
Public Utilities Commission of the State of California

Public Agenda 3306

Thursday, December 20, 2012 9:00 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Mark J. Ferron

Michel Peter Florio

Catherine J.K. Sandoval

Timothy Alan Simon

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.

Website: <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:00 a.m.) <i>Open to the Public</i>
Monday, December 17, 2012 (San Francisco) Will be Held	Thursday, December 20, 2012 (San Francisco)
Friday, January 07 2013 (San Francisco)	Thursday, January 10, 2013 (San Francisco)
Monday, January 18, 2013 (San Francisco)	Thursday, January 24, 2013 (San Francisco)
Monday, February 11, 2013 (San Francisco)	Wednesday, February 13, 2013 (San Francisco)
Monday, February 25, 2013 (San Francisco)	Thursday, February 28, 2013 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 5, 10, 22, 43

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[11738] **Recently Filed Formal Applications**

Res ALJ 176-3306

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39595181>

Consent Agenda - Orders and Resolutions (continued)

2 **Petition for Modification of Decision (D) 04-06-011 (as**
[11649] **Modified by D06-02-031 and D06-09-021) Regarding Otay**
 Mesa Energy Center

R01-10-024

Order Instituting Rulemaking to Establish Policies and Cost Recovery Mechanisms for Generation Procurement and Renewable Resource Development.

PROPOSED OUTCOME:

- ® Grants San Diego Gas & Electric Company's (SDG&O) petition for modification.
- ® SDG&O is responsible for the Otay Mesa Energy Center plant's greenhouse gas compliance obligation attributed to SDG&O's dispatch of the Otay Mesa plant.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Barnett)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37494054>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3305, Item 2 11/29/2012 (Simon)

Consent Agenda - Orders and Resolutions (continued)

3 **Extends Critical Emergency Access Protections of**
 [11652] **Enhanced 9-1-1 Provisioning to Business Customers and**
 Multi-Line Telephone System Users in California

R10-04-011

Order Instituting Rulemaking to Improve Public Safety by Determining Methods for Implementing Enhanced 9-1-1 Services for Business Customers and for Multi-Line Telephone System Users.

PROPOSED OUTCOME:

® Resolves the rulemaking proceeding by directing:

® (1) the local exchange carriers to take certain actions designed to raise customer awareness of the critical Enhanced 9-1-1 PBX /MLTS safety issue that affects many of California's large businesses and other public facilities, including distributing the customer advisory brochure, and providing links on their webpages to the Commission's CalPhoneInfo website and specifically the PBX 9-1-1 Advisory and filing and/or revising their 9-1-1 tariffs such that their current and prospective business and PBX/MLTS customers are fully informed of options for provisioning accurate caller location information.

® (2) AT&V California to file a tariff for its "Inform 9 1 1" service.

® (3) the Commission's Communications Division and Office of Governmental Affairs to take all reasonable actions toward continuing the Commission's ongoing leadership role in raising awareness of the critical public safety Enhanced 9-1-1 concerns associated with the PBX/MLTS and placing the PBX 9-1-1 Advisory, on the Commission's CalPhoneInfo website, and supporting reasonable legislative efforts/solutions to the E9-1-1 public safety concerns, as necessary.

® Closes the proceeding.

ESTIMATED COST:

® No Fiscal Impact.

(Comr Simon - ALJ Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37703457>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3304, Item 12 11/8/2012 (Simon);

Agenda 3305, Item 3 11/29/2012 (Simon)

Consent Agenda - Orders and Resolutions (continued)

4

Joint Motion for Settlement Agreement

[11660]

A11-12-011

In the Matter of Application of Kerman Telephone Co. d/b/a Sebastian, to Review Intrastate Rates and Charges and Rate of Return for Telephone Service Furnished within the State of California, and to Modify Selected Rates.

PROPOSED OUTCOME:

- ® Denies Joint Motion for Settlement proposed by Kerman Telephone Company and the Division of Ratepayer Advocates as not reasonable and not in the public interest.
- ® Directs Administrative Law Judge to proceed with issues set forth in Scoping Memo.

ESTIMATED COST:

- ® None.

(Comr Florio - ALJ Duda)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=36043711>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3305, Item 4 11/29/2012 (Florio)

Consent Agenda - Orders and Resolutions (continued)

5

Dismissal of Complaint

[11696]

C12-05-025

Cinderella Hair, Inc. vs. MCI Communications Services, Inc., dba Verizon Business Services.

PROPOSED OUTCOME:

- ® Grants the Defendants Motion to Dismiss the Complaint.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Sandoval - ALJ Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37326182>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3305, Item 15 11/29/2012 (Ferron)

Consent Agenda - Orders and Resolutions (continued)

6 **Dynamic Pricing Structure for Residential and Small**
[11699] **Non-Residential Customers**

A10-07-009

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

- ® Adopts dynamic rate structures, implementation dates, and budget for residential and small non residential customers of San Diego Gas & Electric Company.
- ® Adopts related consumer protection provisions and education and outreach requirements.
- ® Adopts reporting requirements.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$92.7 million.

(Comr Peevey - ALJ Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39593987>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3305, Item 18 11/29/2012 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

7 **2012 Triennial Safety Report of North County Transit District**
[11712]

Res ST-147

PROPOSED OUTCOME:

® Grants approval of the 2012 Triennial On-Site Safety Report of North County Transit District dated October 10, 2012.

ESTIMATED COST:

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39012556>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Apple Valley Ranchos Water Company to Permit Payment of**
[11713] **Water Bills Using Credit or Debit Card**

Res W-4935, Advice Letter No. 171-W filed on May 17, 2012 - Related matters.

PROPOSED OUTCOME:

- ® To file a supplement to its approved Advice Letter 171 within five days of the effective date of this Resolution that includes tariff language consistent with Appendix A of the Resolution.
- ® Approves the utility to continue to allow customers to pay their water bills by credit or debit card on an optional basis and the charge for the service shall not exceed \$2.50 per transaction to be paid by those customers who use this service.
- ® Within 30 days, the utility is ordered to file a Tier 2 advice letter to establish a credit card memorandum account authorized by this Resolution to record all costs and savings associated with providing credit/debit card payment services.
- ® For its next general rate case, utility shall remove all ongoing costs associated with providing credit/debit card payment options from its base rates consistent with Public Utilities Code Section 755.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=38358162>

Agenda 3305, Item 26 11/29/2012 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **Park Water Company to Permit Payment of Water Bills Using**
[11714] **a Credit or Debit Card**

Res W-4936, Advice Letter No. 231-W filed on May 10, 2012 - Related matters.

PROPOSED OUTCOME:

® To file a supplement to its approved Advice Letter 231-W consistent with directions provided in Ordering Paragraph 1. The supplement shall be filed within five days of the effective date of this resolution.

® Approves the utility to continue to allow customers to pay their water bills by credit or debit card on an optional basis and the charge for the service shall be \$2.50 per transaction to be paid by those customers using this service.

® Within 30 days, utility is ordered to file a Tier 2 advice letter to establish a credit card memorandum account to record all costs associated with providing credit/debit card payment services.

® For its next general rate case, utility shall remove all ongoing costs associated with providing credit/debit card payment options from its base rates consistent with Public Utilities Code Section 755.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37494064>

Agenda 3305, Item 27 11/29/2012 (Staff)

Consent Agenda - Orders and Resolutions (continued)

10

Decision Closing Proceeding

[11719]

C04-10-024

Pac-West Telecomm, Inc. vs. AT&V Communications of California, Inc., Teleport Communications Group of San Francisco, Teleport Communications Group of Los Angeles, and Teleport Communications Group of San Diego.

PROPOSED OUTCOME:

- ® Closes the proceeding after final decision on appeal in federal court.
- ® Requires no further Commission action.

ESTIMATED COST:

- ® None.

(Comr Florio - ALJ Weismehl)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=38420332>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

11

Petition for Modification of Decision 04-09-022

[11720]

R04-01-025

Order Instituting Rulemaking to establish policies and rules to ensure reliable, long-term supplies of Natural Gas to California.

PROPOSED OUTCOME:

- ® Grants the petition of the Core Transport Agent Consortium and Shell Energy North America (US) L.P. for modification of Decision 04-09-022 by reducing Pacific Gas and Electric Company's (PG&E) winter core capacity planning range to 900 to 1000 million cubic feet per day.
- ® Requires PG&E to file an application proposing a new core interstate capacity range or formula.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Once the reduced interim winter capacity planning range is fully implemented, it is estimated that PG&E's core customers will save about \$9 million on an annual basis.

(Comr Peevey - ALJ Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39595312>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12 **Petition for Modification of Decision 03-12-061**
[11721]

A01-10-011

Proposing a Market Structure and Rules for the Northern California Natural Gas Industry for the Period Beginning January 1, 2003 as Required by Commission Decision 01-09-016.

PROPOSED OUTCOME:

® Denies the petition of the Core Transport Agent Consortium and Shell Energy North America (US), L.P. for Modification of Decision 03-12-061 to allow core transport agents to opt out of their pro rata share of core interstate pipeline capacity held by Pacific Gas and Electric Company.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39595246>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **Pacific Gas and Electric Company's 2013 Electric**
[11735] **Procurement Cost Revenue Requirement Forecast**

A12-06-002

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2013 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast.

PROPOSED OUTCOME:

® Adopts a 2013 electric procurement cost revenue requirement forecast of \$4,433.00 million for Pacific Gas and Electric Company (PG&E), as well as PG&E's 2013 forecast electric sales and rates subject to the Annual Electric True-up (AET) process.

® The total 2013 forecast of \$4,433.0 million is approximately \$560.1 million higher than the 2012 revenue requirement currently reflected in present rates.

® The \$4,433.0 million forecast consists of PG&E's 2013 Energy Resources Recovery Account revenue requirement forecast of \$4,123.7 million, an Ongoing Competition Transition Charge revenue requirement forecast of \$213.3 million, a Power Charge Indifference Amount credit of \$10.3 million, and the Cost Allocation Methodology revenue requirement of \$106.2 million.

® The rate changes will be effective on January 1, 2013.

® The 2013 revenue requirement will be consolidated with the revenue requirement effects of other Commission decisions in the AET process.

® Today's decision also approves PG&E's 2013 electric sales forecast and approves PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates January 1, 2013.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39592812>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Pacific Gas and Electric Company's Revisions to Community**
[11739] **Choice Aggregation Information Tariffs**

Res E-4523, Advice Letter 4009-E filed on March 5, 2012 - Related matters.

PROPOSED OUTCOME:

- ® Approves Advice Letter 4009-E with modifications.
- ® Resolves the protest filed by Marin Energy Authority by directing Pacific Gas and Electric Company to file revisions to Electric Form 79-1031 (Community Choice Aggregator Non-Disclosure Agreement) to reflect the requirements of Public Utilities Code Section 366.2(c)(9) and to clearly state that the tariff enables Community Choice Aggregators to receive electrical consumption data as defined in Public Utilities Code Section 8380.

ESTIMATED COST:

- ® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39603985>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15
[11744] **Compliance With Public Utilities Code Sections 961 and 963,
and Amending General Order 112-E to add Whistleblower
Protections**

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Complies with Public Utilities Code Sections 961 and 963, reviews gas system operator safety plans.
- ® Adopts new Whistleblower regulations.

ESTIMATED COST:

- ® Unknown.

(Comr Florio - ALJ Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37661696>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Southern California Edison Company's Transition Power**
[11745] **Purchase Agreement With Watson Cogeneration Company**

Res E-4537, Advice Letter 2763-E Filed on August 3, 2012 - Related matters.

PROPOSED OUTCOME:

® Approves without modification the Transition Power Purchase Agreement (PPA) between Southern California Edison Company (SCE) and Watson Cogeneration Company, an affiliate, pursuant to the terms of the Qualifying Facility and Combined Heat and Power Program Settlement Agreement.

ESTIMATED COST:

® SCE approximates the total payments to Watson from January 2013 to the end of the Transition Period under the Transition PPA to be \$319 million.

® During this period Firm Capacity payments are expected to be \$14.9 million less than those that would have occurred under a continuation of the Legacy PPA.

Pub. Util. Code § 311 – This item was mailed for Public Comment.

17 (Rev.) **Rural Telecommunications Infrastructure Grant Program**
[11746] **Project**

Res T-17382

PROPOSED OUTCOME:

® Brings telephone service to four Channel Islands, off the coast of Ventura, that are currently unserved.

ESTIMATED COST:

® \$2,693,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39594737>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

12/13/2012 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

18 **Blue Casa Telephone, LLC as an Eligible
[11747] Telecommunications Carrier**

Res T-17384

PROPOSED OUTCOME:

® Grants Blue Casa Telephone, LLC to be designated as an Eligible Telecommunications Carrier to provide Federal Lifeline Services.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39001005>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

19 **CuraTel, LLC as an Eligible Telecommunications Carrier
[11748]**

Res T-17383

PROPOSED OUTCOME:

® Grants CuraTel, LLC to be designated as an Eligible Telecommunications Carrier to provide Federal Lifeline Services.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39007696>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20 **Petition for Modification of Decision 12-02-035**
[11749]

A08-03-015

Application of Southern California Edison Company for Authority to Implement and Recover in Rates the Cost of its Proposed Solar Photovoltaic Program.

PROPOSED OUTCOME:

® Denies a petition for modification of Decision 12-02-035 (Solar Photovoltaic Program) filed by Southern California Edison Company.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Ferron - ALJ Ebke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=31734586>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Electric Service Provider Financial Security Requirements**
[11750] **for Incremental Procurement Costs**

R07-05-025

Rulemaking regarding whether, or subject to what Conditions, the suspension of Direct Access may be lifted consistent with Assembly Bill 1X and Decision 01-09-060.

PROPOSED OUTCOME:

® Determines and implements financial security and re-entry fee requirements applicable to Electric Service Providers' (ESP) provision of Direct Access (DA) to residential and small commercial and industrial electric retail customers to cover the risks of an involuntarily return of DA customers to bundled utility service as prescribed by Public Utilities Code Section 394.25(e).

® As determined in Decision 11-12-018, ESP financial security requirements for these customers include incremental procurement cost risks applicable to involuntary returns.

ESTIMATED COST:

® Unknown.

(Comr Ferron - ALJ Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=31744239>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22 **Dismissal of Complaint**

[11751]

C12-05-021

Western Water and Power Production Limited, LLC, a New Mexico Limited Liability Corporation vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Dismisses complaint.
- ® Denies request to open investigation.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Ferron - ALJ Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=31743682>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

23 **Pacific Gas and Electric Company's Consolidated Electric**
[11752] **Revenue and Rate Changes**

Res E-4548, Advice Letter 4096-E filed on August 31, 2012 - Related matters.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E) to revise electric rates effective January 1, 2013 to reflect revenue requirement changes approved by the Commission and the Federal Energy Regulatory Commission (FERC) by December 20, 2012, and amortization of balancing accounts.

® Rate and revenue changes made pursuant to this resolution are subject to audit, verification, and adjustment.

ESTIMATED COST:

® PG&E estimates a net increase in annual electric revenue requirements of approximately \$515.3 million (a 4.9% increase in its system bundled average rates as compared to present rates) for PG&E customers if the Commission and FERC approve revenue requirements changes by December 20, 2012 in the proceedings identified herein.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39595542>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24 **Refunds of Overcharges**
[11753]

A08-09-024, C08-03-021, C09-02-007, C09-03-027 - Related matters.

Application of San Pablo Bay Pipeline Company LLC for Approval of Tariffs for the San Joaquin Valley Crude Oil Pipeline.

PROPOSED OUTCOME:

® Orders Shell Entities to pay refunds to independent shippers for the period April 1, 2005, to July 1, 2011.

® Closes the proceeding.

ESTIMATED COST:

® \$104 million.

(Comr Peevey - ALJ Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=31743806>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

25 **Southern California Gas Company's Waiver of Billing**
[11754] **Undercharges**

Res G-3479, Advice Letter 4387 filed on August 7, 2012 - Related matters.

PROPOSED OUTCOME:

® Approves Southern California Gas Company's (SoCalGas) Advice Letter 4387 only to the extent that any waived GT-TLS undercharges are paid by SoCalGas shareholders rather than ratepayers.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39602487>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26 **Long-Term Procurement Plans**

[11756]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Adopts assumptions and scenarios to be used for long-term procurement plans.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=40495637>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Continued Funding of the Community Help and Awareness**
[11759] **With Natural Gas and Electricity Services Pilot Program**

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012- 2014 California Alternate Rates for Energy and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Authorizes continued funding of the Community Help and Awareness With Natural Gas and Electricity Services Pilot Program from California Alternate Rates for Energy Program 2012-2014 Cycle Budgets.

ESTIMATED COST:

® No Fiscal Impact.

® Approximately \$1,440,000.

(Comr Simon - ALJ Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=40632854>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

28 **Apple Valley Water Company to Implement a Surcharge**
[11764]

Res W-4938, Advice Letter 173-W filed on July 9, 2012 - Related matters.

PROPOSED OUTCOME:

® Approves Tariff Sheets of Supplemental Advice Letter 173-W-A, attached to this resolution to amortize the \$185,661 in the Cost of Capital Memorandum Account through a 12-month surcharge.

ESTIMATED COST:

® \$185,661.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=33793217>

Consent Agenda - Orders and Resolutions (continued)

29 **Fox Express, LLC for a Passenger Stage Corporation**
[11765] **Certificate**

A12-08-021

PROPOSED OUTCOME:

® Grants the application of Fox Express, LLC for a certificate to operate as an on-call passenger stage corporation between points in the Counties of San Diego, Imperial, Orange, Los Angeles, San Bernardino, Riverside, Kern, Tulare, Fresno, Monterey, Santa Clara, San Francisco, Alameda, and Sacramento.

® Establishes a zone of rate freedom.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37173905>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30 **Starline Tours of Hollywood, Inc. for a Passenger Stage**
[11766] **Corporation Certificate**

A11-03-022

PROPOSED OUTCOME:

® Grants the application of Starline Tours of Hollywood, Inc. to operate as a scheduled passenger stage corporation between points in the Cities of Anaheim, Buena Park, Santa Ana, Garden Grove, Orange, Los Angeles, Beverly Hills and Santa Monica.

® Establishes a zone of rate freedom.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=35318992>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Ranjit Rai and Kulwinder Rai to Revise a Passenger Stage
[11767] Corporation Certificate**

A12-08-005

PROPOSED OUTCOME:

® Grants the application of Ranjit Rai and Kulwinder Rai to revise their passenger stage corporation certificate to include on-call service between San Francisco, Oakland, and San Jose International Airports and the additional Counties of Marin, Napa, Solano, Sonoma, San Joaquin, San Mateo, and Sacramento.

® Establishes a zone of rate freedom.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37167875>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32 **Shaker Saker for a Passenger Stage Corporation Certificate**
[11768]
A12-09-005

PROPOSED OUTCOME:

- ® Grants the application of Shaker Saker for a certificate to operate as an on-call passenger stage corporation between points in the Counties of San Francisco, Alameda, Marin, Solano, Santa Clara, Napa, San Joaquin, San Mateo, Sacramento, Sonoma, and Contra Costa and San Francisco, Oakland, and San Jose International Airports.
- ® Establishes a zone of rate freedom.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=33596820>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33 **Ajmer Singh to Revise a Passenger Stage Corporation**
[11769] **Certificate**

A12-08-006

PROPOSED OUTCOME:

® Grants the application of Ajmer Singh to revise his passenger stage corporation certificate to include on-call service between San Francisco, Oakland, and San Jose International Airports and the additional Counties of Marin, Napa, Solano, Sonoma, San Joaquin, San Mateo, and Sacramento.

® Establishes a zone of rate freedom.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=36209012>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34 **San Diego Gas & Electric Company's Permit to Construct the**
[11771] **Mira Sorrento Substation Project**

A11-10-015

In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct the Mira Sorrento Substation Project.

PROPOSED OUTCOME:

- ® Grants San Diego Gas & Electric Company a permit to construct the Mira Sorrento Substation Project.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Florio - ALJ Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=34123242>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

35 **Modification of Decision 11-12-019**

[11774]

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Grants San Diego Gas & Electric Company's (SDG&Ø) petition to modify Decision 11-12-019, allowing SDG&Ø to temporarily suspend collections from its electric ratepayers from January 1, 2013 to December 31, 2013.

® SDG&Ø shall resume California Solar Initiative collectors on January 1, 2014.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=33755321>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

36 **Order Extending Statutory Deadline**
[11775]

A10-12-005, A10-12-006 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2012.

PROPOSED OUTCOME:

® Extends the statutory deadline for resolving these proceedings to March 1, 2013.

ESTIMATED COST:

® None.

(Comr Ferron - ALJ Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=34957634>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

37 **Del Oro Water Company, Metropolitan District's General Rate**
[11776] **Increase to Produce Additional Annual Revenue for Test**
 Year 2012

Res W-4939, Advice Letter 337 filed on April 24, 2012 - Related matters.

PROPOSED OUTCOME:

® To file a supplemental advice letter with the rate schedules attached to this resolution as Appendix B.

® The effective date is five days after the date of filing.

® Adopts the quantities (Appendix D) used to develop the Division of Water and Audits' recommendations.

ESTIMATED COST:

® \$1,955 or 11.99%.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=36043744>

Consent Agenda - Orders and Resolutions (continued)

38

Order Extending Statutory Deadline

[11779]

A06-12-022

Regarding the distribution of SO2 allowance sale proceeds related to the suspended operation of Mohave Generating Station.

PROPOSED OUTCOME:

® Extends statutory deadline for resolving proceeding to April 9, 2013.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=36344374>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

39 **The City of Glendale, Los Angeles and Southern California**
[11780] **Regional Rail Authority and the Pelanconi Estates**
 Homeowners Association’s Settlement Agreement

110-02-020

Order Instituting Investigation on the Commission's own Motion into the Closure of the Highway-Rail At-Grade Crossing at West Doran Street south of State Route 134 between San Fernando Road and West San Fernando Road, in the City of Glendale, California, DOT Crossing No. 746804B, CPUC Crossing No. 101VY-7.99, and the Effects of that Closure on the City of Glendale and Nearby Residents in the City of Los Angeles, California.

PROPOSED OUTCOME:

- ® Adopts the settlement between the City of Glendale, the City of Los Angeles, the Southern California Regional Rail Authority, and the Pelanconi Homeowners Association for improvements to the Broadway-Brazil and Doran Street at-grade rail crossings.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Simon - ALJ Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39594809>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

40 **San Diego Gas & Electric Company's Energy Resource
[11783] Recovery Account Trigger Mechanism**

A12-10-017

PROPOSED OUTCOME:

® Authorizes an increase in rates to collect a projected \$96 million undercollection in San Diego Gas & Electric Company's Energy Resource Recovery Account.

® The rate increase will be amortized over a 12-month period beginning January 1, 2013.

® Closes the proceeding.

ESTIMATED COST:

® \$96 million.

(Comr Florio - ALJ Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=40529189>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

41 **Order Extending Statutory Deadline**

[11784]

A09-04-007, A09-04-009 - Related matters.

Application of Pacific Gas and Electric Company in its 2009 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

® Extends the statutory deadline for these proceedings to February 24, 2013.

ESTIMATED COST:

® None.

(Comr Simon - ALJ Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37173974>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

42 **New Order Instituting Rulemaking**
[11785]

R. _____

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

® This rulemaking seeks to protect public safety while encouraging technological innovation in transportation in California.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=36204017>

43 **Order Extending Statutory Deadline**
[11786]

C10-12-018

Level 3 Communications, LLC vs. Pacific Bell Telephone Company, d/b/a AT&V California.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding until December 29, 2013.

ESTIMATED COST:

® None.

(Comr Sandoval - ALJ MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37529026>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

44 **Agreement Regarding Out-of-Service Area Interconnection**
[11787]

A12-08-017

Application of Pacific Gas and Electric Company and Modesto Irrigation District for Approval of Agreement Regarding Interconnection of the Altamont Solar Energy Center.

PROPOSED OUTCOME:

® Approves, without modification, an agreement, which includes a limited service area exception to allow for interconnection, transmission service, and incidental retail electric service to a customer in Pacific Gas and Electric Company's territory by Modesto Irrigation District.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Barnett)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39007879>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

45 **Process Improvements for Administering Enrollments of**
[11788] **Direct Access Rights**

R07-05-025

Rulemaking regarding whether, or subject to what Conditions, the suspension of Direct Access may be lifted consistent with Assembly Bill 1X and Decision 01-09-060.

PROPOSED OUTCOME:

- ® Waives the requirement to file motions to obtain future status reports on the status of the Direct Access Enrollments.
- ® Adopts proposals for random lottery to replace the first-come/first-served enrollment to process.
- ® Adopts a revised Customer Relocation Declaration Form.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Ferron - ALJ Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39593675>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

46 **LCB Communications LLC for a Certificate of Public
[11791] Convenience and Necessity**

A12-04-008

In the Matter of the Application of LCB Communications LLC for a Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based and Resold Local Exchange, IntraLATA and InterLATA Interexchange Telephone Services in all AT&V California, Verizon California, Citizens Telephone, and SureWest Telephone Local Exchange Areas.

PROPOSED OUTCOME:

® Grants LCB Communications LLC a Certificate of Public Convenience and Necessity to provide limited facilities-based and resold local exchange, IntraLATA and InterLATA interexchange telephone service.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Sandoval - ALJ Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=28166708>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

47 **Internap Connectivity LLC for a Certificate of Public
[11793] Convenience and Necessity**

A12-07-025

Application of Internap Connectivity LLC for Authority to operate as a Competitive Provider of Limited Facilities-Based and Resold Local Exchange and Interexchange Telecommunications Services within the State of California.

PROPOSED OUTCOME:

- ® Approves application of Internap Connectivity LLC for a certificate of public convenience and necessity to provide limited facilities based and resold local exchange service and interexchange service in California.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Sandoval - ALJ Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=33782872>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

48 **Management and Administration of the Nuclear**
[11647] **Decommissioning Trust Funds in Phase 2**

A09-04-007, A09-04-009 - Related matters.

Application of Pacific Gas and Electric Company in its 2009 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- ® Recommends expansion of authorized investments types to potentially improve returns, and makes changes to achieve more uniformity and transparency regarding administration of the Funds.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Simon - ALJ Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=36341542>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3305, Item 43 11/29/2012 (Sandoval)

Regular Agenda - Energy Orders (continued)

48a/11658
[11658]

A09-04-007, A09-04-009 - Related matters.

PROPOSED OUTCOME:

- ® Recommends expansion of authorized investments to potentially improve returns, including authority under certain circumstances to make limited investments in hedge funds, private equity, commodities, and real estate, including expanded use of derivatives.
- ® Makes changes to achieve more uniformity and transparency regarding administration of the Funds.

ESTIMATED COST:

® None.

(Comr Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39008783>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3305, Item 43a 11/29/2012 (Sandoval)

Regular Agenda - Energy Orders (continued)

49

Wildfire Expense Balancing Account

[11654]

A09-08-020

Application of San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company and Pacific Gas and Electric Company for Authority to Establish a Wildfire Expense Balancing Account to Record for Future Recovery Wildfire-Related Costs.

PROPOSED OUTCOME:

- ® Denies the request of San Diego Gas & Electric Company and Southern California Gas Company for a Wildfire Expense Balancing Account.
- ® Dissolves the Wildfire Expense Memorandum Accounts authorized in Resolution E-4311.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Simon - ALJ Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39604551>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3305, Item 44 11/29/2012 (Peevey)

Regular Agenda - Energy Orders (continued)

49a/11667 [11667]

PROPOSED OUTCOME:

® Authorizes San Diego Gas & Electric Company and Southern California Gas Company to record in a balancing account 90% of uninsured payments that are in excess of \$10 million per wildfire where:

- ® Those payments are made in inverse condemnation.
- ® There has been a finding by a court or this Commission that the utility was not at fault.
- ® Denies the utilities' requests to record other wildfire costs in a Wildfire Expense Balancing Account.
- ® This proceeding remains open.

ESTIMATED COST:

® Not determined.

(Comr Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39594655>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3305, Item 44a 11/29/2012 (Peevey)

Regular Agenda - Energy Orders (continued)

50 **Decision Mandating the Pipeline Safety Implementation Plan**
[11661]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Approves Pacific Gas and Electric Company's (PG&E) Implementation Plan to pressure test 783 miles of natural gas pipeline, replace 186 miles, upgrade 199 miles to allow for in-line inspection, and install 228 automated valves.
- ® Disallows \$795.1 million of PG&E's requested \$1,963.2 million rate request.
- ® Reduces PG&E's return on equity for these investments to 6.05% due to management inefficiency and ineffectiveness.

ESTIMATED COST:

- ® \$277,805,000.

(Comr Florio - ALJ Bushey)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

51 (Rev.) **Lawrence Livermore National Laboratory's Research Fund**
[11700] **Agreement**

A11-07-008

Application of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company for Authority to Increase Electric Rates and Charges to Recover Costs of Research and Development Agreement with Lawrence Livermore National Laboratory for 21st Century Energy Systems.

PROPOSED OUTCOME:

- ® Grants authority to recover costs of research and enter into a research contract.
- ® Establishes governance structure & sets policies guiding research.
- ® Establishes a Tier 3 advice letter process for reviewing research.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$152.19 million.

(Comr Peevey - ALJ Sullivan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39595225>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3305, Item 46 11/29/2012 (Florio)

12/12/2012 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

52 **Prioritization of the Energy Efficiency Incentive Reform**
[11730]

R12-01-005

Order Instituting Rulemaking to Reform the Commission’s Energy Efficiency Risk/Reward Incentive Mechanism.

PROPOSED OUTCOME:

- ® Determines not to expend further resources to devise and implement an energy efficiency incentive mechanism for the 2010-2012 cycle.
- ® Prioritizes efforts to address incentive reform for 2013-2014.

ESTIMATED COST:

- ® None.

(Comr Ferron - ALJ Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39594665>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

52a/11731 [11731]

PROPOSED OUTCOME:

- ® Adopts Energy Efficiency Incentive Mechanism for the 2010-12 Portfolio for Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company, and Southern California Gas Company.
- ® The Incentive Mechanism consists of a management fee (for 5% of Energy Efficiency Expenditures) and a performance bonus for up to 1% of Energy Efficiency Expenditures (based on compliance and implementation of lock-down of ex ante parameters).
- ® Disburses approximately \$42.2 Million Awards for 2010 Energy Efficiency Programmatic Activities.
- ® Establishes expedited processing for subsequent incentive payment claims for 2011 and 2012.

ESTIMATED COST:

- ® Approximately \$42.2 Million applicable to incentive payments covering 2010.
- ® Additional costs for 2011 and 2012 incentive payments are not yet determined.

(Comr Ferron)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39594897>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

53 **Cap-and-Trade Greenhouse Gas Allowance Revenue**
[11733] **Allocation Methodology for the Investor-Owned Electric**
 Utilities

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Adopts a methodology for allocating greenhouse gas allowance revenues received by California's investor-owned utilities, including small and multi-jurisdictional utilities, as part of California's Cap-and-Trade Program.

ESTIMATED COST:

® Estimated revenues available for distribution range from \$5.7 to \$22.6 billion between 2013 and 2020.

(Comr Peevey - ALJ Hecht, ALJ Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39594673>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

54 (Rev.) **Establishes 2013 Cost of Capital for Southern California
[11734] Edison Company, Pacific Gas and Electric Company, San
 Diego Gas & Electric Company and Southern California Gas
 Company**

A12-04-015, A12-04-016, A12-04-017, A12-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish its Authorized Cost of Capital for Utility Operations for 2013 and to Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- ® Establishes a test year 2013 ratemaking return on common equity as follows:
- ® A 10.50% return on common equity for Southern California Edison Company.
- ® A 10.30% return on common equity for San Diego Gas & Electric Company.
- ® A 10.10% return on common equity for Southern California Gas Company.
- ® A 10.40% return on common equity for Pacific Gas and Electric Company.
- ® The Proceeding remains open to address cost of capital mechanism.

ESTIMATED COST:

- ® None.

(Comr Ferron - ALJ Galvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39603783>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

12/19/2012 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

55 **Pacific Gas and Electric Company's Amended Purchase and**
[11736] **Sale Agreement With Contra Costa Generating Station LLC**

A12-03-026

Application of Pacific Gas and Electric Company for Approval of Amended Purchase and Sale Agreement Between Pacific Gas and Electric Company and Contra Costa Generating Station LLC and for Adoption of Cost Recovery and Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Denies Pacific Gas and Electric Company's application for approval of the amended agreement with Contra Costa Generating Station LLC for the purchase and sale of the Oakley Generating Station.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39594675>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

55a/11737
(Rev.)
[11737]

PROPOSED OUTCOME:

- ® Approves Pacific Gas and Electric Company’s application for approval of its amended purchase and sale agreement with Contra Costa Generating Station LLC for the Oakley Generating Station.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Confidential at this time.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39592705>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

12/19/2012 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

56
[11743] **Code of Conduct and Expedited Complaint Procedure
Related to Community Choice Aggregation Programs
Pursuant to Senate Bill 790**

R12-02-009

Order Instituting Rulemaking Pursuant to Senate Bill No. 790 to Consider and Adopt a Code of Conduct, Rules and Enforcement Procedures Governing the Conduct of Electrical Corporations Relative to the Consideration, Formation and Implementation of Community Choice Aggregation Programs.

PROPOSED OUTCOME:

- ® Adopts a Code of Conduct and Expedited Complaint Procedure Governing the Conduct of Electrical Corporations relative to the consideration, formation, and implementation of Community Choice Aggregation Programs.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=40502056>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Energy Orders (continued)

57 **Establishes a Compression Services Tariff Subject to**
[11755] **Certain Ratepayer Protections and Rules to Ensure Fair**
 Competition

A11-11-011

In the Matter of the Application of Southern California Gas Company to establish a Compression Services Tariff.

PROPOSED OUTCOME:

- ® Authorizes Southern California Gas Company to file a compression services tariff subject to certain restrictions.
- ® Closes the proceeding.

ESTIMATED COST:

- ® No cost to ratepayers.

(Comr Simon - ALJ Sullivan)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

58 **San Diego Gas & Electric Company's Local Capacity
[11757] Requirement and Power Tolling Agreements**

A11-05-023

Application of San Diego Gas & Electric Company for Authority to Enter into Purchase Power Tolling Agreements with Escondido Energy Center, Pio Pico Energy Center and Quail Brush Power.

PROPOSED OUTCOME:

- ® Determines a local capacity requirement need and directs San Diego Gas & Electric Company (SDG&E) to procure up to 343 megawatts of local generation capacity beginning in 2018.
- ® Denies SDG&E authority to enter into purchase power tolling agreements with Escondido Energy Center, Pio Pico Energy Center, and Quail Brush Power, without prejudice to a renewed application for their approval, if amended to match the timing of the identified need, or upon a different showing of need.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Ferron - ALJ Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=31723058>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

58a/11758 [11758]

PROPOSED OUTCOME:

- ® Determines a local capacity requirement need and directs San Diego Gas & Electric Company (SDG&E) to procure up to 298 megawatts of local generation capacity beginning in 2018.
- ® Grants SDG&E authority to enter into a purchase power tolling agreement with Escondido Energy Center.
- ® Denies authority to enter into purchase power tolling agreements with Pio Pico Energy Center and Quail Brush Power.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Costs will be confidential at this time.

(Comr Ferron)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=31743685>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders

59 **Revisions to Basic Telephone Service** [10844]

R09-06-019

Order Instituting Rulemaking Regarding Revisions to the California High Cost Fund B Program.

PROPOSED OUTCOME:

- Ⓜ Adopts an updated definition of basic telecommunications service offered by any carriers of last resort.
- Ⓜ The revised definition is designed to:
- Ⓜ Consolidate and streamline existing listings of service elements.
- Ⓜ Apply technology-neutral terminology and definitions.
- Ⓜ Avoid degrading standards necessary to meet essential universal service needs.

ESTIMATED COST:

- Ⓜ No specific cost changes anticipated in basic rates.

(Comr Peevey - ALJ Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39593260>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3286, Item 52 12/15/2011 (Staff);
 Agenda 3287, Item 62 1/12/2012 (Peevey);
 Agenda 3288, Item 29 2/1/2012 (Peevey);
 Agenda 3290, Item 41 3/8/2012 (Ferron);
 Agenda 3292, Item 68 4/19/2012 (Florio);
 Agenda 3294, Item 38 5/24/2012 (Sandoval);
 Agenda 3296, Item 43 6/21/2012 (Florio);
 Agenda 3297, Item 36 7/12/2012 (Simon);
 Agenda 3298, Item 36 8/2/2012 (Pub. Util. Code §311(e));
 Agenda 3299, Item 50 8/23/2012 (Sandoval);
 Agenda 3301, Item 27 9/27/2012 (Ferron);
 Agenda 3303 , Item 36 10/25/2012 (Simon);
 Agenda 3305, Item 47 11/29/2012 (The Commission)

Regular Agenda - Communication Orders (continued)

59a/11471
[11471]

PROPOSED OUTCOME:

Updates and consolidates requirements for residential basic telephone service for telephone corporations offering basic service. Substantive differences between the Alternate Proposed Decision (APD) and Revision 5 of the Proposed Decision exist in the following areas:

- ® The APD establishes tariff filing requirements.
- ® The APD requires that basic service be offered at monthly rates with no contracts, and on a stand-alone basis unless an exemption is obtained, but also allows other options.
- ® The APD requires that all basic service providers provide a dependable voice-grade connection to the public telephone network, with compliance requirements depending on the technology used.
- ® The APD requires that all incoming calls be provided without per-minute or per-call charges.
- ® In addition to flat rate basic service for calling within specified geographic areas, the APD requires some basic service providers, and allows the others, to offer measured rate service in the same geographic areas.
- ® The APD requires 911/Enhanced 911 location accuracy and reliability comparable to that required of existing wireline carriers.
- ® The APD requires that customers be allowed to choose, without charge, whether to have a listing included, or not, in a White Pages directory and/or directory assistance.
- ® The APD retains access to operator services as a separate element of basic service.
- ® The APD retains free access to 800 and 8YY toll-free services, with no per-minute or per-call charges.
- ® The APD defers service quality issues for all basic service providers to Rulemaking 11-12-001. In the meantime, basic service providers using non-traditional technologies must meet service quality requirements applicable to Uniform Regulatory Framework Carriers of Last Resort.

ESTIMATED COST:

- ® No specific cost changes anticipated in basic rates.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=37152939>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3298, Item 36a 8/2/2012 (Pub. Util. Code §311(e));
 Agenda 3299, Item 50a 8/23/2012 (Sandoval);
 Agenda 3301, Item 27a 9/27/2012 (Ferron);
 Agenda 3303 , Item 36a 10/25/2012 (Simon);
 Agenda 3305, Item 47a 11/29/2012 (The Commission)

Regular Agenda - Communication Orders (continued)

60
[11669] **Telephone Corporations Seeking Certificates of Public Convenience and Necessity and Wireless Carriers Seeking Registration**

R11-11-006

Order Instituting Rulemaking to Revise the Certification Process for Telephone Corporations and the Registration Process for Wireless Carriers.

PROPOSED OUTCOME:

Ⓡ Revises the application process for telephone corporations seeking Certificates of Public Convenience and Necessity (CPCN) and wireless carriers seeking registration. The decision proposes to:

Ⓡ Require all applicants seeking or holding a CPCN, and wireless carriers seeking or holding registration to post a bond to facilitate the collection of fines, fees, taxes, penalties, and restitution. Existing CPCN holders and wireless registrants must obtain a bond equal to or greater than 10% of intrastate revenues reported to the Commission during the preceding calendar year or \$25,000, whichever is greater. New applicants granted a CPCN or wireless carriers granted registration must obtain a bond of \$25,000.

Ⓡ Exempts Uniform Regulatory Framework and General Rate Case Local Exchange Carriers from the requirement to obtain a performance bond.

Ⓡ Requires CPCN applicants and wireless registrants to provide resumes of all key officers, directors, and owners of 10% or more of outstanding shares, listing all previous employment held by these individuals, and to provide information on prior or current known investigations by governmental agencies, and any settlement agreements, voluntary payments, or any other type of monetary forfeitures.

Ⓡ Requires applicants seeking to transfer licenses or registration to verify compliance with Commission reporting, fee, and surcharge transmittals.

Ⓡ Directs the Commission to seek legislative action to increase the application fee for new and transferred CPCN authority from \$75 to \$500.

Ⓡ Requires wireless registrants to pay a \$250 fee for new and transferred wireless registration.

Ⓡ Establishes a minimum annual user fee of \$100 for CPCN holders and wireless registrants including those reporting no intrastate revenues.

ESTIMATED COST:

Ⓡ Zero dollars to ratepayers.

Ⓡ Fee increase to carriers to offset administrative costs.

(Comr Sandoval - ALJ MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=36193009>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3305, Item 48 11/29/2012 (Sandoval)

Regular Agenda - Legal Division Matters

61 **New Regulations Regarding Disclosure of Records and**
[11182] **Requests of Confidential Treatment of Records**

Res L-436

Interim Resolution regarding adoption of new regulations regarding public access to records of the California Public Utilities Commission and requests for confidential treatment of records.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39595523>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3292, Item 72 4/19/2012 (Staff);

Agenda 3294, Item 42 5/24/2012 (Staff);

Agenda 3298, Item 39 8/2/2012 (Staff);

Agenda 3299, Item 53 8/23/2012 (Sandoval);

Agenda 3300, Item 43 9/13/2012 (Staff);

Agenda 3302 , Item 29 10/11/2012 (Staff);

Agenda 3303 , Item 38 10/25/2012 (Staff);

Agenda 3305, Item 49 11/29/2012 (Staff)

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

62 **Commissioner Simon's Overview of the Low Income**
[11763] **Oversight Board**

Discussion and Action on Proposed Appointments to the Low Income Oversight Board.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=39604370>

Regular Agenda - Management Reports and Resolutions

63 **Director Hagan's Report to Designate a Peace Officer**
[11718]

Designation of Consumer Protection and Safety Division staff to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code section 830.11 and Public Utilities Code Section 308.5.

This matter will be presented before the Commission for discussion and action.

64 **Report and Discussion by Consumer Protection and Safety**
[11762] **Division on Recent Safety Program Activities**

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

65 **Conference with Legal Counsel - Application for Rehearing**
[11760]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

66 **Conference with Legal Counsel - Application for Rehearing**
[11632]

A10-01-012

Disposition of the application for rehearing of Decision (D) 11-03-035 (Decision) filed by the Monterey Peninsula Water Management District (the District). In D11-03-035, the Commission considered a California-American Water Company (Cal-Am) application, and subsequent proposed settlement agreement between Cal-Am, the District, and the Division of Ratepayer Advocates (DRA). Both the application and proposed settlement recommended approval of a District User Fee set at 8.325% of Cal-Am's total revenue. Cal-Am would collect the User Fee in its Monterey customer rates and remit those costs to the District for its cost to implement the Carmel River Mitigation and Aquifer Storage and Recovery Programs. The Decision rejected the proposed settlement and authorized Cal-Am to amend its application with additional information to support the proposal.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3303 , Item 42 10/25/2012;

Agenda 3305, Item 52 11/29/2012

Closed Session - Applications for Rehearing (continued)

67 **Conference with Legal Counsel - Application for Rehearing**
[11732]

C08-02-006

Disposition of Application for Rehearing of Decision (D) 08-11-006, filed by The Roseville Land Development Association (Roseville Land). By D08-11-006, the Commission determined that Wild Goose Storage, LLC's (Wild Goose) condemnation of four parcels adjacent to its existing natural gas pipeline and storage facility in Butte County would serve the public interest. The proceeding arose from a complaint filed by Wild Goose seeking a finding that its proposal to condemn the parcels for the purpose of providing public utility services is in the public interest pursuant to Public Utilities Code Section 625.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

68 **Conference with Legal Counsel - Application for Rehearing**
[11761]

A11-03-015, A11-07-020 - Related matters.

Disposition of applications for rehearing of Decision (D) 12-04-018 and D12-04-019 (Decisions) filed by the Center for Electrosmog Prevention. In D12-02-014, issued prior to the two decisions challenged here, the Commission modified Pacific Gas and Electric Company's Advanced Metering Infrastructure (AMI or SmartMeter) Program to approve an option for residential customers who, for whatever reason, do not wish to have a wireless SmartMeter with radio frequency (RF) transmission capability ("opt-out option" or "opt-out service"). Opt-out service allows a customer to retain any non-SmartMeter currently at their residence, or have an existing SmartMeter replaced with an analog electric and/or gas meter. The Commission also adopted interim fees and charges to cover the utility's costs to provide the opt-out service. In D12-04-018 and D12-04-019, the Commission adopted corresponding opt-out service modifications to the AMI Programs already in place for Southern California Edison Company and San Diego Gas and Electric Company, respectively.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

69 **Conference with Legal Counsel - Application for Rehearing**
[11778]

R11-10-003

Disposition of application for rehearing of Decision 11-12-035 filed by Southern California Edison Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

70

Conference with Legal Counsel - Application for Rehearing

[11781]

R11-05-005

Disposition of applications for rehearing of Decision (D) 12-05-035, filed by the Center for Energy Efficiency and Renewable Technologies; Placer County Air Pollution Control District; Sustainable Conservation; CALifornians for Renewable Energy, Inc.; and jointly by the Clean Coalition and Sierra Club California. D12-05-035 implemented amendments to Public Utilities Code Section 399.20. Among other things, D12-05-035 adopted a new pricing mechanism and other new or revised components for the Feed-in Tariff (FiT) program under section 399.20. D12-05-035 also denied two petitions for modification of D07-07-027, the decision that initially established the tariffs and standard contracts for the investor-owned utilities under section 399.20.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session