
Public Utilities Commission of the State of California

Public Agenda 3327

Thursday, December 5, 2013 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Mark J. Ferron

Michel Peter Florio

Carla J. Peterman

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, December 2, 2013 (San Francisco)	Thursday, December 05, 2013 (San Francisco)
Tuesday, December 17, 2013 (San Francisco) (Will be Held)	Thursday, December 19, 2013 (San Francisco)
Monday, January 13, 2014 (San Francisco)	Thursday, January 16, 2014 (San Francisco)
Friday, January 31, 2014 (San Francisco)	Wednesday, February 05, 2014 (San Francisco)
Monday, February 24, 2014 (San Francisco)	Thursday, February 27, 2014 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 18, 27, 29, 30, 31, 33

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[12556] **Recently Filed Formal Applications**

Res ALJ 176-3327

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82894105>

Consent Agenda - Orders and Resolutions (continued)

2 **Southern California Gas Company's Compression Service**
[12407] **Tariff**

Res G-3482, Advice Letter 4459, filed February 4, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Advice Letter 4459 subject to modifications. The modifications require that Southern California Gas Company provide information concerning the operation of the tariff as approved by Decision 12-12-037, and make changes to the tracking account, the proposed webpage and the Compression Services Agreement.

SAFETY CONSIDERATIONS:

® The proposed compression service involves inherent safety risks associated with the compression of natural gas. It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

® No cost to non-tariff ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81659211>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3324, Item 14 10/17/2013 (Staff);

Agenda 3325, Item 6 10/31/2013 (Staff);

Agenda 3326, Item 5 11/14/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Funding for Ponderosa Telephone Company's**
[12458] **Beasore/Central Camp Project**

Res T-17424

PROPOSED OUTCOME:

® Approves funding in the amount of \$1,755,042 from California Advanced Service Fund (CASF) for Ponderosa Telephone Company's CASF grant application for its Beasore/Central Camp Last Mile Unserved and Underserved Broadband Project.

® The project will extend high-speed internet service to 3.49 square miles covering the Beasore and Central Camp communities of unincorporated Madera County and provide safety-enhancing landline telephone service in an area where there currently is none.

SAFETY CONSIDERATIONS:

® Completion of the project would improve communications with emergency services, including E-911.

® New infrastructure could potentially provide a low-vulnerability communications infrastructure in this fire-prone area.

ESTIMATED COST:

® \$1,755,042.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82830501>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3325, Item 23 10/31/2013 (Peevey);

Agenda 3326, Item 7 11/14/2013 (Florio)

Consent Agenda - Orders and Resolutions (continued)

4 **Greenhouse Gas Allowance Revenue Formula and**
[12482] **Distribution Methodology for Small Business Customers**

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

- ® Approves formula and distribution methodologies to distribute greenhouse gas allowance revenue to small business customers.
- ® Modifies Decision 12-12-033 to allow for a smooth decline in transition assistance rates.

SAFETY CONSIDERATIONS:

- ® Utilities must adhere to all Commission rules, decisions, and general orders and statutes including Public Utilities Code Section 451.

ESTIMATED COST:

- ® Greenhouse gas allowance revenues range from \$5.7 to \$22.6 billion between 2013 and 2020.

(Comr Peevey - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82252907>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3326, Item 13 11/14/2013 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

5 **Cap-and-Trade Greenhouse Gas Allowance Implementation**
[12494] **Plans**

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Adopts greenhouse gas allowance implementation plans of Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Liberty Utilities, and PacifiCorp, with certain modifications.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® Enables greenhouse gas allowances to be distributed to ratepayers.

(Comr Peevey - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82447392>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3326, Item 16 11/14/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Proposed Settlement of San Gabriel Valley Water Company's**
[12496] **General Rate Case and Resolution of Other Litigated Issues**

A11-07-005

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Fontana Water Company Division by \$8,164,800 or 14.2% in July 2012, \$3,067,400 or 4.7% in July 2013, and \$3,758,200 or 5.6% in July 2014

PROPOSED OUTCOME:

- ® Modifies the proposed settlement because of provisions not in the public interest.
- ® Resolves other outstanding litigated issues.
- ® Adopts new revenue requirements.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision provides sufficient income to allow San Gabriel Valley Water Company to offer safe and reliable service.

ESTIMATED COST:

- ® Rates increase by 3.76% in the test year.

(Comr Ferron - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81775436>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3326, Item 17 11/14/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Little Bear Water Company's General Rate Case**
[12511]

Res W-4963, Advice Letters (AL) #63, and AL #27-S, both filed on November 9, 2012 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Little Bear Water Company (Little Bear) to increase the Test Year (TY) 2013 water revenues by \$80,376 or 14.17%.
- ® Authorizes Little Bear to decrease the TY 2013 sewer revenues by \$52,086 or 13.97%.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$80,376 increase to produce for water division.
- ® \$52,086 decrease to reduce for sewer division.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82301317>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Great Oaks Water Company's Establishment of a**
[12512] **Memorandum Account**

Res W-4965, Advice Letter 233-W filed on September 3, 2013 - Related matters.

PROPOSED OUTCOME:

® Authorizes Great Oaks Water Company's (Great Oaks) Advice Letter 233-W to establish the California Department of Public Health (CDPH) Chromium-6 Compliance Memorandum Account for the purpose of tracking compliance costs with the final drinking water standard for hexavalent chromium to be established by the CDPH.

® Approves Tariff Sheet 726-W.

® Orders Great Oaks to file a supplement to AL 233-W, consistent with Tariff Sheet 726-W, within five days of the effective date of this Resolution.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decision, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82255997>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Appeal of Citation No. FC-557**
[12530]

Res ALJ-297

PROPOSED OUTCOME:

® Finds Appellant violated the Charter-Party Carrier's Act and must pay a \$3,000.00 fine.

SAFETY CONSIDERATIONS:

® Compelling Appellant to comply with the Charter-Party Carriers' Act and Commission General Order 157-D should ensure public safety.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82829388>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **California Department of Water Resources' 2014 Revenue**
[12534] **Requirement Determination**

R13-02-019

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources and Related Issues.

PROPOSED OUTCOME:

® Adopts 2014 California Department of Water Resources revenue requirement of \$874 million, which is allocated to the customers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company, consists of Power Charges of \$5 million and Bond Charge of \$869 million.

® Revenue Requirement Considers the Commission's resolution of the Kern River Gas Transmission Company Firm Transportation Service Agreement.

SAFETY CONSIDERATIONS:

® The adoption of California Department of Water and Power's 2014 Revenue Requirement allocation to Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company allow these utilities to continue to provide service in a safe, healthy, and reliable manner to its customers, employees, and the public.

ESTIMATED COST:

® \$874 million.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82252931>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Rogina Water Company's General Rate Increase in Test Year**
[12536] **2013**

Res W-4960, Advice Letter 63 filed on October 23, 2012 - Related matters.

PROPOSED OUTCOME:

® Authorizes a general rate increase producing additional annual revenue of \$125,757, or 18.4%, in Test Year 2013.

® Finds that per authority granted under Public Utilities Code Section 454, Rogina Water Company shall file an advice letter incorporating the summary of earnings and the revised rate schedule.

® The effective date of the revised schedule shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$125,757.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82829358>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **East Pasadena Water Company's Surcharge to Recover**
[12537] **Operational Energy Efficiency Program Costs**

Res W-4964, Advice Letter 78 filed on October 1, 2012 - Related matters.

PROPOSED OUTCOME:

® Authorizes East Pasadena Water Company to transfer \$126,614.43 in expenses incurred, from the Operational Energy Efficiency Program memorandum account to a balancing account for recovery.

® Authorizes East Pasadena Water Company to recover the amounts in the balancing account by imposing a surcharge of 6.67% per customer per month for 24 months.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decision, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® 126,614.43.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82321789>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Cypress Ridge Sewer Company's Surcharge to Recover**
[12538] **Labor Costs for an Increase in Gross Annual Revenue**

Res W-4968, Advice Letter 19-SS filed on June 4, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Cypress Ridge Sewer Company (Cypress) to transfer \$58,007 to a balancing account for recovery.
- ® Authorizes Cypress to include a monthly surcharge of \$6.45 on all customers for a period of 24 months, beginning January 1, 2014.
- ® Authorizes Cypress to collect interest based on the 3-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release.
- ® Authorizes Cypress to file a supplement to Advice Letter (AL) 19-SS to make effective the revised Schedules attached to this resolution and to concurrently cancel its presently effective rate schedules.
- ® Effective date of the revised rate schedules shall be five days after receipt of the supplement to AL 19-SS.
- ® Denies the Cypress Ridge Owners' Association's protest.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Expense offset rate increase of \$58,007 through a surcharge of \$6.45 per month or 4.5% annual revenue increase over a 24-month period, plus interest at the 90-day commercial paper rate.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82837820>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Southern California Gas Company's Request to Revise Rule**
[12540] **Number 30, Transportation of Customer-Owned Gas**

Res G-3486, Advice Letter 4515 filed on July 1, 2013. - Related matters.

PROPOSED OUTCOME:

® Approves the proposed revision and requires Southern California Gas Company to provide basic information concerning the impact of the revision in its Annual Compliance Report on Southern System Reliability.

SAFETY CONSIDERATIONS:

® Has an indirect positive impact on customer safety through its potential to reduce curtailments.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82753267>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Southern California Gas Company's Notification of Natural**
[12543] **Gas Curtailment Event**

Res G-3483, Advice Letter 4441-G filed December 27, 2012 - Related matters.

PROPOSED OUTCOME:

® Affirms the necessity of Southern California Gas Company's (SoCalGas) December 27, 2012 curtailment.

® Grants a one-time waiver for the first eight hours of the noncompliance penalties to all of SoCalGas' noncore interruptible customers.

SAFETY CONSIDERATIONS:

® Supports the safe operation of the natural gas pipeline system of SoCalGas.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82313712>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16
[12547] **San Francisco Municipal Transportation Agency's Safety
and Security Certification Plan for Automatic Train Control
System Management Console Platform Upgrade Project**

Res ST-157

PROPOSED OUTCOME:

® Approves San Francisco Municipal Transportation Agency's Safety and Security Certification Plan for the Automatic Train Control System (ATCS) System Management Console (SMC) Platform Upgrade project.

SAFETY CONSIDERATIONS:

® This resolution considers the safety of the public and employees who might be affected by the San Francisco Municipal Transportation Agency (SFMTA) rail transit operations after the implementation of the ATCS SMC Platform Upgrade project.

® SFMTA is responsible to adhere to all Commission rules, decisions, General Orders, and statutes including Public Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82252344>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **California High Cost Fund-B Program's Surcharge Rate**
[12550] **Reduction**

Res T-17417

PROPOSED OUTCOME:

® Reduces the amount of surcharge collected to allow the current high balance in the B Fund to decrease to a more appropriate level.

SAFETY CONSIDERATIONS:

- ® The California High Cost Fund-B (CHCF-B) subsidy provides carriers with the resources to provide affordable telephone service to their customers in rural, high cost areas.
- ® Reliable telephone service is crucial in these sometimes isolated areas, allowing residents to reach police, fire and medical responders, by dialing 911 when fire, natural disasters, medical emergencies, or other crises occur.
- ® This Resolution ensures adequate funding, at an appropriate level, to support the CHCF-B program's goal of providing universal service.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82305779>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Addresses Motion to Dismiss for Lack of Jurisdiction**
[12551]

C13-08-013

Arthur G. Peterson vs. Verizon California, Inc. and Pacific Bell Telephone Company, dba AT&T California

PROPOSED OUTCOME:

® Grants motions of Verizon California, Inc. and Pacific Bell Telephone Company, dba AT&T California to dismiss the complaint for lack of jurisdiction.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82837812>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

19
[12554] **Pacific Gas and Electric Company, Southern California
Edison Company, and San Diego Gas & Electric Company's
2014-2015 Statewide Marketing, Education, and Outreach
Program and Budget Plans**

A12-08-007, A12-08-008, A12-08-009, A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget.

PROPOSED OUTCOME:

- ® Adopts a statewide marketing, education, and outreach plan for residential and small business energy management, to take effect immediately and extend through the end of 2015.
- ® Directs the California Center for Sustainable Energy (CCSE) to implement the plan that it submitted March 14, 2013, with modifications.
- ® Clarifies the respective roles of CCSE and the investor-owned utilities in implementing the 2014-2015 program.
- ® Determines budget allocations for the two year period.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

- ® Approximately \$40 million for 2014-2015, subject to updating by the utilities.

(Comr Ferron - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=80274808>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **Fruitridge Vista Water Company's Rate Base Offset Revenue**
[12555] **Increase**

Res W-4969, Advice Letter 104, filed on November 1, 2012 - Related matters.

PROPOSED OUTCOME:

® Authorizes Fruitridge Vista Water Company to make effective the rate schedules filed with Advice Letter 104.

® Cancels its presently effective Schedules, Nos. 1, Metered Service; and 2, Flat Rate Service.

® The effective date of the revised schedules shall be five days after the effective date of this Resolution.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$78,508.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82756228>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Seyed KH Tarri, dba Prompt Shuttle Application to Expand**
[12569] **Service**

A13-09-007

Application of Seyed KH Tarri, dba Prompt Shuttle for authority to expand its Certificate of Public Convenience and Necessity to include the following counties: San Bernardino, Riverside, portions of the county of Los Angeles and certain points in the county of San Diego, and the John Wayne Airport; and to make changes in existing rates for Orange County; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Authorizes Seyed KH Tarri, dba Prompt Shuttle, to expand service and to increase rates.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None foreseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78516343>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22 **Santa Clara Valley Transportation Authority to Construct**
[12570] **and Modify one Grade-Separated Crossing and one Existing**
 Crossing in the City of Milpitas

A13-07-012

Joint Application of the Santa Clara Valley Transportation Authority and the City of Milpitas for an Order authorizing construction of a grade-separated Railroad-across-Railroad crossing (CPUC No.004G-12.22-AT) of Union Pacific Railroad Company tracks (MP-12.22) over tracks of the Bay Area Rapid Transit District and relocation of an existing at-grade crossing (CPUC No.004G-12.27-C, DOT No.833898T) of Union Pacific Railroad Company tracks (MP-12.27) over Piper Drive connecting the UP Milpitas Industrial Lead to the UP Milpitas Yard Lead in the City of Milpitas, Santa Clara County.

PROPOSED OUTCOME:

- ® Grants the Santa Clara County Transportation Authority and the City of Milpitas authorization to construct one grade-separated track-over-track crossing.
- ® Modifies an existing spur crossing in the City of Milpitas, Santa Clara County to extend the Bay Area Rapid Transit (BART) district tracks to San Jose.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will allow for continued rail service to customers in Milpitas following construction of the BART district tracks to San Jose, which in turn will reduce traffic and congestion on local roads.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicants' request.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81323489>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Goldline Transport LLC for a Passenger Stage Corporation**
[12571] **Certificate**

A13-09-009

In the matter of the Application of Goldline Transport LLC, a California Limited Liability Company, for a Certificate of Public Convenience and Necessity to provide regularly scheduled passenger stage service, between points in El Dorado and Sacramento counties, on the one hand, and Sacramento International Airport, on the other hand; and, to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Goldline Transport LLC to operate as a scheduled passenger stage service between points in El Dorado and Sacramento Counties and Sacramento International Aripport.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None foreseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=79647957>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24 **Parivash Hafezizadeh, dba Atlas Transportation, for**
[12574] **Authority to Expand Service**

A13-09-013

Application of Parivash Hafezizadeh, dba Atlas Transportation to expand its Certificate of Public Convenience and Necessity to include the following counties: San Bernardino, Riverside, portions of the county of Los Angeles and certain points in the county of San Diego, and the John Wayne Airport; and to make changes in existing rates for Orange County; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Authorizes Parivash Hafezizadeh, dba Atlas Transportation, to expand service and to increase rates.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None foreseen.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=80518173>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **2011 Energy Efficiency Shareholder Incentive Award**
[12577]

Res G-3491, PG&E Advice Letter (AL) 3419-G/4291-E filed on September 30, 2013, SDG&E AL 2520-E/2228-G filed on September 26, 2013, SoCalGas AL 4542-G filed on September 24, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves the Tier 3 Advice Letters and incentive awards filed by Pacific Gas and Electric Company (PG&E), San Diego Gas and Electric Company (SDG&E), and Southern California Gas Company (SoCalGas).

SAFETY CONSIDERATIONS:

® Approves incentive awards to PG&E, SDG&E, and SoCalGas and thus is not expected to have an impact on public safety.

ESTIMATED COST:

- ® The total award for the three inventor-owned utilities is \$28,542,303, with the following allocations:
- ® PG&E: \$21,561,992 (82% electric, 18% gas split);
- ® SDG&E: \$3,904,664 (80% electric, 20% gas split); and
- ® SoCalGas: \$3,075,647 (100% gas).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81701889>

Consent Agenda - Orders and Resolutions (continued)

26 **Extension of Statutory Deadline**
[12596]

A11-03-014, A11-03-015, A11-07-020 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Modifications to its SmartMeter™ Program and Increased Revenue Requirements to Recover the Costs of the Modifications.

PROPOSED OUTCOME:

® Extends statutory deadline for these proceedings to February 6, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81836365>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Extension of Statutory Deadline**

[12598]

C12-12-006

O.P. Murphy Produce Company, Inc., A Texas Corporation vs. Union Pacific Railroad Company

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to March 14, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81847294>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

28 **Extension of Statutory Deadline**

[12599]

R10-11-014

Order Instituting Rulemaking on the Commission's own Motion to Consider a Comprehensive Policy Framework for Recycled Water.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to February 14, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81847257>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

29 **Complaint Requesting Prior Notification for any Tree**
[12600] **Trimming Activity**

(ECP) C12-12-023

David DeLange and Emiko Horne, Complainants, vs. Southern California Edison Company

PROPOSED OUTCOME:

- ® Denies complaint requesting prior notification of tree trimming activities and trimming requirements other than those contained in General Order 95.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Increases public safety by ensuring tree trimming requirements near power lines are followed.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=80588182>

Consent Agenda - Orders and Resolutions (continued)

30 **Extension of Statutory Deadline**
[12601]

C10-12-001, C11-02-015 - Related matters.

VAYA Telecom, Inc. vs. Pacific Bell Telephone Company dba AT&T California

PROPOSED OUTCOME:

® Extends statutory deadline from December 18, 2013 to June 18, 2014.

SAFETY CONSIDERATIONS:

® No safety issues are raised by extending the statutory deadline.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81529353>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

31 **Dismissal of Expedited Complaint**
[12602]

(ECP) C13-02-009
Branden Carter vs. Southern California Edison Company

PROPOSED OUTCOME:

- ® Dismisses Complaint for failure to prosecute.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81546178>

Consent Agenda - Orders and Resolutions (continued)

32 **Extension of Statutory Deadline**
[12611]

A11-11-002

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for Authority to Revise Their Rates Effective January 1, 2013, in Their Triennial Cost Allocation Proceeding.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to February 21, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81981921>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

Extension of Statutory Deadline

[12612]

I10-12-010

Order Instituting Investigation on the Commission's own motion into the operations, practices, and conduct of Telseven, LLC, Calling 10 LLC dba California Calling 10, and Patrick Hines, an individual, to determine whether Telseven, Calling 10, and Patrick Hines have violated the laws, rules and regulations of this State in the provision of directory assistance services to California consumers.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to June 16, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81947559>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

34
[12617] **Cost Recovery for the Long-Term Renewable Energy Power
Purchase Agreement Between San Diego Gas & Electric
Company and CSolar IV West, LLC.**

Res E-4613, Advice Letter (AL) 2487-E filed on June 4, 2013 and AL 2487-E-A filed on November 8, 2013 - Related matters.

PROPOSED OUTCOME:

® Disposes of Advice Letter (AL) 2487-E and AL 2487-E-A which request cost recovery for the long-term renewable energy power purchase agreement, as amended, between San Diego Gas & Electric Company (SDG&E) and CSolar IV West, LLC. The amendment results in several modifications, including: revised commercial online date, revised financing deadline, allowance of non-concentrating photovoltaic panels, and other conforming changes to make the amendment consistent.

SAFETY CONSIDERATIONS:

® The CSolar IV West, LLC power purchase agreement, as amended is between SDG&E and CSolar IV West, LLC. Based on the information before us, this power purchase agreement, as amended, does not appear to result in any adverse safety impacts on the facilities or operations of SDG&E.

ESTIMATED COST:

® Costs of the power purchase agreement, as amended, are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82304071>

Consent Agenda - Intervenor Compensation Orders

35 (Rev.) **Compensation to L. Jan Reid**
[12490]

R10-05-006

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid for substantial contribution to Decision 12-04-046.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$56,714.95, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company, respectively.

(Comr Peevey - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82311324>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3326, Item 31 11/14/2013 (Staff)

11/27/2013 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Compensation to Coalition of Energy Users**
[12561]

R11-10-003

Order Instituting Rulemaking on the Commission's own motion to determine the impact on public benefits associated with the expiration of ratepayer charges pursuant to Public Utilities Code Section 399.8.

PROPOSED OUTCOME:

® Awards the Coalition of Energy Users for substantial contribution to Decision 12-05-037.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$15,330, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peevey - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=78439473>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37 **Compensation to Association of California Community and**
[12562] **Energy Services**

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012- 2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards the Association of California Community and Energy Services for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$99,340, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=79022039>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Compensation to Clean Coalition

[12563]

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Awards the Clean Coalition for substantial contribution to Decision 12-09-018.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$185,419.50, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=76064800>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Compensation to Pacific Environment

[12566]

R10-05-006

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards Pacific Environment for substantial contribution to Decisions (D.) 12-01-033 and D.12-04-046.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$225,139.94, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peevey - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=79022724>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Compensation to Clean Coalition**
[12567]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Clean Coalition for substantial Contribution to Decision 12-05-035.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$97,327.50, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Ferron - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=80301217>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41

Compensation to Alliance for Nuclear Responsibility

[12568]

A11-04-006, A11-05-011 - Related matters.

Application of Southern California Edison Company to Recover O&M Costs Associated with the San Onofre Nuclear Generating Station Units 2 and 3 On-going Seismic Program, and New Seismic Research Projects and Analyses.

PROPOSED OUTCOME:

® Awards Alliance for Nuclear Responsibility for substantial contribution to Decision 12-05-004.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$47,533.60, plus interest, to be paid by Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Florio - Judge Barnett)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=80595713>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42 **Compensation to Sustainable Conservation**
[12576]

R11-10-003

Order Instituting Rulemaking on the Commission's own motion to determine the impact on public benefits associated with the expiration of ratepayer charges pursuant to Public Utilities Code Section 399.8.

PROPOSED OUTCOME:

® Awards Sustainable Conservation for substantial contribution to Decision 12-05-037.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$8,164, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peevey - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=80704462>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Compensation to Center for Accessible Technology

[12587]

A09-08-020

Application of San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company and Pacific Gas and Electric Company for Authority to Establish a Wildfire Expense Balancing Account to Record for Future Recovery of Wildfire-Related Costs.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology for substantial contribution to Decision 12-12-029.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$103,940, plus interest, to be paid by San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, and Pacific Gas and Electric Company.

(Comr Ferron - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=79867245>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44 **Compensation to Sierra Club California**
[12604]

R10-12-007

Order Instituting Rulemaking Pursuant to Assembly Bill 2514 to Consider the Adoption of Procurement Targets for Viable and Cost-Effective Energy Storage Systems.

PROPOSED OUTCOME:

® Awards Sierra Club California for substantial contribution to Decision 12-08-016.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$64,704.75, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company, respectively.

(Comr Peterman - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81592062>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

45 **Compensation to The Utility Reform Network**
[12605]
R11-03-012

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 12-12-033.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$53,565, plus interest, to be paid by Pacific Gas & Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peevey - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=79728767>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

46 **Addresses Petitions to Modify Decision 12-11-025**
[12517]

R07-01-041

Order Instituting Rulemaking regarding policies and protocols for demand response load impact estimates, cost-effectiveness methodologies, megawatt goals and alignment with California Independent System Operator Market Design Protocols.

PROPOSED OUTCOME:

- ® Grants and denies portions of four petitions to modify D.12-11-025.
- ® Clarifies the definition of a small commercial customer.
- ® Improves coordination with California Independent System Operators' system by clarifying technical deficiencies.
- ® Permits current Critical Peak Pricing customers to automatically withdraw from that tariff when enrolling in another demand response program with a different provider.
- ® Clarifies the responsibilities of Meter Agents and the Provider's Scheduling Coordinators and imposes limited liability on Meter Agents for failure to provide timely and accurate data.
- ® Clarifies Ordering Paragraph 20.
- ® Confirms the financial credit requirements for Electric Rule 24.
- ® Deletes citations to Rulemaking 07-05-025.
- ® Eliminates references to the California Solar Initiative handbook.
- ® Adds a new ordering paragraph to ensure competitive neutrality.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The Petitions for Modification request no safety considerations.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82825052>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Resolutions and Written Reports**47 Appeal of Staff Determination**

[12284]

Res E-4607

Upholds the determination of California Public Utilities Commission's Energy Division approving a Notice of Proposed Construction for a Distributed Antenna System Project by NewPath Networks, LLC located in the Town of Hillsborough.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81667492>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3321, Item 14 9/5/2013 (Staff);

Agenda 3322, Item 6 9/19/2013 (Peevey);

Agenda 3323, Item 4 10/3/2013 (Peevey);

Agenda 3324, Item 4 10/17/2013 (Florio);

Agenda 3325, Item 3 10/31/2013 (Florio);

Agenda 3326, Item 2 11/14/2013 (Pub. Util. Code §311(e))

47a ALTERNATE TO ITEM 12284

[12553]

The Alternate Resolution revokes the Notice to Proceed issued by Commission staff because the staff approval process is not appropriate for the unique circumstances at issue - an instance where there is an ongoing disagreement between the carrier and the municipality about whether the project is consistent with community values as codified in a local ordinance.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81668120>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3326, Item 2a 11/14/2013 (Pub. Util. Code §311(e))

Regular Agenda - Communication Orders**48 Petition for Rulemaking**

[12105]

P12-11-006

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- ® Denies petition for rulemaking on the privacy practices of telecommunications corporations.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® None.

(Comr Ferron - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81785994>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3316, Item 8 6/27/2013 (Sandoval);
Agenda 3318, Item 5 7/25/2013 (Sandoval);
Agenda 3321, Item 3 9/5/2013 (Florio);
Agenda 3323, Item 2 10/3/2013 (Pub. Util. Code §311(e));
Agenda 3325, Item 46 10/31/2013 (Staff);
Agenda 3326, Item 44 11/14/2013 (Florio)

Regular Agenda - Communication Orders (continued)

48a ALTERNATE TO ITEM 12105
[12455]

P12-11-006, R. _____ - Related matters.

PROPOSED OUTCOME:

- ® Grants Petition in Part and Institutes a Rulemaking to Review the Privacy Practices of Telephone Corporations.
- ® Considers Modified Privacy Standards.

SAFETY CONSIDERATIONS:

- ® Privacy is a personal security and public safety concern.

ESTIMATED COST:

- ® None.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81667483>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3323, Item 2a 10/3/2013 (Pub. Util. Code §311(e));
Agenda 3325, Item 46a 10/31/2013 (Staff);
Agenda 3326, Item 44a 11/14/2013 (Florio)

Regular Agenda - Communication Orders (continued)

49 **Revisions to Modernize and Expand the California LifeLine**
[12535] **Program**

R11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- ® Adopts revised service elements for the LifeLine Program.
- ® Extends wireline LifeLine rate caps.
- ® Sets minimum minute requirements for wireless LifeLine.

SAFETY CONSIDERATIONS:

- ® All telecommunications carriers remain responsible for the safe operation of their systems.

ESTIMATED COST:

- ® Unknown.

(Comr Sandoval - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=80274744>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Communication Orders (continued)

50 **Modification of the Deaf and Disabled Telecommunications**
[12552] **Program and Adoption of Rules Regarding Speech**
 Generating Devices

R13-03-008

Order Instituting Rulemaking to Add Speech Generating Devices to the Deaf and Disabled Telecommunications Program.

PROPOSED OUTCOME:

® Adopts rules, guidelines and procedures, pursuant to Assembly Bill 136, to govern the access to and distribution of Speech Generating Devices to any subscriber who is certified as having a speech disability requiring this device.

® Adopts rules to govern the access to and distribution of other assistive devices not addressed in Assembly Bill 136.

SAFETY CONSIDERATIONS:

® The adoption of Rules for Speech Generating Devices allows persons with speech impairments to communicate by telephone and ensures these customers have access to critical communications services, including 9-1-1.

ESTIMATED COST:

® \$12 million per year.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=79982767>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

51
[12557]

**Report and Discussion by Safety and Enforcement Division
on Recent Safety Program Activities**

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

52 Conference with Legal Counsel - Applications for Rehearing
[12558]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

53 Conference with Legal Counsel - Application for Rehearing
[12559]

A11-02-002

Disposition of Application for Rehearing of Decision (D.) 12-04-009, filed by Suburban Water Systems (Suburban). D.12-04-009 adopted a partial settlement between Suburban and the Division of Ratepayer Advocates, which resolved all litigated and disputed matters necessary to adopt the revenue requirement for test year 2012 and two years of subsequent adjustments. The Decision also resulted in a rate increase of \$12,975,000 or 24.31% for 2012, and declined to fine or order any additional audits of Suburban.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

54 Conference with Legal Counsel - Application for Rehearing
[12580]

C11-04-019

Disposition of Application for Rehearing of Decision (D.) 13-03-008, filed by Maria V. Lawrence. In the decision, the Commission dismissed a complaint that Ms. Lawrence filed against Pacific Gas and Electric Company (PG&E). Ms. Lawrence's complaint alleged that PG&E improperly shut off her gas and electricity services.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[12614]

C.11-04-018

Disposition of application for rehearing of Decision (D.) 13-03-009, filed by Maria V. Lawrence (Ms. Lawrence). In the decision, the Commission dismissed Ms. Lawrence's complaint against Pacific Gas and Electric Company (PG&E), which alleged that PG&E improperly collected the Income Tax Component of Contribution in connection with the relocation of an electric service line on her property. *Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session