

Public Utilities Commission of the State of California

Public Agenda 3330

Wednesday, February 5, 2014 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Michel Peter Florio

Carla J. Peterman

Michael Picker

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that
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Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, February 24, 2014 (San Francisco)	Wednesday, February 05, 2014 (San Francisco)
Monday, March 10, 2014 (San Francisco)	Thursday, February 27, 2014 (San Francisco)
Monday, March 24, 2014 (San Francisco)	Thursday, March 13, 2014 (San Francisco)
Monday, April 07, 2014 (San Francisco)	Thursday, March 27, 2014 (San Francisco)
Friday, April 25, 2014 (San Francisco)	Thursday, April 10, 2014 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 18, 21, 22

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[12708] **Recently Filed Formal Applications**

Res ALJ 176-3330

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86722639>

Consent Agenda - Orders and Resolutions (continued)

2 **Park Water Company's Recovery of Surcharge of Costs**
[12481] **Recorded in Various Conservation Memorandum Accounts**

Res W-4961, Advice Letter No. 238 filed on February 6, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Park Water Company's (Park) Advice Letter (AL) No. 238-W and the modifications discussed herein.

® Park shall, within five days of the effective date of this Resolution, supplement AL No. 238-W incorporating the revised rate schedules attached to this Resolution as Appendix A and concurrently cancel its presently effective Schedules No. PR-1-R, Residential Metered Service; Schedule No. PR-1NR: Non-Residential Metered Service; Schedule No. PR-9CM: construction and other temporary service; and Schedule No. PR-4F; Non-Metered Fire Sprinkler Service.

® The rate schedules shall be effective November 1, 2013.

® Recovery shall be through a monthly surcharge as shown in Table 3 of this Resolution. The surcharge will be applicable to all customer classes, except for reclaimed water service, for twelve months for the period of November 1, 2013 through October 1, 2014.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Authorizes Park to recover \$174,582, as indicated in Table 2 of this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86512209>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3328, Item 6 12/19/2013 (Sandoval);

Agenda 3329, Item 2 1/16/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

3 **Proposed Settlement of San Gabriel Valley Water Company's**
[12496] **General Rate Case and Resolution of Other Litigated Issues**

A11-07-005

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Fontana Water Company Division by \$8,164,800 or 14.2% in July 2012, \$3,067,400 or 4.7% in July 2013, and \$3,758,200 or 5.6% in July 2014.

PROPOSED OUTCOME:

- ® Modifies the proposed settlement because of provisions not in the public interest.
- ® Resolves other outstanding litigated issues.
- ® Adopts new revenue requirements.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision provides sufficient income to allow San Gabriel Valley Water Company to offer safe and reliable service.

ESTIMATED COST:

- ® Rates increase by 3.76% in the test year.

(Comr Ferron - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86123355>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3326, Item 17 11/14/2013 (Staff);

Agenda 3327, Item 6 12/5/2013 (Staff);

Agenda 3328, Item 3 12/19/2013 (Staff);

Agenda 3329, Item 3 1/16/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Funding for Ponderosa's Cressman Underserved**
[12572] **Broadband Project from the California Advanced Service**
 Fund

Res T-17428

PROPOSED OUTCOME:

® Approves funding in the amount of \$1,027,380 from the California Advanced Service Fund (CASF) for the CASF grant application of the Ponderosa Telephone Company for its Cressman Underserved Broadband Project (Cressman Project).

® The Cressman Project will extend high-speed internet service to 3.56 square miles covering the Cressman area of Fresno County.

SAFETY CONSIDERATIONS:

® There are several anchor institutions in the area surrounding the Cressman Project, including: elementary and high schools, the US Forest Service, a county library, a fire station, the California Highway Patrol, Cal Trans, California Land Management, U.S. Postal Services, Fresno County Public Works, and Southern California Edison.

® High speed broadband will enhance the Cressman community's access to these entities and the services they provide.

ESTIMATED COST:

® \$1,027,380.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86980197>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3328, Item 9 12/19/2013 (Staff);

Agenda 3329, Item 4 1/16/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Golden Bear Broadband LLC for a Certificate of Public
[12649] Convenience and Necessity**

A13-01-007

Application of Golden Bear Broadband LLC for a Certificate of Public Convenience and Necessity in Order to Provide Limited Facilities-Based and Resold Competitive Local Exchange Services.

PROPOSED OUTCOME:

- ® Grants a Certificate of Public Convenience and Necessity to provide full facilities-based local exchange telecommunications services in California.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code §451 to take all actions ". . . necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Unknown.

(Comr Sandoval - Judge Dudley)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87164502>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3329, Item 20 1/16/2014 (Peterman)

Consent Agenda - Orders and Resolutions (continued)

6 (Rev.) **Southern California Edison Company to Revise the Cost Cap**
[12662] **for Devers Colorado River Transmission Project**

Res E-4602, Advice Letter 2804-E filed on November 2, 2012 - Related matters.

PROPOSED OUTCOME:

® Revises the cost cap for Devers Colorado River (DCR) Transmission Line from \$545.3 million (2005\$) to \$840 million (2012\$).

SAFETY CONSIDERATIONS:

® This resolution does not approve any changes to the construction or operations of transmission facilities, and only revises the cost cap. The revision to the cost cap is not likely to result in any adverse safety impacts on the facilities or construction operations of the DCR transmission line since Southern California Edison Company is required to comply with all the applicable California Public Utilities Commission rules, local, state and federal safety requirements.

ESTIMATED COST:

® Aside from the costs described in the Proposed Outcome above, the actual amount ratepayers will pay in their rates depends on what the Federal Energy Regulatory Commission (FERC) authorizes because transmission rates are FERC jurisdictional.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87515649>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

02/04/2014 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

7 **New Electric Rule 24 for Pacific Gas and Electric Company,
[12675] Southern California Edison Company, and San Diego Gas &
 Electric Company**

Res E-4630, PG&E Advice Letter (AL) 4298-E, SCE AL 2949-E, and SDG&E AL 2526-E, filed October 10, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves, with modifications, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company' proposed new Electric Rule 24, Direct Participation Demand Response tariff and related documents.

® Implements additional changes consistent with Decision (D.) 12-11-025 and D.13-12-029.

SAFETY CONSIDERATIONS:

® The new Electric Rule 24 will allow demand response (DR) resources from the utilities' bundled load to be bid into the California Independent System Operator (CAISO) energy market. DR can reduce the need for conventional generation resources that produce environmentally hazardous pollutants. Integration of DR into the CAISO energy market will enhance its role in grid and system reliability, which maintains public safety.

ESTIMATED COST:

® No new funding requested.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87247371>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8
[12676] **Southern California Edison Company 2013 Power
Displacement Agreement With the United States Department
of Defense**

Res E-4615, Advice Letter 2852-E, filed on February 15, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves the 2013 Power Displacement Agreement (PDA) between Southern California Edison (SCE) and the United States Department of Defense at March Air Reserve Base (March). The 2013 PDA replaces the 2004 PDA between SCE and March.

SAFETY CONSIDERATIONS:

® The 2013 PDA approved by this Resolution will not fundamentally alter the electric service that SCE currently provides to March under the 2004 PDA. There are no incremental safety implications associated with approval of the 2013 PDA beyond the 2004 PDA.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87143130>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Southern California Edison Company to Construct the**
[12691] **Falcon Ridge Substation Project**

A10-12-017

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Falcon Ridge Substation Project.

PROPOSED OUTCOME:

® Grants Southern California Edison Company (SCE) a permit to construct the version of the Falcon Ridge substation project referred to as the Intex Alternative, which Appendix I to the Final Environmental Impact Report identifies as the environmentally superior project, subject to all mitigation identified in the latest version of the Mitigation Monitoring, Reporting, and Compliance Program, attached to the decision.

® Certifies the Environmental Impact Report and finds that overriding considerations merit construction of the Intex Alternative notwithstanding the project's significant and unavoidable environmental impacts.

® Finds that SCE has complied with the Commission's policies governing the mitigation of electromagnetic field effects using low-cost and no-cost measures.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Construction is necessary to ensure that SCE can continue to safely and reliably meet demand in the area served, even under severe heat storm conditions (an N-1 scenario).

ESTIMATED COST:

® Under General Order 131-D, for subtransmission level infrastructure such as that at issue here, the Commission does not set a cost cap.

(Comr Florio - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87342769>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Revisions to the California Advanced Service Fund to**
[12692] **Implement Revised Eligibility Criteria**

R12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

PROPOSED OUTCOME:

® Implements revised eligibility criteria to permit non-telephone corporations to participate in the California Advanced Service Fund (CASF).

SAFETY CONSIDERATIONS:

® The CASF program encourages the deployment of broadband throughout the state which can enable the public to access Internet-based safety applications, access to emergency services, and allow first responders to communicate with each other and collaborate during emergencies. The interim proposed decision adopts new program rules to continue to promote the deployment of broadband infrastructure throughout California.

ESTIMATED COST:

® The CASF is funded by a surcharge, currently set at a rate of 0.164%, on revenues collected by telecommunications carriers from end-users for intrastate telecommunications services. These revenues will now continue to be collected through 2020. Any surcharge on revenues may be passed through to consumers.

(Comr Peevey - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84556127>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

11
[12693] **Names the Winning Grant Recipients of the California Solar Initiative Research, Development, Deployment and Demonstration Program's Solicitation #4**

Res E-4629

PROPOSED OUTCOME:

® The California Solar Initiative (CSI) Research Development, Deployment and Demonstration (RD&Ö) Program Manager shall enter into grant agreements with six selected recipients for a total of up to \$5.58 million. These will be paid from the CSI RD&Ö Program Budget.

SAFETY CONSIDERATIONS:

® There are no adverse public safety impacts associated with this Resolution. New research approved by this Resolution may contribute positively to better knowledge of safety issues concerning the interconnection of generation and storage resources to distribution circuits.

ESTIMATED COST:

® No additional cost is associated with this Resolution, as funds were authorized by a previous decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87075706>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Preliminary Scope of Work and Budget for a Study to Identify**
[12695] **Additional Industrial Sectors at Risk of Emissions Leakage**

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Approves preliminary scope of work and budget for a study to identify additional industrial sectors at risk of emission leakage as a result of the presence of greenhouse gas costs in electricity rates.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort and convenience of its patrons, employee, and the public."

ESTIMATED COST:

® \$500,000 to be funded by greenhouse gas allowance revenues.

(Comr Peevey - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87600764>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **Pacific Gas and Electric Company's Power Purchase**
[12700] **Agreements With First Solar, LLC**

Res E-4640, Advice Letter (AL) 4107-E filed on September 10, 2012, and AL 4107-E-A filed on September 5, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for Pacific Gas and Electric Company's three power purchase agreements with First Solar, LLC.

SAFETY CONSIDERATIONS:

® The power purchase agreements require the seller of the generation to comply with all applicable requirements of law relating to the projects.

ESTIMATED COST:

® Actual costs for the power purchase agreements are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85973496>

Consent Agenda - Orders and Resolutions (continued)

14 **Southern California Gas Company's Cost to Maintain**
[12701] **Southern System Reliability**

Res G-3492, Advice Letter 4547 filed on October 1, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves the submitted cost of the procurement activities attributable to the purchase and sales transactions taken to maintain Southern System reliability during the period of September 1, 2012 through August 31, 2013.

® All transactions were deemed reasonable under Gas Rule No. 41.

SAFETY CONSIDERATIONS:

® Evaluates activities to maintain system reliability. These activities have an indirect impact on safety since they are taken to avoid curtailments to customers, some of whom may provide essential services.

ESTIMATED COST:

® Net cost of \$7.9 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86122277>

Consent Agenda - Orders and Resolutions (continued)

15 **Pacific Gas and Electric Company to Relocate Approximately**
[12702] **245 Feet of Primary and Secondary Overhead Wires**

Res E-4603, Advice Letter 4217-E, filed on April 24, 2013 - Related matters.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E) to relocate approximately 245 feet of primary and secondary overhead wires, and relocate and replace two joint poles in an existing distribution pole line located along the north side of U.S. Highway 50 at the Mosquito Road undercrossing in the City of Placerville. Highway 50 is within a state scenic corridor.

SAFETY CONSIDERATIONS:

® Provides a onetime authorization for PG&E to deviate from California Public Utilities Code Section 320. Utilities are expected to comply with all federal and state safety regulations, including Public Utilities Code Section 451.

ESTIMATED COST:

® This project costs \$985,500. It is to be funded by the U.S. Department of Transportation, Federal Transit Administration Section 5309 Grant Program.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85963390>

Consent Agenda - Orders and Resolutions (continued)

16 **Pacific Gas and Electric Company's Renewable Energy**
[12703] **Sales Agreements With Tenaska Power Services Company**

Res E-4639, Advice Letter 4329-E filed on December 19, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves without modifications Pacific Gas and Electric Company's request to enter into two renewable energy sales agreements with Tenaska Power Services Company.

SAFETY CONSIDERATIONS:

® The agreements approved by this resolution will not alter existing agreements or any facility operations. Because these sales agreements do not require a change in facility operations, there are no incremental safety implications associated with approval of these agreements beyond the status quo.

ESTIMATED COST:

® Costs of these agreements are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85974263>

Consent Agenda - Orders and Resolutions (continued)

17 **San Diego Gas & Electric Company to Construct the Tie-Line**
[12705] **637 Wood-to-Steel Project**

A13-03-003

In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct the Tie-Line 637 Wood-to-Steel Project.

PROPOSED OUTCOME:

- ® Grants the permit to construct.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This project will improve fire safety conditions by replacing wood poles with steel.

ESTIMATED COST:

- ® None.

(Comr Peterman - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84470647>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Order Extending Statutory Deadline**
[12706]

C13-02-005

City of San Jacinto vs. Verizon California, Inc.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until February 7, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86140923>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

19 **Order Extending Statutory Deadline**
[12707]

A11-11-002

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for Authority To Revise Their Rates Effective January 1, 2013, in Their Triennial Cost Allocation Proceeding.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to April 22, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86389927>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20
[12712] **Global Telco Group Inc. for a Certificate of Public
Convenience and Necessity and Approval of Settlement
Agreement**

A13-04-018

In the Matter of the Application of Global Telco Group Inc. for a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Interexchange Telecommunications Services within California.

PROPOSED OUTCOME:

- ® Grants a certificate of public convenience and necessity to Global Telco Group (Applicant).
- ® Approves the joint Settlement Agreement filed by the Applicant, and the Safety and Enforcement Division.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Ensures that telephone service providers have sufficient experience and financial resources to provide service to California consumers, thereby increasing consumer safety.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85383284>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Order Extending Statutory Deadline**

[12715]

I11-05-028

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of OSP Communications LLC and John Vogel, an individual, to determine whether OSP Communications LLC and John Vogel have violated the Laws, Rules and Regulations of this State in the Provision of Operator and Calling Card Services to California Consumers; and whether The Billing Resource LLC, a Delaware Corporation, and The Billing Resource LLC d/b/a Integretel, a California Corporation should Refund and Disgorge All monies billed and collected on behalf of OSP Communications LLC.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding to January 31, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Bemdesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86155252>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

22 **Order Extending Statutory Deadline**
[12716]

C13-02-013

Alliance for Nuclear Responsibility vs. Southern California Edison Company.

PROPOSED OUTCOME:

® Based on stipulation to waive deadline by parties and reasons of administrative efficiency, extends deadline for decision to February 18, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86462230>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

23

Order Extending Statutory Deadline

[12722]

A12-02-020

Application of Pacific Gas and Electric Company for Approval of its 2012 Rate Design Window Proposals.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to March 5, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86633835>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Order Extending Statutory Deadline

[12723]

A08-08-022

In the Matter of the Application of Golden State Water Company for a Certificate of Public Convenience and Necessity to Construct and Operate a Water System in Sutter County, California; and to Establish Rates for Public Utility Water Service in Sutter County, California.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to April 21, 2014.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® None.

(Comr Peevey - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86695298>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Order Extending Statutory Deadline

[12725]

A12-01-015, C12-03-005, C12-03-006, C12-03-007, C12-04-004, C12-04-006, C12-04-007 - Related matters.

Application of SFPP, L.P. for authority, pursuant to Public Utilities Code Section 455.3, to change its rates for pipeline transportation services within California.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to April 20, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86636215>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **Order Extending Statutory Deadline**
[12726]

A09-05-014, A08-06-008, A08-06-009 - Related matters.

Application of SFPP, L.P. for authority, pursuant to Public Utilities Code Section 455.3, to increase its rates for pipeline transportation services within California.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to April 16, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86703643>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

27

Compensation to The Utility Reform Network

[12718]

A09-08-020

Application of San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company and Pacific Gas and Electric Company for Authority to Establish a Wildfire Expense Balancing Account to Record for Future Recovery Wildfire-Related Costs.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 12-12-029.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions"... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$86,450.58, plus interest, to be paid by San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, and Pacific Gas and Electric Company.

(Comr Peevey - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83959080>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders

28
[12589] **Regulations to Reduce the Fire Hazards Associated With
Overhead Electric Utility Facilities and Aerial Communication
Facilities**

R08-11-005

Order Instituting Rulemaking to Revise and Clarify Commission Regulations Relating to the Safety of Electric Utility and Communications Infrastructure Provider Facilities.

PROPOSED OUTCOME:

- ® Revises General Order (GO) 95 to incorporate new and modified rules to reduce the fire hazards associated with overhead power lines and aerial communication facilities in close proximity to power lines.
- ® Orders electric utilities and communications infrastructure providers to henceforth design and construct their overhead facilities in accordance with the will-not-fail performance standard Rule 48 of GO 95, as interpreted by this decision.
- ® Approves a consensus plan for investor-owned utilities to report fire incidents to the Commission's Safety and Enforcement Division (SED), and for SED to use this data to (1) identify systemic fire –safety risks and (2) develop measures to mitigate the fire-safety risks.

SAFETY CONSIDERATIONS:

- ® The fire-safety regulations in the proposed decision implement the statutory directive in Pub. Util. Code Section 451 that every public utility shall “furnish and maintain such adequate, efficient, just, and reasonable service, instrumentalities, equipment, and facilities, including telephone facilities...as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

- ® There are no estimated costs for the regulations adopted by the proposed decision.
- ® The proposed decision finds that the additional costs, if any, are more than offset by the significant public-safety benefits.
- ® Cost-of-Service utilities are authorized to recover their reasonable and verified costs to implement the adopted fire-safety regulations using the procedures set forth in the proposed decision.

(Comr Florio - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87341695>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3329, Item 48 1/16/2014 (Staff)

Regular Agenda - Energy Orders (continued)

29 **San Diego Gas & Electric Company's Power Purchase**
[12687] **Agreement with Pio Pico Energy Center, LLC**

A13-06-015

Application of San Diego Gas & Electric Company to Fill Local Capacity Requirement Need Identified in Decision 13-03-029.

PROPOSED OUTCOME:

® Grants San Diego Gas & Electric Company authority to enter into a power purchase agreement with Pio Pico Energy Center, LLC and to recover its costs, subject to a cap on transmission upgrade costs, through its local generation charge.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Pio Pico's operation of the Pio Pico Energy Center is subject to all applicable local, state and federal safety rules and regulations.

ESTIMATED COST:

® Confidential for three years from June 1, 2017, pursuant to Decision 06-06-066.

(Comr Peevey - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87343687>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

30 **New Order Instituting Rulemaking**
[12704]

R_____

Order Instituting Rulemaking to Consider Policy Refinements Pursuant to the Joint Reliability Plan.

PROPOSED OUTCOME:

® The Commission will consider:

- ® Adopting 2 and 3 year resource adequacy requirements;
- ® Implementing a long-term joint reliability planning assessment with the California Independent System Operator (CAISO) and California Energy Commission; and
- ® Determining rules and policy positions regarding CAISO market-based backstop procurement mechanisms.

SAFETY CONSIDERATIONS:

® This rulemaking is intended to ensure continued safe and reliable electric utility service through resource adequacy and procurement policies.

ESTIMATED COST:

® Not known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87607876>

Regular Agenda - Water/Sewer Orders

31 **Golden State Water Company's Certificate of Public
[12595] Convenience and Necessity and Settlement Agreement**

A08-08-022

In the Matter of the Application of Golden State Water Company (U133W) for a Certificate of Public Convenience and Necessity to Construct and Operate a Water System in Sutter County, California; and to establish Rates for Public Utility Water Service in Sutter County, California.

PROPOSED OUTCOME:

- ® Grants Golden State Water Company a certificate of public convenience and necessity to construct and operate a municipal and industrial water system in Sutter County.
- ® Orders a General Rate Case for filing.
- ® Approves the Settlement Agreement.
- ® Certifies the Focused Tiered Environmental Impact Report for the Proposed Project.
- ® Authorizes the issuance of a Notice of Determination for the Project pursuant to the California Environmental Quality Act.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and the convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86058780>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 44 12/19/2013 (Staff);

Agenda 3329, Item 53 1/16/2014 (Florio)

Regular Agenda - Transportation/Rail Safety Resolutions and Reports

32 **Safety and Enforcement Division to Establish a Citation and**
[12681] **Appeals Process**

Res ESRB-4

PROPOSED OUTCOME:

- ® Permits Safety and Enforcement Division to assess penalties for safety violations which previously required lengthy formal proceedings.
- ® Encourages owners or operators of electrical supply and/or communications facilities to proactively identify and repair violations to avoid penalties, and to self-report violations to avoid greater penalties.

SAFETY CONSIDERATIONS:

- ® Improves infrastructure, worker and public safety by deterring safety shortcuts, misbehavior and illegal conduct.

ESTIMATED COST:

- ® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87515643>

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

33
[12719]

Commissioner Catherine J.K. Sandoval Report

Commissioner Catherine J.K. Sandoval's Recommendations Seeking Commission's Approval of Appointments of three Members to the Low Income Oversight Board.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87500795>

Regular Agenda - Management Reports and Resolutions

34
[12709]

**Report and Discussion by Safety and Enforcement Division
on Recent Safety Program Activities**

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

35 **Conference with Legal Counsel - Applications for Rehearing**
[12710]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

36 **Conference with Legal Counsel - Application for Rehearing**
[12654]

A11-12-011

Disposition of application for rehearing of Decision (D.) 12-12-003, by Kerman Telephone Co. (Kerman). D.12-12-003 denied a joint motion for all-party settlement filed by Kerman and the Division of Ratepayer Advocates.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3329, Item 60 1/16/2014 (Staff)

37 **Conference with Legal Counsel - Application for Rehearing**
[12655]

A11-12-011

Disposition of application for rehearing of Decision (D.) 13-10-051, by Kerman Telephone Co. (Kerman). D.13-10-050 denied Kerman's motion for interim rate relief for calendar year 2013, stayed Kerman's rate application and froze Kerman's California High Cost Fund-A (CHCF-A) draw at 100% for one year (from January 1, 2013). D.13-10-051 also determined that any party may request an extension of the stay for an additional six months, if it appears unlikely that the Commission's review of the CHCF-A program in Rulemaking 11-11-007 will not be concluded by December 31, 2013.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3329, Item 61 1/16/2014 (Staff)

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session