
Public Utilities Commission of the State of California

Public Agenda 3329

Thursday, January 16, 2014 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Mark J. Ferron

Michel Peter Florio

Carla J. Peterman

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, January 13, 2014 (San Francisco)	Thursday, January 16, 2014 (San Francisco)
Friday, January 31, 2014 (San Francisco)	Wednesday, February 05, 2014 (San Francisco)
Monday, February 24, 2014 (San Francisco)	Thursday, February 27, 2014 (San Francisco)
Monday, March 10, 2014 (San Francisco)	Thursday, March 13, 2014 (San Francisco)
Monday, March 24, 2014 (San Francisco)	Thursday, March 27, 2014 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 11, 26, 27, 29, 33, 35, 36, 38, 40, 52

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[12660] **Recently Filed Formal Applications**

Res ALJ 176-3329

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85875201>

Consent Agenda - Orders and Resolutions (continued)

2 **Park Water Company's Recovery of Surcharge of Costs**
[12481] **Recorded in Various Conservation Memorandum Accounts**

Res W-4961, Advice Letter No. 238 filed on February 6, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Park Water Company's (Park) Advice Letter (AL) No. 238-W and the modifications discussed herein.

® Park shall, within five days of the effective date of this Resolution, supplement AL No. 238-W incorporating the revised rate schedules attached to this Resolution as Appendix A and concurrently cancel its presently effective Schedules No. PR-1-R, Residential Metered Service; Schedule No. PR-1NR: Non-Residential Metered Service; Schedule No. PR-9CM: construction and other temporary service, and Schedule No. PR-4F; Non-Metered Fire Sprinkler Service.

® The rate schedules shall be effective November 1, 2013.

® Recovery shall be through a monthly surcharge as shown in Table 3 of this Resolution. The surcharge will be applicable to all customer classes, except for reclaimed water service, for twelve months for the period of November 1, 2013 through October 1, 2014.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Authorizes Park to recover \$174,582, as indicated in Table 2 of this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84460914>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3328, Item 6 12/19/2013 (Sandoval)

Consent Agenda - Orders and Resolutions (continued)

3 **Proposed Settlement of San Gabriel Valley Water Company's**
[12496] **General Rate Case and Resolution of Other Litigated Issues**

A11-07-005

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Fontana Water Company Division by \$8,164,800 or 14.2% in July 2012, \$3,067,400 or 4.7% in July 2013, and \$3,758,200 or 5.6% in July 2014

PROPOSED OUTCOME:

- ® Modifies the proposed settlement because of provisions not in the public interest.
- ® Resolves other outstanding litigated issues.
- ® Adopts new revenue requirements.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision provides sufficient income to allow San Gabriel Valley Water Company to offer safe and reliable service.

ESTIMATED COST:

- ® Rates increase by 3.76% in the test year.

(Comr Ferron - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83975672>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3326, Item 17 11/14/2013 (Staff);

Agenda 3327, Item 6 12/5/2013 (Staff);

Agenda 3328, Item 3 12/19/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Funding for Ponderosa's Cressman Underserved**
[12572] **Broadband Project From the California Advanced Service**
 Fund

Res T-17428

PROPOSED OUTCOME:

® Approves funding in the amount of \$1,027,380 from the California Advanced Service Fund (CASF) for the CASF grant application of the Ponderosa Telephone Company for its Cressman Underserved Broadband Project (Cressman Project).

® The Cressman Project will extend high-speed internet service to 3.56 square miles covering the Cressman area of Fresno County.

SAFETY CONSIDERATIONS:

® There are several anchor institutions in the area surrounding the Cressman Project, including: elementary and high schools, the US Forest Service, a county library, a fire station, the California Highway Patrol, Cal Trans, California Land Management, U.S. Postal Services, Fresno County Public Works, and Southern California Edison.

® High speed broadband will enhance the Cressman community's access to these entities and the services they provide.

ESTIMATED COST:

® \$1,027,380.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83972525>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3328, Item 9 12/19/2013 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Requests of Four Wireless Carriers to be Designated as**
[12594] **Eligible Telecommunications Carriers**

Res T-17432

PROPOSED OUTCOME:

® Conditionally grants the request of four wireless carriers to be designated as eligible telecommunications carriers (ETC) to provide only federal Lifeline services to qualifying customers in the service areas of the Uniform Regulatory Framework carriers excluding the Small Local Exchange Carriers.

SAFETY CONSIDERATIONS:

® This resolution addresses safety concerns requiring notification of service coverage limitations.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85546308>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3328, Item 20 12/19/2013 (Staff)

6 **Disclosure of Records of Investigation**
[12613]

Res L-457

Authorizes disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a January 1, 2013 electrocution incident in Pauma Valley, San Diego County, California, once the investigation is complete.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85546288>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **San Diego Gas & Electric Company to Update Marginal
[12615] Costs, Cost Allocation, and Electric Rate Design**

A11-10-002

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- ® The October 5, 2012 Revenue Allocation and Rate Design Settlement is approved.
- ® The October 19, 2012 Medium and Large Commercial and Industrial Distribution Demand Charge Settlement is denied.
- ® San Diego Gas and Electric Company's (SDG&E) proposal for a Basic Service Fee is denied without prejudice.
- ® SDG&E's proposal to consolidate Tier 3 and Tier 4 of its residential rates is denied without prejudice.
- ® SDG&E's proposed removal of the Californians for Renewable Energy (CARE) Tier 3 Rate Cap is denied without prejudice.
- ® SDG&E's proposed CARE Cost Allocation is approved.
- ® SDG&E's proposed Prepay Program is denied.
- ® SDG&E's uncontested proposals are approved.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision authorizes rates to collect a previously approved revenue requirement necessary to provide safe and reliable electric service.
- ® This decision approves SDG&E's proposed tariff Rule 20D, which will facilitate the conversion of overhead distribution lines to underground, specifically intended to mitigate the risks of wildfires, applying to the more fire-prone areas of SDG&E's service territory.

ESTIMATED COST:

- ® None.

(Comr Ferron - Judge Roscow, Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83959759>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 23 12/19/2013 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

8 **Pacific Gas and Electric Company for a Permit to Construct**
[12631] **the Cressey-Gallo 115 Kilovolt Power Line**

A11-11-020

PROPOSED OUTCOME:

- ® Grants Pacific Gas and Electric Company a permit to construct the Cressey-Gallo 115 kilovolt power line, commonly referred to as Cressey-Gallo Project.
- ® Closes this proceeding.

SAFETY CONSIDERATIONS:

- ® The project would improve transmission system reliability by creating a looped power line system between area substations, thereby greatly reducing the number and duration of power outages and improving related public safety to the more than 9,000 customers currently served by Cressey, Gallo and Livingston Substations (including Gallo Winery and Dole Foods) who have experienced an average of approximately 2.4 outages per year since 2005, with each outage lasting an average of over 8 hours.

ESTIMATED COST:

- ® None. (Comr Florio - Judge Kim)
<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85313660>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9
[12635] **Two-Year Bridge Funding for Demand Response Programs
for Pacific Gas and Electric Company, San Diego Gas &
Electric Company, and Southern California Edison Company**

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

- ® Grants two year bridge funding for the 2015-2016 demand response programs for Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE).
- ® The exact amount of bridge funding will be determined in a future decision.
- ® Requires PG&E, SDG&E, and SCE to file 2015-2016 demand response program improvement recommendations, as further directed by a future ruling. The deadline for the filing will be 30 days from the issuance of the guidance rulings.
- ® Allows other parties of Rulemaking 13-09-011 to file 2015-2016 demand response program recommendations, as further directed by a future ruling.

SAFETY CONSIDERATIONS:

- ® It is Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utilities Code Section 451, to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® None at this time.

(Comr Peevey - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85578142>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Southern California Edison Company's Petition for**
[12636] **Modification of Decision 13-07-018**

A07-06-031

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

- ® Decision grants, in part, Southern California Edison Company's (SCE) petition for modification of Decision (D.) 13-07-018.
- ® Removes the Basic Insulation Level study requirement.
- ® Authorizes SCE to include voltage control equipment within the footprint of the Mira Loma Substation as part of the construction of UG5.
- ® Increases the reasonable maximum cost for the Segments 4 through 11 of the Tehachapi Renewable Transmission Project by \$23 million.
- ® Provides notice that Commission will review whether to revise D.09-12-044 to require true up of the maximum reasonable cost by petition for modification or new application, rather than advice letter, given the projected increase in construction costs.

SAFETY CONSIDERATIONS:

- ® Construction of appropriate voltage control is necessary to ensure safe and reliable operation of the transmission system.

ESTIMATED COST:

- ® Reasonable maximum cost for the Segments 4 through 11 of the Tehachapi Renewable Transmission Project is increased by \$23 million (2013 dollars).

(Comr Peevey - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85805857>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Resolves Complaint Regarding Payment of Switched Access**
[12637] **Charges and Delivery of Traffic to Local Interconnection**
 Trunks

C10-12-001, C11-02-015 - Related matters.

VAYA Telecom, Inc. vs. Pacific Bell Telephone Company d/b/a AT&T California.

PROPOSED OUTCOME:

® Finds that Vaya Telecom, Inc. owes Pacific Bell Telephone Company d/b/a AT&T California (AT&T) switched access charges when it delivers interexchange traffic to AT&T for termination.

® Also finds that delivery of inter-local access transport area traffic to AT&T over local interconnection trunks violates the interconnection agreement.

® Orders parties to file joint statement showing amounts due to AT&t from July 26, 2010 to the present.

SAFETY CONSIDERATIONS:

® This is a billing dispute and does not implicate safety considerations.

ESTIMATED COST:

® To be determined.

(Comr Sandoval - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85792652>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

12 **Lukins Brothers Water Company to Borrow Additional**
[12638] **Funds**

Res W-4970, Advice Letter 51 filed on September 5, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Lukins Brothers Water Company, Inc. to:
- ® borrow an additional \$110,000 from Plumas Bank or other financial institutions; encumber utility assets to secure the loan;
- ® use the loan proceeds to finance interest during construction, the construction of Phases 1 and 2 and any issuance costs; and
- ® increase the surcharge authorized in Resolution W-4886 that it will impose on its customers, as set forth herein.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$110,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85578134>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Pacific Gas and Electric Company for a Certificate of Public
[12639] Convenience and Necessity to Construct The
 Embarcadero-Potrero 230 kV Transmission Project**

A12-12-004

PROPOSED OUTCOME:

® Grants Pacific Gas and Electric Company a certificate of public convenience and necessity authorizing the construction of the Embarcadero-Potrero 230 kV transmission project, with mitigation identified in the Mitigation Monitoring Plan attached to this order.

® As the lead agency for environmental review of the project, we find that the Mitigated Negative Declaration prepared for this project meets the requirements of the California Environmental Quality Act.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The project, as mitigated, will avoid any significant environmental and safety impacts.

ESTIMATED COST:

® \$196.8 million

(Comr Florio - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85568833>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Adjusting Rates in Maximum Rate Tariff 4**
[12641]

Res TL-19113

PROPOSED OUTCOME:

® Increases the maximum rates household goods carriers can charge by 0.7% to adjust for inflation, except for packing material.

SAFETY CONSIDERATIONS:

® None as a result of this Resolution.

ESTIMATED COST:

® Customers of household goods carriers can possibly see rates go up by 0.7%.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85389075>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Trans Bay Cable LLC to issue new Debt Securities**
[12642]

A13-10-018

Application of Trans Bay Cable LLC for Authorization to Issue Stock or Evidence of Indebtedness Not to Exceed \$5,000,000.

PROPOSED OUTCOME:

- ® Authorizes Trans Bay Cable LLC:
- ® to issue up to \$5 million of new debt securities pursuant to Pub. Util. Code § § 816 et seq.; and
- ® to encumber its property pursuant to Pub. Util. Code § 851.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Pursuant to Pub. Util. Code § 451, Trans Bay Cable LLC must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Peterman - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85580633>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Acquisition and Purchase Agreement Between Pacific Gas
[12643] and Electric Company and the City of Hercules**

A13-07-001

Application of Pacific Gas and Electric Company for the Recovery of Costs Associated with the Acquisition and Transfer of the Assets of the Hercules Municipal Utility.

PROPOSED OUTCOME:

- ® Approves the \$9.5 million Asset Purchase Agreement between Pacific Gas and Electric Company (PG&E) and the City of Hercules executed on May 28, 2013.
- ® Authorizes PG&E's proposed recovery of \$7.4 million book value of Hercules Municipal Utility (HMU) Assets to its rate base.
- ® Denies PG&E's proposed "net benefits" proposal or 50/50 sharing of benefits between shareholders and ratepayers.
- ® Once the transaction closes, authorizes HMU customers who become new PG&E customers to receive service according to appropriate PG&E tariff and rate schedules in effect.

SAFETY CONSIDERATIONS:

- ® Asset Purchase Agreement enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 and for the utility to take actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$9.5 million.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85903976>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Work Plan for the Development of Fire Map 1

[12644]

R08-11-005

Order Instituting Rulemaking to Revise and Clarify Commission Regulations Relating to the Safety of Electric Utility and Communications Infrastructure Provider Facilities.

PROPOSED OUTCOME:

® Approves a work plan for the design, development, and adoption of a statewide map that depicts the physical and environmental conditions associated with an elevated risk of power-line fires occurring and spreading rapidly.

SAFETY CONSIDERATIONS:

® The fire-threat map that is developed and adopted pursuant to the approved work plan will be used to develop new regulations for the design and construction of utility facilities in high fire threat areas.

® These new regulations will help to advance the statutory directive in Pub. Util. Code § 451 that every public utility shall “furnish and maintain such adequate, efficient, just, and reasonable service, instrumentalities, equipment, and facilities, including telephone facilities...as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

® Much of the work for the design and development of Fire Map 1 will be performed by the California Department of Forestry and Fire Protection (Cal Fire).

® Three electric utilities (Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company) will jointly provide up to \$250,000 for Cal Fire to obtain expert consultants to assist with the design and development of Fire Map 1.

® This decision establishes a rebuttal presumption that the electric utilities’ payments to experts selected by Cal Fire are reasonable and may be recovered in rates using the procedures set forth in Decision 12-01-032.

(Comr Florio - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85324616>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

18 **Settlement of Pacific Gas and Electric Company's 2011**
[12645] **Energy Resource Recovery Account Compliance and**
 Reasonableness Review

A12-02-010

Application of Pacific Gas and Electric Company for Compliance Review of Electric Energy Resource Recovery Account Entries, Contract administration, Economic Dispatch of Electric Resources, and Utility Retained Generation Fuel Procurement Activities for the Period January 1 through December 31, 2011.

PROPOSED OUTCOME:

- ® Approves settlement agreement between Pacific Gas and Electric Company and the Office of Ratepayer Advocates.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$84,593,899 refund to Pacific Gas and Electric Company Ratepayers.

(Comr Florio - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85408856>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19
[12646] **Test Year 2014 General Rate Increases for Southwest Gas Corporations Southern California, Northern California, and South Lake Tahoe Jurisdictions**

A12-12-024

PROPOSED OUTCOME:

- ® Adopts test year 2014 general rate increases for Southwest Gas Corporation, as follows:
- ® Increase of approximately \$5,555,141 or 5.4 percent from currently authorized revenue in its Southern California rate jurisdiction.
- ® Increase of approximately \$3,236,380 or 10.7 percent from currently authorized revenues in its Northern California rate jurisdiction.
- ® Increase of approximately \$2,761, 647 or 13.9 percent currently authorized revenues in its South Lake Tahoe rate jurisdiction.
- ® Authorizes the post-test year changes to rates and charges for years 2015 through 2018, to become effective on January 1 of each year, in each of the Company's three California rate jurisdictions.
- ® Approves the Southwest Gas' proposed Post Test Year Mechanism, proposed infrastructure Reliability and Replacement Adjustment Mechanism and a Conservation and Energy Efficiency Plan.
- ® Closes proceeding.

SAFETY CONSIDERATIONS:

- ® Implement Customer-Owned Yard Lined program as recommended by the Commissions Safety and Enforcement Division to improve the public safety by testing and replacing potentially these underground pipes.
- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health comfort, and convenience of utility patrons, employee's, and the public.

ESTIMATED COST:

- ® Revenue requirement changes as described above.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83227339>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **Golden Bear Broadband LLC for a Certificate of Public
[12649] Convenience and Necessity**

A13-01-007

Application of Golden Bear Broadband LLC for a Certificate of Public Convenience and Necessity in Order to Provide Limited Facilities-Based and Resold Competitive Local Exchange Services.

PROPOSED OUTCOME:

- ® Grants a Certificate of Public Convenience and Necessity to provide full facilities-based local exchange telecommunications services in California.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code §451 to take all actions ". . . necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Unknown.

(Comr Sandoval - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81511458>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Pacific Gas and Electric Company's Power Purchase**
[12652] **Agreement with Sierra Pacific Industries**

Res E-4632, Advice Letter (AL) 4102-E filed on September 7, 2012 and supplemental AL 4102-E-A filed on September 17, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the Power Purchase Agreement between Pacific Gas and Electric Company and Sierra Pacific Industries.

SAFETY CONSIDERATIONS:

® The Power Purchase Agreement between Pacific Gas and Electric Company and Sierra Pacific Industries has terms which require Sierra Pacific Industries to comply with all relevant safety and permitting requirements.

ESTIMATED COST:

® Actual costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85814599>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22 **Authority to Change the Name of the Residential Greenhouse**
[12653] **Gas Allowance Revenue Return**

A13-08-026, A13-08-027, A13-09-001, A13-09-002, A13-09-003 - Related matters.

Application of San Diego Gas & Electric Company for Approval of Public Utilities Code Section 748.5 Customer Outreach Plan for 2014 and 2015.

PROPOSED OUTCOME:

® Energy Division may change the name of the residential greenhouse gas allowance revenue return if new or existing research, or consultation with other state agencies, suggest better terms for communicating the source and purpose of the return.

SAFETY CONSIDERATIONS:

® It is the utilities' responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utilities Code Section 451, to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® None.

(Comr Peevey - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85403792>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **3 Phases Renewables Appeal of Citation for Violation of**
[12657] **Resource Adequacy Reporting Requirements**

Res ALJ-298

PROPOSED OUTCOME:

® Affirming Energy Division citation, charging 3 Phases Renewables with failing to file the Month-Ahead System Resource Adequacy compliance filing at the time and in the manner required.

SAFETY CONSIDERATIONS:

® No new safety issues were presented by this appeal.

ESTIMATED COST:

® Fine of \$7,000 to be paid by appellant.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85873582>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24
[12659] **Pacific Gas and Electric Company's Petition to Modify
Dynamic Pricing Rate Recovery Time Horizon and Small &
Medium Business Outreach Efforts**

A09-02-022

Application of Pacific Gas and Electric Company for Approval of its 2009 Rate Design Window Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

® Grants Pacific Gas and Electric Company's (PG&E's) Petition to Modify Decision 11-11-008 and Decision 10-02-032 to allow recovery of incremental expenditures required to implement dynamic pricing rates authorized for 2010 and 2011, but actually incurred through the end of 2016.

® Modifies a requirement that PG&E directly contact those customers who are expected to experience specified levels of increases in their annual costs when they transition to time-of-use or peak-day pricing rates.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Ferron - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85897657>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **San Gabriel Valley Water Company to Issue and Sell Bonds,
[12665] Notes and Other Indebtedness**

A13-05-006

In the Matter of the Application of San Gabriel Valley Water Company for Authorization to Issue and Sell Bonds, Notes, or Other Evidence of Indebtedness not to Exceed \$80,000,000.

PROPOSED OUTCOME:

- ® Grants authorization to issue debt but denies exemption.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Subject to California Environmental Quality Act review upon construction.

ESTIMATED COST:

- ® Fee payable under Pub. Util. Code § 1904(b).

(Comr Sandoval - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85974204>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **Complaint for Overbilling and Seeking a Refund**
[12666]

(ECP) C13-04-007

Winnie Mok vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Dismisses complaint without prejudice.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Not implicated in this proceeding.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81528523>

Consent Agenda - Orders and Resolutions (continued)

27 **Decision Granting Relief in Part of a Complaint**
[12667]

(ECP) C13-08-009

Shannon Carson vs. Verizon California, Inc.

PROPOSED OUTCOME:

- ® Awards complainant credit of \$25.96 and denies rest of complaint. Complainant owes \$325.41.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health comfort, and convenience of utility patrons, employee's, and the public.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81546782>

Consent Agenda - Orders and Resolutions (continued)

28 **California Water Service Company to Recover Costs**
[12670] **Associated with Its General Office Building Renovation**

A12-06-016

In the Matter of the Application of California Water Service Company, a Corporation, for Authority to Recover Costs Associated with General Office Building Renovation.

PROPOSED OUTCOME:

- ® Permits California Water Service Company (Cal Water) to recover \$5,734,400. 00.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Building renovations will allow Cal Water employees to provide water service more efficiently and safely.

ESTIMATED COST:

- ® \$5,734,400.00.

(Comr Sandoval - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83512559>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **Refunds due to Service Interruption Overbilling**
[12671]

(ECP) C12-12-020

XL Fire Protection vs. WTI Communications.

PROPOSED OUTCOME:

® Grants request for refund of \$3,786.30 for service interruptions overbilling, but denies request for additional refund of \$3,038,56.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® There are no safety implications of this billing dispute.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82769738>

Consent Agenda - Orders and Resolutions (continued)

30
[12673] **San Diego Gas & Electric Company's Amendments to Power Purchase Agreement with Tierra del Sol Solar Farm, LLC, LanWest Solar Farms, LLC, LandEast Solar Farm, LLC, and Rugged Solar, LLC**

Res E-4637, Advice Letter 2552-E filed on November 27, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves without modifications, cost recovery for the long-term renewable energy power purchase agreements, as amended, between San Diego Gas & Electric Company (SDG&E) and Tierra del Sol Solar Farm, LLC, LanWest Solar Farm, LLC, LanEast Solar Farm, LLC, and Rugged Solar, LLC.

® The amendments result in several modifications, including: later commercial online date, new site location, new interconnection point, and other conforming changes to make the amendment consistent.

SAFETY CONSIDERATIONS:

® Based on the information before us, Tierra del Sol Solar Farm, LLC, LanWest Solar Farm, LLC, LanEast Solar Farm, LLC, and Rugged Solar, LLC power purchase agreements, as amended, do not appear to result in any adverse safety impacts on the facilities or operations of SDG&E.

ESTIMATED COST:

® Costs of the power purchase agreements, as amended, are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85484966>

Consent Agenda - Orders and Resolutions (continued)

31 **Citation Appeal of Adventures Rolling Cross Country**
[12674]

Res ALJ-296

PROPOSED OUTCOME:

® Accepts proposed settlement between Safety and Enforcement Division and Adventures Rolling Cross Country, Inc.

SAFETY CONSIDERATIONS:

® Ensures that drivers have training and drug/alcohol testing.

ESTIMATED COST:

® Adventures Rolling Cross Country, Inc. will pay a fine of \$1,259 and a Public Utilities Commission Transportation Reimbursement Account fee of \$97.25.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=77847322>

Consent Agenda - Orders and Resolutions (continued)

32 **Order Extending Statutory Deadline**
[12677]

A11-03-014, A11-03-015, A11-07-020 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Modifications to its SmartMeter™ Program and Increased Revenue Requirements to Recover the Costs of the Modifications.

PROPOSED OUTCOME:

® Extends statutory deadline for these proceedings to April 7, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84559562>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33 **Order Extending Statutory Deadline**
[12680]

C11-06-024

William R. Sarale, Julie Ann Sarale, Julie Ann Sarale as Trustee of the James J. Cavalli Testamentary Trust, and Julie Ann Sarale, as Trustee of the Eva M. Cavalli 2007 Trust, vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Extends Statutory Deadline to April 30, 2014 to resolve this proceeding.

SAFETY CONSIDERATIONS:

® The Order Extending Statutory Deadline does not involve any safety considerations.

ESTIMATED COST:

® None.

(Comr Florio - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84532953>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

34

Order Extending Statutory Deadline

[12682]

R10-11-014

Order Instituting Rulemaking on the Commission's own Motion to Consider a Comprehensive Policy Framework for Recycled Water.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to April 15, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84559194>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

35

Order Extending Statutory Deadline

[12683]

C11-05-025

James and Marie Hughes, Kathleen Palmer, Gregory and Michelle Land, Patrick and Delores McMillen, Jeffery and Tina Strunc, and Michael and Robin Beals vs. Big Oak Valley Water District.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding to August 24, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Ferron - Judge Moosen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84534010>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

36 **Order Extending Statutory Deadline**
[12684]

C12-12-018

XO Communications Services, LLC vs. Vaya Telecom, Inc. DOES 1-100.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding to June 21, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84832237>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

37

Order Extending Statutory Deadline

[12685]

A12-05-016

In the Matter of the Application of Southern California Gas Company to Establish an Advanced Meter Opt-Out Program.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding to March 13, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84951846>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

38 **Order Extending Statutory Deadline**
[12688]

C10-01-005

City of Santa Barbara vs. Verizon California, Inc.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until January 19, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85224905>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

39 **IXC Holdings, Inc. Transfer of Assets and Control to**
[12689] **Telekenex Acquisition Corporation**

A13-09-022

Joint Application Under Public Utilities Code Sections 851 and 854 for Approval of the Transfer of Assets and Control Over the Public Utility Operations of IXC Holdings, Inc. by Telekenex Acquisition Corporation.

PROPOSED OUTCOME:

® Grants requested transfer.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission Rules, Decisions, General Orders and Statutes including Pub. Util. Code Section 451 as it pertains to safety.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85794553>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

40 **Order Extending Statutory Deadline**
[12690]

A13-01-003, A13-01-004, C13-01-005, I13-04-003 - Related matters.

In the Matter of the Application of Valencia Water Company a Corporation, for an Order Authorizing it to Increase Rates Charged for Water Service in Order to Realize Increased Annual Revenues of \$4,013,000 or 15.97% in a Test Year Beginning January 1, 2014, \$858,000 or 2.93% in a Test Year Beginning January 1, 2015, and \$1,270,000 or 4.23% in an Escalation Year Beginning January 1, 2016, and to Make Further Changes and Additions to Its Tariff for Water Service and for other Items as Requested in this Application.

PROPOSED OUTCOME:

- ® Extends statutory deadline for resolving complaint Case 13-01-005 to December 20, 2014.
- ® Aligns deadline with other consolidated proceedings.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Edmister, Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84951789>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

41 **Order Extending Statutory Deadline**
[12694]

A11-07-005

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Fontana Water Company Division by \$8,164,800 or 14.2% in July 2012, \$3,067,400 or 4.7% in July 2013, and \$3,758,200 or 5.6% in July 2014.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to March 30, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Ferron - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85236597>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**42 Compensation to Consumer Federation of California**
[12648]

R10-12-007

Order Instituting Rulemaking Pursuant to Assembly Bill 2514 to Consider the Adoption of Procurement Targets for Viable and Cost-Effective Energy Storage Systems.

PROPOSED OUTCOME:

® Awards Consumer Federation of California for substantial contribution to Decision 12-08-016.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$9,681.25, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peevey - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85784247>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Compensation to Alliance for Nuclear Responsibility

[12656]

A10-01-014

Application of Pacific Gas and Electric Company for Approval of Ratepayer Funding to Perform Additional Seismic Studies Recommended by the California Energy Commission.

PROPOSED OUTCOME:

® Awards Alliance for Nuclear Responsibility for substantial contribution to Decision 12-09-008.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$273,218.20, plus interest, to be paid by Pacific Gas and Electric Company.

(Comr Florio - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82823669>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Compensation to The Utility Reform Network

[12663]

R11-10-023

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local Procurement Obligations.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 12-06-025.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® \$6,657.83 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Ferron - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=82884039>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Compensation to The Vote Solar Initiative

[12668]

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Awards The Vote Solar Initiative for substantial contribution to Decision 12-09-018.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$37,587.00, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company, respectively.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83015622>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

46 **Establishing Rules to Enable Community Choice Programs
[12461] to Administer Energy Efficiency Program**

R09-11-014

Order Instituting Rulemaking to Examine the Commission's Post-2008 Energy Efficiency Policies, Programs, Evaluation, Measurement, and Verification, and Related Issues.

PROPOSED OUTCOME:

- ® Allows community choice aggregators (CCAs) to administer energy efficiency programs subject to the same policies and standards as utilities, or to administer such programs just for the CCA's customers through a simplified review process.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Public Utilities Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Ferron - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85427153>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3325, Item 26 10/31/2013 (Peterman);

Agenda 3326, Item 9 11/14/2013 (Peterman);

Agenda 3328, Item 5 12/19/2013 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

46a ALTERNATE TO ITEM 12461
[12650]

PROPOSED OUTCOME:

- ® Allows community choice aggregators (CCAs) to administer energy efficiency programs in the geographic areas they serve, or to apply to the Commission through a simplified review process to serve only their own electricity customers.
- ® Declines to set a threshold cost-effectiveness requirement for CCA programs, but instead commits the Commission to approving cost-effective portfolios in each utility service territory, consistent with current practice.
- ® Exempts new CCAs from administrative cost caps in the first three years of program operation.
- ® Allows CCAs to propose natural gas energy efficiency programs in the next funding cycle.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows CCAs to provide energy efficiency programs to electricity customers in the geographic areas they serve, which will likely result in upgraded equipment in homes and businesses, potentially leading to more reliable electricity service.

ESTIMATED COST:

- ® None.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85580986>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 5a 12/19/2013 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

47 **Southern California Edison Company and San Diego Gas &
[12583] Electric Company's Interim Refund to Ratepayers**

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Authorizes some of 2012 San Onofre Nuclear Generating Station (SONGS)-related expenses recorded by Southern California Edison Company and San Diego Gas & Electric Company, but defers final review of all costs related to the outages to Phase 3.

SAFETY CONSIDERATIONS:

® Authorized expenses are adequate to maintain the SONGS facility including critical systems, in a safe and secure condition, and to meet federal and state regulatory requirements.

ESTIMATED COST:

® Refunds to ratepayers totaling \$94 million.

(Comr Florio - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83887754>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 36 12/19/2013 (Peevey)

Regular Agenda - Energy Orders (continued)

48
[12589] **Regulations to Reduce the Fire Hazards Associated With
Overhead Electric Utility Facilities and Aerial Communication
Facilities**

R08-11-005

Order Instituting Rulemaking to Revise and Clarify Commission Regulations Relating to the Safety of Electric Utility and Communications Infrastructure Provider Facilities.

PROPOSED OUTCOME:

- ® Revises General Order (GO) 95 to incorporate new and modified rules to reduce the fire hazards associated with overhead power lines and aerial communication facilities in close proximity to power lines.
- ® Orders electric utilities and communications infrastructure providers to henceforth design and construct their overhead facilities in accordance with the will-not-fail performance standard Rule 48 of GO 95, as interpreted by this decision.
- ® Approves a consensus plan for investor-owned utilities to report fire incidents to the Commission's Safety and Enforcement Division (SED), and for SED to use this data to (1) identify systemic fire –safety risks and (2)develop measures to mitigate the fire-safety risks.

SAFETY CONSIDERATIONS:

- ® The fire-safety regulations in the proposed decision implement the statutory directive in Pub. Util. Code Section 451 that every public utility shall “furnish and maintain such adequate, efficient, just, and reasonable service, instrumentalities, equipment, and facilities, including telephone facilities...as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

- ® There are no estimated costs for the regulations adopted by the proposed decision.
- ® The proposed decision finds that the additional costs, if any, are more than offset by the significant public-safety benefits.
- ® Cost-of-Service utilities are authorized to recover their reasonable and verified costs to implement the adopted fire-safety regulations using the procedures set forth in the proposed decision.

(Comr Florio - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=81583313>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Energy Orders (continued)

49 **Adoption of Standards for Biomethane Pursuant to**
[12647] **Assembly Bill 1900**

R13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

® In compliance with Assembly Bill 1900, adopts 17 constituents of concern that may be found in biomethane and establishes the concentration standards for those constituents that the processed biomethane must meet.

® The decision also adopts the monitoring, testing reporting, and record keeping protocols that the biomethane will be subject to.

SAFETY CONSIDERATIONS:

® The adoption of the 17 constituents of concern, the applicable concentration standards, and the monitoring, testing, reporting and record keeping protocols will ensure that the biomethane to be injected into the utilities' pipelines will protect human health, and the integrity and safety of the gas pipelines and facilities.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85574404>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Communication Orders**50 Petition for Rulemaking**
[12105]

P12-11-006

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- ® Denies petition for rulemaking on the privacy practices of telecommunications corporations.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® None.

(Comr Ferron - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83043171>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3316, Item 8 6/27/2013 (Sandoval);
Agenda 3318, Item 5 7/25/2013 (Sandoval);
Agenda 3321, Item 3 9/5/2013 (Florio);
Agenda 3323, Item 2 10/3/2013 (Pub. Util. Code §311(e));
Agenda 3325, Item 46 10/31/2013 (Staff);
Agenda 3326, Item 44 11/14/2013 (Florio);
Agenda 3327, Item 48 12/5/2013 (Peevey)

Regular Agenda - Communication Orders (continued)

50a ALTERNATE TO ITEM 12105
[12455]

P12-11-006, R. _____ - Related matters.

PROPOSED OUTCOME:

® Grants Petition in Part and Institutes a Rulemaking to Review the Privacy Practices of Telephone Corporations.

® Considers Modified Privacy Standards.

SAFETY CONSIDERATIONS:

® Privacy is a personal security and public safety concern.

ESTIMATED COST:

® None.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85865925>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3323, Item 2a 10/3/2013 (Pub. Util. Code §311(e));

Agenda 3325, Item 46a 10/31/2013 (Staff);

Agenda 3326, Item 44a 11/14/2013 (Florio);

Agenda 3327, Item 48a 12/5/2013 (Peevey)

Regular Agenda - Communication Orders (continued)

51 **Revisions to Modernize and Expand the California LifeLine**
[12535] **Program**

R11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- ® Adopts revised service elements for the LifeLine Program.
- ® Extends wireline LifeLine rate caps.
- ® Sets minimum minute requirements for wireless LifeLine.

SAFETY CONSIDERATIONS:

- ® All telecommunications carriers remain responsible for the safe operation of their systems.

ESTIMATED COST:

- ® Unknown.

(Comr Sandoval - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85960113>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3327, Item 49 12/5/2013;

Agenda 3328, Item 40 12/19/2013 (Peevey)

Regular Agenda - Communication Orders (continued)

52 **TracFone Wireless, Inc. to Pay all Past due Amounts for User**
[12686] **Fees and Public Purpose Program Surcharges**

109-12-016

Order Instituting Investigation on the Commission's own motion into the alleged failure of TracFone Wireless, Inc. to collect and remit public purpose program surcharges and user fees on revenue from its sale of intrastate telephone service to California consumers, in violation of the laws, rules and regulations of this State; Order to Show Cause why Respondent should not immediately be ordered to pay all such outstanding sums plus interest, and be subject to penalties for such violations.

PROPOSED OUTCOME:

® TracFone Wireless, Inc. ordered to pay all past due amounts for user fees and public purpose program surcharges, plus interest at 10% per year.

SAFETY CONSIDERATIONS:

® By making sure TracFone Wireless, Inc. pays its share of user fees and public purpose program surcharges, the Commission can better fulfill its obligations under Section 451 to make sure each utility takes all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public" as required by California Public Utilities Code Section 451.

ESTIMATED COST:

® TracFone Wireless, Inc. to pay \$24,397,441.

(Comr Florio - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84549387>

Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Water/Sewer Orders**53 Golden State Water Company's Certificate of Public
[12595] Convenience and Necessity and Settlement Agreement**

A08-08-022

In the Matter of the Application of Golden State Water Company (U133W) for a Certificate of Public Convenience and Necessity to Construct and Operate a Water System in Sutter County, California; and to establish Rates for Public Utility Water Service in Sutter County, California.

PROPOSED OUTCOME:

- ® Grants Golden State Water Company a certificate of public convenience and necessity to construct and operate a municipal and industrial water system in Sutter County.
- ® Orders a General Rate Case for filing.
- ® Approves the Settlement Agreement.
- ® Certifies the Focused Tiered Environmental Impact Report for the Proposed Project.
- ® Authorizes the issuance of a Notice of Determination for the Project pursuant to the California Environmental Quality Act.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and the convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85333997>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 44 12/19/2013 (Staff)

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

54 **Presentation on Stewardship Council Updates**
[12610]

55 **Report and Discussion by Safety and Enforcement Division**
[12661] **on Recent Safety Program Activities**

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

56 **Conference with Legal Counsel - Applications for Rehearing**
[12672]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

57 **Conference with Legal Counsel - Application for Rehearing**
[12622]

A12-03-001

Disposition of motion for stay related to application for rehearing of D13-10-019 filed by The Utility Reform Network. In D13-10-019, the Commission authorized Pacific Gas and Electric Company (PG&E) to offer both a Standard and an Enhanced Economic Development Rate (EDR) tariff, subject to certain ratepayer protections. The goal of the tariff is to retain load or to stimulate new or expanded load and employment opportunities within PG&E's service territory. The tariff is available to non-residential customers, both bundled and unbundled service. The Standard EDR option provides a 12% discount off the otherwise applicable tariff, while the Enhanced EDR option provides a 30% discount off the otherwise applicable tariff.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3328, Item 50 12/19/2013 (Staff)

Closed Session - Applications for Rehearing (continued)

58 **Conference with Legal Counsel - Application for Rehearing**

[12623]

I12-04-010

Disposition of application for rehearing of Decision (D) 13-04-012, jointly filed by Joshua Hart, Ecological Options Network, and CALifornians for Renewable Energy (CARE). By D13-04-012, the Commission approved the modified settlement agreement between Consumer Protection & Safety Division, The Utility Reform Network and Pacific Gas and Electric Company (PG&E) in an enforcement Order Instituting Investigation, denied CARE's request that the proceeding be stayed pending a Superior Court action, determined hearings were no longer required, and closed the proceeding. The enforcement proceeding arose following a staff investigation of various media reports that a senior director of PG&E's SmartMeter Program had occasionally commented, from about July to November 2010, on various anti-smart meter web discussion groups and blogs, using an alias.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3328, Item 51 12/19/2013 (Staff)

59 **Conference with Legal Counsel - Application for Rehearing**

[12651]

C11-10-028

Disposition of application for rehearing of D.12-05-023 (Decision) filed by Wilner & Associates (Wilner). This matter involves a Complaint filed by Wilner against Pacific Gas and Electric Company (PG&E) alleging among other things, that PG&E wrongly represented the amount of radio frequency (RF) radiation from Smart Meters, wrongly represented that Smart Meters are Underwriters Laboratories registered, failed to disclose Smart Meter defects, and falsely claimed its Smart Meters meet Federal Communications Commission guidelines. The Decision dismissed the Complaint as moot, reasoning that D.12-02-014, which allows customers to obtain an analog meter, effectively provides complete relief to any customer concerned about potential negative health effects from Smart Meter RF/electromagnetic field radiation. The Decision also found that the claims were barred by collateral estoppel.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

60 **Conference with Legal Counsel - Application for Rehearing**

[12654]

A11-12-011

Disposition of application for rehearing of Decision (D.) 12-12-003, by Kerman Telephone Co. (Kerman). D.12-12-003 denied a joint motion for all-party settlement filed by Kerman and the Division of Ratepayer Advocates.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[12655]

A11-12-011

Disposition of application for rehearing of Decision (D.) 13-10-051, by Kerman Telephone Co. (Kerman). D.13-10-050 denied Kerman's motion for interim rate relief for calendar year 2013, stayed Kerman's rate application and froze Kerman's California High Cost Fund-A (CHCF-A) draw at 100% for one year (from January 1, 2013). D.13-10-051 also determined that any party may request an extension of the stay for an additional six months, if it appears unlikely that the Commission's review of the CHCF-A program in Rulemaking 11-11-007 will not be concluded by December 31, 2013.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

62 **Conference with Legal Counsel - Application for Rehearing**
[12664]

A11-08-004

Disposition of Application for Rehearing of Decision 12-08-028 (Decision), filed by BNSF Railway Co. and National Railroad Passenger Corporation. The challenged Decision determined that the Commission had jurisdictional authority to consider the Application of the Real Party in Interest City of San Clemente for approval of the use of an Audible Warning System that used wayside horns, instead of locomotive-mounted horns (or train horns), at seven pedestrian railroad crossings.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

63 **Conference with Legal Counsel - Initiation of Litigation**
[12679]

| _____
Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

64 **Conference with Legal Counsel - Existing Litigation**
[12658]

FERC Docket ER13-941

SDG&E FERC Docket ER13-941.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session