 GOLDFINCH CT	- JUROPA VALLEY
	SIGNATURE:		DATE: 28/17
10	PRINT NAME: SUSANWE GRAS	ADDRESS: 573560 UDFENCIT	
	SIGNATURE:: Jusulla	PHONE: 310 650 - 6328	DATE: 2/8/17 ,
11	PRINT NAME: CILIA ±SLAS	ADDRESS: 5942 DUEDED DUE, JUE	uph valley 91752
	SIGNATURE :: Styne	PHONE: 562 455-3777	DATE: 2/8/17
12	PRINT NAME: (Line Sanchez	ADDRESS: 1728 Del Sur Dr. J.	urupe Velloy
	SIGNATURE::	PHONE: 951 600-4596	DATE: 2/8/17
13	PRINT NAME: Shawn Holloway	ADDRESS: 4943 Horse Chestruit St	reet 91752
	SIGNATURE :: Known Human	PHONE: (951)314-5377	DATE: 2/8/17
14	PRINT NAME: TANYA POLINOV	ADDRESS: SOXI House Chustnut St	91752 \$
	SIGNATURE:	PHONE: 951 5324312-	DATE
			-

ATTN: California Public Utilities Commission

1	PRINT NAME: Jing Chi Yau	ADDRESS: 3668 Gold Finh G Im	n Va Vallen
	SIGNATURE: Jong Yan	PHONE: 626 3171 6232	DATE:
2	PRINT NAME: Arm Warg	ADDRESS: 1-656 Goldfrich	Ct. JV
	SIGNATURE: Anythry	PHONE: 626-589-3633	DATE:
3	PRINT NAME: (101 W00	ADDRESS: 5721 GoldFinch Ct	, JV, 91752
	SIGNATURE:	PHONE: (510) 910-5109	DATE:
4	PRINT NAME JAMES HOPKIN	ADDRESS: 1916 Forsysthic ST	JV 91752
	SIGNATURE:: Jan 2 John	PHONE: (760)669-447	DATE: 2 -9-17
5	PRINT NAME: Japks W Hushes	ADDRESS: 8/14 Galena St	
	SIGNATURE :: Marles W Afrighes	PHONE: 951-685-4555 951-544-2982	DATE: 2-8-2012
6	PRINT NAME: AVAIDLE for Varaces	ADDRESS: 11449 Oalle tosite	is 91752
	SIGNATURE:: QUEL HOLLOG	PHONE: 714-280 65 98	DATE:
7	PRINT NAME: Algira Dargias	ADDRESS: 11449 Calle Positas, Ju	
	SIGNATURE::	PHONE: 714-280 5784	DATE: 2817
8	PRINT NAME: ROBERT GILLESPIE	ADDRESS: 11276 CADBURY PR	
	SIGNATURE :: Robert Sellen	PHONE: 951-359 5452	DATE: 2/8/17
9	PRINT NAME: Muchael Croonging	ADDRESS: 11264 Calbring Dr	
1 allowed	SIGNATURE:: MA	PHONE: (15) 688-1012	DATE: 2/8/17
10	PRINT NAME: Barbara Croonquist	ADDRESS: 11264 Cadbury Dr	
	SIGNATURE: Barbara Groomann t	PHONE: 951 688-1012	DATE: 2/8/17
11	PRINT NAME. DIAnce HULTON	ADDRESS: 951-204-2896	
	SIGNATURE: Defile	PHONE: 9154 SAge Archiverid.	DATE: /81/7
12	PRINT NAME: MARY BETH GOODWINE	ADDRESS: 11738 Trigge Ct. Mien Lon PHONE:	aa 91752
	SIGNATURE .:: Mary Bith Dordwin	909-140-9007	2-8-1/
13	PRINT NAME: LISA SALVAGGIO	APPRESS: TIOGACI ML.	1752
	SIGNATURE: Malioago	PHONE: 151-8972069	DAJE: 8-17
14	PRINT NAME: I_UKE HUANG	ADDRESS: 6624 Carnelian St.	<i>,,</i>
	SIGNATURE::	PHONE: 909-618-2171	DATE: S/17
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ATTN: California Public Utilities Commission

We, the undersigned residents hereby request the California Public Utilities Commission to not approve the Riverside Transmission Reliability Project as currently proposed. We demand the transmission lines be built underground for the entire route in the City of Jurupa Valley. The current project as described by the CEQA Initial Study Checklist (January 2017) would impose a disproportionate burden on Jurupa Valley residents who gain absolutely nothing from this project. Overhead transmission lines are a sign of antiquated land use policies, we have serious concerns with the environmental, economic, and physical well-being of the community if the project proceeds as proposed.

1	PRINT NAME: JULIAN MALORZ	ADDRESS: 10010 COTTA ST	
	SIGNATURE:	PHONE (909) 8-51-9415	DATE: 1 3/1
2	PRINT NAME: DAVID ROBINSON	ADDRESS: 4795 BAIN ST	((
	SIGNATURE:	PHONE: 951) 685 4320	DATE:/8/17
3	PRINT NAME: JEAFREND ROCA LUND	ADDRESS:11973 Nuthatch Ct	
	SIGNATURE:	PHONE (026) 4229938	DATE: 21517
4	PRINT NAME: WISS J. EDWA PINONA	ADDRESS: 1973 Nutbatch Ct	
	SIGNATURE::	PHONE: 200 4-22-89163	DATE: 2817-
5	PRINT NAME: Kelle Cooper	ADDRESS: 11468 Corte Cuyama	
	SIGNATURE :: Kelli Coop	PHONE: 909) 628-2281	DATE: 2817
6	PRINT NAME: ROBERT A FAILO	ADDRESS: 6571 AlexANDAIte C	T. 91752
	SIGNATURE:		DATE: 2-8-17
7	PRINT NAME: Erica Alfand	ADDRESS: 6581 Alexandrite Ct. 91	752
	SIGNATURE:: Q	PHONE: (916) 838 - 255-6	DATE: 02/08/17
8	PRINT NAME: Betty Anderson	ADDRESS: 11378 Penalikan Juruz	Valley, CH9/752
	SIGNATURE:: () () () () () () () () () () () () ()	(95)360-9723	02/08/17
9	PRINT NAMEMAR & ANDERSON	ADDRESS:3/11/1 Wasnarcer Jurufu	allay la 4.2509
	SIGNATUBE BARY of Conderon		DATE: 2-8-17
10	PRINT NAME KAHILEEN Reed	ADDRESS5160 Trail Cyn Dr Mira	oma 91752
	SIGNATURE: At Allen Hack		DATE: 2-8-11
11	PRINT NAME: FRAKA GEWKS	ADDRESS: 237 GRULLA CT	
	SIGNATURE: MA	PHONE: (95) 312-2137	DATERSIT
12	PRINT NAME: Michelle Hausty	ADDRESS: 277 Grulla Ct NUCOCA 920	
	SIGNATURE :: Mhum K K	PHONE:	DATE: 2-8-17
13	PRINT NAME: Suhi Will	ADDRESS & PMDK-	
	SIGNATURE:	PHONE:	DATE: 877
14	PRINT NAMES KINK Surguson	ADDRESS: 1-1 GrulACT Mored	92866
	SIGNATURE	ADDRESS: 1-1 Grula CT Mored PHONE: 09-23-1-2005	DATE: 8 -12

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ATTN: California Public Utilities Commission

1	PRINT NAME: Debbie Swanson	ADDRESS: 171 Grulla Ct Nore	0
	SIGNATURE: Quille Quamen	PHONE: 951-549-8575	DATE: 02-08-17
2	PRINT NAME: JOSEPH M BABOS III	ADDRESS: 11781 ARGUELLO DRI	
	SIGNATURE:	PHONE: (909) 815-3364	DATE: 8 FEB 2017
3	PRINT NAME: JAUGUELINE LAUDEMAN	ADDRESS: 11781 ARQUELLO DR	IVE_
	SIGNATURE:	PHONE: (909 815-9111	BATER 2017
4	PRINT NAME: BEY AN AUN	ADDRESS: 6743 WHITE LUD	ver was
	SIGNATURE:: M	PHONE: 714 88 39738	DATE:
5	PRINT NAME: GUY MERSEREAU	ADDRESS:	
	SIGNATURE: JAN MERSEREAU	PHONE:	DATE:
6	PRINT NAME:	ADDRESS:	
	SIGNATURE::	PHONE:	DATE:
7	PRINT NAME:	ADDRESS:	
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14	PRINT NAME:	ADDRESS:	
	SIGNATURE::	PHONE:	DATE:

ATTN: California Public Utilities Commission

1	PRINT NAME: Yecyta Duenas	ADDRESS: 11345 CMR CT JUR	Upa Valley 91753
	SIGNATURE: LOCYKOL DULLAS	PHONE: 626) 806 -2765	DATE: 2.8.17
2	PRINT NAME: (JAVA) AVAGON	ADDRESS: 1345 CHR CI JURUPA VC	alley CA91752
	SIGNATURE:	PHONE: 951) 907-3381	DATE: 2. 8.1-1
3	PRINT NAME: Volanda Vivas	ADDRESS: 11441 Calle Postas .	Jurupa Valley
	SIGNATURE: Holanda Vin	PHONE: (951) 264-81-57	DATE: 2-8-17
4	PRINT NAME Kathenine Florer	ADDRESS: 1805 sanderling Way Juni	pa Valley
	SIGNATURE::	PHONE: 951 - 310 - 1893	DATE: 2-8-17
5	PRINT NAME: ANNIE LIU	ADDRESS: 11817 sandepling way Jubu	pavalley
	SIGNATURE::	PHONE: 026)230-0929	DATE: 2-8-17
6	PRINT NAME: MARCIA MEGuine	ADDRESS: 11574 Humbrie Die	Minn Loma
	SIGNATURE:: A. M. Duni	PHONE: 951-361-3151	DATE: フーダーにア
7	PRINT NAME: Leftje Zavala	ADDRESS: 5725 Polaris CT	, Turupa Valley
	SIGNATURE: X LAW AD	PHONE: (2) 754-5448	DATE: 2/8/2017
8	PRINT NAME: Frank Johnston	ADDRESS: 11295 Strius Way	
	SIGNATURE THAT THE AND	PHONE: 957-906-8864	DATE: 8 2017
9	PRINT NAME: KOKERY, 7. AVAVA	ADDRESS: 5725 Polaris OI JIL	
	SIGNATURE :: Mut the	PHONE: 562-233-2440	DATE: 8/2017
10	PRINT NAMESKRAH JANE LIM	ADDRESS:5551 Skimmer Dr. Jurupa	
	SIGNATURE :: LING	PHONE: 209-438-4895	DATE: 02/08/2012
11	PRINT NAME: ALEXANDER LIM	ADDRESS: 5551 SKIMMER DR. JURUP.	
	SIGNATURE :: Stephen	PHONE: 909-247-0185	DATE: 02/08/2017
12	SIGNATURE: BARRY WALLVER	ADDRESS: 11852 SILVER Loop	, 91752
	SIGNATURE:: Bang Weller	ADDRESS: 11852 SILVER Loop PHONE: 951-520-8920	DATE: 3/8/17
13	PRINT NAME:	ADDRESS:	~/
	SIGNATURE::	PHONE:	DATE:
14	PRINT NAME:	ADDRESS:	
	SIGNATURE::	PHONE:	DATE:

ATTN: California Public Utilities Commission

SIGNATURE: Image: Phone: 1202-19941 DATE: 2 PRINT NAME: Rita Golder ADDRESS: C701 T9N200014051 9135 3 PRINT NAME: Rita Golder PHONE: 951-529-2458 DATE: 3 PRINT NAME: Rita Golder PHONE: 951-529-2458 DATE: 3 PRINT NAME: Rita Golder PHONE: 951-529-2458 DATE: 4 PRINT NAME: Algorithm Maclow ADDRESS: 876 BED How Stunded DATE: 5 SIGNATURE: Ong Abouthalls PHONE: 976-5305 DATE: 6 PRINT NAME: Along A coyan ADDRESS: 094519-5748 DATE: 7 PRINT NAME: EDWIN LIMER ADDRESS: 199-1640 DATE: 8 PRINT NAME: EDWIN LIMER ADDRESS: 1982 KESTME Golder DATE: 7 PRINT NAME: Golder Munor PHONE: 990 GOL -516 DATE: 8 PRINT NAME: Golder Munor ADDRESS: 1982 KESTME Golder DATE: 9 PRINT NAME: Solder Munor ADDRESS: 1982 KESTME Golder DATE: 8 PRINT NAME: ADDRESS: 1982 KESTME Golder DATE: DATE: 9 PRINT NAME: ADDRESS: 5160 DATE: SIGNATURE:: PHONE: 0ATE: 9 PRI	2
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4 PRINT NAME: ACOYAL ADDRESS: 09/519-5747 5 SIGNATURE:: Orgy Abouthall PHONE: 04/640 DATE: 5 PRINT NAME: Orgy Abouthall PHONE: ADDRESS: 5 SIGNATURE:: Image: Acoyan ADDRESS: DATE: DATE: 6 PRINT NAME: EDWIN LIMEN ADDRESS: DATE: 7 PRINT NAME: EDWIN LIMEN ADDRESS: Image: Acoyan DATE: 7 PRINT NAME: EDWIN LIMEN ADDRESS: Image: Acoyan DATE: 7 PRINT NAME: EDWIN LIMEN ADDRESS: Image: Acoyan DATE: 7 PRINT NAME: SIGNATURE:: PHONE: QAG SIGNATURE: DATE: 8 PRINT NAME: ADDRESS: SIGNATURE:: DATE: DATE: 9 PRINT NAME: ADDRESS: SIGNATURE:: DATE: 10 PRINT NAME: ADDRESS: SIGNATURE:: DATE: 3/GNATURE:: PHONE: ADTE: DATE:	P/t-
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SIGNATURE:: Julia Tom PHONE: DATE: 6 PRINT NAME: EDWIN LIMEN ADDRESS:5876 BED HWK SIGNATURE:: Edwin Rumen PHONE: GRAGE SUBSECT BED HWK DATE: 7 PRINT NAME: Software Rumen ADDRESS: 1/982 ABSTANC Grade 8 PRINT NAME: ADDRESS: JIGNATURE:: DATE: 9 PRINT NAME: ADDRESS: JIGNATURE:: DATE: 10 PRINT NAME: ADDRESS: JIGNATURE:: DATE: 11 PRINT NAME: ADDRESS: JIGNATURE:: DATE: 12 PRINT NAME: ADDRESS: JIATE: 12 PRINT NAME: ADDRESS: JIATE:	7-8-17
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ATTN: California Public Utilities Commission

1	PRINT NAME: FREDOK FOX	ADDRESS: 6431 Avalue, SV	
	SIGNATURE: Sudditing 1500	PHONE: 951 361 0660	DATE: 고/8/1구
2	PRINT NAME: ISA LANE	ADDRESS: 11617 Del Sur 2	Q ''
	SIGNATURE: Lisci Lane	14359 748- 8072	DAIE: 8/17
3	PRINT NAME: Ob in HANG	ADDRESS: 6922 LOVECT. 1.	
	SIGNATURE:	PHONE: 626-644-4320	DATE: 2/8/17
4	PRINT NAME: Nercy Sulayan	ADDRESS 419-246-8215	
	SIGNATURE::	PHONE:	DATE:
5	PRINT NAME: Jon Wy	ADBRESS + J ON NO CO D-	
	SIGNATURE	PHONE: 396 1270	DATE J/17
6	PRINTNAME: Mario Strada.	ADDRESS: 5331 Coucha dr	
	SIGNATURE::	PHONE (26)625 - 3639	DATE: 2/8/11
7	PRINT NAME: RACHEL GARCIA	ADDRESS: 11413 CORTE CULAMA, JU	MANAURY 217.50
	SIGNATURE: Partul Aurent.	PHONE: 951-456-0030	DATE: 03/08/17
8	PRINT NAME: MARIA MARZAMAN	ADDRESS: 1473 COFIE CONAMA	J.V. 91752
	SIGNATURE: Marlin	PHONE: 951-456-0030	DATE: 02/08/17
9	PRINT NAME: KUMPE CHAKLASHIYA	ADDRESS: 11954 6474 57,50	Rept vally cA9102
	SIGNATURE TO celle busty	PHONE: (951)749-5700	DATE: 18/17
10	<u>. Loreen Tolerier</u>	ADDRESS: 1510 Sanclerling Wa	/ JuvupenValle/ 911PC
	SIGNATURE:	PHONE: 09.938.5268	DATE:
11	PRINT NAME: DAVID W. ZIMMERMAN	ADDRESS: 5301 MARLATST, Imp.	Valley CA 91752
	SIGNATURE :: Armin / Aumi	PHONE: 951-255-7949	DATE: 2/8/2017
12		ADDRESS: 5133 SULPHUR DR JUN	pa valley 9175
	SIGNATURE :: John	PHONE: 951 - 360 - 8902	DATE: 2/3/17
13		ADDRESS: 5138 Sulphur Dr.	N91752
	SIGNATURE :: Aulene Steven's	PHONE 351-360-8902	DATE: 18/17
14	PRINT NAME: Rock BRANN	ADDRESS: 7590 CANDLEI USHT DO	JV 92509
	SIGNATURE :: Dr. Bround	PHONE: 251-631-4913	DATE: オミバフ

ATTN: California Public Utilities Commission

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1	PRINT NAME: LUGIN Delfosse	ADDRESS: N. D. for 272 Juruph	. Valley
	SIGNATURE: Churches All	PHONE: 74-873-8247	DATE: 13/8/17
2	PRINT NAME: Wette Delfics	ADDRESS: P.O. At 272 Jumpn (Talley
	SIGNATURE: MMle Allfme	PHONE:714 501-1469	DATE: - 18/17
3	PRINT NAME: Dennis J. Benbo	ADDRESS: 10240 DUNN Ct Riv.	CA92503
	SIGNATURE:	PHONE: 951 688 6980	DATE: 2-8-17
4	PRINT NAME: Jean Denbo	ADDRESS: 10240 Dunn Ct Rive	rside, (19250)
	SIGNATURE:: Jean C Denbo	PHONE: 951 688-6980	DATE: 2/8/2017
5	PRINT NAME: SPY MILLER	ADDRESS: 5179 Martin Miral	Ma CH 91752
	SIGNATURE:: JUMMUM	PHONE: 957.685.5005	DATE: 18/17
6	PRINT NAME: Becky Lytle	ADDRESS: 4998 Sulphur Dr. Ju	ropa Vally 91752
	SIGNATURE:: B. Little	PHONE: 951-360-7600	DATE: 3/8/17
7	PRINT NAME: 15/M YOR GASON	ADDRESS: 15/ GRULAA CT,	worko, CA
	SIGNATURE::	PHONE: 951-947-0069	DATE: 2/8/17
8	PRINT NAME: ROGER L. FROST	ADDRESS: 11409 CORTE CUYAMA	JUNUAA VALLEY
	SIGNATURE :: Syn /	PHONE 909 721 8973	DATE: 2/8/17
9	PRINT NAME: Kenneth Digz	ADDRESS: 11401 Corta Cuyam	a J.V.
	SIGNATURE :: Konnet	PHONE: 909 939-3541	DATE: 2.9.17
10	PRINT NAME: Athtonio Q Romero		Jubupa Valley
	SIGNATURE:: The CRE FORM	PHONE: 951-818-1899	DATE: 8-17
11	PRINT NAME: MARK T. SHAFFER	ADDRESS: 11878 NUTHATOH CT. JURI	PA VALLEY 91253
	SIGNATURE: M. J. S. S.	PHONE: 909 957-5381	DAJE: 8-17
12	PRINT NAME: JOHN L. CASTILLO	ADDRESS: 10269 DUNN CT.	
	SIGNATURE! John & Castoffe	PHONE: 951-359-1949	DATE: 8/17
13	PRINT NAME Ellen Porter	ADDRESS: 6172 AVG JULIN Dia	
	SIGNATURE: Chan Portes	PHONE: 951-333-069	DATE: 18/17
14	PRINT NAME: Donald B. Porter	ADDRESS 6172 Ave JUON DIG2	
	SIGNATURE: Wilder often	PHONE: 951-321-D171	DATE:8/17

ATTN: California Public Utilities Commission

			-
1	PRINT NAME (WERKER SALQUERD	ADDRESS: 1984 Gadwall 1)Y	Junion Viller
	SIGNATURE:	PHONE: 323 422-8295	DATE: 2/8/17
2	PRINT NAME: JESSE SA AVEN	ADDRESS: 1984 Radwall Dr.	unip. Valley
	SIGNATURE .	PHONE: 323 5359 60195	DATE: 1/8/7
3	PRINT NAME: MANY MARCEICO	ADDRESS 728 CONDENCH CT.	
	SIGNATURE: Man	PHONE: 951-966-6066	DATES
4	PRINT NAME: DIANE AICARAZ	ADDRESS: 11430 AUtumn Sage	Ave.
	SIGNATURE:	PHONE (951) 255-4550	DATE: -17
5	PRINT NAME: STAN LLABAN	ADDRESS: 11430 AUTUMN SAGE	5 AVE JURYP
	SIGNATURE:	PHONE: (951) 255 4550	DATE: 8.17
6	PRINT NAME: EMILY TRAN-WOODS	ADDRESS: GOOD PEREGRINE DR JUK	EURA VALLEY 91752
	SIGNATURE:	PHONE: (@26)215-9441	DATE: 2/8/17.
7	PRINT NAME: GERARDO WOODS	ADDRESS: SAME AS ABOVE	, '
	SIGNATURE:: 3 POLI	PHONE: (949) 357-9056	DATE: 9/8/17
8	PRINT NAME: EALIS CHERNOFF	ADDRESS: 5125 VICEROY AN, N	orio
	SIGNATURE: M. Chan	PHONE: 957-371-7027	DATE: 2/8/2017
9	PRINT NAME: DOROTHY ALENDEN	ADDRESS: 5223 TRAIL CANYON	
	SIGNATURE::	PHONE: 951-605-3034	DATE: 2-8-17
<u>,</u> 10	PRINT-NAME: ANET GUINN	ADDRESS: 5223 TRAIL CANYON UN	MINALOMA
PN	SIGNATURE:	PHONE: 1685-3834	DATE: 2-8-17
11	PBINT NAME: POLANLO, Chilistophen	ADDRESS: 11480 CALLE POSITAS	JV 91752 ¥
	SIGNATURE:: ITZUN	PHONE: 323-7112-3826	DATE: 02/08/17
12	PRINT NAME: ALTERA HA	ADDRESS/ 73& Taulante St	
	SIGNATURE::	PHONE:	DATE:
13	PRINT NAME: AL MEGUIRE	ADDRESS: 6751 TANIZANITE GT, J	URUPA VASIEY
	SIGNATURE .: ALEM M. SMAD	PHONE:	DATE:
14	PRINT NAME:	ADDRESS:	
	SIGNATURE::	PHONE:	DATE:

ATTN: California Public Utilities Commission

We, the undersigned residents hereby request the California Public Utilities Commission to not approve the Riversid Transmission Reliability Project as currently proposed. We demand the transmission lines be built underground for the entire route in the City of Jurupa Valley. The current project as described by the CEQA Initial Study Checklist (Janua 2017) would impose a disproportionate burden on Jurupa Valley residents who gain absolutely nothing from this project Overhead transmission lines are a sign of antiquated land use policies, we have serious concerns with the environmentate economic, and physical well-being of the community if the project proceeds as proposed.

1	PRINT NAME: Teresa Scroggius	ADDRESS: 4971 Hase Chestne	ut St
	SIGNATURE: Ulesa Sche yran	PHONE;713)582-2441	DATE: 2-8-17
2	PRINT NAME: MARIC SCROGETALS	ADDRESS: NG71 HORSE CHESTNUT	50 .
	SIGNATURE:	PHONE: 13)446-4528	DATE: -8.2017
3	PRINT NAME: Richard Moroles on	ADDRESS: 49-1 horse chestant 5	
	SIGNATURE:	PHONE: 909-730-4982	DATE: 2-8-17
4	PRINT NAME: Carolyn Munoz	ADDRESS: 11087 Hamal Ave	
	SIGNATURE .: (/auton Mumorx	PHONE: 951-681-7584	DATE: 8/17
5	PRINT NAME: SCOTT HILTON	ADDRESS: 9154 SAGE AVE	<u>RIV, 9250</u>
	SIGNATURE:: SNA JUM	PHONE: 951-352-1596	DATE: 2-8-17
6	PRINT NAME: R. Fael Estrady	ADDRESS: 7222 Bradford	<u>st</u>
	SIGNATURE :: Rahaul & thank	PHONE: (1417-0336	DATE: 2-8-17.
7	PRINT NAME:	ADDRESS:	*
	SIGNATURE::	PHONE:	DATE:
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9	PRINT NAME:	ADDRESS:	
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ATTN: California Public Utilities Commission

			(,
1	PRINT NAME: THOMAS FISCHER	ADDINESS. 11914 NUTHATCH CT	
	SIGNATURE: flow motures	PHONE: 909-437-7963	DATE: 2-17-17
2	PRINT NAME: /IGTORIA FISHIFER.	ADDRESS: 11914 Northaron CT	
	SIGNATURE: ///tones //00hm	PHONE: 909-437-7963	DATE: 2-17-17
3	PRINT NAME: ROBA GOOR	ADDRESS: 11902 Muthatch	<u>c+</u>
	SIGNATURE:	PHONE: 5623357434	DATE: 2-17-17
4	PRINT NAME: KOBERT R. EDWARD	ADDRESS: USQU DUILIAICHA	
	SIGNATURE :: JOUL DOUGY &/	PHONE: 52.227-5978	DAIE 17/17
5	PRINT NAME: Jorge Meneses	ADDRESS: GCCX SHOULLY (1- Ju	YURA WARLY
	SIGNATURE::	PHONE: 316 - 463- 694 3	DATE: 2-17-17
6	PRINT NAME: Salanna Live	ADDRESS: 6000 SHOULER (1. JUNG Value)	
	SIGNATURE:: JULY 5	PHONE: 310-980-6170	DATE: 3-17-17
7	PRINT NAME: / Nathanic / Gum	ADDRESS: 5152 Shoveler(1	
	SIGNATURE::	PHONE: 567-688-9547	
8	PRINT NAME: Electrical Coumm	ADDRESS: 5957 Shoveley (+	Surpa Ville,
	SIGNATURE::	PHONE: 949.278.3356	DATE 7-17
9	PRINT NAME: CAPUIM BARAMS	ADDRESS: 59 16 STOVE EV Ct. MU	T 10
	SIGNATURE: MDD	PHONE (967)630-2743	BTEIN
10	PRINT NAME: Art Barajas	ADDRESS: 5916 Shoveler Ct	J.V
	SIGNATURE::	PHONE (909) 630-2747	DATE: /17/17
11	PRINT NAME. Harvel Anico	ADDRESS: 11979 God Wall BN	
	SIGNATURE:	PHONE: 951-833-4019	DATE: /17/17
12	PRINT NAME: MAUID DAPBASAL	ADDRESS: 11937 NUTHATCH C	r
	SIGNATURE: MI Caly X	PHONE: 909 437-3562	DATE: 17-17
13	PRINT NAME: GING ROMERO	ADDRESS: 11815 Nuthatch Cc	purt J.V.
	SIGNATURE: Mina, Romere)	PHONE: 562 301 5464	DATE:/18/17
14	PRINT NAME: ANTONIO ROMETO	ADDRESS: 11865 Muthatch et Ju	rupa Valley
	SIGNATURE:	PHONE: 951-818-4899	DATE: 2-18-17
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ATTN: California Public Utilities Commission

	PRINT NAME: That (as in (A	ADDRESS: 6032 Pevegvine	Dr Jurupol	
L	SIGNATURE D 14	DHONE	DATE	Thy
	PRINT NAME: MIDNIE, KOPPEL	ADDRESS: 310 954 76 38		,
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	PRINT NAME: CHIRISTOPHER INMAN		JUPUPA VALLEY, A	t
	SIGNATURE:	PHONE: 714)742-5056	DATE: 2/17/17	-
4	PRINT NAME: Patricia Ann Beown	ADDRESS: 11677 Nuthatch Court		ił.
	SIGNATURE :: Delailar Com Brow	PHONE: 310) 251-6646	DATE: 8/17	
5	PRINT NAME: William D. Brown Jr	ADDRESS: 11877 Nuthatich Court		
	SIGNATURE:: 1A 100	PHONE: 951) 934-3950	DATE: 17	
6	PRINT NAME: Ian Brown	ADDRESS: 11877 Nothalc Court		
	SIGNATURE :: Com Ann	PHONE: 310.505-8088	DATE:	
7	PRINT NAME: Victor Vitena	ADDRESS: 11889 NUTHATCH CT	-	
	SIGNATURE .: Jude Carlela	PHONE: 957 934 3782	DATE: 2/18/17	
8	PRINT NAME: KEVIN WATSON	ADDRESS: 1935 GADWALL DR J		
	SIGNATURE :: Kevn Watzn	PHONE: 426 399-5253	DATE:	
9	PRINT NAME: Sarah Watson	ADDRESS: 1935 GADWALL DR JU	IRUPA Valley, Ca	
	SIGNATURE: Junih kaku	PHONE: 626 393-5413	DATE 218/17	
10	PRINT NAME: Chhau Taing	ADDRESS: 11971 Garboull Dr	,	
	SIGNATURE::	PHONE: (714)9344241	DATE: 2 (18/17	
11	PRINT NAME: CITRIS PALMOR	ADDRESS 951) 415 - 9955	2/18/17	
	SIGNATURE:: SARAL CRUZ	PHONE: (909) 645 - 2065	DATE: 2/18/17	
12	PRINT NAME MINERAD Salquen	ADDRESS: 11984 Gadwall Drive	91752	
	SIGNATURE:	PHONE: (323) 422-8295	DATE: 2/18/17	
13	PRINT NAME: O MAN AWO NA	ADPRESSS 6.HDWALLDN.	2 [18 [17	
	SIGNATURE::	PHONE:	DATE:	
14	PRINT NAME: DENIS EVENT	ADDRESS: 5974 MOUNTING DOVEN		
	SIGNATURE	PHONE: 0 701-0875	DATE: 18-17	

ATTN: California Public Utilities Commission

1	PRINT NAME: CARB Mauli	ADDRESS: 5938 Mourning Dow Dr. Juryon Uni	142
a service de la construcción de la La construcción de la construcción d	SIGNATURE:	PHONE: 3/0-70/-2975 DATE: 2/16/17	
2	PRINT NAME: MANUN ININO	ADDRESS: 5433 Mousnin Dove Dr. Towper V	alle
	SIGNATURE: Varian Grino	PHONE: 3/0 -701 - 4349 DATE: 2019	
3	PRINT NAME: Khalid Khan	ADDRESS: 5914 MOURNING POVE PRIVEIJURING	
	SIGNATURE: Denu.	PHONE: 714-782-8516 DATE: 02/17/201	7
4	PRINTNAME: Don Gained	ADDRESS: 11929 MUSLOWAY Dri	
	SIGNATURE :: Du Jui	PHONE: 951 934-3770 DATE: 2-10-1	2
5	PRINT NAME: Scharon Lushite	ADDRESS: 5864 Red Hank Ct Junpa Vall	m
	SIGNATURE? han (Chitz	PHONE: 909 - 246-5642 DATE: 2-18-17	
6	PRINT NAME: La Mar Van Dorch	ADDRESS: SSLY Red Hawk Cf	
	SIGNATURE :: P . Ta Ja Da	PHONE: 909 - 587 - 7636 DATE: 2-18-17	
7	PRINT NAME: Hokena Van Nover	ADDRESS: 5864 Red Hank Cf Junion V.	.lley
	SIGNATURE:	PHONE: 909-272-4073 DATE: 2-18-17	<u>,</u>
8	PRINT NAME: Antonius Papadaleis	ADDRESS: 5-864 Red Hank Ct. Surype	<u>: Unlle</u>
	SIGNATURE .: La Papada Con	PHONE: DATE: DATE: DATE: DATE: 2-18-20.	<u>17</u>
9	PRINT NAME: HALLAK, WONG	ADDREŚS:	
	SIGNATURE :: DAMA TA	PHONE: 951-667-3618 DATE: 2/18/20	27
10	PRINT NAME: MEIGHIN WONG	ADDRESS:	
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11	PRINT NAME: MARK TO SHAFFER J	ADDRESS: 11878 NUT HATCH EY. JURUPA VALLEY 91752	
	SIGNATURE:	PHONE 989 957-5381 2-18-17	
12	PRINT NAME: GREG SIMAS	ADDRESS: 11858 Sonderling Way	
the second	SIGNATURE:: AFE	PHONE: 951-580-9672 DATE: 2-19-17	
13	PRINT NAME: CIELIA LANGE	ADDRESS: 114415 Sinderling Way GITS	
	SIGNATURE :: Cecin Lang	PHONE: 90978954626 DATE: 2/19/	217
14	PRINT NAME: DANIGE WATES	ADDRESS: 11810 SANDFELING WAY	
	SIGNATURE::	PHONE: 151 963 4550 DATE: 2.19.17	
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ATTN: California Public Utilities Commission

1	PRINT NAME: WAFERIE WATES	ADDRESS: 11810 SANDERLING WAY	
	SIGNATURE: AL - A D	PHONE: 914 217 0458	DATE: 2. 19.17
2	PRINT NAME Dycen Pelletier	ADDRESS: 11810 Sand erling wAy	
	SIGNATURE IZOOM FOOD TIES	PHONE:	DATE: -19 -17
3	PRINT NAME: Pete Guerrere	ADDRESS: 5775 AVOCAT DR J	4FUPID CA 9792
	SIGNATURE: Jun Jumm	PHONE:	DATE: G-17
4	PRINT NAME: RUI GEQUEN	ADDRESS: 5664 Avouet Drive Surger 91752	
	SIGNATURE :: PIM	PHONE:	DATE:
5	PRINT NAME: Lorga Michonald	ADDRESS: 5640 Avoce+ Drive	
	SIGNATURE	PHONE: 951-934-369	DATE:
6	PRINT NAME:	ADDRESS:	
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7	PRINT NAME:	ADDRESS:	
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Jurupa Valley Petition: Stop Overhead Power Lines in Our Community

ATTN: California Public Utilities Commission

We, the undersigned residents hereby request the California Public Utilities Commission to not approve the Riverside Transmission Reliability Project as currently proposed. We demand the transmission lines be built underground for the entire route in the City of Jurupa Valley. The current project as described by the CEQA Initial Study Checklist (January 2017) would impose a disproportionate burden on Jurupa Valley residents who gain absolutely nothing from this project. Overhead transmission lines are a sign of antiquated land use policies, we have serious concerns with the environmental, economic, and physical well-being of the community if the project proceeds as proposed.

1	PRINT NAME: DYMWVA1	ADDRESS: 5988 SHOVERILLE CA	
	SIGNATURE:	PHONE: 415-3249808	DATE: DU - U - 17
2	PRINT NAME: Alina Aroyan	ADDRESS: 5863 Red havek ct	Jurupa Kalley
	SIGNATURE:	PHONE: 909/019-08 48	DATE: 21-17
3	PRINT NAME: TOny Abouthali	ADDRESS; 863 Red hunt ct.	Jurupa Valley
	SIGNATURE:	PHONE: 909/519-1660	DATE:
4	PRINT NAME:	ADDRESS:	
	SIGNATURE::	PHONE:	DATE:
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1	PRINT NAME: HAUTAK NNONG	ADDRESS: 5899 RED HAWK CT
	SIGNATURE:	PHONE: 951-667-3618 DATE:/21/2017
2	PRINT NAME: MEICHLIN WENG	ADDRESS:
	SIGNATURE: Mei Chon Giland	PHONE: SAME AS ABIVE DATE: 2/21/2017 ADDRESS: 11949 Nuthatch Ct
3	PRINT NAME: Angelique Avila	
	SIGNATURE: Angelique anla	PHONE: (310) 639-7457 DATE: 2/21/17
4	PRINT NAME: TOAMI CIUZ	ADDRESS: 11941MUSCOVEY D1.
	SIGNATURE:: Jami Cruy	PHONE: 951 244-6811 DATE: 2/21/17
5	PRINT NAME: Robert Aruzo	ADDRESS: 11941 Muscover Dr.
	SIGNATURE: RAWLE CUX	PHONE 909 223-8683 DATE: 2/21/17
6	PRINT NAME: MARY Cruz	ADDRESS: 1941 MUSCOVEY Dr.
	SIGNATURE :: Mary Cruz	PHONE: 909 223-8683 DATE: 0/21/17
7	PRINT NAME: Sharoh Draz	ADDRESS: 11981 Kostcal Ct
	SIGNATURE::	PHONE: 708. 573-81025 DATE: 2-21-17
8	PRINTNAME: Daniel Diaz	ADDRESS: 1981 Kesterl Ct
	SIGNATURE:	PHONE: 650-284-6647 DATE: 2-21-17
9	PRINT NAME: ALMOSTY MAN	ADDRESS: 1/1912. GIADWALLDR
	SIGNATURE:	PHONE: 832-788-5422 DATE: 2.21.12
10	PRINT NAME: Jorge Meneses	ADDRESS: 6000 Shoveler (+.
	SIGNATURE::	PHONE: 310-403.0943 DATE: 21.17
11	PRINT NAME: Johanna Live	ADDRESS: 6000 shavele - (1.
	SIGNATURE:: C. br	PHONE: 310-980-6170 DATE: 2.21.17.
12	PRINT NAME: CELINE VAN	ADDRESS: 5958 SHOVERVER OF
	SIGNATURE::	PHONE: 415 3249608 DATE: 02-21-17
13	PRINT NAME: TINA JAN	ADDRESS: 5988 SPHONERVER CT
	SIGNATURE::	PHONE: 4153249808 DATE: 02-21-17
14	PRINT NAME: PNH TUANLAL	ADDRESS: 5988 SHOVERLER ET
	SIGNATURE::	PHONE: 4153249807 DATE: 02-71-17

APPENDIX E: COMMENTS RECEIVED DURING THE SCOPING PERIOD

Agencies and Organization Commenters

State Agencies

Local Governments, Agencies, and Tribes

Private Organizations and Companies

Private Resident Commenters

Individuals Who Signed Petitions

Petitions Led by the Center for Community Action and Environmental Justice

Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C

PETITION TO SOUTHERN CALIFORNIA EDISON COMPANY RE: NEED FOR BURYING PROPOSED POWER LINES –HEALTH PRESERVATION

WHEREAS the Southern California Edison company is proposing to put in an overhead power line in areas known as "locations 5 through 8" in the City of Riverside in a line entitled "Riverside Transmission Reliability Project;

AND WHEREAS this proposed line passes directly through or near neighborhoods and greatly mars the aesthetic areas of the neighborhood as well as diminishes the value of the homes in that area;

AND WHEREAS there are many homes in the proposed power line area where the residents are already suffering a myriad of carcinogenic and toxic exposures from an area known as the Agricultural Park;

AND WHEREAS there exists research which states as follows: "There has been concern over power line radiation and its effect on human health for at least 40 years. Living close to power lines has been shown to increase the risk of leukemia and other cancers since 1979," when convincing evidence was first published by Wertheimer and Leeper in the American Journal of Epidemiology.

AND WHEREAS Edison proposes to install overhead power lines in the midst of this already unhealthy environment with the strong potentiality of aggravating preexisting health conditions, or creating new health hazards;

AND WHEREAS the undersigned realistically recognize the need for the City of Riverside to have additional electrical power

THEREFORE it is concluded that the only reasonable solution to this conflict of health aggravation and power needs is for the power lines to be installed underground.

IT IS HEREBY REQUESTED THAT THE SOUTHERN CALIFORNIA EDISON COMPANY BURY ALL POWER LINES GOING INTO THE CITY RIVERSIDE. ļ

PRINTED NAME	SIGNATURE	ADDRESS
Michel Ann Ford	nuclean Ford	10028 Julian Dr. Riv. CA
Richard Ford "	Ken 19	10028 Julian Or. Ru. CA
David Vasyva	Dund M. Musquez	10057 Julian Dr. Rusil Ca
ht Vaspon		
Nice Bernten	Gide Bain	
tose Benitiz	goze Beniz an	
Sandra Garcia	Dandre Ja-	10048 Julian / Kw, 925
MY VAN NGUYEN	- my V. Margun	10000 Crifaria St. Riv. CA9 1503
BETTY AGUYEN	Bythe NZuzie	10000 Critarie 4- Rr. 92503
Maria Melope		196 Bradford St. Riverside, CA
Francisco Chaca	Sand	10154 O ATEroST Riveride CA 9505 Arlington Ave #47 EVSD, CA 92503
Jose Jesus Barragan		
SCOTT ANDREWS		= 4685 CREST AVE
SCOTT & ANDREWS@YAHOU		951-235-6278 10945 Keaton De
Elizabeth Garcia	Clozabeth Clauri	6965 Keating Dr. 92503 BNErside CA 92503
Oscar Garcia	Oscar Carcia	6945 Keating Dr. Riverside 19 92503
JOANNE (Ampbell	panne aybell	RIVERSIDE (CN 92503 10001 Ontanio ST
John T. Reyer		Rim rides (A 92,503
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Petitions Led by the Center for Community Action and Environmental Justice

Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C



Table E-2 Individuals Who Signed Form Letters

Individual	Individual	Individual	Individual
Form Letter A: Residents			
Apondi, Christine	Cortes, James	Maldonado, Joseph	Sanchez, Yvette
Aragon, Jerry	Cortes, Vanessa	Maldonado, Kaylee	Singh, Gurmukh
Arias, Livier	Craig, Joann	Meenavalli, Srinivasa	Singh, Karamjeet
Arrogancia, Sharon	Dixon, Brandon	Meti, Raksha	Tadeo, Brian
Baron, Joy	Dixon, Danielle	Montes, Adonay	Tadeo, Sarah
Baron, Mike	Dueñas, Yecyka	Moran, Michael	Vaughns, Clarence
Bauer, Joseph	Escobar, Jose	Panado, Lilia	Vaughns, Harriet
Bauer, Lisa	Espitia, Fabiola	Panado, Ramon	Vazquez, Amanda
Becenna, Claudia	Gandhi, Arun	Pugh, Roy	Vela, Kristin
Bill, Cari	Gandhi, Meruka	Pugh, Ruth	Vela, Sylvia
Bill, Kristopher	Howland, Brian	Quintana, Reshma	Venegas, Abraham
Campos, Arturo	Howland, Rosalie	Ramirez, Carlos	Venegas, Alba
Carranza, Antonio	Hyde, Carol	Reyes, Cindy	Villegas, Emmanuel
Carranza, Maria	Kaur, Mandit	Reyes, Gabriel	Villegas, Stephanie
Casado, Coleen	Kaur, Ramandeep	Reyes, Rudy	Willes, Brad
Casado, Matt	Ko, Bjorn	Romero, Arianna	Willes, Julie
Chandrashekar, Avinash	Ko, Bjorn & Valerie	Romero, Elizabeth	Wilson, Tonja
Chiang, Melissa	Kongoti, Akshay	Sanchez, Jenevi	
Form Letter A: Residents	s of Lennar Homes at Ranc	ho del Sol	
Allen Jr., Jayce	Cortez, Jacquelyn	Gallegos, Verna	Pava, Samantha
Allen, Raesita	Deluca, John	Gorman, Chris	Perez, Patricia
Arreola, Erika	Deluca, Kristina	Gorman, Stephanie	Polanco, Chris
Arreola, Sergio	Deluca, Lucille	Haydee, Jerika, Michael, Woody	Polanco, Ricki
Baius, Eric	Diaz, Eduardo	Headlee, Denise	Quiroz, Lilia
Bryant, Taiwan	Diaz, Jose	Headlee, Ken	Rendon, Sandra
Bryant, Vanessa	Dueñas, Maria	Louie, Sheila	Roberts, Natalie
Casas, Candance	Duncan, Dennis	Mandujano, Tracie	Roberts, Trimaine
Casas, Celeste	Duncan, Margaret	Martinez, Ashley	Sanchez, Miguel

MEMORANDUM

March 20, 2017 Page 2

Individual	Individual	Individual	Individual	
Casas, Hugo Foster, Andrew		Martinez, Sergio	Valencia, Jorge	
Casas, Jorge	Foster, Patti	Moreau, Bambi	Vargas, Alcira	
Casillas, Alejandra	Gaither, Richard	Moreau, Scott	Vargas, Arnolfo	
Casillas, Francisco	Gaither, Stephanie	Nanez, Diana	Vargas, Maria	
Casillas, Jamie	Galaz, Silvia	Nava, Jessica & Victor	Verdusco, Roxanna	
Casillas, Virginia	Galaz, Vincent	Nava, Victor & Maria	Vivas, Randy	
Chavez, Jaime	Gallegos, Paul	Oliyero, Eddie	Vivas, Yolanda	
Cortez, Antonio				
Form Letter A: Other Res	idents			
Goodwine, Mary Beth	Layman, Linda	Salvaggio, Michael	Swanson, Debbie	
Holbrook, Charles A.	Salvaggio, Lisa	Schaal, Joyce	Swanson, Kirk	
Hutchison, Dana				
Form Letter B				
Couture, Aileen	Gedeon, Maureen	MacArthur, Teresa	McAndrews, Michael	
DeSpain, Lisa	Gedeon, Vaughn	McAndrews, Joyce	Mills, Vicky	
Francis, Michael	MacArthur, Michael			
Form Letter C				
Burch, Linda Joyce	Olmstead-Bowen, Susan	Reed, Kathleen	Reed, Wayne	
Matulich, Barbara				

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Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C

Residents of DR Horton Homes

505 Van Ness Ave.

San Francisco, CA 94102

February 8, 2017

Dear Sir or Madam:

I am a new resident of Jurupa Valley living in the DR Horton homes. In the last few months, I moved my family and I here because of the opportunity to own a new home in California's newest city of Jurupa Valley and also because of the good and neighborly community here at DR Horton.

I have recently been made aware of the "Riverside Transmission Reliability Project ", or RTRP, which was agreed upon between the County of Riverside and Southern California Edison (SCE). This project which solely serves the City of Riverside, involves the extension of 100 foot transmission towers for overhead delivery lines through my city of Jurupa Valley and extends out to the cities of Norco and Riverside.

This will directly and severely impact thousands of Jurupa Valley residents.

These high powered electrical lines will be located within walking distance of residents and businesses in Jurupa Valley in addition to an elementary school.

I am extremely concerned with the significant **Short and Long Term Health and Environmental impacts** a project of this magnitude will cause in and around my community.

I am extremely concerned with the devastating impact the RTRP will have on the Valuation of my Property.

I am extremely concerned with the devastating impact the RTRP will have on my city, Jurupa Valley, who will not be able to continue future plans of **Residential/Retail and/or Commercial Business** along specific locations the RTRP runs through.

I ask of your assistance, the CPUC, in support in helping me, my neighbors, my community and my city to address these concerns with the County of Riverside and SCE.

If it is not a viable option for the County to move this project away from current residential/future residential/retail and commercial zoned areas, we ask for your support in requesting these to be built **Underground** as opposed to above ground so that the impacts of this project is minimized.

- ADON Print Name: Signature: long GA 9175 -sun conit, Mura Address:

505 Van Ness Ave.

San Francisco, CA 94102

February 8, 2017

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Print Name	LIVIE	RA	RICIS	9	MAD		
Signature:					2A-		
Address:	11345	CYR	CT.	JUKUPA	VALLE	1 CA	91752

505 Van Ness Ave.

San Francisco, CA 94102

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Signature:	Shaim aug	anci	n an an an annananga an air airseo air an	
Address:	Shaim aug 4858 Marine	ta At.,	Jumpa Valley	91752

505 Van Ness Ave

San Francisco, CA 94102

February 8, 2017

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	AL IF R	•
Print Name:	Claudia Becenna	
Signature:	Chardia Becerra	
Address:	4882 CARL CT.	

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Signature: (AMI Bill	
Address: 4739 Erraphite Urger Rd., Junipa Valley, Ca	11752
0	+91

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Signature:	
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Print Name: Signature: ST, Jurupa Valley, CA 91752 larrieta V Address

505 Van Ness Ave.

San Francisco, CA 94102

February 8, 2017

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Print Name: YEU	UNA I		3			
Signature:	4	IL hab	<u> </u>	1101151	0.0	AITES
Address: 11345	CYR	CTr JL	RUPH	UALLE Y	CA	9152

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Signature: Che Singhe
Address: 4882 CARLCT.

505 Van Ness Ave.

San Francisco, CA 94102

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Signature: _	M	emk-	Gard	w			
Address:	4760	Mari	icta	3 † .	Turuga	Valley	CA. 91752

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Signature:	074		1.4			
Address:	4781	Marriota	S4 .	JUNPA	Vallay	91752

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Sincerely, Print Name: Rosalie Howland Signature: Royalie How Address: 4781 Marrietz St. JV 91752

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San Francisco, CA 94102

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Print Name: MANDIT KAUR HAJAA Address: 4838 GRAPHITE CREEK RD. JURUPA VALLEY CA-91752.

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: Ramandeep	Kaur			
Signature: Kananderpla	u			
Signature: Kamanderpha Address: 4838 Graphite	Creek Pd	Jurupa	Valley	91752

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Signature:	4	And	• •	
Address:	4831	Carl	Ct, JURNPAVALLEY	•

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Print Name:	Jose	ph k	Maldona	do			····
Signature:	Jan	M	m				
Address:	4811 S	itits	Circle	JURUPA	Valley	, Ca	91752

505 Van Ness Ave.

San Francisco, CA 94102

February 8, 2017

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Kaylee Maldonado Kaylee Maldonado 811 Stits Circle Jurupa Valley, Ca. 91752 Print Name: Signature:

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San Francisco, CA 94102

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Print Name:	SRINIVASA	RAJU ME	ENAVA	ILL1			
Signature:	M. foring	maje					
Address:	4847 GRAPHIT	E CREEK	RO,	TURUPA	VALLEY,	CA	91752

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Print Name: Rocksha Meti
Signature:
Address: 4831 Carl ct, Jurupa Valley 91752

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name:	Michgel Moran	
Signature:		
Address:	4747 Brison Ct 91752	

California Public Utilities Commission 505 Van Ness Ave. San Francisco, CA 94102 February 8, 2017

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Print Name:	LILI	A M. PA.	YAD	0		
Signature:	Lie	- Ver	an	So		
Address: 4	781 7	narriele	8t.	Juropa Valley	9/752	

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Signature								
Address:	4781	man	niela	st.	Sumpe Valla	<u> </u>	91752	

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Print Name: Ruth Pugh		
Signature: Ruth pugh .		
Address: 4664 Creek Circle	, Jurupa	Valley

505 Van Ness Ave.

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Print Name	Resh	ma qui	inland	1		
Signature:	Ada	trink				
Address:	4865	marriela	st,	Junpa	Valley	CA 91752

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ENAS RAMIR Print Name: _ (ARC JURUPA Valley CA 91752 Signature: _ 11345 Address:

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Ananna Roman	
Print Name: <u>FTIMIA FOIRIO</u>	
Signature: Manna Romero	
Address: 4769 Marrieta Street, Jurupa Valley 915/	1

California Public Utilities Commission 505 Van Ness Ave. San Francisco, CA 94102

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	Elizabetha Romero	
Print Name:	ENCADETIA FORMER O	
Signature:	Elesabell Valles	\sim
Address:	04769 Marrieta St., Jurupa Valley 9115	d

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Print Name: Signature: JUDA VAILICY CA

505 Van Ness Ave.

San Francisco, CA 94102

February 8, 2017

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San Francisco, CA 94102

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Print Name	:G	WRM	JKH	SINGH	huembh		
Signature: _	tues	n4h	i.				
Address:	4838	GRAP	HITE	CREEK	ROAD JORI	OPA VALLEY	<u>CA-91752</u>

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: Karambeet, Singh Signature: Karamfit Address: 4838 Araphito Creek Rd Jurupa Valley 91750

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name	Bri	an	Tadeo				
Signature:	6						
Address:	4894	Carl	Ct.	Junipa	valley	CA	91752
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505 Van Ness Ave.

San Francisco, CA 94102

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Print Name:	Sara	th To	adeo				
Signature: _	Sa	lah_	Tac	llo'			
Address:	4894	Carl	Ct.	Junipa	Valley	CA,	91752
				ga	\bigcirc	•	

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rint Nam Signatur Jurupa Valley Creek Circle Address:

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San Francisco, CA 94102

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Print Name:	Harriet Vaughns	
Signature:	Marint VVC	
Address:	4664 Creek Circle	

505 Van Ness Ave.

San Francisco, CA 94102

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505 Van Ness Ave.

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Print Name: KRISTIN VELA Signature: K.VUUU Address: 4805 MARRIETA J.T. JUNNIPA VAILEY 1A 91752

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name:	Sulvi	a Vela			
Signature:	AL	\bigcirc			
Address:	4805	Marrieta	St	Jurnpa Valley, CA 91	752

505 Van Ness Ave.

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Print Name: Signature: Carl CT. Junupa Valley CA 91752

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Signature:	Uh	90	3				
		arl	Ct.	Jurupa Vaile	YCA	91752	

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Print Name	Emple	Invel Vill	tylis				
Signature:	Um	elm				12.11.0.2	0.7-2
Address:	4802	graphite	Creek	Rd	jirupa	Valleyus	11 DL

505 Van Ness Ave.

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Vanie Print Name: Signature: 4802 graphite (reek ed juripa valley, un

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California Public Utilities Commission 505 Van Ness Ave.

San Francisco, CA 94102

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TONJA L. Wilson Neuje L. Wilson Print Name: Signature: te Greek Rd. Junpa Valley, CG. 91752

Residents of Lennar Homes at Rancho del Sol

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Print Name: Saycee Allen Ja	
Signature: Jaycee aller r.	
Address: 11424 Calle Positas Jurupa Valley Ca	

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Print Name: Kgesita, Allen	
Signature:A.A.U.	
Address: 11424 Calle Positas jurupa Valley C.A.	1

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Print Name:	Erika Arreola	
Signature:	Emperinta	
Address:	114101 Corte Acalanes	
	Jurupa Valley, CA 91752	

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Print Name: _	SER	610	ARRECLA		
Signature:		2			
Address:	1461	(ORTE	ACALANEZ,	JURUPA	VALLEY

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Print Name: ERIC BAIUS		
Signature:		-
Address: 1143 CHUE 80515AS	JUnyon JAcky 9175	7

505 Van Ness Ave.

San Francisco, CA 94102

February 8, 2017

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Print Name: TACWAN Bry	art		
Signature:			
Address: 11438 A Utunn	Stge Ave	SURUPA VALLEY	ct. 91752

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name	Vahessa Brant
Signature:	Vanessel Byont 11438 Autumn Sage, A.M. Junepa Vulley, (+91752
Address: _	11438 Autumn Sage, A.M. Junpa Vulley, (+91752

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: <u>Canclace</u> Casas	
Signature:	-
Address: 4638 Camino De Madera Jurupa Valley	91752

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	Celeste Casas
Print Name:	Leies IL Lasas
	Cala to fanco
Address: _	4 Lelez Carmino De Madera, Junpa Valley, CA 9752

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: HUGO CASAS		
Signature:		
Address: 46.38 Camino de Madera	Jurnph Valley	91752

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name	Toxae	Edwardi	o Casas		
Signature:		la	2	The second	lev, CAGINS.
Address: _	ytele2	Camino	De Madera	Jurupa Var	ter cristins

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Print Name: Mejandra Casillas	
Signature: Alegandra Casillas	_
Address: 11485 Corte Acalanes Jurupa Valley 91752	_

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: Fran	cisco (LASILLAS			
Signature: Vran	usito T	asillas			
Address: 11485	Corte	ACHIANES	JURUPH.	VAlley	9\$ 752

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Print Name:	ame	Dasible	ĥS		
Signature:	7 Jame	/aullas)		
Address:	011485	Vorte #	Acalanes	Turopa Valler	× 91752

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Signature: Deracina Casellas	_
address: 11485 Cante acalanes juryoa	Lalley
9 917	Fat
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Print Name: Jaime Chavet	
Signature:	-
Address: 11401 Calle Vusitas, Jurupa Valley, CA 91752	_

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San Francisco, CA 94102

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Sincerely.

Print Name: ALADNIO CORTEZ
Signature:
Address: 11457 COXEL CHUGNA

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Print Name: ACALELY Covelly	
Signature:	
Address 11457 Corte CUMPANA	

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Print Name: John H. Delver
Signature: John Apetro
address: 11433 CORTE CUYAMA JURUPA Volley, CA 91752

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Print Name Kristing Deluca	
Signature: Hm VOV	
Address: 11433 Corte Chyama, Jumpa Valley	91752

505 Van Ness Ave.

San Francisco, CA 94102

February 8, 2017

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Print Name: Lucille De Lucin	
Signature Auchuca	-
Address:Address:Address:Address:	

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name:	ENAR	SAL DO			
Signature:	Edu	Vdo Dicz	/		
Address: 11451	LORTE	ACALANES	JURUPA	VALLEY, CA	91752

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: DACE DUCZ			
Signature: ADT			
Address: 11452 Covie Acabanes	Jurupa Valley	CA	91152

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Print Name: Maria DVerias		
Signature: Marine Mintes		
Address: 11952 Corre Acalemes	Junpa Valley	CAG1752
	0 / 0	,

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Print Name:	Denni	5 DVINCAM		
Signature: _	fle	-all		-
Address:	1425	Cally Positas	Jump Vally, ch 91752	_

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Print Name: HANNAVET DUMMAN	
Signature: Margulat Dreean	
Address: 11425 Colle Distars Juniph Valuez, (1101752	
()	-

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: Andrew Joster	
Signature: andrew for	
Address: 11484 Corte Cuyamp	

505 Van Ness Ave.

San Francisco, CA 94102

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Signature Dute astro	
Address: 11484 Corte Cuzama	
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Print Name: Richard Gaither	
Signature: Structo Agello	
Address: 11460 Corte Acalanes, Juruga Vallar, 91752	_
1 1 120	

505 Van Ness Ave.

San Francisco, CA 94102

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Statles in Carrie
Print Name: Stephanie Gaither
Signature: Slephonie Lathe
Address: 11460 Corte Acalanes, Jurapa Valley, 91752

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Signature: Olm Jala
Address: 11469 CORTE ACACADES, JURUPH VALLEY, CA

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	1 const	Salaz		
Signature	INA-a Conta	Acglanes	Jurupa	Veilley, Cot 91752
Address:	11407 2011			/

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Signature:		
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	9170	52

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Print Name: VERICA CALLEGES
Signature: WARDAlley C
Address: 11413 Coste atalance garapa Calcing
91752

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Sincerely,

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Print Name: Chan Gorman	
Signature:	
Address:Addres	Turupa Valley 91752

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Print Name:	Stept	nanje	Gorm	(IV)		
Signature: _	A	Mon	-			
Address:	11417	Cattle t	OSITAS	Ourupa	1 Valley	91772

California Public Utilities Commission 505 Van Ness Ave. San Francisco, CA 94102

February 8, 2017

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Print Name: Haydee, Jeeika, Mychael Woody
Signature: Hauplee, Wardy Herring Merring
Address: 11464 OALLE Positas, Jurupa Valley

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: DENISE HEADLEF	
Signature: Peurstfeadlee.	-
Address: 114:25 corte ayama, Junpa Valley, CA 91755-	

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Print Name: Ken Herdlep	
Signature: Kn Hevdle	
Address: 11425 Conto Cuyama, Jurupa Vallog	CA 91752

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Print Name	Shi	ila Le	nue			
Signature:	_ shell	· louie				
				Jusupa Valley, Ci	A 91752	

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Print Name:	traue	mandujano		
Signature:	Avoril	Kenance		
Address:	11461	camino	miramonter	

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Print Name:	Ashley Martinez	
Signature:	Ally Mack	
Address:	4914 camino De Madera	
	JUIUPA Valley	

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name:	SERG	10 MARTINEZ	
Address: _	4914	CAMINO DE MADERA	
	JUNIPA	VALLEY CA, 91752	

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name:	pum	DITTUKE	ZULL				
Signature: _	All	\mathbb{U}	\backslash			. (1)	
Address:	11477	CORTE	Acalo	nes	JURU	pavalley	Car
						91752	-

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	O H	M.			
Print Name		Maav	/		
Signature:	South?	mm	—		
Address: _	11477	Corte	Acalance	JUNPG	Valler Cq.
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				(11/152

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Print Name	Diar	1A NGMEZ	
Signature:	All	a May	
Address: _	11448	Calle Positas	Ca. 91752

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Print Name: Jassica Nava 9 Victor	Nava
Signature: Jung of an	
Address: 11453 Corte;	Acalanes, Jurupa Valley CA 91752

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Print Name: VICTOR ; Maria Nava				
Signature: Vinto Vin			1.	
Address: 11468 Curte Alglanes	Jucupa	Valley	CA	91752

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: Eddle Olivero	
Signature: Clarke Oluce	
Address: 11461 Camino	Miramontes

505 Van Ness Ave.

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Print Name: Samantha Pava	
Signature Sama the Ama	
Address: 11461 Camino Miramontes	

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Print Name: Patricia Perez	
Signature: Jatricia Peraz	
Address: 11461 Camino Miranontes, Jurupa Valler	Y,C
9	175

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Print Name: Chris Polanco	
Signature: CMMCO	
Address: 11480 Calle Positas Juniph Valley	91752

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Print Nam	e: _ Rick	Polari	co-				
Signature:	Ra	na					
Address:	11480	Calle	Positas	Jumpa	Valley	91757	

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Print Name: Signature: Address: CA. 91752.

505 Van Ness Ave.

San Francisco, CA 94102

February 8, 2017

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Print Name: Sandra Rendon	
Signature:	-
Address: 11405 Corte Acalones Jurupa Valley, Ca. 91752	_

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: Notalie Repeits	
Signature: Matala Derla	
Address: 11425 Cath positas Junion Valley, (a 91752	

505 Van Ness Ave.

San Francisco, CA 94102

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Print Name: TUMMINLalbert3	
Signature:	
Address: 1425 CALL POSTAS JUMP Valley, MAN92	

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Print Name:	Miguel	Sanchez	- 14		
Signature:	B	the Man	P		_
Address:	11998 0	alle posig	as Jur	Vpa Valli	eyca
					61175:

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	Jorgel	valenc	ia		
Signature: 🧕	hage	lal			
Address:	11974	Corte	Saguel	JUrupa	91752
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Print Name: Alcira Vorgos Alla Signature: Mur	
Address: 1449 Calle positos Junpo Valley, Co	91752

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Print Name: Maria Vargas	
Signature: Menfeufen	
Address: 11461 CATMINO	miramontes

California Public Utilities Commission 505 Van Ness Ave. San Francisco, CA 94102 February 8, 2017

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Print Name: ROXCINNA Verclusco	
BERGHNU VEIQUDCED	
Address: 11474. Corte Squel Jurupa 91752	

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Print Name: Randy - VIVas	
Signature:	
Address: 11441 Calle Positas	Jurupa Villey CA

California Public Utilities Commission

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San Francisco, CA 94102

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Print Name: Volanda M. Vivas	
Signature: Holanda M. Vevin	
Address: 11441 Calle Positas, Jurupa Valley CA	

Other Residents

February 8, 2017

California Public Utilities Commission:

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PrintName	Mar	Bith	Guo	dwine			 _
Signature:							
	. 0			Mirahom	a, CA	91752	

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Print Name: ChARLES A. Holbrook	
Signature: Church A. Holburg	
Address: 11518 RANGE VIEW nd. Mina Lonn,	91752

February 8, 2017

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This will DIRECTLY and SEVERELY impact thousands of Jurupa Valley residents.

These high power electric lines will be located within walking distance of residents and businesses in Jurupa Valley in addition to an elementary school.

I am extremely concerned with the significant Short and Long Term Health and Environment impacts a project of this magnitude will cause in and around mu community.

I am extremely concerned with the devastating impact the RTRP will have on the Valuation of my property.

I am extremely concerned with the devastating impact the RTRP will have on my city, Jurupa Valley, who will not be able to continue future plans of Residential/Retail and/or Commercial Business along specific locations the RTRP runs through.

I ask your assistance, the CPUC, in support in helping me, my neighbors, my community and my city to address these concerns with the County of Riverside and SCE.

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PrintName:_	DAR	IA Hate	hisph		
Signature:	Prine,	- his	no		
Address:	11756	Trogg CT	Mira	Kong	

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Sincerely, PrintName: Linda Layman Signature: Rinda Layman Address: 11737 Tidga CT.

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PrintName:	Mich.	eal 3	Salv	aggic)	-	
Signature:	li	D	-	al f	52	5,0	
Address:	1757	TIQ	79	et 1	AL	CA	91752

California Public Utilities Commission

505 Van Ness Ave.

San Francisco, CA 94102

February 8, 2017

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Print Name: Joyce Schaal Signature: <u>Joyce Schaal</u> Address: 11502 <u>Range View Rd.</u>, Jurupa Valley 91752

February 8, 2017

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PrintName:	Debbie Swanson	
Signature:	Dellie Quarmen	
Address:	171 Grulla ct. Woreo, Ca. 92860	-

February 8, 2017

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PrintName	Kir	K Swa	aus or	4		
Signature:	-ph-	the	_			
Address:	17(Grulla	CT.	Morco	92860	

APPENDIX E: COMMENTS RECEIVED DURING THE SCOPING PERIOD

Agencies and Organization Commenters

State Agencies

Local Governments, Agencies, and Tribes

Private Organizations and Companies

Private Resident Commenters

Individuals Who Signed Petitions

Petitions Led by the Center for Community Action and Environmental Justice

Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

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Please print clearly:

Below are my comments on the Riverside Transmission Reliability Project—High Voltage Transmission Lines:

* I'm concerned about Zones 4 and 5. These approximately (11) Tubular Steel Poles are running through our Hidden Valley Wildlife Preserve and the Santa Ana river bottom that residents use daily. People jog, walk, horseback ride, bicycle, and picnic there.

Here's a paragraph from the Hidden Valley Wildlife Area website:

Hidden Valley Wildlife Area is located along the Santa Ana River, east of Norco at 11401 Arlington Avenue, one mile west of La Sierra Avenue, in Riverside, CA. It is set on 1,500 scenic acres and has access to 25 miles of hiking and equestrian trails. Vistors can get away from the noise and lights of the city and enjoy the beautiful views of the river or the bluff overlooking the wetland pond.

* The City of Riverside is in need of electricity, we get that, but the lines don't need to be overhead—they should be put underground. People are outraged on what this means form them: noise, ugly view, power lines where people frequent every day. etc.

This is an environmentally sensitive area--one of the few refuge areas left in this city.

Please Consider Burying These Lines

NAME Aileen Couture	DATE 02/21/2017
ORGANIZATION/CONSTITUENCY REPRESEN	ITED (IF ANY)
ADDRESS 4738 Rockingham Loop, River	side, CA 92509
EMAIL ADDRESS	
Please hand this form in or mail by February 24 Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111	
Email comments to <u>riversidetrp@panoramaeny</u>	<u>com</u> or fax comments to 650-373-1211.



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Please print clearly:

Here's an example of a comment letter:

My name is Lisa DeSperin 5465 Januar Reador Rd Riverside, CA. and here are my comments on the Riverside Transmission Reliability Project – High Voltage Transmission Lines:

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NAME

Sa

DATE 21-1-

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS 5665 Kanch Rd Riverside CH enser 42509 EMAIL ADDRESS

despaint Qaol.com

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



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Please print clearly:

Here's an example of a comment letter:

MICHAEL FRANCIS 4095 SIEPRA AVE, NORCO, CA. My name is John Doe. I live at 5555 Jurupa Avenue, Riverside, CA. and here are my comments on the Riverside Transmission Reliability Project – High Voltage Transmission Lines:

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NAME

MICHAEL FRANCIS

DATE 2-21-17

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS D95 SIERRA AVE. NORCO, CA. 92860 EMAIL ADDRESS

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Manreen Galeon, 10639 Sunset Mendow Dr. Riverside, CA My name is John Doe. I live at 5555 Jurupa Avenue, Riverside, CA. and here are my comments on the Riverside Transmission Reliability Project – High Voltage Transmission Lines:

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NAME

DATE

ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS 939 Sunset Mendow Drive, Riverside, CA 92505 EMAIL ADDRESS Mogedeon 64@ yahoo.com

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Vaughn Geden 10939 Sunset Meadow Dr. Riverside, CA My name is John Doe. I live at 5555 Jurupa Avenue, Riverside, CA. and here are my comments on the Riverside Transmission Reliability Project – High Voltage Transmission Lines:

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NAME DATE ORGANIZATION CONSTITUENCY REPRESENTED (IF ANY) ADDRESS Sunset Meadow Dr. Riverside, CH EMAIL ADDRESS laedeon 44@Yahoor Com Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.



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NGC Arthur, 4630 Rick Court Mira Long CAG175 My name is John Doe. Riverside Transmission Reliability Project – High Voltage Transmission Lines:

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NAME	Teresa MacArthur		DATE	2/22/17
ORGAN	IIZATION/CONSTITUENCY REPRESENT	ED (IF ANY)		
ADDRE	^{SS} 4920 Rock Ct. Mira Lor	1a, CA 91752		8
EMAIL A	ADDRESS			
Jensen I c/o Pan	and this form in or mail by February 24, Jchida (CPUC Project Manager) orama Environmental, Inc. barcadero Center, Suite 740	2017, to:		

San Francisco, CA 94111 Email comments to <u>riversidetrp@panoramaenv.com</u> or fax comments to 650-373-1211.



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ADDRESS 0939 Sunset Meadow Dr. Riverside CA AJEDS EMAIL ADDRESS MAJ 10 JOB WOWWAY, COM Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111 Email comments to riversidetrp@panoramaenv.com or fax comments to 650-373-1211.



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Please print clearly:

Here's an example of a comment letter:

Michael MSHrdras 10636, Sunset Madoux Riverside, CA. and here are my comments on Riverside Transmission Reliability Project – High Voltage Transmission Lines:

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ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)

ADDRESS 10939 Sunset Meadow Dr. Riverside CA 90505 EMAIL ADDRESS

Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111



CPUC Scoping Comment Form Public Scoping Meeting

February 8, 2017

Comments must be postmarked or received not later than February 24, 2017, to be considered in the Subsequent Environmental Impact Report. Comments may be submitted at the scoping meetings, or postmarked and sent to the address below.

Before including your address, telephone number, electronic mail address, or other personal identifying information in your comments, you should be aware that your entire comment (including your personal identifying information) may be made publicly available at any time. While you can ask us to withhold your personally identifiable information from public review, we cannot guarantee that we will be able to do so.

Please print clearly:

Here's an example of a comment letter:

My name is Vicky Mills I live at 5521 Corwin Ln., Riverside, CA. and here are my comments on the Riverside Transmission Reliability Project - High Voltage Transmission Lines:

I'm concerned about Zones 4 and 5. These approximately (11) Tubular Steel Poles are running through our Hidden Valley Wildlife Preserve and the Santa Ana river bottom that residents use daily. People jog, walk, horseback ride, bicycle, and picnic down at the Santa Ana river bottom.

Here's a paragraph from the Hidden Valley Wildlife Area website:

Hidden Valley Wildlife Area is located along the Santa Ana River, east of Norco at 11401 Arlington Avenue, one mile west of La Sierra Avenue, in Riverside, CA. It is set on 1,500 scenic acres and has access to 25 miles of hiking and equestrian trails. Visitors can get away from the noise and lights of the city and enjoy the beautiful views of the river or the bluff overlooking the wetland pond.

The City of Riverside is in need of electricity, we all get that. But they don't need to be overhead - they should all be put underground. People are outraged on what this means for them: noise, ugly view, power lines where people frequent every day, etc.

This is an environmentally sensitive area - one of the few refuge areas left in this city.

Please Consider Burving These Lines

NAME	1 0	
Vicky Mills		DATE
ORGANIZATION/CONSTITUENCY REPRESENTED (IF ANY)		0101111
ADDRESS 5521 Corwin Lane	, RUSD,	001-702
EMAIL ADDRESS Jmills @ tpp: Net	1.10.3.0.	42503
Please hand this form in or mail by February 24, 2017, to: Jensen Uchida (CPUC Project Manager) c/o Panorama Environmental, Inc. One Embarcadero Center, Suite 740 San Francisco, CA 94111	~	
Email comments to riversidetrp@panoramaenv.com or fax comme	nts to 650-373-1211.	

APPENDIX E: COMMENTS RECEIVED DURING THE SCOPING PERIOD

Agencies and Organization Commenters

State Agencies

Local Governments, Agencies, and Tribes

Private Organizations and Companies

Private Resident Commenters

Individuals Who Signed Petitions

Petitions Led by the Center for Community Action and Environmental Justice

Petitions Led by Robert L. Gano

Individuals Who Signed Form Letters

Form Letter A

Form Letter B

Form Letter C

Commissioner Liane M. Randolph California Public Utilities Commission CPUC Public Advisor's Office 505 Van Ness Ave San Francisco, CA 94102

RE: Riverside Transmission Reliability Project (Proceeding A.15-04-013)

Dear Commissioner Randolph:

The City of Riverside and Riverside Public Utilities (RPU), in conjunction with Southern California Edison (SCE), is in the process of moving forward with an upgrade of Riverside's electrical public utility system solely by proposing a massive above-ground high voltage transmission tower project through our City of Jurupa Valley. SCE has recently filed a CPCN application to go forward with this project. I ask that you take a close look at SCE's application and all of its flaws.

This project has been rammed through by Riverside and SCE officials with no regard for the impacts it will have on our city. This project will decimate the heart of the city's future commercial corridor along the I-15 freeway, impact a number of future residents in housing developments approved and under construction, and significantly impact current residents and one elementary school along its route. Also, the proposed 10-mile double circuit transmission line towers, if they toppled, would create a public safety hazard not only to the school, homes and businesses right next door, but also the adjacent I-15 freeway. Although there may be a justifiable requirement for the City of Riverside to increase their capacity, this should not occur at the physical, environmental, and financial detriment of our city's residents and businesses, when there are other viable alternatives that have been completely ignored by the City of Riverside, RPU and SCE.

The proposed project does not in any way increase reliability of electricity for our city, or any other surrounding jurisdiction, since its sole purpose is to serve the City of Riverside. Environmental justice dictates that our city should not be treated in such a negative manner when alternative routes are available that were either disregarded or eliminated with no real justification. It is patently unfair that options existed for cities like Chino Hills, but those of us in Jurupa Valley are given little to no consideration—and zero direct benefit—while the City of Riverside and SCE profit at the expense of our quality of life.

For these reasons, I strongly urge the Commission to deny the proposed route for this project and mandate an alternative route that will mitigate the impacts on our city and our quality of life.

Sincerely,

Linda Joyce Burch

CC:

Southern California Edison, Mr. Ron Nichols, President City of Riverside, Mayor Rusty Bailey Senator Richard D. Roth, 31st State Senate District Assemblyman Eric Linder, 60th State Assembly District Barbara Matulich 6670 45th Street Jurupa Valley, CA 92509

January 30, 2017

Commissioner Liane M. Randolph California Public Utilities Commission CPUC Public Advisor's Office 505 Van Ness Ave San Francisco, CA 94102

RE: Riverside Transmission Reliability Project (Proceeding A.15-04-013)

Dear Commissioner Randolph:

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Sincerely,

arbaramatulich

Barbara Matulich

cc: Southern California Edison, Mr. Ron Nichols, President Riverside County Supervisor John F. Tavaglione, 2nd District City of Riverside, Mayor Rusty Bailey Senator Richard D. Roth, 31st State Senate District Assemblywoman Sabrina Cervantes, 60th State Assembly District

Susan Olmstead-Bowen, CPA 2930 Shadow Canyon Circle Norco, CA 92860 (714)343-2604 solmsteadbowen@gmail.com

February 23, 2017

Commissioner Liane M. Randolph California Public Utilities Commission CPUC Public Advisor's Office 505 Van Ness Ave San Francisco, CA 94102

RE: Riverside Transmission Reliability Project (Proceeding A.15-04-013)

Dear Commissioner Randolph:

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Southern California Edison, Mr. Ron Nichols, President City of Riverside, Mayor Rusty Bailey Senator Richard D. Roth, 31st State Senate District Assemblyman Sabrina Cervantes, 60th State Assembly District Commissioner Liane M. Randolph California Public Utilities Commission CPUC Public Advisor's Office 505 Van Ness Ave San Francisco, CA 94102

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Sincerely,

Kathlein M. Reed

CC:

Southern California Edison, Mr. Ron Nichols, President City of Riverside, Mayor Rusty Bailey Senator Richard D. Roth, 31st State Senate District Assemblyman Eric Linder, 60th State Assembly District Commissioner Liane M. Randolph California Public Utilities Commission CPUC Public Advisor's Office 505 Van Ness Ave San Francisco, CA 94102

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Whene Read

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