Public Utilities Commission of the State of California

Public Agenda 3324
Thursday, October 17, 2013 9:30 a.m.
Redding City Hall
Council Chambers
777 Cypress Ave,
Redding, California

Commissioners

Michael R. Peevey, President Mark J. Ferron Michel Peter Florio Carla J. Peterman Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

Ratesetting Deliberative Meeting* Room 5305 (1:30 p.m.) Closed to the Public	Commission Meeting Auditorium (9:30 a.m.) Open to the Public
Monday, October 14, 2013 (San Francisco)	Thursday, October 17, 2013 (Redding)
Monday, October 28, 2013 (San Francisco)	Thursday, October 31, 2013 (San Francisco)
Friday, November 08, 2013 (San Francisco)	Thursday, November 14, 2013 (San Francisco)
Monday, December 02, 2013 (San Francisco)	Thursday, December 05, 2013 (San Francisco)
Monday, December 16, 2013 (San Francisco)	Thursday, December 19, 2013 (San Francisco)

^{*}Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor (415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

· All items on the closed session agenda.

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for [12429] Recently Filed Formal Applications

Res ALJ 176-3324

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=77490288

Consent Agenda - Orders and Resolutions (continued)

2 Amendments to the Rules of Practice and Procedure

[12103]

Res ALJ-290

PROPOSED OUTCOME:

® Approves Amendments to Rules of Practice and Procedure (Title 20 Division 1 of the California Code of Regulations).

SAFETY CONSIDERATIONS:

® None implicated as a result of this resolution.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78600123

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3321, Item 2 9/5/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Pipeline Safety Implementation Plan, Disallowing Costs, and [12282] Authorizing Memoradum Account

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Finds that implementation plan should be adopted and costs shared between ratepayers and shareholders.

SAFETY CONSIDERATIONS:

® Implementation plan improves system safety by replacing pipeline and adding a remote controlled shut-off valve to Southwest Gas Corporation's gas transmission system.

ESTIMATED COST:

® \$7.3 million.

(Comr Florio - ALJ Bushey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78992730

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3321, Item 12 9/5/2013 (Florio);

Agenda 3322, Item 4 9/19/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 Appeal of Staff Determination

[12284]

Res E-4607

Upholds the determination of California Public Utilities Commission's Energy Division approving a Notice of Proposed Construction for a Distributed Antenna System Project by NewPath Networks, LLC located in the Town of Hillsborough.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78136948

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3321, Item 14 9/5/2013 (Staff);

Agenda 3322, Item 6 9/19/2013 (Peevey);

Agenda 3323, Item 4 10/3/2013 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

5 San Diego Gas & Electric Company's Permit to Construct the [12310] South Bay Substation Relocation Project

A10-06-007

In The Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct the South Bay Substation Relocation Project.

PROPOSED OUTCOME:

- ® Grants the permit to construct.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® All safety considerations will be mitigated to less than significant pursuant to California Environmental Quality Act.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Yacknin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78669353

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3321, Item 25 9/5/2013 (Ferron);

Agenda 3322, Item 9 9/19/2013 (Florio);

Agenda 3323, Item 6 10/3/2013 (Staff)

6 Southern California Edison Company's Four Power
[12369] Purchase Agreements with Central Antelope Dry Ranch C,
LLC, North Lancaster Ranch, LLC; Sierra Solar Greenworks,

LLC, and American Solar Greenworks, LLC

Res E-4559, Advice Letters (AL) 2773-E, AL 2774-E, AL 2775-E, and AL 2776-E all filed on September 4, 2012 - Related matters.

PROPOSED OUTCOME:

® Denies Commission approval of four Southern California Edison Company amended and restated renewable power purchase agreements with Central Antelope Dry Ranch C, LLC, North Lancaster Ranch, LLC; Sierra Solar Greenworks, LLC, and American Solar Greenworks, on account of their inconsistency with D.10-12-048, Resolution E-4445, and the uncompetitive value provided by these projects.

SAFETY CONSIDERATIONS:

® Denies approval of four amended and restated renewable power purchase agreements and thus is not expected to have any impact on public safety.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78131345

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3323, Item 13 10/3/2013 (Staff)

7 Petition for Modification Regarding Administration Budget [12375] for the California Solar Initiative

R12-11-005

PROPOSED OUTCOME:

- ® Grants the California Center for Sustainable Energy's (CCSE) petition to modify Decision (D.) 10-09-046, D.08-10-028 and D.08-10-036 to allow California Solar Initiative (CSI) Program Administrators the discretion to combine the CSI General Market Marketing and Outreach Budgets with the Administration Budgets.
- ® Modifies the requirement to allocate two-thirds of the CSI incentive budget to the non-residential customer sector. CSI Project Administrators may now allocate up to 50% of the remaining incentive budget to the residential customer sector.
- ® Denies CCSE's request to: a) move \$100,000 from the Measurement and Evaluation budget to the administration budget; b) seek reimbursement for costs of development and implementation of Virtual Net Metering for the Multifamily Affordable Solar Housing (MASH) from the MASH program administration and Marketing and Outreach budget; and c) to allocate past, present, and future fringe labor and legal fees to San Diego Gas & Electric Company's general rate base.

SAFETY CONSIDERATIONS:

® This decision addresses budget allocations and there are no safety impacts from the budget changes.

ESTIMATED COST:

® No additional cost to ratepayers from the budget reallocations in this decision.

(Comr Peevey - ALJ MacDonald)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78992557

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3323, Item 18 10/3/2013 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

8 Petition for Modification of Decision 13-05-010

[12384]

A10-12-005, A10-12-006 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2012.

PROPOSED OUTCOME:

- ® Grants the Petition for Modification of Decision 13-05-010 that was filed by The Utility Reform Network.
- ® Revises the calculation of the rate of return that San Diego Gas & Electric Company (SDG&E) is authorized to earn on its legacy electromechanical meters.

SAFETY CONSIDERATIONS:

® This modification of Decision 13-05-010 does not result in any adverse safety impacts on the facilities or operations of SDG&E.

ESTIMATED COST:

® Reduces SDG&E's authorized annual revenue requirement by approximately \$905,000 over the next six years.

(Comr Ferron - ALJ Wong)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78419889

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Funding for Race Telecommunications, Inc.'s Kern County
 High Desert Underserved Broadband Project

Res T-17415

PROPOSED OUTCOME:

- ® Approves funding in the amount of \$12,583,343 from the California Advanced Services Fund (CASF) for the CASF grant application of Race Telecommunications Inc. for its Kern County High Desert Underserved Broadband Project.
- ® Extends high-speed internet service to 72.5 square miles covering Springs, Bear Valley Springs, and a portion of Golden Hills in Kern county.

SAFETY CONSIDERATIONS:

® The project will deliver high speed Internet connections that will facilitate the transmission of data and communications amongst first responders and to the public. There are a number of community anchor institutions in the project area that includes emergency first responder services, police and fire departments.

ESTIMATED COST:

® \$12,583,343

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78899968

10 Southern California Gas Company for New Rate Schedule [12395] and New Agreement Forms

Res G-3489, Advice Letter 4177 filed on November 30, 2010 - Related matters.

PROPOSED OUTCOME:

- ® Re-adopts terms and conditions of access to the Southern California Gas Company (SoCalGas) gas pipeline system for California gas producers.
- ® Adopts and modifies SoCalGas' proposals for a new rate schedule, new agreement forms, and revisions to existing tariff rules and an existing agreement and the deletion of an existing form.
- ® Replaces and supersedes Resolution G-3464 in its entirety.

SAFETY CONSIDERATIONS:

® Several of the terms discussed in this resolution could directly or indirectly impact the safety of the SoCalGas pipeline system and the safety of SoCalGas customers, particularly those related to balancing and gas quality. The Commission has taken into account these potential safety impacts. ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utility Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

® None

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78439497

11 Southern California Edison Company Compliance with [12396] Commission Directives on Critical Infrastructure Protection Costs

Res E-4597, Advice Letter 2856-E filed on February 27, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Affirms Southern California Edison Company's compliance with the directives of Decision (D.) 12-11-051 regarding identification of the jurisdictional allocation of North American Electric Reliability Corporation (NERC) Critical Infrastructure Protection (CIP) costs authorized in D.09-03-025.
- ® Approves Advice Letter 2856-E.

SAFETY CONSIDERATIONS:

® Costs incurred in the pursuit of compliance with NERC CIP Reliability Standards carry significant implications for the reliability and security of the bulk power system. However, NERC CIP costs at issue here were previously approved in D.09-03-025 and D.12-11-051. As such, this Resolution entails no incremental safety considerations.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78583409

Pacific Gas and Electric Company, Southern California

[12398] Edison Company and San Diego Gas and Electric

Company's Plans for Education and Outreach Regarding

Greenhouse Gas Revenue Return to Residential Customers

Res E-4611, Advice Letters (AL) PG&E AL 4203-E, SDG&E AL 2465-E, and SCE AL 2864-E filed on March 15, 2013 - Related matters.

PROPOSED OUTCOME:

® Finds that the 2013 customer outreach and education plans filed by the three utilities are out of compliance with D.12-12-033, D.12-05-015 and Public Utilities Code Section 748.5 (b). In order to ensure that customer education about greenhouse gas revenue return is competitively neutral and closely coordinated with the statewide marketing program established in D.12-05-015, the utilities are directed to re-allocate their 2013 marketing funding to a neutral non-profit entity that will develop a statewide customer outreach and education program in coordination with Energy Upgrade California with input from the utilities, state agencies, community choice aggregators and direct access customers.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® No additional ratepayer costs will be incurred beyond the \$3.85 million allocated to Pacific Gas and Electric Company, Southern California Edision Company and San Diego Gas & Electric Company for education and outreach activities in 2013 by D.12-12-033.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78681299

Funding for Karuk Tribe's Klamath River Rural Broadband [12399] Initiative Project

Res T-17418

PROPOSED OUTCOME:

- ® Approves funding for the Grant Application of the Karuk Tribe from the California Advanced Services Fund in the amount of \$6,602,422.
- ® Extends high-speed broadband service to 80 square miles covering the Karuk Tribe and Yurok Tribes.

SAFETY CONSIDERATIONS:

- ® Broadband will enable several anchor institutions within the project area to assist in communicating with first responders in the event of an emergency.
- ® The project area is also located in a high-risk fire area and improved broadband speeds will facilitate the transmission of data and communications amongst first responders and the public.

ESTIMATED COST:

® \$6,602,422

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=79045675

14 Southern California Gas Company's Compression Service [12407] Tariff

Res G-3482, Advice Letter 4459, filed February 4, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Advice Letter 4459 subject to modifications. The modifications require that Southern California Gas Company provide information concerning the operation of the tariff as approved by Decision 12-12-037, and make changes to the tracking account, the proposed webpage and the Compression Services Agreement.

SAFETY CONSIDERATIONS:

® The proposed compression service involves inherent safety risks associated with the compression of natural gas. It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

® No cost to non-tariff ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78899452

United Way of Santa Cruz County's Certification as a 2-1-1
[12416] Service Provider

Res T-17406

PROPOSED OUTCOME:

® Authorizes United Way of Santa Cruz County abbreviated dialing code to provide information and referral services to all of San Benito County.

SAFETY CONSIDERATIONS:

® San Benito 2-1-1 will work with the Office of Emergency Services to assure that partnership of 9-1-1 and 2-1-1 is effective 24 hours a day, 7 days a week.

ESTIMATED COST:

® Expenses for telecommunications services connected with the 2-1-1 are paid by the service provider.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=77864101

Consent Agenda - Orders and Resolutions (continued)

16 Southern California Gas Company's Services to Maintain Its [12420] Southern System Reliability

Res G-3485, Advice Letter 4513, filed on June 28, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves the request with one modification. The modification places a limit on the number of years that a Memorandum in Lieu of a Contract can be used without specific prior Commission approval.

SAFETY CONSIDERATIONS:

® Has an indirect positive impact on customer safety through its potential to reduce curtailments.

ESTIMATED COST:

® Unknown

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=77155579

Danielle Sharabi, dba Airport Express Squared, for a

Passenger Stage Corporation Certificate of Public
Convenience and Necessity; and to establish a Zone of Rate
Freedom

A13-07-010

Application of Danielle Sharabi, dba Airport Express Squared for a Certificate of Public Necesity to provide on-call Passenger Stage Service between points in the City and County of San Francisco and the San Francisco International Airport (SFO); and to establish a zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Danielle Sharabi, dba Airport Express Squared, for a certificate to operate as an on-call passenger stage corporation between points in the City and County of San Francisco and San Francisco International Airport.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None foreseen.

(Exam Hagan)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=76326923

Mohammad B. Pakzadian, dba Airway One Airport Shuttle, to [12442] Expand Service, Increase Rates, and Establish a Zone of Rate Freedom

A13-07-011

Application of Mohammad B. Pakzadian, dba Airway One Airport Shuttle to expand its Certificate of Public Convenience and Necessity to include certain points in the County of San Bernardino, County of Riverside, portions of the County of Los Angeles and certain points in the County of San Diego, and the John Wayne (SNA) Airport; and to make changes in existing rates for Orange County; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Mohammad B. Pakzadian, dba Airway One Airport Shuttle, for authority to expand service, increase rates.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None foreseen.

(Exam Hagan)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=76911750

Consent Agenda - Orders and Resolutions (continued)

19 Order Extending Statutory Deadline

[12465]

A11-11-002

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for Authority to Revise Their Rates Effective January 1, 2013, in Their Triennial Cost Allocation Proceeding

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding to December 23, 2013.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Long)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78162349

Consent Agenda - Intervenor Compensation Orders

20 (Rev.) Compensation to Consumer Federation of California [12423]

R11-10-003

Order Instituting Rulemaking on the Commission's own motion to determine the impact on public benefits associated with the expiration of ratepayer charges pursuant to Public Utilities Code Section 399.8.

PROPOSED OUTCOME:

® Awards Consumer Federation of California \$19,560 for substantial contribution to Decision 12-05-037.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$19,560; plus interest to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peevey - ALJ Gamson)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=76846027

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

10/14/2013 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

21 Compensation to The Utility Reform Network

[12430]

A11-02-003

Joint Application of Citizens Telecommunications Company of California Inc. d/b/a Frontier Communications of California, SureWest Telephone, and Verizon California Inc. to Exempt Uniform Regulatory Framework ILECs From General Order 77-M.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$21,260.65 for substantial contribution to Decision 12-11-017.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Citizens Telecommunications Company of California, Inc. d/b/a Frontier Communications of California, SureWest Telephone, and Verizon California will pay, \$21,260.65, plus interest.

(Comr Sandoval - ALJ Hymes)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=76942021

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

22 Compensation to The Greenlining Institute

[12438]

A10-07-009

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

® Awards \$19,492.50 in compensation to The Greenlining Institute for contribution to Decision 12-12-004.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® San Diego Gas & Electric Company will pay \$19.402.50, plus interest.

(Comr Peevey - ALJ Hecht)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=77301380

Consent Agenda - Intervenor Compensation Orders (continued)

23 (Rev.) Compensation to The Vote Solar Initiative [12445]

R11-10-003

Order Instituting Rulemaking on the Commission's own motion to determine the impact on public benefits associated with the expiration of ratepayer charges pursuant to Public Utilities Code Section 399.8.

PROPOSED OUTCOME:

® Awards The Vote Solar Initiative \$6,204 for substantial contribution to Decisions (D.) 11-12-035 and D.12-05-037.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company will pay \$6,204, plus interest.

(Comr Peevey - ALJ Gamson)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=77058568

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

10/14/2013 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

24 Compensation to The Center for Accessible Technology [12446]

A08-12-021

Application of San Diego Gas & Electric Company for Review of its Proactive De-Energization Measures and Approval of Proposed Tariff Revisions.

PROPOSED OUTCOME:

® Awards the Center for Accessible Technology \$58,719.53 for substantial contribution to Decision 12-04-024.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® San Diego Gas & Electric Company will pay \$58,719.53, plus interest.

(Comr Peevey - ALJ Kenney)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=76998654

Consent Agenda - Intervenor Compensation Orders (continued)

25 (Rev.) Compensation to Union of Concerned Scientists. [12451]

R11-10-003

Order Instituting Rulemaking on the Commission's own motion to determine the impact on public benefits associated with the expiration of ratepayer charges Pursuant to Public Utilities Code 399.8.

PROPOSED OUTCOME:

® Awards Union of Concerned Scientists \$8,808 for substantial contribution to Decisions (D.) 11-12-035 and D.12-05-037.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company will pay \$8,808, plus interest.

(Comr Peevey - ALJ Gamson)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=77051485

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

10/14/2013 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

26 Compensation to The Utility Reform Network

[12454]

A11-05-023

Application of San Diego Gas & Electric Company for Authority to Enter into Purchase Power Tolling Agreements with Escondido Energy Center, Pio Pico Energy Center and Quail Brush Power.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$7,345.11 for substantial contribution to Decision 13-03-029.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® San Diego Gas and Electric Company will pay \$7,345.11, plus interest.

(Comr Ferron - ALJ Yacknin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78913645

Consent Agenda - Intervenor Compensation Orders (continued)

27 (Rev.) Compensation to Mussey Grade Road Alliance [12463]

A09-08-020

Application of San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company and Pacific Gas and Electric Company for Authority to Establish a Wildfire Expense Balancing Account to Record for Future Recovery Wildfire-Related Costs.

PROPOSED OUTCOME:

® Awards Mussey Grade Road Alliance \$70,829.00 for substantial contribution to Decision 12-12-029

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, and Pacific Gas and Electric Company, shall each pay their respective shares of the awarded \$70,829.00, plus interest.

(Comr Ferron - ALJ Bushey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=77315281

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

10/14/2013 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

28 Compensation to Sustainable Conservation

[12464]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards the Sustainable Conservation for \$49,506.00 for its substantial contribution to Decision 12-05-035.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company will pay \$49,506.00, plus interest.

(Comr Ferron - ALJ DeAngelis)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=77305050

Regular Agenda

Regular Agenda - Energy Orders

29 **Procurement Program for Energy Storage**

[12370]

R10-12-007

Order Instituting Rulemaking Pursuant to Assembly Bill 2514 to Consider the Adoption of Procurement Targets for Viable and Cost-Effective Energy Storage Systems.

PROPOSED OUTCOME:

- ® Establishes policies and mechanisms for procurement of electric energy storage.
- ® Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company to file applications for first energy storage solicitation by January 1, 2014.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Inclusion of energy storage in California's energy resource portfolio will assist in grid reliability and potentially reduce the need to construct some generation facilities.

ESTIMATED COST:

- ® \$500,000 for program evaluation.
- ® Cost for procurement of energy storage systems shall be determined at time procurement contracts are approved (separate application).

(Comr Peterman - ALJ Kersten, ALJ Yip-Kikugawa)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78912194

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3323, Item 40 10/3/2013 (Staff)

Regular Agenda - Energy Orders (continued)

Pacific Gas and Electric Company's 2010 Energy Resource
[12401] Recovery Account Compliance and Reasonableness Review

A11-02-011

PROPOSED OUTCOME:

- ® Finds that Pacific Gas and Electric Company's (PG&E) utility retained generation fuel procurement, administration of power purchase agreements, and least-cost dispatch activities for the period beginning January 1, 2010 and ending December 31, 2010 have complied with PG&E's Long-Term Procurement Plan.
- ® Finds that PG&E's procurement-related revenue and expenses recorded during the record period in its Energy Resource Recovery Account (ERRA) balancing account and its Renewables Portfolio Standard Cost Memorandum Account are reasonable and prudent.
- ® Authorizes PG&E to recover in rates the estimated end-of-year 2010 balance of \$311,818 in its Renewables Portfolio Standard Cost Memorandum Account.
- ® The Commission's Energy Division shall facilitate a workshop where PG&E and other interested parties shall develop proposed criteria to be used to determine what constitutes least-cost dispatch compliance, and the resulting methodology PG&E should follow to assemble a showing to meet its burden to prove such compliance, for use during the 2014 record period and subsequent inclusion in PG&E's ERRA compliance application in 2015.
- ® This proceeding shall remain open to consider PG&E's report on that workshop.

SAFETY CONSIDERATIONS:

® This decision does not order any actions by the utility relating to safety.

ESTIMATED COST:

® \$311,818.

(Comr Florio - ALJ Roscow)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78669378

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Transportation/Rail Safety Orders

31 General Order for Roadway Worker Protections on

[12378] California's Rail Transit Systems

R09-01-020

Order Instituting Rulemaking to Consider Roadway Worker Protections by Transit Agencies in California.

PROPOSED OUTCOME:

- ® Approves the transit roadway worker safety recommendations of the Commission's Safety and Enforcement Division and the proposed General Order (GO) 175.
- ® Directs California's rail transit agencies to begin the process of examining and planning for positive train control technology implementation.
- ® Resolves all outstanding issues in this proceeding.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The proposed GO 175 significantly enhances and promotes safe rail transit systems and provides effective protection for California's rail transit roadway workers.

ESTIMATED COST:

® None.

(Comr Peterman - ALJ Kim)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78148387

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3323, Item 21 10/3/2013 (Staff)

Regular Agenda - Legal Division Matters

Federal Communications Commission Report and Order [12456] Regarding Internet Protocol Captioned Telephone Service

CG Docket No. 13-24; CG Docket No. 03-123

Further Notice of Proposed Rulemaking (FNPRM) In the Matter of Misuse of Internet Protocol (IP) Captioned Telephone Service; Telecommunications Relay Services and Speech-to-Speech Services for Individuals with Hearing and Speech Disabilities; Released: August 26, 2013.

The Federal Communications Commission (FCC) issued a Report and Order in which it adopted rules for the provision of Internet Protocol Captioned Telephone Service (IP CTS). In a companion FNPRM, the FCC seeks comment on several additional issues, including possible changes to the CTS rate methodology and CTS registration process, the need for minimum standards for provision of CTS, and dissemination of education information about CTS. Staff seeks authority to prepare and file comments.

Regular Agenda - Legislative and Other Matters

Office of Governmental Affairs Legislative Wrap Up
[12452]

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

Report and Discussion by Safety and Enforcement Division on Recent Safety Program Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

35 Conference with Legal Counsel - Applications for Rehearing [12440]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

36 Conference with Legal Counsel - Application for Rehearing [12353]

A11-11-011

Disposition of the Application for Rehearing of D12-12-037 and related Motion To Stay, filed by Clean Energy Fuels Corp. In D12-12-037 the Commission granted Southern California Gas Company's application to establish a Compression Services Tariff subject to certain ratepayer protections and adopted rules to ensure fair competition.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

37 Conference with Legal Counsel - Application for Rehearing [12418]

A11-05-023

Disposition of application for rehearing of D.13-03-029 filed by Alliance for Retail Energy Markets, Direct Access Customer Coalition, and Western Power Trading Forum. D.13-03-029 approved a power purchase and tolling agreement ("PPTA") between San Diego Gas and Electric Company and Escondido Energy Center LLC. D.13-03-029 further determined this PPTA was subject to the Cost Allocation Mechanism set forth in Public Utilities Code section 365.1, subdivision (c).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

38 Conference with Legal Counsel - Application for Rehearing [12439]

C12-08-015

Disposition of application for rehearing of D.13-04-002 filed by David Davis. On legal grounds, D.13-03-029 granted a motion to dismiss a complaint filed by Mr. Davis against Southern California Edison Company (SCE). The complaint had alleged that SCE improperly determined that Mr. Davis did not qualify for the net energy metering program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

39 Conference with Legal Counsel - Application for Rehearing [12447]

A09-08-003

Disposition of application for rehearing Decision (D.) 13-04-007, filed by Backcountry Against Dumps (Backcountry). The decision awards Backcountry intervenor compensation for substantial contributions to D.12-06-039, approving the application San Diego Gas & Electric Company to construct the East County Substation Project.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings. Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session