
Public Utilities Commission of the State of California

Public Agenda 3328

Thursday, December 19, 2013 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Mark J. Ferron

Michel Peter Florio

Carla J. Peterman

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Tuesday, December 17, 2013 (San Francisco) (Will Be Held)	Thursday, December 19, 2013 (San Francisco)
Monday, January 13, 2014 (San Francisco)	Thursday, January 16, 2014 (San Francisco)
Friday, January 31, 2014 (San Francisco)	Wednesday, February 05, 2014 (San Francisco)
Monday, February 24, 2014 (San Francisco)	Thursday, February 27, 2014 (San Francisco)
Monday, March 10, 2014 (San Francisco)	Thursday, March 13, 2014 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 27, 28, 30

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[12603] **Recently Filed Formal Applications**

Res ALJ 176-3328

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83884156>

Consent Agenda - Orders and Resolutions (continued)

2 **Southern California Gas Company's Compression Service**
[12407] **Tariff**

Res G-3482, Advice Letter 4459, filed February 4, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Advice Letter 4459 subject to modifications. The modifications require that Southern California Gas Company provide information concerning the operation of the tariff as approved by Decision 12-12-037, and make changes to the tracking account, the proposed webpage and the Compression Services Agreement.

SAFETY CONSIDERATIONS:

® The proposed compression service involves inherent safety risks associated with the compression of natural gas. It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

® No cost to non-tariff ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83009879>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3324, Item 14 10/17/2013 (Staff);

Agenda 3325, Item 6 10/31/2013 (Staff);

Agenda 3326, Item 5 11/14/2013 (Staff);

Agenda 3327, Item 2 12/5/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Proposed Settlement of San Gabriel Valley Water Company's**
[12496] **General Rate Case and Resolution of Other Litigated Issues**

A11-07-005

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Fontana Water Company Division by \$8,164,800 or 14.2% in July 2012, \$3,067,400 or 4.7% in July 2013, and \$3,758,200 or 5.6% in July 2014

PROPOSED OUTCOME:

- ® Modifies the proposed settlement because of provisions not in the public interest.
- ® Resolves other outstanding litigated issues.
- ® Adopts new revenue requirements.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision provides sufficient income to allow San Gabriel Valley Water Company to offer safe and reliable service.

ESTIMATED COST:

- ® Rates increase by 3.76% in the test year.

(Comr Ferron - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83025602>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3326, Item 17 11/14/2013 (Staff);

Agenda 3327, Item 6 12/5/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4
[12554] **Pacific Gas and Electric Company, Southern California
Edison Company, and San Diego Gas & Electric Company's
2014-2015 Statewide Marketing, Education, and Outreach
Program and Budget Plans**

A12-08-007, A12-08-008, A12-08-009, A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget.

PROPOSED OUTCOME:

- ® Adopts a statewide marketing, education, and outreach plan for residential and small business energy management, to take effect immediately and extend through the end of 2015.
- ® Directs the California Center for Sustainable Energy (CCSE) to implement the plan that it submitted March 14, 2013, with modifications.
- ® Clarifies the respective roles of CCSE and the investor-owned utilities in implementing the 2014-2015 program.
- ® Determines budget allocations for the two year period.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

- ® Approximately \$40 million for 2014-2015, subject to updating by the utilities.

(Comr Ferron - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83888135>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3327, Item 19 12/5/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Establishing Rules to Enable Community Choice Programs**
[12461] **to Administer Energy Efficiency Program**

R09-11-014

Order Instituting Rulemaking to Examine the Commission's Post-2008 Energy Efficiency Policies, Programs, Evaluation, Measurement, and Verification, and Related Issues.

PROPOSED OUTCOME:

- ® Allows community choice aggregators (CCAs) to administer energy efficiency programs subject to the same policies and standards as utilities, or to administer such programs just for the CCA's customers through a simplified review process.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Public Utilities Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Ferron - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81786012>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3325, Item 26 10/31/2013 (Peterman);

Agenda 3326, Item 9 11/14/2013 (Peterman)

Consent Agenda - Orders and Resolutions (continued)

5a (Rev.) ALTERNATE TO ITEM 12461
[12650]

PROPOSED OUTCOME:

- ® Allows community choice aggregators (CCAs) to administer energy efficiency programs in the geographic areas they serve, or to apply to the Commission through a simplified review process to serve only their own electricity customers.
- ® Declines to set a threshold cost-effectiveness requirement for CCA programs, but instead commits the Commission to approving cost-effective portfolios in each utility service territory, consistent with current practice.
- ® Exempts new CCAs from administrative cost caps in the first three years of program operation.
- ® Allows CCAs to propose natural gas energy efficiency programs in the next funding cycle.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows CCAs to provide energy efficiency programs to electricity customers in the geographic areas they serve, which will likely result in upgraded equipment in homes and businesses, potentially leading to more reliable electricity service.

ESTIMATED COST:

- ® None.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82813519>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

12/12/2013 - This item was not listed on the agenda distributed to the public.

12/13/2013 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

6 **Park Water Company's Recovery of Surcharge of Costs**
[12481] **Recorded in Various Conservation Memorandum Accounts**

Res W-4961, Advice Letter No. 238 filed on February 6, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Park Water Company's (Park) Advice Letter (AL) No. 238-W and the modifications discussed herein.

® Park shall, within five days of the effective date of this Resolution, supplement AL No. 238-W incorporating the revised rate schedules attached to this Resolution as Appendix A and concurrently cancel its presently effective Schedules No. PR-1-R, Residential Metered Service; Schedule No. PR-1NR: Non-Residential Metered Service; Schedule No. PR-9CM: construction and other temporary service, and Schedule No. PR-4F; Non-Metered Fire Sprinkler Service.

® The rate schedules shall be effective November 1, 2013.

® Recovery shall be through a monthly surcharge as shown in Table 3 of this Resolution. The surcharge will be applicable to all customer classes, except for reclaimed water service, for twelve months for the period of November 1, 2013 through October 1, 2014.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Authorizes Park to recover \$174,582, as indicated in Table 2 of this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83783950>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Regarding Changes to Rules Governing Charter-Parties**
[12548] **Required by General Order 157-D**

Res TL-19114

Amends Part 2, Part 3, and Part 6 of the Commission's General Order 157-D by adding new definitions and rules relating to a charter-party carrier of passengers use, retention, and production of electronic documents and/or forms required by General Order 157-D.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83777073>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

8 **Public Utilities Commission Transportation Reimbursement**
[12560] **Fees for Fiscal Year 2013-2014**

Res M-4825

PROPOSED OUTCOME:

® Fee levels set for passenger vehicle operators, vessel operators, commercial air operators and pipeline corporations are unchanged from the fee levels set for fiscal year 2012-2013.

® Fee level set for the railroad corporations reflects a \$265,000 decrease from the \$6,161,000 level set for fiscal year 2012-2013.

® Decrease reflects savings to the 0461 fund due to railroad-related staffing vacancies in the prior fiscal year.

SAFETY CONSIDERATIONS:

® None

ESTIMATED COST:

® See Appendix A for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83509270>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Funding for Ponderosa's Cressman Underserved**
[12572] **Broadband Project From the California Advanced Service**
 Fund

Res T-17428

PROPOSED OUTCOME:

- ® Approves funding in the amount of \$1,027,380 from the California Advanced Service Fund (CASF) for the CASF grant application of the Ponderosa Telephone Company for its Cressman Underserved Broadband Project (Cressman Project).
- ® The Cressman Project will extend high-speed internet service to 3.56 square miles covering the Cressman area of Fresno County.

SAFETY CONSIDERATIONS:

- ® There are several anchor institutions in the area surrounding the Cressman Project, including: elementary and high schools, the US Forest Service, a county library, a fire station, the California Highway Patrol, Cal Trans, California Land Management, U.S. Postal Services, Fresno County Public Works, and Southern California Edison.
- ® High speed broadband will enhance the Cressman community's access to these entities and the services they provide.

ESTIMATED COST:

- ® \$1,027,380.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83430527>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **San Diego Gas & Electric Company's Request to Transfer**
[12573] **the Balances in the Cuyamaca Peak Energy Plant**
 Memorandum Account into the Non-Fuel Generation Account

Res E-4625, Advice Letter 2514-E Filed on August 30, 2013. - Related matters.

PROPOSED OUTCOME:

® Grants San Diego Gas & Electric Company (SDG&E) the authority to transfer the balance in the Cuyamaca Peak Energy Plant Memorandum Account (CPEPMA) into the Non-Fuel Generation Account (NGBA) and then eliminate the CPEPMA.

SAFETY CONSIDERATIONS:

® This resolution reviews the balances that SDG&E has recorded in the CPEPMA which it proposes to transfer to the NGBA .

® SDG&E's operation of the Cuyamaca Peak Energy Plant (CPEP) is subject to all applicable local, state and federal safety rules and regulations.

® SDG&E's proposal to transfer the balances from the CPEPMA to the NGBA has no incremental safety implications for its facilities or operations.

ESTIMATED COST:

® \$7.0 million in CPEP revenue requirement for January 1, 2012 through August, 2013.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83350111>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Vessel Common Carriers to Adjust Fares and Rates**
[12575]

Res TL-19115

PROPOSED OUTCOME:

® Grants the request of Blue & Gold Fleet, L.P., Catalina Freight Line, and Star & Crescent Boat Company to authorize vessel common carriers to adjust their fares and rates within a “zone of reasonableness” that has an upper limit of 20% above currently authorized base fares and rates.

SAFETY CONSIDERATIONS:

® Approval of the resolution helps to ensure the safety of and other persons and property sharing the state's waterways.

ESTIMATED COST:

® No immediate impact on fares and rates.

® If fuel prices increase, however, the increases will likely be passed on to the users of vessel common carrier services.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83351201>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Pacific Gas and Electric Company 2012 Renewables**
[12578] **Portfolio Standard Solicitation Shortlist Report**

Res E-4631, Advice Letter (AL) 4238-E filed on June 7, 2013, Supplemental AL 4238-E-A filed on July 10, 2013, and Supplemental AL 4238-E-B filed on July 15, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas and Electric Company's 2012 Renewables Portfolio Standard Solicitation Shortlist Report.

SAFETY CONSIDERATIONS:

® Because this only approves the shortlisting of projects that Pacific Gas and Electric Company may negotiate power purchase agreements with, there are not expected to be any incremental safety implications associated with approval.

ESTIMATED COST:

® There are no expected costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83848980>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Pacific Gas and Electric Company and the City of Fresno**
[12579] **Settlement Agreement**

A12-07-010

Application of City of Fresno for Modification of Decision 03-04-030.

PROPOSED OUTCOME:

® Adopts Settlement Agreement of Pacific Gas and Electric Company (PG&E) and the City of Fresno which resolves differences, concerning the interpretation and applicability of Decision 03-04-030 as it related to Fresno's payment obligations under PG&E's tariff, Electric Schedule E-DCG.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® By resolving parties' disputes, the proposed decision facilitates the continued provision of safe and reliable electric service to the City of Fresno.

ESTIMATED COST:

® Costs apply only to City of Fresno, and are limited to prospective rates for non-bypassable charges with 2% exemption as outlined in approved Settlement Agreement.

(Comr Peevey - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83715833>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Del Oro's Walnut Ranch District Revised Rate Schedule**
[12581]

Res W-4956, Advice Letter 355 filed on May 15, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Del Oro Water Company shall file a supplemental advice letter with the revised rate schedule attached to this Resolution as (Appendix B) and concurrently cancel its presently effective rate Schedule Number WR-2R, Residential Flat Rate Service.
- ® The effective date of the revised schedules shall be five days after the date of filing.
- ® Del Oro Water Company shall file a Tier 2 advice letter within 30 days from the effective date of this resolution to request amortization of its Full Cost Balancing Account from June 1, 2012 to the effective date of the new rates established in this Resolution.
- ® Del Oro shall provide notice of the proposed recovery to its customers at the time of filing.
- ® The Tier 2 advice letter shall become effective upon approval by the Division of Water and Audits.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$31,599.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83805245>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 (Rev.) **California High Cost Fund-A Funding for 2014**
[12582]

Res T-17427

PROPOSED OUTCOME:

® Adopts California High Cost Fund-A support for the 13 small incumbent local exchange carriers for calendar year 2014.

SAFETY CONSIDERATIONS:

® Support for the 13 small incumbent local exchange carriers not only assists in making telephone and 9-1-1 service available in rural areas but also provides support to maintain facilities up to current technological standards, withstand harsh weather extremes and the dangers of fire with the undergrounding of most facilities.

ESTIMATED COST:

® \$34,259,248.18.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83518372>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

12/12/2013 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

16
[12585] **Reasonableness Review of Pacific Gas and Electric
Company's Schedule E-31 Discounted Rate Contracts for
the Period of 2004-2008**

Res E-4517, Advice Letter (AL) 3524-E filed on September 16, 2009, Supplemented by AL 3524-E-A filed on April 5, 2013. - Related matters.

PROPOSED OUTCOME:

® Determines that the discounted rates Pacific Gas and Electric Company (PG&E) charged its Schedule E-31 customers during the review period were reasonable.

SAFETY CONSIDERATIONS:

® Customers who receive service under Schedule E-31 contracts are subject to all applicable local, state, and federal safety rules and regulations.

® These contracts have no incremental safety implications for the facilities or operations of PG&E.

ESTIMATED COST:

® Following this determination of reasonableness, PG&E is allowed to recover \$1,803,489 (the balance in the Distribution Bypass Deferral Rate Memorandum Account at the end of 2008) from customers with loads greater than 20 kilowatts in its Annual Electric True-Up.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83511501>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**17 (Rev.) Pacific Gas and Electric Company Consolidated Electric
[12586] Revenue and Rate Changes Effective January 1, 2014.**

Res E-4620, Advice Letters 4278-E/E-A filed on August 30, 2013 and September 16, 2013. - Related matters.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E) to revise electric rates effective January 1, 2014 to reflect revenue requirement changes approved by the California Public Utilities Commission (CPUC) and the Federal Energy Regulatory Commission (FERC) by December 19, 2013, and amortization of balancing accounts.

® Rate and revenue changes made pursuant to this Resolution are subject to audit, verification, and adjustment.

SAFETY CONSIDERATIONS:

® Pursuant to Public Utilities Code Section 451, PG&E must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® The estimated net increase in annual electric revenue requirements is approximately \$295.3 million for PG&E customers if the CPUC and FERC approve revenue requirements changes by December 19, 2013 in the proceedings identified herein.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83432203>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

12/17/2013 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

18 **Joint Settlement Agreement and Southern California Gas**
[12588] **Company's Biogas Conditioning**

A12-04-024

In the Matter of the Application of Southern California Gas Company to Establish a Biogas Conditioning and Upgrading Services Tariff.

PROPOSED OUTCOME:

® Grants the joint settlement agreement and the application to establish a biogas conditioning and upgrading services tariff.

SAFETY CONSIDERATIONS:

® The promotion of biogas has the potential to reduce greenhouse gases and risks of fire.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83872253>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Forecasts Greenhouse Gas Costs and Allowance Revenues**
[12593] **for 2014**

A13-08-002, A13-08-003, A13-08-005, A13-08-007. A13-08-008 - Related matters.

In the Matter of the Application of Southern California Edison Company for Approval of Greenhouse Gas Cap-and-Trade Program Cost and Revenue Allocation.

PROPOSED OUTCOME:

® Authorizes Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, PacifiCorp, an Oregon Company, and Liberty Utilities LLC to credit climate dividend to residential households and to incorporate greenhouse gas compliance costs and allowance revenues into rates based on forecasts set forth in their applications subject to certain modifications and subject to fulfillment of conditions under Decision 12-12-033.

SAFETY CONSIDERATIONS:

® Pursuant to Public Utilities Code Section 451, each of the investor-owned utilities must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® In 2014, the aggregate amount of money to be credited to eligible residential customers in the form of a Climate Dividend is approximately \$755 million.

(Comr Peevey - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83779275>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **Requests of Four Wireless Carriers to be Designated as**
[12594] **Eligible Telecommunications Carriers**

Res T-17432

PROPOSED OUTCOME:

® Conditionally grants the request of four wireless carriers to be designated as eligible telecommunications carriers (ETC) to provide only federal Lifeline services to qualifying customers in the service areas of the Uniform Regulatory Framework carriers excluding the Small Local Exchange Carriers.

SAFETY CONSIDERATIONS:

® This resolution addresses safety concerns requiring notification of service coverage limitations.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81849745>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Southern California Edison Company 2011 Energy**
[12597] **Efficiency Awards**

Res E-4633, Advice Letter 2946-E filed on October 4, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Reduces the award amount of \$18,605,624 requested in Advice Letter 2946-E.
- ® Awards Southern California Edison Company (SCE) an initial 2011 incentive award of \$13,554,610, with the potential to earn up to \$18,560,138, based on audit findings for the 2011 portfolio.

SAFETY CONSIDERATIONS:

- ® Pertains to incentive awards to SCE and thus is not expected to have an impact on public safety.

ESTIMATED COST:

- ® The 2011 incentive award for SCE is estimated to cost between \$13,554,610 and \$18,560,138.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83715978>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22 **Lifting Operating Pressure Restriction on Pacific Gas and**
[12609] **Electric Company's Line 147**

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Lifts operating pressure restrictions on Pacific Gas and Electric Company's (PG&E) Line 147.

SAFETY CONSIDERATIONS:

® Finds that PG&E has provided sufficient supporting information of pressure test results and safety certification to allow Line 147 to operate at a maximum allowable operating pressure of 330 psig.

ESTIMATED COST:

® None.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83804711>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **San Diego Gas & Electric Company to Update Marginal**
[12615] **Costs, Cost Allocation, and Electric Rate Design**

A11-10-002

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- ® The October 5, 2012 Revenue Allocation and Rate Design Settlement is approved.
- ® The October 19, 2012 Medium and Large Commercial and Industrial Distribution Demand Charge Settlement is denied.
- ® San Diego Gas and Electric Company's (SDG&E) proposal for a Basic Service Fee is denied without prejudice.
- ® SDG&E's proposal to consolidate Tier 3 and Tier 4 of its residential rates is denied without prejudice.
- ® SDG&E's proposed removal of the Californians for Renewable Energy (CARE) Tier 3 Rate Cap is denied without prejudice.
- ® SDG&E's proposed CARE Cost Allocation is approved.
- ® SDG&E's proposed Prepay Program is denied.
- ® SDG&E's uncontested proposals are approved.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision authorizes rates to collect a previously approved revenue requirement necessary to provide safe and reliable electric service.
- ® This decision approves SDG&E's proposed tariff Rule 20D, which will facilitate the conversion of overhead distribution lines to underground, specifically intended to mitigate the risks of wildfires, applying to the more fire-prone areas of SDG&E's service territory.

ESTIMATED COST:

- ® None.

(Comr Ferron - Judge Roscow, Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83783968>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24 **Pacific Gas and Electric Company's 2014 Energy Resource**
[12616] **Account and Generation Non-Bypassable Charges Forecast**

A13-05-015

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2014 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast.

PROPOSED OUTCOME:

® Adopts Revenue Requirement forecast of \$5293.4 million for rates effective January 1, 2014.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® Adopts Revenue Requirement forecast of \$5293.4 million which is \$756.3 million higher than revenue requirement for 2013.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83874680>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **City of Fremont's Construction of an At-Grade**
[12618] **Pedestrian/Bicycle and Service Vehicle Rail Crossing**

A13-06-017

Application of the City of Fremont to Construct a New Public Pedestrian/Bicycle Path and Service Vehicle at- Grade Crossing at the Central Park at-Grade Pedestrian Crossing (DOT #440 642C) at Railroad Mile Post 1.76 on the Warm Springs Subdivision in City of Fremont, Alameda County, State of California.

PROPOSED OUTCOME:

- ® Grants the City of Fremont (City) authorization to construct an at-grade pedestrian/bicycle and service vehicle rail crossing in the City at Union Pacific Railroad Mile Post 1.76 on the Warm Springs subdivision track.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will help enhance safety by eliminating the existing illegal passive crossings at the Fremont Central park by constructing a new pedestrian/bicycle and service vehicle rail crossing.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Hagan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81637779>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **Settlement Agreement between Southern California Edison**
[12620] **Company and Office of Ratepayer Advocates on 2011**
 Energy Resource Recovery

A12-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2011 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Refund of \$26.810 Million Recorded in Six Memorandum Accounts.

PROPOSED OUTCOME:

- ® Approves settlement agreement between Southern California Edison Company and the Office of Ratepayer Advocates.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$26,810,000 refund to Southern California Edison Ratepayers.

(Comr Florio - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83884047>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Extension of Statutory Deadline**
[12624]

(ECP) C12-12-014

John C. Beery III vs. Madden Creek Water Company

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to March 21, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82260026>

Consent Agenda - Orders and Resolutions (continued)

28 **Extension of Statutory Deadline**
[12626]

(ECP) C12-12-020

XL Fire Protection vs. WTI Communications

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to March 27, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82765497>

Consent Agenda - Orders and Resolutions (continued)

29 **Pacific Pinline System LLC's Rate Increase**
[12629]

A13-10-002

Application of Pacific Pipeline System LLC for Authorization Pursuant to Public Utilities Code Sections 454 and 455.3, to Increase the Rates and Charges for Crude Oil Transportation Services on Its Line 63 System, Effective November 1, 2013.

PROPOSED OUTCOME:

® Grants application to increase Line 63 rates by 9.95% effective November 1, 2013.

SAFETY CONSIDERATIONS:

® It is Pacific Pipeline System LLC's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utilities Code Section 451, to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® None.

(Comr Florio - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81947871>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30 **Order Extending Statutory Deadline**
[12632]

C12-03-017

Fred Coleman, Steven Wallace, Larry L. Vaughn and Ruth Dargitz vs. Odd Fellows Sierra Recreation Association

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to December 20, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82820113>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

31 **San Diego Gas & Electric Company's Deviation From the**
[12633] **Maximum 15 Month Facility Inspection Intervals**

Res E-4614, Advice Letter 2510-E filed on August 6, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Tier 3 Advice Letter 2510-E to comply with Decision (D.) 13-06-011 and Safety and Enforcement Division's approval of San Diego Gas & Electric Company's (SDG&E) inspection plan to implement the new definition of "year" over a transition period.

SAFETY CONSIDERATIONS:

® SDG&E's implementation plan for facility inspections per D.13-01-032 as modified by D.13-06-011 requires annual inspections in excess of the 15 months intervals for a number of years. Facilities in high fire threat areas will however still be inspected early in the year and would not be affected by the delay.

ESTIMATED COST:

® Minor.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83422670>

Consent Agenda - Orders and Resolutions (continued)

32 **Schat Communications, LLC for a Certificate of Public
[12634] Convenience and Necessity**

A13-02-002

Application of Schat Communications, LLC for a Certificate of Public Convenience and Necessity in Order to Provide Full Facilities - Based and Resold Competitive Local Exchange, Access, and Interexchange Service in the State of California.

PROPOSED OUTCOME:

® Grants a Certificate of Public Convenience and Necessity to provide full facilities-based and resold local exchange telecommunications services in California.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Unknown.

(Comr Sandoval - Judge Dudley)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81529374>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**33 Compensation to The Utility Reform Network**
[12621]

R09-06-019, R06-06-028 - Related matters.

Order Instituting Rulemaking Regarding Revisions to the California High Cost Fund B Program

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decisions (D.) 12-12-038, D.09-07-020, D.08-09-042, D.07-12-054, and Resolution T-17143.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$490,927.31, plus interest, to be paid from the Intervenor Compensation Fund.

(Comr Peevey - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83516799>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Compensation to The Utility Reform Network**
[12630]

A12-04-015, A12-04-016, A12-04-017, A12-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2013 and to Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 12-12-034.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$248,813.39, plus interest, to be paid by Pacific Gas and Electric Company; San Diego Gas & Electric Company; Southern California Edison Company; Southern California Gas Company.

(Comr Ferron - Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82063771>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

35 **Decision Imposing Sanctions for Violation of Rule 1.1 of the**
[12533] **Commission's Rules of Practice and Procedure**

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Imposes fine for violations of Rule 1.1 of Commission's Rules of Practice and Procedure.

SAFETY CONSIDERATIONS:

® Addresses safety violations by Pacific Gas and Electric Company.

ESTIMATED COST:

® \$6,750,000.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83872154>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

35a ALTERNATE TO ITEM 12533
(Rev.)
[12549]

PROPOSED OUTCOME:

® Imposes \$14,350,000 fine for violations of Rule 1.1 of Commission's Rules of Practice and Procedure.

SAFETY CONSIDERATIONS:

® Addresses safety violations by Pacific Gas and Electric Company.

ESTIMATED COST:

® \$14,350,000.

(Comr Ferron)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83887020>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

12/18/2013 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

36 **Southern California Edison Company and San Diego Gas &
[12583] Electric Company's Interim Refund to Ratepayers**

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Authorizes some of 2012 San Onofre Nuclear Generating Station (SONGS)-related expenses recorded by Southern California Edison Company and San Diego Gas & Electric Company, but defers final review of all costs related to the outages to Phase 3.

SAFETY CONSIDERATIONS:

® Authorized expenses are adequate to maintain the SONGS facility including critical systems, in a safe and secure condition, and to meet federal and state regulatory requirements.

ESTIMATED COST:

® Refunds to ratepayers totaling \$94 million.

(Comr Florio - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81627425>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)**37 Petition for Rulemaking**

[12592]

P13-05-008, R_____ - Related matters.

Petition of The Division of Ratepayer Advocates to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5

PROPOSED OUTCOME:

® Opens an Order Instituting Rulemaking to develop a partnership framework between investor owned utilities and the water sector designed to promote co-funding programs that reduce energy consumption by the water sector in supplying, conveying, treating, and distributing water.

SAFETY CONSIDERATIONS:

® The Order Instituting Investigation will consider safety issues and concerns raised as part of the rulemaking proceeding to consider new policies regarding joint funding of water-energy nexus programs by the energy utilities and the water sector.

ESTIMATED COST:

® None.

(Comr Ferron - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83874720>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Energy Orders (continued)

38 **New Order Instituting Rulemaking**
[12628]

R_____

PROPOSED OUTCOME:

® This new rulemaking continues the efforts of Rulemaking 12-03-014 to consider the Commission's electric resource procurement policies and programs.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® None at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83871314>

Regular Agenda - Energy Resolutions and Written Reports

- 39
[12369] **Southern California Edison Company's Four Power Purchase Agreements with Central Antelope Dry Ranch C, LLC, North Lancaster Ranch, LLC; Sierra Solar Greenworks, LLC, and American Solar Greenworks, LLC**

Res E-4559, Advice Letters (AL) 2773-E, AL 2774-E, AL 2775-E, and AL 2776-E all filed on September 4, 2012 - Related matters.

PROPOSED OUTCOME:

® Denies Commission approval of four Southern California Edison Company amended and restated renewable power purchase agreements with Central Antelope Dry Ranch C, LLC, North Lancaster Ranch, LLC; Sierra Solar Greenworks, LLC, and American Solar Greenworks, on account of their inconsistency with D.10-12-048, Resolution E-4445, and the uncompetitive value provided by these projects.

SAFETY CONSIDERATIONS:

® Denies approval of four amended and restated renewable power purchase agreements and thus is not expected to have any impact on public safety.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81692765>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3323, Item 13 10/3/2013 (Staff);

Agenda 3324, Item 6 10/17/2013 (Peevey);

Agenda 3325, Item 4 10/31/2013 (Peevey);

Agenda 3326, Item 3 11/14/2013 (Pub. Util. Code §311(e))

Regular Agenda - Energy Resolutions and Written Reports (continued)

39a ALTERNATE TO ITEM 12369
[12565]

Res E-4559, Advice Letters (AL) 2773-E, AL 2774-E, AL 2775-E, and AL 2776-E all filed on September 4, 2012 - Related matters.

PROPOSED OUTCOME:

® Approves Cost Recovery for four Southern California Edison Company (SCE) amended restated Renewable Power Purchase Agreements (PPA) with Silverado Power LLC.

SAFETY CONSIDERATIONS:

® The Amended and Restated Silverado PPAs are between SCE and Silverado Power, LLC. Based on the information before the Commission, the Amended and Restated Silverado PPAs do not appear to result in any adverse safety impacts on the facilities or operations of SCE.

ESTIMATED COST:

® Actual costs are confidential at this time.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83278422>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3326, Item 3a 11/14/2013 (Pub. Util. Code §311(e))

Regular Agenda - Communication Orders**40 Revisions to Modernize and Expand the California LifeLine
[12535] Program**

R11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- ® Adopts revised service elements for the LifeLine Program.
- ® Extends wireline LifeLine rate caps.
- ® Sets minimum minute requirements for wireless LifeLine.

SAFETY CONSIDERATIONS:

- ® All telecommunications carriers remain responsible for the safe operation of their systems.

ESTIMATED COST:

- ® Unknown.

(Comr Sandoval - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83512391>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3327, Item 49 12/5/2013

Regular Agenda - Communication Orders (continued)

41 **Modification of the Deaf and Disabled Telecommunications**
[12552] **Program and Adoption of Rules Regarding Speech**
 Generating Devices

R13-03-008

Order Instituting Rulemaking to Add Speech Generating Devices to the Deaf and Disabled Telecommunications Program.

PROPOSED OUTCOME:

® Adopts rules, guidelines and procedures, pursuant to Assembly Bill 136, to govern the access to and distribution of Speech Generating Devices to any subscriber who is certified as having a speech disability requiring this device.

® Adopts rules to govern the access to and distribution of other assistive devices not addressed in Assembly Bill 136.

SAFETY CONSIDERATIONS:

® The adoption of Rules for Speech Generating Devices allows persons with speech impairments to communicate by telephone and ensures these customers have access to critical communications services, including 9-1-1.

ESTIMATED COST:

® \$12 million per year.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83716050>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3327, Item 50 12/5/2013

Regular Agenda - Communication Orders (continued)

42 **628 Area Code Overlay in the 415 Area Code**
[12584]

A13-05-013

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 415 Numbering Plan Area.

PROPOSED OUTCOME:

- ® Adopts the 628 area code overlay in the 415 area code.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The Order adopts an overlay and Public Education Plan that is supported by alarm companies and public safety answering representatives (911) and is consistent with Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Unknown at this time.

(Comr Ferron - Judge Moosen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83890287>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Resolutions and Reports**43 Funding for Ponderosa Telephone Company's
[12458] Beasore/Central Camp Project**

Res T-17424

PROPOSED OUTCOME:

® Approves funding in the amount of \$1,755,042 from California Advanced Service Fund (CASF) for Ponderosa Telephone Company's CASF grant application for its Beasore/Central Camp Last Mile Unserved and Underserved Broadband Project.

® The project will extend high-speed internet service to 3.49 square miles covering the Beasore and Central Camp communities of unincorporated Madera County and provide safety-enhancing landline telephone service in an area where there currently is none.

SAFETY CONSIDERATIONS:

® Completion of the project would improve communications with emergency services, including E-911.

® New infrastructure could potentially provide a low-vulnerability communications infrastructure in this fire-prone area.

ESTIMATED COST:

® \$1,755,042.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82959358>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3325, Item 23 10/31/2013 (Peevey);

Agenda 3326, Item 7 11/14/2013 (Florio);

Agenda 3327, Item 3 12/5/2013 (Florio)

Regular Agenda - Water/Sewer Orders

44 **Golden State Water Company's Certificate of Public
[12595] Convenience and Necessity and Settlement Agreement**

A08-08-022

In the Matter of the Application of Golden State Water Company (U133W) for a Certificate of Public Convenience and Necessity to Construct and Operate a Water System in Sutter County, California; and to establish Rates for Public Utility Water Service in Sutter County, California.

PROPOSED OUTCOME:

- ® Grants Golden State Water Company a certificate of public convenience and necessity to construct and operate a municipal and industrial water system in Sutter County.
- ® Orders a General Rate Case for filing.
- ® Approves the Settlement Agreement.
- ® Certifies the Focused Tiered Environmental Impact Report for the Proposed Project.
- ® Authorizes the issuance of a Notice of Determination for the Project pursuant to the California Environmental Quality Act.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and the convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81637134>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

45 **Comments Before the Federal Communications Commission**
[12625] **on a Notice of Proposed Rulemaking**

PS Docket No. 13-239, PS Docket No. 11-60 - Related matters.

Notice of Proposed Rulemaking (FNPRM) In the Matter of Improving the Resiliency of Mobile Wireless Communications Networks; Reliability and Continuity of Communications Networks, Including Broadband Technologies; PS Docket No. 13-239; PS Docket No. 11-60, Released: September 27, 2013

The Federal Communications Commission (FCC) has issued a Notice of Proposed Rulemaking (NPRM) in which it is considering measures to promote transparency to consumers as to how mobile wireless service providers compare in keeping their networks operational in emergencies. The FCC is asking whether access to information about the performance of wireless networks could encourage competition to improve the resiliency of wireless networks during emergencies. The FCC proposes specific measures, including a potential requirement that wireless providers submit to the FCC for public disclosure the percentage of cell sites in their networks that are providing service during and after major disasters. Staff seeks authority to file comments.

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

- 46 **Report and Discussion by Safety and Enforcement Division**
[12606] **on Recent Safety Program Activities**

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47 **Conference with Legal Counsel - Applications for Rehearing** [12607]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

48 **Conference with Legal Counsel - Application for Rehearing** [12614]

C.11-04-018

Disposition of application for rehearing of Decision (D.) 13-03-009, filed by Maria V. Lawrence (Ms. Lawrence). In the decision, the Commission dismissed Ms. Lawrence's complaint against Pacific Gas and Electric Company (PG&E), which alleged that PG&E improperly collected the Income Tax Component of Contribution in connection with the relocation of an electric service line on her property.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3327, Item 55 12/5/2013

49 **Conference with Legal Counsel - Application for Rehearing** [12619]

C13-02-004

Disposition of Application for Rehearing of Decision (D) 13-09-030, filed by the City of Jurupa Valley (Jurupa Valley). D.13-09-030 dismissed a complaint filed by Jurupa Valley. In the complaint, Jurupa Valley sought declaratory relief from the Commission finding that the Commission, as opposed to the City of Riverside, is the proper lead agency for the Riverside Transmission Reliability Project. Jurupa Valley also sought revision and recirculation of the Draft Environmental Impact Report. The Commission dismissed the complaint for lack of jurisdiction.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50

Conference with Legal Counsel - Application for Rehearing

[12622]

A12-03-001

Disposition of motion for stay related to application for rehearing of D13-10-019 filed by The Utility Reform Network. In D13-10-019, the Commission authorized Pacific Gas and Electric Company (PG&E) to offer both a Standard and an Enhanced Economic Development Rate (EDR) tariff, subject to certain ratepayer protections. The goal of the tariff is to retain load or to stimulate new or expanded load and employment opportunities within PG&E's service territory. The tariff is available to non-residential customers, both bundled and unbundled service. The Standard EDR option provides a 12% discount off the otherwise applicable tariff, while the Enhanced EDR option provides a 30% discount off the otherwise applicable tariff.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

51

Conference with Legal Counsel - Application for Rehearing

[12623]

I12-04-010

Disposition of application for rehearing of Decision (D) 13-04-012, jointly filed by Joshua Hart, Ecological Options Network, and Californians for Renewable Energy (CARE). By D13-04-012, the Commission approved the modified settlement agreement between Consumer Protection & Safety Division, The Utility Reform Network and Pacific Gas and Electric Company (PG&E) in an enforcement Order Instituting Investigation, denied CARE's request that the proceeding be stayed pending a Superior Court action, determined hearings were no longer required, and closed the proceeding. The enforcement proceeding arose following a staff investigation of various media reports that a senior director of PG&E's SmartMeter Program had occasionally commented, from about July to November 2010, on various anti-smart meter web discussion groups and blogs, using an alias.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session