
Public Utilities Commission of the State of California

Public Agenda 3317

Thursday, July 11, 2013 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Mark J. Ferron

Michel Peter Florio

Carla J. Peterman

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, July 08, 2013 (San Francisco)	Thursday, July 11, 2013 (San Francisco)
Monday, July 22, 2013 (San Francisco)	Thursday, July 25, 2013 (San Francisco)
Monday, August 12, 2013 (San Francisco)	Thursday, August 15, 2013 (Monterey)
Friday, August 30, 2013 (San Francisco)	Thursday, September 05, 2013 (San Francisco)
Monday, September 16, 2013 (San Francisco)	Thursday, September 19, 2013 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 22, 23

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[12190] **Recently Filed Formal Applications**

Res ALJ 176-3317

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69610795>

Consent Agenda - Orders and Resolutions (continued)

2 **Chevron Pipeline Company's Rate Increase**
[12097]

A12-11-027

Application of Chevron Pipeline Company for Authorization to Increase Its Rates for Crude Oil Transportation and Gathering Services on Its California Pipelines Effective January 1, 2013.

PROPOSED OUTCOME:

- ® Grants 10% rate increase per Public Utilities Code § 455.3.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® No direct safety impact.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Bemdesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69777951>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3316, Item 5 6/27/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Rural Water Company's Revenue Surcharge**
[12098]

Res W-4950, Advice Letter 68 filed on April 29, 2011 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Rural Water Company to transfer a total of \$109,465 from its Pump Tax Memorandum Account to a balancing account for recovery.
- ® Authorizes Rural Water Company to collect interest on the surcharge.
- ® Authorizes Rural Water Company to file a supplemental advice letter within thirty days.
- ® Authorizes Rural Water Company to transfer \$64,306 from its Pump Tax Memorandum Account to its Plant Account.
- ® Rural Water Company shall accrue future expenses for activities required by the Stipulation.
- ® Authorizes Rural Water Company to file an Advice Letter to request the same treatment for the Stipulation as determined by the Commission in Application 11-07-017.

SAFETY CONSIDERATIONS:

- ® None as a result of this resolution.

ESTIMATED COST:

- ® \$119,749.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69777960>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3316, Item 6 6/27/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

Petition for Modification of Decision 10-07-024

[12139]

R03-06-020

Order Instituting Rulemaking to establish rules governing the transfer of customers from competitive local carriers exiting the local telecommunications market.

PROPOSED OUTCOME:

- ® Grants the O1 Communications, Inc. Petition for Modification of Decision (D) 10-07-024.
- ® Adopts clarifying language modifying D10-07-024 to affirm that involuntary exit rules for telecommunications carriers cannot be invoked by a carrier to disconnect a carrier for non-payment of disputed intercarrier compensation charges.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® By clarifying rules to preclude unauthorized disconnection of carriers, public safety will be enhanced by preserving the continuity of telephone connections.

ESTIMATED COST:

- ® None qualified.

(Comr Peevey - ALJ Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68851004>

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.

Agenda 3316, Item 22 6/27/2013 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

5 **Mandating Pipeline Safety Implementation Plan, Disallowing**
[12059] **Costs, and Authorizing Memorandum Account**

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Approves Southwest Gas Corporation's implementation plan.

SAFETY CONSIDERATIONS:

® Safe operation of natural gas pipeline system by Southwest Gas Corporation.

ESTIMATED COST:

® \$4.0 million.

(Comr Florio - ALJ Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=66804419>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3314, Item 9 5/9/2013 (Staff);

Agenda 3315, Item 7 5/23/2013 (Staff)

6 **Disclosure of Records of an Investigation**
[12158]

Res L-450

Authorizes disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a May 10, 2012 incident in 405 Freeway at Huntington Beach, Orange County, California, once the investigation is complete.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=70183582>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7

Disclosure of Records of an Investigation

[12159]

Res L-451

Authorizes disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a gas explosion that occurred on February 25, 2011 at Sierra Village Mobile Home Park, Mi Wuk, California, once the investigation is complete.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71161693>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

8

Disclosure of Records of an Investigation

[12163]

Res L-452

Authorizes disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of an April 22, 2013 gas incident that occurred in or around the 2900 block of Alta Vista Drive in Bakersfield, California, once the investigation is complete.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=70742348>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Pacific Gas and Electric Company, Southern California**
[12169] **Edison Company and San Diego Gas & Electric Company's**
 Smart Grid Deployment Plans

A11-06-006, A11-06-029, A11-07-001 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Adoption of its Smart Grid Deployment Plan.

PROPOSED OUTCOME:

- ® Approves Smart Grid Deployment Plans.
- ® Rejects setting a demarcation point at this time.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® When deployed, Smart Grid will improve safety and reliability.

ESTIMATED COST:

- ® No direct costs associated with the decision.

(Comr Peevey - ALJ Sullivan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67855432>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

10 **Demand Response Program Revisions Resulting from**
[12177] **Commission Staff Report on 2012 Demand Response**
 Program

A12-12-016, A12-12-017 - Related matters.

PROPOSED OUTCOME:

- ® Directs the Demand Response Measurement and Evaluation Committee to work with the California Independent System Operator (CAISO) and the Commission Staff to develop improved forecasting methodologies for 2014.
- ® Requires San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) to revise the Peak Time Rebate program from a default program to one in which customers choose to participate.
- ® Requires SDG&E and SCE to track, as part of ex-post results, whether the presence of enabling technologies improves load reduction.
- ® Directs SCE to revise within 45 days, its dispatch strategy for the Residential Summer Discount Plan to eliminate the rebound effect.
- ® Requires SCE and SDG&E to continue the daily and weekly reporting requirements to the Commission and the CAISO, as developed in 2012.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Considers Demand Response program/operations revisions in order to ensure the reliability of electric service for Southern California customers during the San Onofre Nuclear Generating Station outage.

ESTIMATED COST:

- ® No known costs.

(Comr Peevey - ALJ Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71312758>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Lukins Brothers Water Company's Rate Increase**
[12181]

Res W-4953, Advice Letter 45-A filed on October 12, 2012 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Lukins Brothers Water Company (Lukins) to file a supplemental advice letter with the revised rate schedules attached to this resolution as Appendix B.
- ® Cancels its presently effective Schedule No. 1A, Schedule 2A and Schedule No. 4.
- ® Authorizes Lukins to file a Tier 2 advice letter within 30 days from the effective date of this resolution to collect the under-collected revenues from the interim rate date to the effective date of the new rates established in this Resolution over a 36 month period or until revenue shortfall is collected.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$26,010.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=70482595>

Consent Agenda - Orders and Resolutions (continued)

12 **SureWest Telephone to Withdraw from Centralized Credit**
[12183] **Check System**

A13-04-014

PROPOSED OUTCOME:

- ® Grants the application of SureWest Telephone to withdraw from the Centralized Credit Check System (CCCS) instituted in Decision 85-03-017.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® SureWest Telephone will realize a cost savings by withdrawal from the CCCS.

(Comr Peevey - ALJ Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67030867>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **City of Petaluma to Continue use of and Modify Caulfield**
[12188] **Lane At-Grade Highway-Rail Crossing**

A12-03-027

In the Matter of the Application of the City of Petaluma for an Order Authorizing the Permanent Relocation of one At-Grade Crossing of the Tracks of the Sonoma-Marín Area Rail Transit District.

PROPOSED OUTCOME:

- ® Grants the City of Petaluma authority to continue use of and modify Caulfield Lane at-grade highway-rail crossing across two tracks owned by Sonoma-Marín Area Rail Transit District.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The proposed construction prevents significant future safety impacts at the Caulfield Lane at-grade highway-rail crossing when faster passenger rail service begins on the SMART rail corridor.

ESTIMATED COST:

- ® Discretionary project, not within scope of applicant's request.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67133794>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Nakagawa Ventures Inc. for a Passenger Stage Corporation**
[12191] **Certificate**

A13-02-001

In the Matter of the Application of Nakagawa Ventures, Inc., for passenger stage authority under Section 1031 et seq., of the California Public Utilities (PU) Code, to transport passengers and baggage express, on a scheduled, county to county, basis, between points in Los Angeles County, on the one hand, and Santa Clara, San Mateo and San Francisco counties, on the other hand; and to establish a Zone of Rate Freedom (ZORF) under Section 454.2, et seq., of the PU Code.

PROPOSED OUTCOME:

- ® Grants the application of Nakagawa Ventures, Inc., for a certificate to operate as a scheduled passenger stage corporation between points in the Counties of Los Angeles, Santa Clara, San Mateo, and San Francisco, and to establish a zone of rate freedom
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None forseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71433599>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Maurice W. Mussad, dba Alpha Omega Shuttle Services for a**
[12192] **Passenger Stage Corporation Certificate**

A12-11-014

Application of Maurice W. Mussad, dba Alpha Omega Shuttle Services for a Certificate of Public Convenience and Necessity to operate as an on-call, door-to-door, passenger stage service between the following points: San Diego International Airport, San Diego Cruises Ship Terminal, and the City of San Diego, and points in the Counties of San Diego, Los Angeles, Orange and Riverside; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

® Grants the application of Maurice W. Mussad, dba Alpha Omega Shuttle Services to operate as an on-call, door-to-door, passenger stage service between the following points San Diego International Airport, San Diego Cruises Ship Terminal, and the City of San Diego, and points in the Counties of San Diego, Los Angeles, Orange and Riverside.

® Establishes a Zone of Rate Freedom.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None foreseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71161432>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Liberty Launch Incorporated for a Passenger Stage**
[12193] **Corporation Certificate**

A12-09-020

Application of Liberty Launch Incorporated for a Certificate of Public Convenience and Necessity to operate as an on-call, door-to-door Passenger Stage Service between The City of Orange, Marine Corp Base Camp Pendleton and the City of Oceanside and points in the Counties of San Diego, Los Angeles, Orange and Riverside; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

® Grants the application of Liberty Launch Incorporated to operate as a passenger stage corporation between The City of Orange, Marine Corp Base Camp Pendleton, the City of Oceanside, and the San Diego Cruise Ship Terminal and points in the Counties of San Diego, Los Angeles, Orange and Riverside.

® Establishes a zone of rate freedom.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None foreseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71161198>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Sacramento Transportation Systems, Inc. for an Extension**
[12194] **of its Passenger Stage Certificate**

A12-09-010

In the Matter of the Application of Sacramento Transportation Systems, Inc., dba SuperShuttle of Sacramento for an extension of its existing passenger stage certificate to authorize on-call service between Amtrak Sacramento Train Station, on the one hand, and Sacramento International Airport and points in Butte, El Dorado, Nevada, Placer, Sacramento, San Joaquin, Solano, Sutter, Yolo and Yuba Counties, on the other hand.

PROPOSED OUTCOME:

- ® Grants the application of Sacramento Transportation Systems, Inc. to expand its certificate to authorize on-call service between Amtrak Sacramento Train Station and points in its service territory.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None foreseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67736771>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Sacramento Transportation Systems, Inc., dba SuperShuttle**
[12195] **of Sacramento, for Revised Rates and Zone of Rate Freedom**

A12-09-009

Application of Sacramento Transportation Systems, Inc. dba SuperShuttle of Sacramento for authority to establish Revised Rates and Zones of Rate Freedom for service between the Sacramento International Airport, on the one hand, and points in Butte, El Dorado, Nevada, Placer, Sacramento, San Joaquin, Solano, Sutter, Yolo and Yuba Counties, on the other hand.

PROPOSED OUTCOME:

® Grants the application of Sacramento Transportation Systems Inc., dba SuperShuttle of Sacramento to revise rates and Zone of Rate Freedom.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None forseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67742537>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **NorCal Transportation Corporation dba the Santa Cruz**
[12196] **Experience, Passenger Stage Corporation Certificate**

A.12-09-019

Application of Nor Cal Transportation Corporation doing business as The Santa Cruz Experience for authority to operate as an on-call passenger stage corporation between points in San Cruz County and San Jose International Airport and San Francisco International Airport and to Establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

® Grants the application NorCal Transportation Corporation dba the Santa Cruz Experience to operate as an on-call passenger stage corporation between points in the County of Santa Cruz and San Jose International and San Francisco International airports, and to establish a zone of rate freedom.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None foreseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67868346>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **Amandeep Kaur, dba A Airporter for a Passenger Stage**
[12197] **Corporation Certificate**

A12-10-006

PROPOSED OUTCOME:

- ® Grants the application Amandeep Kaur dba A. Airporter for a certificate of Public Convenience and Necessity to operate as an on-call, door-to-door, Passenger Stage Service between the following Counties; Alameda, Contra Costa, Marin, Napa, Sacramento, San Joaquin, San Mateo, Santa Clara, Santa Cruz, Solano, Sonoma, San Francisco, Stanislaus and Tehama and the following International Airports: San Francisco, Oakland and San Jose.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None forseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=63599465>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **California American Water Company's Request to Establish**
[12210] **the Sand City Moratorium Exception Service Surcharge**

Res W-4955, Advise Letter No. 1011, filed on May 10, 2013 - Related matters.

PROPOSED OUTCOME:

® Establishes the Sand City Moratorium Exception Service surcharge as requested in Advice Letter 1011.

® Within 5 days of the effective date of this Resolution California American Water Company is authorized to file a Supplement to Advice Letter No. 1011 incorporating the following Tarriff Sheet shown in Attachment A for the Monterey County District Tariff Area Schedule no MO-1: General Metered Service (Replacing CPUC Sheet No. 7032-W) indicating the effective date for the Sand City Moratorium Exception Service surcharge is the date of this Resolution.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$0.3317 per 10 cf.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68361764>

Consent Agenda - Orders and Resolutions (continued)

22 **Extends Statutory Deadline for Conclusion of Proceeding**
[12214]

C12-07-019

Seal Beach Mutual 3 vs. Southern California Edison Company.

PROPOSED OUTCOME:

® Extends statutory deadline for conclusion of proceeding until January 25, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=67609151>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

23 **Extends Statutory Deadline for Conclusion of Case 12-07-016**
[12215]

C.12-07-016

Dr. Michael Karr vs. Verizon California Inc. and Metropolitan Telecomm of Calif., Inc.

PROPOSED OUTCOME:

® Extends statutory deadline for conclusion of Case 12-07-016 to January 20, 2014.

SAFETY CONSIDERATIONS:

None as a result of this decision.

®

ESTIMATED COST:

® None.

(Comr Sandoval - ALJ Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=68483430>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders**24 Compensation to CALifornians for Renewable Energy**
[12174]

A08-03-015

Application of Southern California Edison Company for authority to Implement and Recover in Rates the Cost of its Proposed Solar Photovoltaic (PV) Program.

PROPOSED OUTCOME:

® Awards CALifornians for Renewable Energy \$28,612 for their contribution to D.09-06-049 and D.12-02-035.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$28,612 to be paid by ratepayers of Southern California Edison Company.

(Comr Ferron - ALJ Ebke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71161587>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25 **Compensation to The Utility Reform Network**
[12185]

A10-11-010

In the Matter of Application of Southern California Edison Company for Approval of Agreements to Sell its Interests in Four Corners Generation Station.

PROPOSED OUTCOME:

® Awards \$55,708 to The Utility Reform Network for its substantial contribution to Decision 12-03-034.

SAFETY CONSIDERATIONS:

® The Utility Reform Network's substantial contribution enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 requirements to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Southern California Edison Company to pay The Utility Reform Network \$55,708, plus interest.

(Comr Peevey - ALJ Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71161618>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26 **Compensation Awarded to The Greenlining Institute**
[12206]

A10-11-002

Application of Pacific Gas and Electric Company for Authority to Increase Electric Rates and Charges to Recover Costs Relating to California Solar Photovoltaic Manufacturing Development Facility

PROPOSED OUTCOME:

® Awards The Greenlining Institute \$13,946 for their contribution to Decision 12-05-014.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$13,946, plus interest to be paid by the Pacific Gas and Electric Company.

(Comr Peevey - ALJ Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=70467918>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

27 **Triennial Investment Plans for the Electric Program**
[12137] **Investment Charge Program for the Year 2012 Through 2014**

A12-11-001, A12-11-002, A12-11-003, A12-11-004 - Related matters.

Application of the California Energy Commission for Approval of Electric Program Investment Charge Proposed 2012 through 2014 Triennial Investment Plan.

PROPOSED OUTCOME:

® Addresses Applications of California Energy Commission (CEC), Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company for Approval of their Triennial Investment Plans for the Electric Program Investment (EPIC) charge Program for the years 2012 through 2014.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® As modified, the proposals in each investment plan offer a reasonable probability of providing electricity ratepayer benefits by promoting greater reliability, lowering costs, and increasing safety.

ESTIMATED COST:

® Decision (D) 12-05-037 adopted an interim annual EPIC Program budget \$162.0 million per year beginning January 1, 2013 and ending December 31, 2020.

® Increases by \$25 million per year in 2013 and 2014 the CEC budget adopted by D12-05-037 for Section 2851(e)(3) funding for solar on new construction.

(Comr Peevey - ALJ Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=69781528>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3316, Item 46 6/27/2013 (Staff)

Regular Agenda - Energy Orders (continued)

28 **City of Chino Hill's Petition for Modification of Decision**
[12162] **09-12-044**

A07-06-031

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

- ® Denies City of Chino Hill's Petition for Modification of Decision 09-12-044 regarding Segment 8A of the Tehachapi Renewable Transmission Project.
- ® Finds that Chino Hills has not established that 3.5 miles of Segment 8A should be placed underground in the City's right-of-way.

SAFETY CONSIDERATIONS:

- ® Safety issues were not within the narrow scope of issues set for hearing by the assigned Commissioner's Scoping Memo.

ESTIMATED COST:

- ® This decision creates no new ratepayer costs. Decision 13-02-035 anticipates recovery in Federal Energy Regulatory Commission rates of up to \$32,950,000 for pre-construction activities specified in that decision.

(Comr Peevey - ALJ Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71305146>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

28a ALTERNATE TO ITEM 12162
[12179]

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

- ® Grants City of Chino Hill's Petition for Modification of Decision (D.) 09-12-044 regarding Segment 8A of the Techachapi Renewable Transmission Project.
- ® Finds that Chino Hills has established that 3.5 miles of Segment 8A should be placed underground in the City's right-of-way.
- ® Orders Southern California Edison to underground Segment 8A using a single circuit cross-linked polyethylene(XLPE) system with two cables per phase, also known as UG5.

SAFETY CONSIDERATIONS:

- ® Safety issues were not within the narrow scope of issues set for hearing by the assigned Commissioner's Scoping Memo.

ESTIMATED COST:

- ® This decision establishes a maximum reasonable cost cap for undergrounding Segment 8A under Public Utilities Code Section 1005.5(a); costs are eligible for backstop recovery under Public Utilities Code Section 399.2.5.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71423831>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

29
[12178] **Southern California Edison Company Authorization to
Demonstrate the Direct Participation of Retail Customer's
Vehicle-to Grid (V2G) Non-Generating Resource in the CAISO
Wholesale Markets**

Res E-4595, Advice Letter 2889-E filed on April 23, 2013. - Related matters.

PROPOSED OUTCOME:

® This Resolution approves Southern California Edison's (SCE) Schedule V2G Pilot Tariff applicable to two retail customer accounts of the U.S. Department of Defense (DoD) for a period of one year, to be extended at the request of the DoD.

SAFETY CONSIDERATIONS:

® Schedule V2G Pilot is between SCE and the DoD. Based on the information before us, this tariff does not appear to result in any adverse safety impacts on the facilities or operations of SCE.

ESTIMATED COST:

® The \$4.75 million V2G Pilot is funded by the California Energy Commission and the DoD. Non-participating SCE Customers will not be affected by the operational costs of the Pilot.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71162003>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Energy Orders (continued)

30 **Petition for Rulemaking and Closes Proceeding**
[12175]

P12-12-010

Petition of the Marin Energy Authority, Alliance for Retail Energy Markets, City and County of Santa Cruz, Climate Protection Campaign, Constellation NewEnergy, Inc., Direct Access Customer Coalition, Direct Energy, LLC, Energy Users Forum, IGS Energy, Retail Energy Supply Association, Sam's West, Inc., Shell Energy North America (US), L.P., South San Joaquin Irrigation District, Texas Retail Energy, LLC, and Wal-Mart Stores, Inc. to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- ® Denies the Petition for Rulemaking to Re-evaluate and Revise Cost Allocation and Non-Bypassable Charges.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes, including Pub. Util. Code § 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71289522>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders

31
[12166] **Extends Critical Emergency Access Protections of
Enhanced 9-1-1 Provisioning to Business Customers and
Multi-Line Telephone System Users in California**

R10-04-011

Order Instituting Rulemaking to Improve Public Safety by Determining Methods for Implementing Enhanced 9-1-1 Services for Business Customers and for Multi-line Telephone System Users.

PROPOSED OUTCOME:

- ® Resolves the rulemaking proceeding by directing:
- ® The regulated utilities and the Commission's Communications Division to distribute a customer advisory brochure developed through the proceeding to the utilities' customers and to work together to raise awareness of the critical emergency access protections of enhanced 9-1-1 (E9-1-1) provisioning to business customers and multi-line telephone system users in California.
- ® The Commission's Communication Division and Office of Governmental Affairs to support efforts to adopt or otherwise introduce an effective legislative solution to the E9-1-1 public safety concern by presenting the record developed during this proceeding.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Enhances public safety by improving access to and understanding of E911 services for business and multi-line telephone system users. The decision directs actions that should reduce emergency personnel response time and minimize the length of time first responders are exposed to dangerous conditions.

ESTIMATED COST:

- ® No Fiscal Impact.

(Comr Peevey - ALJ Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=71295535>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Legal Division Matters

32
[12171] **Comments Before the Federal Communications Commission
in the Matter of Numbering Policies for Modern
Communications**

WC Docket No. 13-97; WC Docket No. 04-36; WC Docket No. 07-243; CC Docket No. 95-116; CC Docket No. 01-92; WC Docket No. 10-90; CC Docket No. 99-200

In the Matter of Numbering Policies for Modern Communications; IP-Enabled Services; Telephone Number Requirements for IP-Enabled Services Providers; Telephone Number Portability; Developing a Unified Intercarrier Compensation Regime; Connect America Fund; Numbering Resource Optimization; Petition of Vonage Holdings Corp. for Limited Waiver of Section 52.15(g)(2)(i) of the Commission's Rules Regarding Access to Numbering Resources; Petition of TeleCommunication Systems, Inc. and HBF Group, Inc. for Waiver of Part 52 of the Commission's rules; NPRM, Order, and NOI; ; WC Docket No. 13-97; WC Docket No. 04-36; WC Docket No. 07-243; CC Docket No. 95-116; CC Docket No. 01-92; WC Docket No. 10-90; CC Docket No. 99-200.

The Federal Communications Commission (FCC) has issued a Notice of Proposed Rulemaking and Notice of Inquiry seeking comments on its proposal to allow interconnected Voice over Internet Protocol (VoIP) providers to obtain numbers directly from the North American Numbering Plan Administrator. The proposal covers every aspect of the current allocation of numbering resources to telecommunications services providers. In addition, in its Notice of Inquiry, the FCC seeks comment on a range of issues regarding its long-term approach to numbering resources.

Staff seeks authority to prepare and file comments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=70482701>

Agenda 3316, Item 51 6/27/2013 (Staff)

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

33
[12205]

**Report and Discussion by Safety and Enforcement Division
on Recent Safety Program Activities**

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

34 **Conference with Legal Counsel - Application for Rehearing** [12202]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session