
Public Utilities Commission of the State of California

Public Agenda 3316

Thursday, June 27, 2013 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Mark J. Ferron

Michel Peter Florio

Carla J. Peterman

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, June 24, 2013 (San Francisco)	Thursday, June 27, 2013 (San Francisco)
Monday, July 08, 2013 (San Francisco)	Thursday, July 11, 2013 (San Francisco)
Monday, July 22, 2013 (San Francisco)	Thursday, July 25, 2013 (San Francisco)
Monday, August 12, 2013 (San Francisco)	Thursday, August 15, 2013 (Monterey)
Friday, August 30, 2013 (San Francisco)	Thursday, September 05, 2013 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 36

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[12128] **Recently Filed Formal Applications**

Res ALJ 176-3316

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67989371>

Consent Agenda - Orders and Resolutions (continued)

2 **San Diego Gas & Electric Company's 2013 Electric**
[12058] **Procurement Cost Revenue Requirement Forecast**

A12-10-002

Application of San Diego Gas & Electric Company for Adoption of its 2013 Energy Resource Recovery Account Revenue Requirement and Competition Transition Charge Revenue Requirement Forecasts.

PROPOSED OUTCOME:

- A 2013 Energy Resource Recovery Account (ERRA) revenue requirement forecast of \$1,015.531 million for San Diego Gas & Electric Company (SDG&e), which is approximately \$194.061 million higher than the 2012 ERRA forecast.
- A 2013 Ongoing Competition Transition Charge (CTC) revenue requirement forecast of \$42.028 million, which is approximately \$7.162 million lower than the 2012 CTC forecast.
- A 2013 market benchmark price of \$50.16/Megawatt-hour for calculating the CTC and the Power Charge Indifference Adjustment.
- Combined, this results in an increase in electric rates of \$186.898 million.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- It is SDG&e's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$186.898 million.

(Comr Florio - ALJ Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=66791088>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3314, Item 8 5/9/2013 (Staff);

Agenda 3315, Item 6 5/23/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Verizon California Incorporated's Deviation From Public**
[12064] **Utilities Code Section 320**

Res T-17397, Advice Letter (AL) No. 12415 filed on June 18, 2009, AL No. 12415 A filed on November 16, 2009 - Related matters.

PROPOSED OUTCOME:

- Authorizes Verizon California Incorporated request for a Public Utilities Code Section 320 deviation, upon the documented completion of three mitigation measures and a fine of \$5,000 within one calendar year.

SAFETY CONSIDERATIONS:

- During a site visit, Communications Division Staff observed sagging overhead distribution facilities, and leaning poles along Scenic Highway 395 in Mono County. While at the time there appeared to be no danger to the public or property, these facilities should be inspected for compliance with G.O. 95, as recommended in this Resolution.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67763197>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3314, Item 14 5/9/2013 (Staff);

Agenda 3315, Item 8 5/23/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Southern California Edison Company's 2013 Energy**
[12075] **Resource Recovery Account Forecast**

A12-08-001

Application of Southern California Edison Company for Approval of Its Forecast 2013 ERRRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- Adoption of a \$4.118 billion 2013 Energy Resource Recovery Account forecast revenue requirement for Southern California Edison Company (SCE), which consists primarily of SCE's forecasted:
 - 2013 fuel and purchased power costs.
 - December 31, 2012 year-end recorded balancing account balances to recover from or return to customers.
 - Other miscellaneous expenses, such as spent nuclear fuel expense and Department of Energy decontamination and decommissioning fees.
 - Adoption of SCE's requested 2013 forecast of electric sales and associated rates, subject to the Annual Electric True-up process.

SAFETY CONSIDERATIONS:

- It is SCE's responsibility in their provision of service to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451, to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$4.118 Billion.

(Comr Florio - ALJ Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67008690>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3315, Item 10 5/23/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Chevron Pipeline Company's Rate Increase**
[12097]

A12-11-027

Application of Chevron Pipeline Company for Authorization to Increase Its Rates for Crude Oil Transportation and Gathering Services on Its California Pipelines Effective January 1, 2013.

PROPOSED OUTCOME:

- Grants 10% rate increase per Public Utilities Code § 455.3.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No direct safety impact.

ESTIMATED COST:

- None.

(Comr Peevey - ALJ Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68596008>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 (Rev.) **Rural Water Company's Revenue Surcharge**
[12098]

Res W-4950, Advice Letter 68 filed on April 29, 2011 - Related matters.

PROPOSED OUTCOME:

- Authorizes Rural Water Company to transfer a total of \$109,465 from its Pump Tax Memorandum Account to a balancing account for recovery.
- Authorizes Rural Water Company to collect interest on the surcharge.
- Authorizes Rural Water Company to file a supplemental advice letter within thirty days.
- Authorizes Rural Water Company to transfer \$64,306 from its Pump Tax Memorandum Account to its Plant Account.
- Rural Water Company shall accrue future expenses for activities required by the Stipulation.
- Authorizes Rural Water Company to file an Advice Letter to request the same treatment for the Stipulation as determined by the Commission in Application 11-07-017.

SAFETY CONSIDERATIONS:

- None as a result of this resolution.

ESTIMATED COST:

- \$119,749.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68623723>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

06/24/2013-ThisrevisionwasnotshownontheAgendamailedtothepublic.

Consent Agenda - Orders and Resolutions (continued)

7 **Union Pacific Railroad's Deviation Regarding General Order**
[12102] **118-A**

Res ROSB-004

PROPOSED OUTCOME:

- Grants the request of Union Pacific Railroad to deviate from the requirements of General Order (GO) 118-A governing walkway standards, at specific locations on its main-line track between Shed 10 and Norden on its Donner Pass Route through the Sierra Nevada Mountains.

SAFETY CONSIDERATIONS:

- This resolution considers the safety of the public and railroad employees who might be affected by Union Pacific Railroad's concrete tie renewal project on Donner Pass. The renewal project requires that walkways railroad employees might occupy be brought up to standard with GO 118-A. Difficult terrain in these mountains makes meeting GO 118-A standards cost-prohibitive for the renewal project. The concrete tie renewal project will improve derailment prevention, and Union Pacific Railroad has addressed the employee walkway safety risks with new operating rules and provisions. Allowing the deviations will improve safety.

ESTIMATED COST:

- Not within scope of this resolution.

Agenda 3315, Item 14 5/23/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8

Petition for Rulemaking and Closing Proceeding

[12105]

P12-11-006

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- Denies petition for rulemaking on the privacy practices of telecommunications corporations.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- None.

(Comr Ferron - ALJ Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69196704>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Modification of Decision 08-01-015 to Relocate an At-Grade**
[12111] **Pedestrian Crossing in the City of Duarte, County of Los**
 Angeles

A07-06-014

Application of the Los Angeles to Pasadena Metro Blue Line Construction Authority (dba Metro Gold Line Foothill Extension Construction Authority) for an order authorizing the construction of two light rail transit tracks at one at-grade pedestrian crossing at the Duarte Light Rail Transit Station, in the City of Duarte in the County of Los Angeles, California.

PROPOSED OUTCOME:

- Grants authorization to the Metro Gold Line Foothill Extension Construction Authority petition to modify original Decision 08-01-015 to construct an at-grade pedestrian crossing at the proposed Gold Line Duarte Station.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- As evaluated in field by staff, the proposed modifications may further improve the safety impacts addressed from the previously-approved crossing treatments.

ESTIMATED COST:

- Discretionary project, not within the scope of applicant's request.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=63432305>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Modification of Decision 08-01-013 to Construct an At-Grade**
[12112] **Pedestrian Crossing in the City of Irwindale, County of Los**
 Angeles

A07-06-027

Application of the Los Angeles to Pasadena Metro Blue Line Construction Authority (dba Metro Gold Line Foothill Extension Construction Authority) for an order authorizing the construction of two light rail transit tracks at one at-grade pedestrian crossing at the Irwindale Light Rail Transit Station West Entrance, in the City of Irwindale in the County of Los Angeles, California.

PROPOSED OUTCOME:

- Grants authorization to the Metro Gold Line Foothill Extension Construction Authority petition to modify original Decision 08-01-013 to construct an at-grade pedestrian crossing at west entrance of the proposed Gold Line Irwindale Station.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- As evaluated in field by staff, the proposed modifications may further improve the safety impacts addressed from the previously-approved crossing treatments.

ESTIMATED COST:

- Discretionary project, not within the scope of applicant's request.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=63438003>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Modification of Decision 08-01-014 to Relocate an At-Grade**
[12113] **Pedestrian Crossing in the City of Monrovia, County of Los**
 Angeles

A07-06-013

Application of the Los Angeles to Pasadena Metro Blue Line Construction Authority (dba Metro Gold Line Foothill Extension Construction Authority) for an order authorizing the construction of two light rail transit tracks at one at-grade pedestrian crossing at the Monrovia Light Rail Transit Station, in the City of Monrovia in the County of Los Angeles, California.

PROPOSED OUTCOME:

- Grants authorization to the Metro Gold Line Foothill Extension Construction Authority petition to modify original Decision 08-01-014 to construct an at-grade pedestrian crossing at the proposed Gold Line Monrovia Station.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- As evaluated in field by staff, the proposed modifications may further improve the safety impacts from the previously-approved crossing location.

ESTIMATED COST:

- Discretionary project, not within the scope of applicant's request.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=65008827>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **San Diego Gas & Electric Company's Sale of Property to**
[12115] **Caruso Acquisition Co. II, LLC**

A13-02-017

In the Matter of the Application of San Diego Gas & Electric Company and Caruso Acquisition Co. II, LLC for an Order Authorizing the Sale of Property Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Authorizes San Diego Gas & Electric Company to sell to Caruso Acquisition Co. II, LLC, approximately 48.78 acres of land and, subject to the buyer's exercise of purchase option rights, up to approximately 159.79 acres of adjacent land located in Carlsbad in San Diego County, along with related intangible personal property.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- None implicated.

ESTIMATED COST:

- Confidential.

(Comr Peevey - ALJ Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=66792479>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3315, Item 18 5/23/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

13 **Confirmation of Candidates to the Diablo Canyon**
[12124] **Independence Safety Committee**

Res E-4588

PROPOSED OUTCOME:

- The California Public Utilities Commission ratifies the President’s selection of Dr. Robert J. Budnitz and Mr. Paul M. Blanch for consideration by the Attorney General of the State of California for reappointment and first-time appointment, respectively, to the Diablo Canyon Independent Safety Committee (DCISC).

SAFETY CONSIDERATIONS:

- The appointed candidate will serve a three-year term on the DCISC, which is responsible for reviewing operations at Pacific Gas and Electric Company’s Diablo Canyon Power Plant for the purpose of assessing the safety of operations and suggesting any recommendations for safe operations.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68602263>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Southern California Gas Company's Annual Compliance**
[12125] **Report on Southern System Procurement Activities**

Res G-3480, Advice Letter 4406 filed on September 28, 2012 - Related matters.

PROPOSED OUTCOME:

- Approves the submitted cost of the procurement activities attributable to all of the sales transactions.
- Two of the 115 purchase transactions do not meet the conditions specified for such purchases under Gas Rule 41 and therefore cannot be determined as reasonable.
- Southern California Gas Company must provide adequate documentation and a narrative explanation via a supplemental advice letter to have the costs of these two purchases reviewed for potential approval.

SAFETY CONSIDERATIONS:

- This resolution evaluates activities to maintain system reliability. These activities have an indirect impact on safety since they are taken to avoid curtailments to customers some of whom may provide essential services.

ESTIMATED COST:

- \$22,449,505.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68624350>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **California American Water Company's Memorandum**
[12127] **Account to Track Revenue Shortfalls**

Res W-4951, Advice Letter 991 filed on February 26, 2013 - Related matters.

PROPOSED OUTCOME:

- Approves the authorization of California American Water Company (CalAm) to establish the Leak Adjustment Memorandum Account for the purpose of tracking revenue collection shortfalls, beginning February 26, 2013 and ending December 31, 2014, attributable to CalAm's customer billing adjustments program for the Monterey County District.
- Authorizes CalAm to record revenue collection shortfalls associated with the customer billing program identified in Ordering Paragraph 1 above in the Leak Adjustment Memorandum Account (LAMA).
- If CalAm seeks recovery in rates of the revenue shortfalls tracked in the LAMA in its next general rate case, it has the burden of proof to show that: (1) it acted prudently when it incurred these revenue shortfalls; (2) the level of booked revenue shortfalls is reasonable; (3) the revenue shortfalls incurred are not covered by other authorized rates; and (4) it is appropriate for ratepayers, as a matter of policy, to pay for these categories of revenue shortfalls in addition to otherwise authorized rates.

SAFETY CONSIDERATIONS:

- It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- None.

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Pacific Gas and Electric Company's Settlement Agreement**
[12131]

A11-09-014

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9 Associated with Certain Declared Disasters Between August 2009 and March 2011.

PROPOSED OUTCOME:

- Approves settlement agreement for cost recorded in the Catastrophic Event Memorandum Account.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$41.44 million.

(Comr Ferron - ALJ Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69464516>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **California Grade Separation Priority List for Fiscal Year**
[12132] **2013-2014**

111-07-022

Order Instituting Investigation for the purpose of establishing a list for the fiscal years 2012-2013 and 2013-2014 of existing crossings at grade of city streets, county roads or state highways in need of separation, or existing separations in need of alterations or reconstruction in accordance with Section 2452 of the Streets and Highways Code.

PROPOSED OUTCOME:

- Adopts the California Grade Separation Priority List for Fiscal Year 2013-2014, as required by the California Streets and Highways Code § 2450 et seq.
- Adopts three projects from the Fiscal Year 2012-2013 Priority List by Decision 12-06-021, the interim decision in this investigation, have received allocations, so are deleted from this fiscal year's list.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Allows the Commission to continue fulfilling its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- None.

(Comr Florio - ALJ Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69333979>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

18 **New Order Instituting Investigation**
[12133]

I. _____

Order Instituting Investigation for the purpose of establishing a list for the fiscal years 2014-2015 and 2015-2016 of existing crossings at grade of city streets, county roads or state highways in need of separation, or existing separations in need of alterations or reconstruction in accordance with Section 2452 of the California Streets and Highways Code.

PROPOSED OUTCOME:

- Establishes the Grade Separation Priority List for fiscal years 2014-2015 and 2015-2016.
- Requests project nominations from interested parties for existing crossings at grade of city streets, county roads, or state highways in need of grade separation, or existing grade separations in need of alterations or reconstruction in accordance with California Streets and Highways Code § 2452 et seq.

SAFETY CONSIDERATIONS:

- Allows the Commission to continue fulfilling its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=64613364>

Consent Agenda - Orders and Resolutions (continued)

19 **City of Stockton to Construct an at Grade-Separated**
[12134] **Highway-Rail Crossing Overhead Structure**

A13-01-013

PROPOSED OUTCOME:

- Grants the California Department of Transportation authority to construct new grade-separated highway-rail crossing overhead structure across three tracks owned by BNSF Railway Company and one track owned by Central California Traction Company in the City of Stockton.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the application will help to enhance safety by improving the inadequate connection between Interstate 5 and the Port of Stockton to accommodate increased regional and inter-regional traffic, and will reduce industrial truck traffic in local neighborhoods and improve air quality.

ESTIMATED COST:

- Discretionary project, not within the scope of applicant's request.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=63351366>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20
[12135] **City of San Diego to Construct Three New
Bicycle/Pedestrian Grade-Separated Rail Crossings in the
City of San Diego, County of San Diego**

A12-11-021

PROPOSED OUTCOME:

- Grants authorization to the City of San Diego to construct three new bicycle/pedestrian grade-separated rail crossings under the Metropolitan Transit System Mission Valley Line track.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the project will help provide a safe and continuous dedicated passage for pedestrians and bicyclists under State Route 163 and Metropolitan Transit System tracks, connecting the Fashion Valley and Mission Valley retail centers and providing access to the beaches to the west.

ESTIMATED COST:

- Discretionary project, not within the scope of applicant's request.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=63350057>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 (Rev.) **Petition for Modification of Decision 12-01-032**
[12136]

R08-11-005

Order Instituting Rulemaking to Revise and Clarify Commission Regulations Relating to the Safety of Electric Utility and Communications Infrastructure Provider Facilities.

PROPOSED OUTCOME:

- Modifies the definition of “year” adopted by Decision 12-01-032 to remove the lower bound of “minus two months,” and extend the upper bound from “plus two months” to “plus three months.”
- Allows the deadline for inspections to be extended by up to six months in areas where there has been a major earthquake.

SAFETY CONSIDERATIONS:

- The revised definition of “year” enhances the ability of electric utilities and telephone companies to fulfill their duty under Public Utility Code Section 451 to maintain their facilities and equipment in a safe condition.

ESTIMATED COST:

- The revised definition of “year” may reduce the cost of inspections, but the amount of the potential cost reduction is unknown.
- There should be no increase in the cost of inspections.

(Comr Florio - ALJ Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69226087>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

06/25/2013-ThisrevisionwasnotshownontheAgendamailedtothepublic.

Consent Agenda - Orders and Resolutions (continued)

22 **Petition for Modification of Decision 10-07-024**
[12139]

R03-06-020

Order Instituting Rulemaking to establish rules governing the transfer of customers from competitive local carriers exiting the local telecommunications market.

PROPOSED OUTCOME:

- Grants the O1 Communications, Inc. Petition for Modification of Decision (D) 10-07-024.
- Adopts clarifying language modifying D10-07-024 to affirm that involuntary exit rules for telecommunications carriers cannot be invoked by a carrier to disconnect a carrier for non-payment of disputed intercarrier compensation charges.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- By clarifying rules to preclude unauthorized disconnection of carriers, public safety will be enhanced by preserving the continuity of telephone connections.

ESTIMATED COST:

- None qualified.

(Comr Peevey - ALJ Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=65394277>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

23 **Final Report of the 2012 Sacramento County Airport System**
[12142] **Triennial Security Review**

Res ST-153

PROPOSED OUTCOME:

- Approves the Sacramento County Airport System (SCAS) 2012 Triennial Security Review dated March 14, 2013.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the SCAS automated people mover operations. The resolution presents a review required every three years to comprehensively review, evaluate, and improve the safety and security of an automated people mover system. SCAS is responsible to adhere to all Commission rules, decision, General Orders and statutes including Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68627932>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24 **2012 Triennial On-Site Safety Review Report of Sacramento**
[12143] **County Airport System**

Res ST-152

PROPOSED OUTCOME:

- Grants the 2012 Triennial On-Site Safety Review Report of Sacramento County Airport System dated March 14, 2013.

SAFETY CONSIDERATIONS:

- This resolution considers the safety of the public and employees who might be affected by the Sacramento County Airport System (SCAS) Automated People Mover operations at the Sacramento International Airport. The resolution presents a review required every three years to comprehensively review, evaluate, and improve the safety of an automated people mover system. SCAS is responsible to adhere to all Commission rules, decisions, General Orders, and statutes including Public Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68601418>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

25 **San Diego Gas & Electric Company to Permit Southern
[12144] California Gas Company to Permanently Attach Advanced
 Metering Project Data Collection Units to Streetlights**

Res ESRB-2

PROPOSED OUTCOME:

- In a letter dated May 29, 2012, San Diego Gas & Electric Company (SDG&E) petitioned the Commission to allow Southern California Gas Company (SoCalGas) to permanently attach advanced metering project data collection units (Data Collection Units) to SDG&E owned streetlight poles under General Order (GO) 95, Rule 34.
- GO 95, Rule 34 requires permanent attachments that are foreign to the purposes of overhead electric line construction be approved by the Commission.
- Authorizes SDG&E to treat SoCalGas Data Collection Units as permanent attachments to SDG&E owned streetlight poles under GO 95 Rule 34.
- Approves Resolution.

SAFETY CONSIDERATIONS:

- Safety and Enforcement Division reviewed and assessed ESRB-2 for safety considerations and recommended that the requested General Order (GO) 95 deviation be approved, subject to agreement by SDG&E to meet certain safety measures specified in the resolution. Those safety measures included things such as:
 - Affirming the structural integrity of poles prior to the installation of Data Collection Units (DCUs).
 - Requiring that DCUs and any associated equipment are installed and maintained with all applicable rules of GO 95.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=65397529>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26
[12145] **Pacific Gas and Electric Company to Permit Southern California Gas Company and Other Municipal Agencies to Permanently Attach Remote Meter Reading Equipment to Poles**

Res ESRB-3

PROPOSED OUTCOME:

- By letter of July 12, 2012, Pacific Gas and Electric Company (PG&E) petitioned the Commission to allow municipal agency, water district, and Southern California Gas Company (collectively referred to herein as "Agencies" or individually as "Agency") owned remote meter reading equipment as permanent attachments under General Order (GO) 95, Rule 34.
- GO 95, Rule 34 requires permanent attachments that are foreign to the purposes of overhead electric line construction be approved by the Commission.
- Authorizes PG&E to treat Agency-owned remote meter reading equipment as permanent attachments under GO 95 Rule 34.
- Approves Resolution.

SAFETY CONSIDERATIONS:

- Safety and Enforcement Division reviewed and assessed ESRB-3 for safety considerations and recommended that the requested General Order (GO) 95 deviation be approved, subject to agreement by Pacific Gas & Electric Company to meet certain safety measures specified in the resolution. Those safety measures included things such as:
 - Affirming the structural integrity of poles prior to the installation of remote meter reading equipment and ensuring approval of such installations from joint pole owners.
 - Requiring that remote meter reading equipment and any associated equipment are installed and maintained in accordance with all applicable rules of GO 95.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=65397635>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

27 **United Way of Northern California to Use 2-1-1 Service to All**
[12146] **of Tehama County**

Res T-17393

PROPOSED OUTCOME:

- Adopts Resolution T-17393 to authorize United Way of Northern California to use the 2-1-1 abbreviated dialing code to provide information and referral services to all of Tehama County.

SAFETY CONSIDERATIONS:

- 2-1-1 Tehama will provide immediate public safety impact during emergencies and disasters such as providing a web-based and call-in information call center addressing public safety 24 hours/day, 7 days/week and will work closely with the Office of Emergency Services to assure that the partnership of 9-1-1 and 2-1-1 is effective.

ESTIMATED COST:

- No cost to calling party.
- Expenses for telecommunications services connected with 2-1-1 are paid by the service provider.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=64036589>

Consent Agenda - Orders and Resolutions (continued)

28 **Southern California Edison Company's Rate Recovery for**
[12147] **Energy Power Purchase Agreements**

Res E-4593, Advice Letter (AL) 2870-E filed on March 26, 2013 and Supplemental AL 2870-E-A filed on April 22, 2013 - Related matters.

PROPOSED OUTCOME:

- Approves eighty (80) long-term renewable energy power purchase agreements (PPA) using Southern California Edison Company's (SCE) standard feed-in tariff CREST contract.
- Approves Advice Letter 2870-E/E-A with modification.

SAFETY CONSIDERATIONS:

- This resolution approves rate recovery for 80 separate PPAs between SCE and various counterparties. Based on the information provided by SCE, approval of these PPAs is not expected to result in any adverse safety impacts on the facilities or operations of SCE.

ESTIMATED COST:

- Approximately \$35 million per year for 20 years.
- Approximately \$696 million over the life of the eighty contracts. (nominal).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69336614>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

29 **Pacific Gas and Electric Company's Two Power Purchase**
[12148] **Agreements With ABEC Bidart-Stockdale, LLC and ABEC**
 Bidart-Old River, LLC

Res E-4596, Advice Letter 4193-E filed on February 14, 2013 - Related matters.

PROPOSED OUTCOME:

- Approves cost recovery for the power purchase agreements between Pacific Gas and Electric Company and ABEC Bidart-Stockdale, LLC and ABEC Bidart-Old River, LLC.

SAFETY CONSIDERATIONS:

- The power purchase agreements between PG&E and ABEC Bidart-Stockdale, LLC and ABEC Bidart-Old River, LLC have terms which require ABEC Bidart-Stockdale, LLC and ABEC Bidart-Old River, LLC to comply with all relevant safety and permitting requirements.

ESTIMATED COST:

- Costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69236753>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

30 **San Diego Gas & Electric Company's Renewable Energy**
[12149] **Power Purchase Agreement With 70SM1 8ME LLC and**
 Tallbear Seville LLC

Res E-4598, Advice Letter 2435-E filed on December 18, 2012 - Related matters.

PROPOSED OUTCOME:

- Approves cost recovery for the renewable energy power purchase agreements (PPA) between San Diego Gas & Electric Company (SDG&E) and 70SM1 8ME LLC and Tallbear Seville LLC.
- Approves the PPAs without modifications.
- Denies SDG&E's request for the PPAs to contribute toward SDG&E's Renewable Auction Mechanism procurement obligations.

SAFETY CONSIDERATIONS:

- The PPAs between SDG&E and 70SM1 8ME LLC and Tallbear Seville LLC have terms which require 70SM1 8ME LLC and Tallbear Seville LLC to comply with all relevant safety and permitting requirements.

ESTIMATED COST:

- Costs of these PPAs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68623710>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

31 **Pacific Gas and Electric Company's Third Amendment**
[12150] **Power Purchase Agreement With Arlington Wind Project,**
 LLC

Res E-4589, Advice Letter 3795-E filed on January 26, 2011 - Related matters.

PROPOSED OUTCOME:

- Approves cost recovery for the third amendment to the power purchase agreement (PPA) between Pacific Gas and Electric Company (PG&E) and Arlington Wind Project, LLC.

SAFETY CONSIDERATIONS:

- The third amendment to the Arlington Wind PPA is between PG&E and Arlington Wind Project, LLC. Based on the information before us, this PPA does not appear to result in any adverse safety impacts on the facilities or operations of PG&E.

ESTIMATED COST:

- The price approved for the Original Arlington Wind PPA in Resolution E-4204 was a fixed price of \$96.81/MWh plus the costs of firming and shaping services and possible price adjustments, which equated to a maximum PPA price of \$103.31.
- Costs of the third amendment to the PPA are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68758772>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

32 (Rev.) **Help Central Inc. to Use a 2-1-1 Service to all of Butte County**

[12151]

Res T-17394

PROPOSED OUTCOME:

- Adopts Resolution T-17394 to authorize Help Central Inc. to use the 2-1-1 abbreviated dialing code to provide information and referral services to all of Butte County.

SAFETY CONSIDERATIONS:

- Butte 2-1-1 will provide immediate public safety impact during emergencies and disasters such as providing a web-based and call-in information call center addressing public safety 24 hours/day, 7 days/week and will work closely with the Office of Emergency Services to assure that the partnership of 9-1-1 and 2-1-1 is effective.

ESTIMATED COST:

- No cost to calling party.
- Expenses for telecommunications services connected with 2-1-1 are paid by the service provider.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=64035884>

06/24/2013-ThisrevisionwasnotshownontheAgendamailedtothepublic.

Consent Agenda - Orders and Resolutions (continued)

33 **Petition for Modification of the Marin Energy Authority of**
[12152] **Decision 12-12-033**

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

- Grants in part and denies in part Petition for Modification.
- Memorializes a previous finding in D.12-12-033 that investor-owned utilities provide information pertaining to the deferral of greenhouse gas costs in rates to customers shared with a Community Choice Aggregator or an Electric Service Provider.
- Removes findings and associated dicta in D.12-12-033 that speculate on the ability of Community Choice Aggregators and Electric Service Providers to defer greenhouse gas costs in rates.

SAFETY CONSIDERATIONS:

- Nothing in this decision alters the duty to adhere to all applicable statutes, Commission rules, decisions, and general order pertaining to safe and reliable utility service.

ESTIMATED COST:

- None.

(Comr Peevey - ALJ Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69466254>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34 **Technical Assistance to the Commission in San Onofre**
[12153] **Nuclear Generating Station Investigation**

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

Authorizes the Energy Division Director to retain expert consultant(s) for the Commission in this proceeding.

SAFETY CONSIDERATIONS:

Although the Federal Nuclear Regulatory Commission has primary safety authority over San Onofre Nuclear Generating Station, it is important for the California Public Utilities Commission to understand the technical, including safety and reliability, issues in this proceeding.

ESTIMATED COST:

San Diego Gas and Electric Company and Southern California Edison Company will bear the costs of the consultant(s), up to \$150,000.

(Comr Florio - ALJ Darling, ALJ Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69361142>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

35 **Short-Term Extension of Limited Provisions Regarding**
[12155] **Electric Tariff Rules 15 and 16**

R09-08-009

Order Instituting Rulemaking on the Commission's own motion to consider alternative-fueled vehicle tariffs, infrastructure and policies to support California's greenhouse gas emissions reduction goals.

PROPOSED OUTCOME:

- Extends through June 30, 2016 the “common facility treatment” for residential Plug-In Electric Vehicle charging-related distribution costs in excess of the Rules 15 and 16 allowances, a cost allocation policy referred to as the Common Treatment for Excess Plug-in Electric Vehicles Charging Costs.

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- Minimal additional costs.

(Comr Peterman - ALJ DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69348900>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

36 **Decision Dismissing Case 13-01-008**
[12156]

C13-01-008

Donald F. Hollingsworth vs. California American Water Company.

PROPOSED OUTCOME:

- Dismisses complaint as moot and for failure to state a claim.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The complaint raises no safety issues.

ESTIMATED COST:

- None.

(Comr Sandoval - ALJ Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=65402224>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

37 **Pacific Coast Sightseeing Tours and Charters Inc. for a**
[12160] **Passenger Stage Corporation Certificate**

A12-11-013

Application of Pacific Coast Sightseeing Tours and Charters, Inc. for authority to add an additional service point in Burbank to scheduled passenger stage corporation service between points in Los Angeles, San Francisco, Oakland and San Jose and to extend a Zone of Rate Freedom.

PROPOSED OUTCOME:

- Grants the application of Pacific Coast Sightseeing Tours and Charters Inc. for a Certificate of Public Convenience and Necessity to expand the passenger stage corporation authority to add an additional point of service in Burbank on the Los Angeles-San Francisco via Oakland route and the Los Angeles-San Francisco via San Jose route.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- None.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=65196334>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

38 **Wild Goose Storage, LLC's Amended Certificate of Public
[12165] Convenience and Necessity**

A12-10-019

Application of Wild Goose Storage, LLC to Amend its Certificate of Public Convenience to Increase the Working Gas Storage Operations.

PROPOSED OUTCOME:

- Grants Wild Goose Storage LLC's request to increase the working gas capacity from 50 Bcf to 75 Bcf and to provide baseload and short-term storage services at market rates.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Staff has reviewed the request and given the current safeguards in place, does not believe that granting the Application raises either safety or California Environmental Quality Act issues.

ESTIMATED COST:

- None.

(Comr Peevey - ALJ Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=64944930>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

39 **Sacramento Regional Transit District to Construct At-Grade**
[12168] **Highway-Rail Crossing Across Meadowview Road**

A13-01-015

PROPOSED OUTCOME:

- Grants the Sacramento Regional Transit District authority to construct a new at-grade highway-rail crossings across Meadowview Road in the City of Sacramento.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The proposed project will provide a safe and convenient transportation option for the public in south Sacramento County and connectivity into the SRTD transportation system, as well as reduce single occupancy vehicle usage and thus improve the region's air quality.

ESTIMATED COST:

- Discretionary project, not within scope of applicant request.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67162045>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

40 **Pacific Gas and Electric Company, Southern California**
[12180] **Edison Company and San Diego Gas & Electric Company**
 Amended Tariffs

Res E-4591, PG&E Advice Letter (AL) 3983-E/E-A; SCE AL 2687-E/E-A; SDG&E AL 2324-E - Related matters.

PROPOSED OUTCOME:

- Adopts the Electric Service Provider (ESP) financial security calculation methodology and security amounts for each ESP to cover administrative costs of the involuntary return of Direct Access customers to bundled service, pursuant to Decision 11-12-018 and Pub. Util. Code Section 394.25(e).
- Replaces and supersedes Resolution E-4479 in its entirety.

SAFETY CONSIDERATIONS:

- This Resolution is limited to approving the ESP financial security calculation methodology and as such has no incremental impact on safety.

ESTIMATED COST:

- No impact on utilities' authorized revenue requirements.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69196646>

Consent Agenda - Intervenor Compensation Orders**41 Compensation to The Utility Reform Network**
[12070]

R09-11-014

Order Instituting Rulemaking to Examine the Commission's Post-2008 Energy Efficiency Policies, Programs, Evaluation, Measurement, and Verification, and Related Issues.

PROPOSED OUTCOME:

- Awards compensation to The Utility Reform Network for substantial contributions to Decision (D) 10-09-047, D10-10-033, D11-10-014, and D12-05-015.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all action " . . . necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- Pacific Gas and Electric Company, San Diego and Electric Company, Southern California Edison Company, and Southern California Gas Company will pay \$389,365.40, plus interest.

(Comr Ferron - ALJ Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=66918309>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3314, Item 24 5/9/2013 (Staff);
Agenda 3315, Item 25 5/23/2013 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

42 **Compensation to The Utility Reform Network**
[12138]

A12-02-011

In the Matter of the Joint Application of Consolidated Communications Holdings, Inc., Consolidated Communications, Inc. and WH Acquisition II Corp. and Surewest Communications, Surewest Telephone, Surewest Long Distance, and Surewest Televideo to Authorize the Acquisition of Control of Surewest Telephone, Surewest Long Distance, and Surewest Televideo.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$33,235.32 for Substantial Contribution to Decision 12-06-004.

SAFETY CONSIDERATIONS:

- TURN's participation in the proceeding resulted in settlement which heightened service reliability for utility ratepayers.

ESTIMATED COST:

- \$33,235.32, plus interest, to be paid by Consolidated Communications Holdings, Inc. and its joint applicants.

(Comr Peevey - ALJ Sullivan)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43 **Compensation to The Greenlining Institute**
[12164]

R09-11-014

Order Instituting Rulemaking to Examine the Commission's Post-2008 Energy Efficiency Policies, Programs, Evaluation, Measurement, and Verification, and Related Issues.

PROPOSED OUTCOME:

- Awards The Greenlining Institute \$37,676.75 for substantial contribution to Decision 12-05-015.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company will pay \$37,676.75, plus interest.

(Comr Ferron - ALJ Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69456160>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44 **Compensation to Robert Sarvey**
[12167]

A11-12-003

Application of Pacific Gas and Electric Company for Approval of Amendments to Qualifying Facility Power Purchase Agreement With Thermal Energy Development Partnership, L.P.

PROPOSED OUTCOME:

- Awards \$3,696.30 plus accrued interest to Robert Sarvey for a significant contribution to Decision 12-10-005.

SAFETY CONSIDERATIONS:

- There are no safety impacts.

ESTIMATED COST:

- \$3,696.30, plus interest to be paid by Pacific Gas and Electric Company.

(Comr Florio - ALJ Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=66315087>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45 (Rev.) **Compensation to the Natural Resources Defense Council**
[12170]

R11-10-003

Order Instituting Rulemaking on the Commission's own motion to determine the impact on public benefits associated with the expiration of ratepayer charges pursuant to Public Utilities Code Section 399.8.

PROPOSED OUTCOME:

- Awards the Natural Resources Defense Council \$18,205.50 for its substantial contribution to Decisions (D.) 11-12-035 and D.12-05-037 as amended by D.12-07-001.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company shall each pay their respective shares of the \$18,205.50 award, plus interest.

(Comr Peevey - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68476473>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

06/20/2013-ThisrevisionwasnotshownontheAgendamailedtothepublic.

Regular Agenda**Regular Agenda - Energy Orders****46 Triennial Investment Plans for the Electric Program
[12137] Investment Charge Program for the Year 2012 Through 2014**

A12-11-001, A12-11-002, A12-11-003, A12-11-004 - Related matters.

Application of the California Energy Commission for Approval of Electric Program Investment Charge Proposed 2012 through 2014 Triennial Investment Plan.

PROPOSED OUTCOME:

- Addresses Applications of California Energy Commission (CEC), Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company for Approval of their Triennial Investment Plans for the Electric Program Investment (EPIC) charge Program for the years 2012 through 2014.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- As modified, the proposals in each investment plan offer a reasonable probability of providing electricity ratepayer benefits by promoting greater reliability, lowering costs, and increasing safety.

ESTIMATED COST:

- Decision (D) 12-05-037 adopted an interim annual EPIC Program budget \$162.0 million per year beginning January 1, 2013 and ending December 31, 2020.
- Increases by \$25 million per year in 2013 and 2014 the CEC budget adopted by D12-05-037 for Section 2851(e)(3) funding for solar on new construction.

(Comr Peevey - ALJ Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=65402211>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

47 **Resource Adequacy Program: Flexible Capacity and Local**
[12157] **Capacity Requirements**

R11-10-023

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local Procurement Obligations.

PROPOSED OUTCOME:

- Adopts electric local capacity requirements for load-serving entities for 2014.
- Adopts an interim flexible capacity framework starting in 2015.
- For 2014, the Commission will analyze data and refine flexibility requirements for 2015 implementation.

SAFETY CONSIDERATIONS:

- The Commission's Resource Adequacy Program ensures electric utilities and other load-serving entities have sufficient capacity to maintain power in all forecasted weather and demand situations.

ESTIMATED COST:

- Additional ratepayer costs for new flexibility requirement to be determined in 2014.

(Comr Ferron - ALJ Gamson)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Resolutions and Written Reports

48 **Pacific Gas and Electric Company's Confirmation for**
[11951] **Resource Adequacy Capacity Product With Calpine Energy**
 Services, L.P.

Res E-4529, Advice Letter 4074-E filed on July 2, 2012 - Related matters.

PROPOSED OUTCOME:

□ Approves, without modification, Pacific Gas and Electric Company's Confirmation for Resource Adequacy (RA) Capacity Product, which is an Agreement for Combined Heat and Power Resource Adequacy Capacity Product for 280.5 Megawatts of combined heat and power resource adequacy capacity associated with the Los Medanos Energy Center (LMEC).

SAFETY CONSIDERATIONS:

□ As an existing and operational facility, there are no incremental safety implications associated with this contract beyond the status quo.

ESTIMATED COST:

□ The contract costs are confidential at this time, because the LMEC Agreement for Combined Heat and Power Resource Adequacy Capacity Product contains competitive pricing terms for capacity. As this is a capacity-only transaction, there are no pricing components for energy deliveries, ancillary services, or other variable costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68597276>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3312 , Item 27 4/4/2013 (Peevey);

Agenda 3313, Item 31 4/18/2013 (Peevey);

Agenda 3315, Item 32 5/23/2013 (Staff)

Regular Agenda - Energy Resolutions and Written Reports (continued)

48a ALTERNATE TO ITEM 11951
(Rev.)
[12140]

Advice Letter 4074-E filed on July 2, 2012 - Related matters.

PROPOSED OUTCOME:

- Rejects, in its current form, Pacific Gas and Electric Company's (PG&E) Confirmation for Resource Adequacy (RA) Capacity Product, which is an Agreement for Combined Heat and Power Resource Adequacy Capacity Product for 280.5 MW of combined heat and power resource adequacy capacity associated with the Los Medanos Energy Center.
- Provides guidance to PG&E for potential modifications to the Agreement which the Commission would approve in a subsequent Tier 1 Advice Letter filing, and provides additional guidance to PG&E for Combined Heat and Power solicitations in the future.

SAFETY CONSIDERATIONS:

- As an existing and operational facility, there are no incremental safety implications associated with this contract beyond the status quo.

ESTIMATED COST:

- None.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68753503>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3315, Item 32a 5/23/2013

06/25/2013-ThisrevisionwasnotshownontheAgendamailedtothepublic.

Regular Agenda - Energy Resolutions and Written Reports (continued)

48b ALTERNATE TO ITEM 11951
(Rev.)
[12217]

Advice Letter 4074-E filed on July 2, 2012 - Related matters.

PROPOSED OUTCOME:

- Rejects without prejudice the Confirmation for Resource Adequacy Product.
- Pacific Gas and Electric Company (PG&E) may seek approval of the contracts within the existing Resource Adequacy procurement framework, as long as the associated megawatts do not count towards the Qualifying Facility and Combined Heat and Power Program targets.
- Provides additional guidance to PG&E for Combined Heat and Power solicitations in the future.

SAFETY CONSIDERATIONS:

- The agreement is denied and we anticipate no adverse impacts on safety as a result.

ESTIMATED COST:

- None.

(Comr Ferron)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69221249>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

06/25/2013-Thisitem wasnotshownontheAgendamailedtothepublic.

Regular Agenda - Energy Resolutions and Written Reports (continued)

49 **Southern California Edison Company's Two Confirmations**
[11953] **for Resource Adequacy Capacity Products Executed With**
 Calpine Energy Services, L.P.

Res E-4569, Advice Letter 2771-E filed on August 31, 2012 - Related matters.

PROPOSED OUTCOME:

- Approves, without modification, Southern California Edison Company's (SCE) two Confirmations for Resource Adequacy (RA) Capacity Products, which are two separate Agreements for Combined Heat and Power Resource Adequacy Capacity Product.
- 280.5 Megawatts (MW) of combined heat and power resource adequacy capacity associated with the Los Medanos Energy Center, LLC (LMEC).
- 120 MW of combined heat and power resource adequacy capacity associated with the Calpine Gilroy Cogen, L.P. (Gilroy)

SAFETY CONSIDERATIONS:

- The two agreements approved here are Confirmations for Resource Adequacy associated with the LMEC and Gilroy facilities. The Commission's jurisdiction extends only over SCE, not to either of the Calpine facilities. Based on the information before us, neither agreement appears to result in any adverse safety impacts on the facilities or operations of SCE.

ESTIMATED COST:

- Both contract costs are confidential at this time, since both the LMEC and Gilroy agreements for Combined Heat and Power Resource Adequacy Capacity Product contain competitive pricing terms for capacity. As both agreements are capacity-only transactions, there are no pricing components for energy deliveries, ancillary services, or other variable costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=65719623>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3312 , Item 28 4/4/2013 (Peevey);

Agenda 3313, Item 32 4/18/2013 (Peevey);

Agenda 3315, Item 33 5/23/2013 (Staff)

Regular Agenda - Energy Resolutions and Written Reports (continued)

49a ALTERNATE TO ITEM 11953
[12141]

Advice Letter 2771-E filed on August 31, 2012 - Related matters.

PROPOSED OUTCOME:

- Rejects, in its current form, Southern California Edison Company's (SCE) Confirmation for Resource Adequacy (RA) Capacity Product, which is an Agreement for Combined Heat and Power Resource Adequacy Capacity Product for (1) 280.5 Megawatts (MW) of combined heat and power resource adequacy capacity associated with the Los Medanos Energy Center, LLC, (2) 120 MW of combined heat and power resource adequacy capacity associated with the Calpine Gilroy Cogen, L.P.
- Provides guidance to SCE for potential modifications to the Agreements which the Commission would approve in a subsequent Tier 1 Advice Letter filing, and provides additional guidance to SCE for Combined Heat and Power solicitations in the future.

SAFETY CONSIDERATIONS:

- The two agreements approved here are Confirmations for Resource Adequacy associated with the Los Medanos Energy Center and Calpine Gilroy Cogen facilities. The Commission's jurisdiction extends only over SCE, not to either of the Calpine facilities. Based on the information before us, neither agreement appears to result in any adverse safety impacts on the facilities or operations of SCE.

ESTIMATED COST:

- None.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68747630>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3315, Item 33a 5/23/2013

Regular Agenda - Energy Resolutions and Written Reports (continued)

49b ALTERNATE TO ITEM 11953
(Rev.)
[12218]

Advice Letter 2771-E filed on August 31, 2012 - Related matters.

PROPOSED OUTCOME:

- Rejects without prejudice the Confirmation for Resource Adequacy Product.
- Southern California Edison Company (SCE) may seek approval of the contracts within the existing Resource Adequacy procurement framework, as long as the associated megawatts do not count towards the Qualifying Facility and Combined Heat and Power Program targets.
- Provides additional guidance to SCE for Combined Heat and Power solicitations in the future.

SAFETY CONSIDERATIONS:

- The two agreements are denied and we anticipate no adverse impacts on safety as a result.

ESTIMATED COST:

- None.

(Comr Ferron)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69241586>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

06/25/2013-Thisitemwasnotlistedontheagendadistributedtothepublic.

Regular Agenda - Energy Resolutions and Written Reports (continued)

50 **California Energy Commission's Proposed Program Plan**
[12154] **and Funding for Fiscal Year 2013-2014**

Res G-3484

PROPOSED OUTCOME:

- Approves the California Energy Commission's (CEC) request for approval of its Fiscal Year 2013-2014 Proposed Program Plan and Funding Request for the Natural Gas Public Interest Research Program, pursuant to California Public Utilities Commission Decision 04-08-010.

SAFETY CONSIDERATIONS:

- This resolution approves, among other things, CEC's proposed budget of \$2.5 million for natural gas pipeline safety research and development. Demonstration and market facilitation of precommercial pipeline integrity management and inspection technologies will provide field operational data and increase operator confidence. Further efforts to increase pipeline safety will include research and demonstration of technologies for right-of-way monitoring and prevention of excavation damage. CEC calculates that this research will result in increased safety and integrity of about 70 percent of the existing natural gas transmission pipeline.

ESTIMATED COST:

- \$24 million for Fiscal Year 2013-2014.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68469603>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Legal Division Matters

51 **Comments Before the Federal Communications Commission**
[12171] **in the Matter of Numbering Policies for Modern**
 Communications

WC Docket No. 13-97; WC Docket No. 04-36; WC Docket No. 07-243; CC Docket No. 95-116; CC Docket No. 01-92; WC Docket No. 10-90; CC Docket No. 99-200

In the Matter of Numbering Policies for Modern Communications; IP-Enabled Services; Telephone Number Requirements for IP-Enabled Services Providers; Telephone Number Portability; Developing a Unified Intercarrier Compensation Regime; Connect America Fund; Numbering Resource Optimization; Petition of Vonage Holdings Corp. for Limited Waiver of Section 52.15(g)(2)(i) of the Commission's Rules Regarding Access to Numbering Resources; Petition of TeleCommunication Systems, Inc. and HBF Group, Inc. for Waiver of Part 52 of the Commission's rules; NPRM, Order, and NOI; ; WC Docket No. 13-97; WC Docket No. 04-36; WC Docket No. 07-243; CC Docket No. 95-116; CC Docket No. 01-92; WC Docket No. 10-90; CC Docket No. 99-200.

The Federal Communications Commission (FCC) has issued a Notice of Proposed Rulemaking and Notice of Inquiry seeking comments on its proposal to allow interconnected Voice over Internet Protocol (VoIP) providers to obtain numbers directly from the North American Numbering Plan Administrator. The proposal covers every aspect of the current allocation of numbering resources to telecommunications services providers. In addition, in its Notice of Inquiry, the FCC seeks comment on a range of issues regarding its long-term approach to numbering resources.

Staff seeks authority to prepare and file comments.

52 **Comments Before the Federal Communications Commission**
[12172] **on Potential Trials**

GN Docket No. 13-5 (DA 13-1016)

Technology Transitions Policy Task Force Seeks Comment on Potential Trials; GN Docket No. 13-5 (DA 13-1016).

The Federal Communications Commission's Technology Transitions Policy Task Force seeks comment on potential trials relating to the ongoing transitions from copper to fiber means of service delivery, from wireline to wireless technologies, and from time-division multiplexing to Internet Protocol.

Staff seeks authority to prepare and file comments.

Regular Agenda - Legal Division Matters (continued)

53 **Comments Before the Federal Energy Regulatory**
[12173] **Commission in the Matter of the Small Generator**
 Interconnection Procedures

FERC Docket No. RM13-2-000

Notice of Proposed Rulemaking (NOPR) for Small Generator Interconnection Agreements and Procedures (SGIP) -- FERC Docket No. RM13-2-000

Request authority to file comments at Federal Energy Regulatory Commission (FERC), recommending adoption of those sections of the FERC's Small Generator Interconnection Procedures Proposed Rulemaking that are consistent with California's Rule 21.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68709879>

Regular Agenda - Legislative and Other Matters**54 Electricity: Natural Gas: Rates.**
[12091]

AB 327 (Perea)

This bill would give greater discretion to the California Public Utilities Commission in establishing rates for energy customers.

Agenda 3314, Item 37 5/9/2013 (Staff);

Agenda 3315, Item 35 5/23/2013 (Staff)

55 Women, Minority, and Disabled Veteran Business Enterprises
[12090]

AB 366 (Holden)

This bill would modify the definitions for minority, women, and disabled veteran owned business enterprise to encourage contracting with publicly held companies.

Agenda 3314, Item 38 5/9/2013 (Staff);

Agenda 3315, Item 36 5/23/2013 (Staff)

56 (Rev.) Public Utilities: Rates: California Alternate Rates for Energy Program: Eligibility
[12009]

AB 922 (Patterson)

This bill would require California Alternate Rates for Energy program applicants to submit proof of income, under penalty of perjury, when applying. In addition, the bill would: require utilities to randomly audit participants; impose specified monetary penalties on participants found ineligible; and require utilities to establish a procedure for a participant to challenge ineligibility.

(Legislative Subcommittee Recommendation: Neutral)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69347562>

Agenda 3312 , Item 35 4/4/2013 (Staff);

Agenda 3313, Item 41 4/18/2013 (Staff);

Agenda 3314, Item 41 5/9/2013 (Staff);

Agenda 3315, Item 40 5/23/2013 (Staff)

06/24/2013-ThisrevisionwasnotshownontheAgendamailedtothepublic.

Regular Agenda - Legislative and Other Matters (continued)

57 **Energy: Electrical Corporations: Shared Renewable Energy**
[12043] **Self-Generation Program**

AB 1014 (Williams)

This bill would authorize a retail customer of an electrical corporation to acquire an interest in a shared renewable energy facility for the purpose of receiving a bill credit to offset all or a portion of the participant's electricity usage.

Agenda 3313, Item 43 4/18/2013 (Staff);

Agenda 3314, Item 43 5/9/2013 (Staff);

Agenda 3315, Item 41 5/23/2013 (Staff)

58 **Public Utilities: Renewable Energy: Community Renewables**
[12044] **Option**

AB 1295 (Hernandez)

This bill would establish a type of community renewables program. The program would allow subscribing customers to receive a bill credit for electricity purchases that electric utilities made on their behalf to participating renewable electrical generation facilities.

Agenda 3313, Item 44 4/18/2013 (Staff);

Agenda 3314, Item 44 5/9/2013 (Staff);

Agenda 3315, Item 42 5/23/2013 (Staff)

59 **Shared Renewable Energy Self-Generation Program**
[12107]

SB 43 (Wolk)

This bill would allow IOU retail customers to acquire an interest in a community renewable energy facility and receive bill credits based on their percentage share of output.

Agenda 3315, Item 44 5/23/2013 (Staff)

60 **Earthquake Early Warning System**
[12088]

SB 135 (Padilla)

This bill would require the Office of Emergency Services, in collaboration with other entities, to develop a comprehensive statewide earthquake early warning system in California.

Agenda 3314, Item 46 5/9/2013 (Staff);

Agenda 3315, Item 45 5/23/2013 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

61 **Communications: Service Interruptions**
[12087]

SB 380 (Padilla)

This bill would prohibit a government entity, and a communications service provider acting at the request of a government entity, from interrupting communication service for the purpose of protecting public safety or preventing use of the service for an illegal purpose except pursuant to a court order based on probable cause or a defined exception.

Agenda 3314, Item 47 5/9/2013 (Staff);

Agenda 3315, Item 46 5/23/2013 (Staff)

62 **Electricity: Rates**
[12086]

SB 743 (Steinberg)

This bill eliminates CalWorks as the index for California Alternate Rate for Energy rate increases and in its place tie increases to the annual percentage change in the Consumer Price Index with a maximum cap of 4% per year.

Agenda 3314, Item 48 5/9/2013 (Staff);

Agenda 3315, Item 47 5/23/2013 (Staff)

67 (Rev.) **Public Utilities : Voice Communication Services: Lifeline**
[12199] **Program - SPECIAL MEETING**

AB 1407 (Bradford), as amended June 10, 2013.

This bill will recast the Moore Universal Telephone Service Act. This item is proposed to be considered pursuant to the Special Meeting provision of Government Code section 11125.4(a)(2) (to consider proposed legislation).

(Legislative Subcommittee Recommendation: Oppose)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69192146>

06/21/2013-This item was not listed on the agenda distributed to the public.

06/26/2013-This revision was not shown on the agenda mailed to the public.

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

63 **Director Hagan Report**
[12126]

Designation of Safety and Enforcement Division staff authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code section 830.11 and Pub. Util. Code section 308.5. This matter will be presented before the Commission for discussion and action.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=66367112>

64 **Report and Discussion by Safety and Enforcement Division**
[12129] **on Recent Safety Program Activities**

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

65 **Conference with Legal Counsel - Application for Rehearing**
[12130]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session

Closed Session - Other Matters

66 **Other Matters**
[12182]

Discussion of a confidential final draft audit report from the Bureau of State Audits.
Gov. Code § 11126.2(a), allows this item to be consider in Closed Session