
Public Utilities Commission of the State of California

Public Agenda 3331

Thursday, February 27, 2014 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Michel Peter Florio

Carla J. Peterman

Michael Picker

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, February 24, 2014 (San Francisco)	Thursday, February 27, 2014 (San Francisco)
Monday, March 10, 2014 (San Francisco)	Thursday, March 13, 2014 (San Francisco)
Monday, March 24, 2014 (San Francisco)	Thursday, March 27, 2014 (San Francisco)
Monday, April 07, 2014 (San Francisco)	Thursday, April 10, 2014 (San Francisco)
Friday, April 25, 2014 (San Francisco)	Thursday, May 01, 2014 (Los Angeles)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 7, 8, 18, 20, 25, 28, 29

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[12734] **Recently Filed Formal Applications**

Res ALJ 176-3331

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)

2

San Gabriel Valley Water Company's General Rate Case

[12496]

A11-07-005

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Fontana Water Company Division by \$8,164,800 or 14.2% in July 2012, \$3,067,400 or 4.7% in July 2013, and \$3,758,200 or 5.6% in July 2014.

PROPOSED OUTCOME:

- ® Modifies the proposed settlement because of provisions not in the public interest.
- ® Resolves other outstanding litigated issues.
- ® Adopts new revenue requirements.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision provides sufficient income to allow San Gabriel Valley Water Company to offer safe and reliable service.

ESTIMATED COST:

- ® Rates increase by 3.76% in the test year.

(Comr Picker - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87771913>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3326, Item 17 11/14/2013 (Staff);

Agenda 3327, Item 6 12/5/2013 (Staff);

Agenda 3328, Item 3 12/19/2013 (Staff);

Agenda 3329, Item 3 1/16/2014 (Staff);

Agenda 3330, Item 3 2/5/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Funding for Ponderosa's Cressman Underserved**
 [12572] **Broadband Project From the California Advanced Service**
 Fund

Res T-17428

PROPOSED OUTCOME:

- ® Approves funding in the amount of \$1,027,380 from the California Advanced Service Fund (CASF) for the CASF grant application of the Ponderosa Telephone Company for its Cressman Underserved Broadband Project (Cressman Project).
- ® The Cressman Project will extend high-speed internet service to 3.56 square miles covering the Cressman area of Fresno County.

SAFETY CONSIDERATIONS:

- ® There are several anchor institutions in the area surrounding the Cressman Project, including: elementary and high schools, the US Forest Service, a county library, a fire station, the California Highway Patrol, Cal Trans, California Land Management, U.S. Postal Services, Fresno County Public Works, and Southern California Edison.
- ® High speed broadband will enhance the Cressman community’s access to these entities and the services they provide.

ESTIMATED COST:

- ® \$1,027,380.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88219941>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3328, Item 9 12/19/2013 (Staff);
 Agenda 3329, Item 4 1/16/2014 (Staff);
 Agenda 3330, Item 4 2/5/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

4
[12646] **Southwest Gas Corporation's Southern California, Northern California, and South Lake Tahoe Jurisdictions' General Rate Increases for Test Year 2014**

A12-12-024

PROPOSED OUTCOME:

- ® Adopts test year 2014 general rate increases for Southwest Gas Corporation, as follows:
- ® Increase of approximately \$2,179,718 or 2.1 percent from currently authorized revenue in its Southern California rate jurisdiction.
- ® Increase of approximately \$2,560,066 or 8.6 percent from currently authorized revenues in its Northern California rate jurisdiction.
- ® Increase of approximately \$2,746,247 or 13.8 percent currently authorized revenues in its South Lake Tahoe rate jurisdiction.
- ® Authorizes the post-test year changes to rates and charges for years 2015 through 2018, to become effective on January 1 of each year, in each of the Company's three California rate jurisdictions.
- ® Approves the Southwest Gas' proposed Post Test Year Mechanism, proposed infrastructure Reliability and Replacement Adjustment Mechanism and a Conservation and Energy Efficiency Plan.
- ® Closes proceeding.

SAFETY CONSIDERATIONS:

- ® Implement Customer-Owned Yard Lined program as recommended by the Commissions Safety and Enforcement Division to improve the public safety by testing and replacing potentially these underground pipes.
- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health comfort, and convenience of utility patrons, employee's, and the public.

ESTIMATED COST:

- ® Revenue requirement changes as described above.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87262255>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3329, Item 19 1/16/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5

California Advanced Service Fund Revisions

[12692]

R12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

PROPOSED OUTCOME:

® Implements revised eligibility criteria to permit non-telephone corporations to participate in the California Advanced Service Fund (CASF).

SAFETY CONSIDERATIONS:

® The CASF program encourages the deployment of broadband throughout the state which can enable the public to access Internet-based safety applications, access to emergency services, and allow first responders to communicate with each other and collaborate during emergencies. The interim proposed decision adopts new program rules to continue to promote the deployment of broadband infrastructure throughout California.

ESTIMATED COST:

® The CASF is funded by a surcharge, currently set at a rate of 0.164%, on revenues collected by telecommunications carriers from end-users for intrastate telecommunications services. These revenues will now continue to be collected through 2020. Any surcharge on revenues may be passed through to consumers.

(Comr Peevey - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88498072>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3330, Item 10 2/5/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Pacific Gas and Electric Company's Agreement for the**
[12696] **Procurement of Renewable Energy Credits**

Res E-4636, Advice Letter (AL) 3862-E filed on June 16, 2011 (as supplemented by AL 3862-E-A filed on October 12, 2012, AL 3862-E-B filed on January 30, 2013, and AL 3862-E-C filed on October 17, 2013) - Related matters.

PROPOSED OUTCOME:

® Denies cost recovery for Pacific Gas and Electric Company's agreement for renewable energy credits with TransAlta Corporation.

SAFETY CONSIDERATIONS:

® This Resolution denies cost recovery for an agreement for the purchase of renewable energy credits from an out-of-state wind facility and thus is not expected to have any impact on public safety.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88300451>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Del Oro Water Company, Tulare District, Interim General**
[12697] **Rate Increase**

Res W-4967, Advice Letter (AL) 333 and AL 335, both filed on April 2, 2012 - Related matters.

PROPOSED OUTCOME:

® Del Oro Water Company's (DOWC) East Plano and Grandview Districts are consolidated into a single district named Tulare District.

® Authority is granted under Public Utilities Code Section 454 to DOWC, Tulare District, to file a supplemental advice letter with the revised interim rate schedule attached to this resolution as Appendix B, and concurrently cancel its presently effective East Plano Schedule No. EP-1 and Grandview Schedule GV-1 General Metered Service, and GV-2, Residential Flat Rate Service. The effective date of the revised schedules shall be five days after the date of filing.

® DOWC is authorized to file a Tier 2 advice letter within 30 days from the effective date of this Resolution to collect the under-collected revenues from April 24, 2012, the interim rate date, to the effective date of the new rates established in this Resolution.

® Rates authorized in this Resolution shall be interim rates subject to the findings of the application ordered in Resolution W-4954 and subject to refund.

® DOWC is authorized to file an advice letter to implement metered tariff rates once meters are installed and in operation.

® DOWC is authorized to file a rate base offset for water meters when they become used and useful.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$3,705.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88408706>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Tahoe Park Water Company's Rate Base Offset Revenue**
[12698] **Increase**

Res W-4971, Advice Letter 55 filed on December 27, 2012 - Related matters.

PROPOSED OUTCOME:

® Tahoe Park Water Company is authorized to file a supplemental advice letter incorporating the revised rate schedule attached to this resolution as Appendix B, and to concurrently cancel its presently effective Schedules: No. 1A, Annual Metered Service; No. 1B, Annual Metered Service; No. 2RA-TP, Annual Residential Flat Rate Service; No. 2RA-Sky, Annual Residential Flat Rate Service; and No. 4, Private Fire Protection Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® It is the utility’s responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions “...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

® \$78,772.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88304053>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

9 **Disclosure of Records of an Investigation**
[12699]

Res L-458

Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a wildfire incident that occurred on April 8, 2013 at Goodenough Road in Fillmore, California.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88410199>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Metro Gold Line Foothill Extension Construction Authority**
[12717] **for a Gate Down Bell Variance and Bell Shrouds**

Res SX-108

PROPOSED OUTCOME:

® Authorizes Metro Gold Line Foothill Construction Authority to deviate from Section 9.5 of General Order 75-D.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the resolution will direct crossing bell warning towards the intended crossing.

ESTIMATED COST:

® Discretionary project. Not within the scope of this proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88427847>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Southern California Gas Company Advanced Meter Opt-Out**
[12721] **Program**

A12-05-016

In the Matter of the Application of Southern California Gas Company to Establish an Advanced Meter Opt-Out Program.

PROPOSED OUTCOME:

- ® Approves Southern California Gas Company's (SoCalGas) request to establish an advanced meter opt-out option for its residential customers.
- ® Adopts interim fees and charges for customers selecting opt-out option.
- ® Authorizes SoCalGas to establish a two-way memorandum account to track revenues and costs associated with offering the opt-out option.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Residential customers are provided opportunity to opt-out of having a smartmeter at their location for any reason or no reason at all.

ESTIMATED COST:

- ® Opt-out customers shall be assessed interim fees to select opt-out option.

(Comr Peevey - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88463858>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Petitions for Modification of Decision 13-03-025 and Decision**
[12724] **12-09-006**

A11-08-019, I12-03-008 - Related matters.

In the Matter of the Application of Golden Hills Sanitation Company for Authority to Increase Rates Charged for Sewer Service by \$148,076 or 120% in January 2012, \$18,076 or 54% in January 2013, and \$148,076 or 35% in January 2014.

PROPOSED OUTCOME:

- ® Denies the Division of Water and Audits's Petition for Modification of Decision (D.) 12-03-025.
- ® Denies Adrian Maaskant's Petition for Modification of D.12-09-006.

SAFETY CONSIDERATIONS:

® Pursuant to Public Utilities Code Section 451, it is Golden Hills Sanitation Company's responsibility to take all actions "...necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public."

ESTIMATED COST:

® None.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88481390>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **Southern California Edison Company to Issue Debt**
[12728] **Securities to Finance Fuel Inventories**

A13-09-004

Application of Southern California Edison Company to issue, sell, and deliver one or more series of Debt Securities to finance its Diesel Fuel, Natural Gas and Nuclear Fuel Inventories, the total aggregate principal amount of such indebtedness and guarantees not to exceed \$450,000,000; and to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property.

PROPOSED OUTCOME:

- ® Authorizes Southern California Edison Company (SCE) to issue \$450 million of long term debt, including debt secured by utility property, to finance fuel inventories.
- ® Authorizes SCE to use debt-enhancements, swaps, and hedges to lower the cost and/or improve the terms and conditions of the authorized long-term debt for the benefit of ratepayers.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The authorized debt will help SCE to fulfill its obligation under Pub. Util. Code § 451 to furnish and maintain such adequate service, instrumentalities, equipment, and facilities as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- ® \$12 million of interest expense, amortized issuance costs, and regulatory fees over three years.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88464243>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **California Advanced Services Fund Revised Surcharge Rate**
[12731]

Res T-17434

PROPOSED OUTCOME:

® Adopts a revised surcharge rate of 0.464% for the California Advanced Services Fund (CASF) effective April 1, 2014.

SAFETY CONSIDERATIONS:

® There is no probable or direct safety impact associated with this Resolution because it solely adjusts the surcharge rate for the CASF.

ESTIMATED COST:

® The new CASF surcharge will collect an estimated \$157 million in surcharges from 2014 to 2016.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86721417>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **San Diego Gas & Electric Company Rate Increase to**
[12732] **Account for a Net Under-Collection in its Energy Resource**
 Recovery Account

A13-04-017

Expedited Application of San Diego Gas & Electric Company under the Energy Resource Recovery Account Trigger Mechanism.

PROPOSED OUTCOME:

- ® Authorizes San Diego Gas & Electric Company to recover a \$108.5 million net under-collection in its Energy Resource Recovery Account.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Pursuant to Public Utilities Code Section 451, San Diego Gas & Electric Company must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® \$108.5 million.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88492021>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Southern California Edison Company to Recover Energy**
[12733] **Resource Recovery Account Under-Collection**

A13-08-022

Trigger Application of Southern California Edison Company Requesting a Commission Decision Authorizing Recovery of a \$368.6 million under-collection in its Energy Resource Recovery Account.

PROPOSED OUTCOME:

- ® Denies Southern California Edison Company's request to recover proposed \$368.6 million under-collection in its Energy Resource Recovery Account.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Pursuant to Public Utilities Code Section 451, Southern California Edison Company must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® Ratepayer savings of \$368.6 million.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88488905>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17
[12739] **Pacific Gas and Electric Company's Phase 1 Review of
Nuclear Decommissioning Costs and Activities Related to
the Humboldt Bay Power Plant Unit 3**

A12-12-012, A12-12-013 - Related matters.

Application of Pacific Gas and Electric Company in its 2012 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- ® Finds reasonable a cost estimate of \$679 million to complete decommissioning at Humboldt Bay.
- ® Approves Safe Storage costs and \$25 million in completed projects.

SAFETY CONSIDERATIONS:

- ® Supports decommissioning of the nuclear facility at the highest standard for remediation of Carbon-14 and other radioactive contamination, including removal of the entire reactor structure in a way that prioritizes worker and public safety.

ESTIMATED COST:

- ® Additional \$400 million for decommissioning.
- ® \$16.5 million for Operations and Maintenance to safely maintain minimal systems during decommissioning.

(Comr Peevey - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88492939>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Settlement Implementing Safety Measures at the O.P.**
[12744] **Murphy Private Crossing**

C12-12-006

O.P. Murphy Produce Company, Inc., vs. Union Pacific Railroad Company.

PROPOSED OUTCOME:

- ® Adopts all-party settlement implementing safety measures at O.P. Murphy Crossing.
- ® Closes the Adjacent Silliman Crossing.
- ® Grants Party Status to the Maria Fields Trust.

SAFETY CONSIDERATIONS:

- ® This decision will help protect the public by implementing safety measures at the private Murphy Crossing where vehicle/train collisions with fatalities have occurred, and by closing the uncontrolled Silliman Crossing.

ESTIMATED COST:

- ® Costs apportioned among parties.

(Comr Florio - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86053034>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

19 **Channel Islands Telephone Company Motion to Withdraw**
[12746]

A10-02-009

In the Matter of the application of Channel Islands Telephone Company to expand its existing certificate of public convenience and necessity to include full facilities-based authority to construct telecommunications facilities to serve certain previously-unserved Channel Islands.

PROPOSED OUTCOME:

- ® Grants Channel Islands Telephone Company's (Applicant) unopposed motion to withdraw its application without prejudice to Applicant's ability to re-apply except that Applicant must reference Application 10-02-009 and disclose its temporary suspension of authority to conduct business in California by the California Secretary of State.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® No safety considerations are raised by allowing Applicant to withdraw. Applicant will not be constructing facilities at this time.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83959028>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **Pacific Gas and Electric Company to Modify Standard**
[12747] **Indemnity Clause**

Res E-4612, Advice Letters (AL) 4213-E, filed on April 4, 2013, and AL 4213-E-A, filed on April 8, 2013.
- Related matters.

PROPOSED OUTCOME:

® Grants Pacific Gas and Electric Company's request for a one time modification of the standard indemnity on a tariff schedule related work agreement with California Department of Water Resources.

SAFETY CONSIDERATIONS:

® This resolution provides a limited one-time modification of Pacific Gas and Electric Company's standard indemnity clause on its agreement with the California Department of Water Resources. Utilities are expected to comply with all federal and state safety regulations, including Public Utilities Code Section 451.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87350712>

Consent Agenda - Orders and Resolutions (continued)

21 **Standard Practice U-40 "Instruction for Water Conservation,
[12751] Rationing and Service Connection Moratoria"**

Res W-4976

PROPOSED OUTCOME:

® Adopts Standard Practice U-40-W, which prescribes the process to establish Tariff Rule 14.1, by which water utilities can introduce voluntary conservation measures.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88493016>

Consent Agenda - Orders and Resolutions (continued)

22 **AM/PM Shuttle Service, LLC for a Certificate of Public
[12753] Convenience and Necessity**

A13-10-014

In the Matter of the Application of AM/PM Shuttle Service, LLC, A California Limited Liability Company, for a Certificate of Public Convenience and Necessity to provide on-call, door-to-door, passenger stage service between Palm Springs International Airport, Ontario International Airport, Los Angeles International Airport, John Wayne Airport, Long Beach Airport, Burbank Bob Hope Airport, Coachella Music & Arts Festival Grounds, and points in Riverside County (Coachella Valley); and, to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of AM/PM Shuttle Service LLC, for authority to provide on-call service, door to door service.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None foreseen.

(Exam Tyrrell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83891064>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Amir Ataei, dba American Shuttle for Authority to Expand**
[12754] **Service**

A13-10-015

Application of Amir Ataei, dba American Shuttle to expand its Certificate of Public Convenience and Necessity to include certain points in the County of San Bernardino, County of Riverside, and portions of the County of Los Angeles and of the County of San Diego, and the John Wayne Airport; and to make changes in existing rates for Orange County; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Amir Ataei, dba American Shuttle, for authority to expand service, increase rates and to establish a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None foreseen.

(Exam Tyrrell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83884475>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24 **Pacific Gas and Electric Company Petition to Modify**
[12755] **Decision 11-12-053**

A10-03-014

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation, and Rate Design, including Real Time Pricing, to Revise its Customer Energy Statements, and to Seek Recovery of Incremental Expenditures.

PROPOSED OUTCOME:

- ® Adopts Petition for Modification of Decision 11-12-053, to approve Second Amendment to the Supplemental Settlement Agreement on Agricultural Rate Design Issues.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® No change in total costs. Allocation of Agricultural Study Participation Payments is modified.

(Comr Peevey - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88305601>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **Trinity Village Water Company General Rate Increase**
[12757]

Res W-4972, Advice Letter 21-W filed on June 6, 2012 - Related matters.

PROPOSED OUTCOME:

® Grants authority under Public Utilities Code Section 454 to Trinity Village Water Company to file a supplemental advice letter with the revised rate schedules attached to this Resolution as Appendix B and concurrently cancel its presently effective rate Schedules Nos. 1A, General Metered Service. The effective date of the revised schedules shall be five days after the date of filing.

® Trinity Village Water Company is authorized to file a Tier 2 advice letter within 30 days from the effective date of this Resolution to collect the under-collected revenues from June 6, 2012, the interim rate date, to the effective date of the new rates established in this Resolution. This advice letter shall become effective upon approval by the Division of Water and Audits.

® Adopts the quantities (Appendix D) used to develop the Division of Water and Audits' recommendations.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$14,113.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88302986>

Consent Agenda - Orders and Resolutions (continued)

26 **City of Oakland to Construct Three Public At-Grade**
[12759] **Crossings and Four Grade-Separated Railroad Crossings**

A13-08-025

In the Matter of the Application of the City of Oakland for an order to install three at-grade crossings of 1) West Burma Road, 2) Wake Avenue, and 3) East Burma Road, and four grade separations, I-880/West Grand Avenue overhead, West Grand Avenue overhead, and two I-80/I-880 ramps, across and over the future tracks of the City of Oakland owned industry track as part of the Oakland Global Trade and Logistics Center in the City of Oakland, County of Alameda.

PROPOSED OUTCOME:

® Grants the City of Oakland authorization to construct three at-grade and four grade-separated roadway above track highway railroad crossings to complete the Oakland Global Trade and Logistics Center in the City of Oakland, Alameda County. As part of the project, seven existing public at-grade crossings will be removed.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application will enhance safety by removing seven passive crossings and replacing them with crossings equipped with automatic warning devices and or grade separations.

ESTIMATED COST:

® Discretionary project, not within the scope of applicant's request.

(Exam Tyrrell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87875955>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27
[12760] **Los Angeles County Metropolitan Transportation to
Construct 12 Grade-Separated Crossings and Two
Pedestrian At-Grade Crossings**

A13-02-025

In the Matter of the Application of the Los Angeles County Metropolitan Transportation Authority for an order authorizing the construction of two-track grade separated crossings for the Crenshaw/LAX Transit Corridor Project Light Rail Line across Hornet Way in the City of El Segundo, across Aviation Boulevard, I-105 Freeway, Imperial Highway, 111th Street, 104th Street and Century Boulevard in the City of Los Angeles and across Manchester Avenue, La Cienega Boulevard, I-405 Freeway, Hyde Park Boulevard, La Brea Avenue and two pedestrian at-grade crossings at the La Brea – Florence Stations in the City of Inglewood.

PROPOSED OUTCOME:

® Grants Los Angeles County Metropolitan Transportation Authority (LACMTA) authority to construct 12 grade-separated crossings for the Crenshaw/LAX Transit Corridor Project Light Rail Line in the Cities of El Segundo, Los Angeles and Inglewood, and two pedestrian at-grade crossings at the La Brea – Florence Station in the City of Inglewood.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The proposed construction creates no significant safety impacts because the design features selected by LACMTA for the new highway-rail crossings are consistent with Commission adopted policies regarding highway-rail crossings.

ESTIMATED COST:

® Discretionary project, not within the scope of applicant's request

(Exam Tyrrell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85960154>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28 **Southern California Edison Company Complaint for**
[12761] **Overbilling**

(ECP) C13-09-008

Ed Vander Woude vs. Southern California Edison Company.

PROPOSED OUTCOME:

® Grants partial relief and otherwise denies complaint.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=85885106>

Consent Agenda - Orders and Resolutions (continued)

29 **XO Communications Services, LLC Motion to Withdraw**
[12764]

C12-12-018

XO Communications Services, LLC, vs. Vaya Telecom, Inc., DOES 1-100.

PROPOSED OUTCOME:

® Grants XO Communications Services, LLC's unopposed motion to dismiss its complaint with prejudice upon mutual settlement.

SAFETY CONSIDERATIONS:

® As this is a billing dispute there are no direct safety considerations raised. However, it is the utilities responsibility to adhere to all Commission rules, Decisions, and General Orders and Statutes, Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort and conveyance of its patrons, employees and the public."

ESTIMATED COST:

® None.

(Comr Sandoval - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=84481807>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

30 **Great Oaks Water Company to Implement a Surcharge to**
[12765] **Amortize and Recover the Balances from Various Accounts**

Res W-4973, Advice Letter 234-W filed on September 12, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Approves Great Oaks Water Company's (Great Oaks) tariff sheets for Advice Letter 234-W and amortizes a total of \$245,559 from three memorandum accounts and five balancing accounts through a 12-month surcharge of \$0.0512 per hundred cubic feet.
- ® The effective date of the revised rate schedules shall be no sooner than five days after the effective date of this Resolution.
- ® Authorizes Great Oaks to transfer \$94,600 from its 2011 and 2012 Certified Public Accountant Audit Cost Memorandum Accounts and \$201,854 from its Low Income Lost Revenue Memorandum Account to balancing accounts for recovery over a period of twelve months.
- ® Authorizes Great Oaks to earn interest on the balance in this balancing account, at the 90-day commercial paper rate, from the effective date of this Resolution.
- ® Great Oaks shall account for any over or under collections in this balancing account in its next general rate case.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$245,559 from three memorandum accounts and five balancing accounts through a 12-month surcharge of \$0.0512 per hundred cubic feet.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86122810>

Consent Agenda - Orders and Resolutions (continued)

31 **Joint Petition for Modification of Decision 13-01-024**
[12770]

A12-09-004, A12--09-007 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Aggregator Managed Demand Response Agreements.

PROPOSED OUTCOME:

® Approves substantive changes to the demand response aggregator managed portfolio (AMP) program agreements (agreements) as requested.

® Modifies Decision 13-01-024 to: (a) reflect the requested changes to the AMP agreements, and (b) to revise the annual deadline for demand response test event from May 31st. to June 30th.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® None requested.

ESTIMATED COST:

® No change of costs from prior decision.

(Comr Peevey - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87183948>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32 **Del Oro Water Company for an Increase in the State Drinking**
[12788] **Water State Revolving Fund Loan**

A13-08-024

In the Matter of the Application of Del Oro Water Company for Authority to Increase Amount of its Indebtedness for the Safe Drinking Water State Revolving Fund Loan for the Regional Intertie Project and to make Related Rate Adjustments in its Lime Saddle, Magalia and Paradise Pines Districts.

PROPOSED OUTCOME:

- ® Grants request for an increase in State Revolving Fund Loan.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision will increase the potential for continuing safe, reliable water service for Del Oro Water Company's customers.

ESTIMATED COST:

- ® \$1,163,929 to be allocated to customers in Del Oro's Lime Saddle, Paradise Pines and Magalia Districts.

(Comr Peterman - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87241612>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

Order Extending Statutory Deadline

[12792]

A12-02-020

Application of Pacific Gas and Electric Company for Approval of its 2012 Rate Design Window Proposals.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to May 4, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88319601>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

34 **Compensation to The Greenlining Institute** [12713]

R09-06-019

Order Instituting Rulemaking Regarding Revisions to the California High Cost Fund B Program.

PROPOSED OUTCOME:

® Awards The Greenlining Institute for substantial contribution to Decision 12-12-038.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$22,972.00, plus interest, to be paid from the Intervenor Compensation Fund.

(Comr Peevey - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88427097>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Compensation to The Utility Reform Network**
[12745]

R12-01-005

Order Instituting Rulemaking to Reform the Commission's Energy Efficiency Risk/Reward Incentive Mechanism.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contributions to Decisions (D.) 09-12-045, D.10 04-004, D.10-12-049, and D.12-12-032.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451, to take all actions, ". . . . necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$167,440.48, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric, Southern California Edison Company, and Southern California Gas Company.

(Comr Peevey - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86462174>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Compensation to The Greenlining Institute**
[12738]

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.
Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards The Greenlining Institute for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenor, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$44,602.50, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company, and Southern California Gas Company .

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88556286>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37 **Compensation to the Planning Conservation League**
[12752] **Foundation**

A10-09-018

Application of California-American Water Company for Authorization to Implement the Carmel River reroute and San Clemente Dam Removal Project and to Recover the Costs Associated with the Project in Rates.

PROPOSED OUTCOME:

® Awards the Planning Conservation League Foundation \$78,938.95 for substantial contribution to Decision 12-06-040.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$78,938.95, plus interest, to be paid for by California-American Water Company.

(Comr Peevey - Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=86466311>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Compensation to The Utility Reform Network

[12762]

A11-07-008

Application of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company for Authority to Increase Electric Rates and Charges to Recover Costs of Research and Development Agreement with Lawrence Livermore National Laboratory for 21st Century Energy Systems.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 12-12-031.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$129,684.95, plus interest, to be paid for by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peevey - Judge Sullivan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87050146>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

39 **Southern California Edison Company and San Diego Gas &
[12583] Electric Company's Interim Refund to Ratepayers**

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Authorizes some of 2012 San Onofre Nuclear Generating Station (SONGS)-related expenses recorded by Southern California Edison Company and San Diego Gas & Electric Company, but defers final review of all costs related to the outages to Phase 3.

SAFETY CONSIDERATIONS:

® Authorized expenses are adequate to maintain the SONGS facility including critical systems, in a safe and secure condition, and to meet federal and state regulatory requirements.

ESTIMATED COST:

® Refunds to ratepayers totaling \$94 million.

(Comr Florio - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=83887754>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 36 12/19/2013 (Peevey);

Agenda 3329, Item 47 1/16/2014 (Peevey)

Regular Agenda - Energy Orders (continued)

40 **Modification to Long-Term Procurement Planning Rules**
[12720]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Modifies several long-term procurement planning rules including: a) measurement at departing load; b) definition of “incremental capacity”; c) Advice Letters for certain medium-term bilateral contracts; d) discontinuance of Energy Actions; and e) change to independent evaluator terms.

SAFETY CONSIDERATIONS:

® Improved procurement rules, assist in ensuring safe and reliable utility service.

ESTIMATED COST:

® No direct cost impact.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88495116>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Water/Sewer Orders**41 Golden State Water Company's Certificate of Public
[12595] Convenience and Necessity and Settlement Agreement**

A08-08-022

In the Matter of the Application of Golden State Water Company for a Certificate of Public Convenience and Necessity to Construct and Operate a Water System in Sutter County, California; and to establish Rates for Public Utility Water Service in Sutter County, California.

PROPOSED OUTCOME:

- ® Grants Golden State Water Company a certificate of public convenience and necessity to construct and operate a municipal and industrial water system in Sutter County.
- ® Orders a General Rate Case for filing.
- ® Approves the Settlement Agreement.
- ® Certifies the Focused Tiered Environmental Impact Report for the Proposed Project.
- ® Authorizes the issuance of a Notice of Determination for the Project pursuant to the California Environmental Quality Act.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and the convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88460755>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 44 12/19/2013 (Staff);

Agenda 3329, Item 53 1/16/2014 (Florio);

Agenda 3330, Item 31 2/5/2014 (Florio)

Regular Agenda - Water/Sewer Orders (continued)

42 **Valencia Water Company Decertification**
[12740]

A13-01-003, I13-04-003, A13-01-004, C13-01-005 - Related matters.

In the Matter of the Application of Valencia Water Company a Corporation, for an Order Authorizing it to Increase Rates Charged for Water Service in Order to Realize Increased Annual Revenues of \$4,013,000 or 15.97% in a Test Year Beginning January 1, 2014, \$858,000 or 2.93% in a Test Year Beginning January 1, 2015, and \$1,270,000 or 4.23% in an Escalation Year Beginning January 1, 2016, and to Make Further Changes and Additions to Its Tariff for Water Service and for other Items as Requested in this Application.

PROPOSED OUTCOME:

- ® Dismisses consolidated proceedings for lack of jurisdiction.
- ® Valencia is no longer privately owned and is now owned by a government agency. Accordingly, Valencia is no longer a jurisdictional public utility.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88535660>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters**43 Comments Before the Federal Communications Commission**
[12780] in the Matter of Technology Transitions

GN Docket No. 13-5; GN Docket No. 12-353; WC Docket No. 10-90; CG Docket No. 10-51; CG Docket No. 03-123; WC Docket No. 13-97, Released: January 31, 2014

Further Notice of Proposed Rulemaking (FNPRM) In the Matter of Technology Transitions; AT&T Petition to Launch a Proceeding Concerning the TDM-to-IP Transition; Connect America Fund; Structure and Practices of the Video Relay Service Program; Telecommunications Relay Services and Speech-to-Speech Services for individuals with Hearing and Speech Disabilities; Numbering Policies for Modern communications.

The Federal Communications Commission (FCC) has issued a Further Notice of Proposed Rulemaking (FNPRM) in which, among other things, it seeks comment on proposals for collecting data pertaining to the transition from traditional TDM-based service to an IP-network. Staff seeks authority to file comments. The FCC seeks input on principles for data collection and gathering of data to document technology transitions from the consumer's perspective, which would include enhancing its consumer complaints and inquiries data as well as working with state, local and tribal governments and increasing the transparency of the consumer data the FCC collects. Staff seeks authority to file comments.

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

44 **Chief Administrative Law Judge Clopton Report**
[12790]

Administrative Law Judges Division 2013 Annual Report and Accomplishments.

45 **Report and Discussion by Safety and Enforcement Division**
[12735] **on Recent Safety Program Activities**

46 **Management Report on Administrative Activities**
[12758]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47 **Conference with Legal Counsel - Applications for Rehearing**
[12736]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

48 **Conference with Legal Counsel - Application for Rehearing**
[12622]

A12-03-001

Disposition of application for rehearing and motion for stay of Decision (D.) 13-10-019 filed by The Utility Reform Network. In D.13-10-019, the Commission authorized Pacific Gas & Electric Company (PG&E) to offer both a Standard and an Enhanced Economic Development Rate (EDR) tariff, subject to certain ratepayer protections. The goal of the tariff is to retain load or to stimulate new or expanded load and employment opportunities within PG&E's service territory. The tariff is available to non-residential customers, both bundled and unbundled service. The Standard EDR option provides a 12% discount off the otherwise applicable tariff, while the Enhanced EDR option provides a 30% discount off the otherwise applicable tariff.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3328, Item 50 12/19/2013 (Staff);

Agenda 3329, Item 57 1/16/2014 (Staff)

Closed Session - Applications for Rehearing (continued)

49 **Conference with Legal Counsel - Application for Rehearing**
[12654]

A11-12-011

Disposition of application for rehearing of Decision (D.) 12-12-003, by Kerman Telephone Co. (Kerman). D.12-12-003 denied a joint motion for all-party settlement filed by Kerman and the Division of Ratepayer Advocates.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3329, Item 60 1/16/2014 (Staff);

Agenda 3330, Item 36 2/5/2014 (Staff)

50 (Rev.) **Conference with Legal Counsel - Application for Rehearing**
[12655]

A11-12-011

Disposition of application for rehearing of Decision (D.) 13-10-051, by Kerman Telephone Co. (Kerman). D.13-10-051 denied Kerman's motion for interim rate relief for calendar year 2013, stayed Kerman's rate application and froze Kerman's California High Cost Fund-A (CHCF-A) draw at 100% for one year (from January 1, 2013). D.13-10-051 also determined that any party may request an extension of the stay for an additional six months, if it appears unlikely that the Commission's review of the CHCF-A program in Rulemaking 11-11-007 will not be concluded by December 31, 2013.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3329, Item 61 1/16/2014 (Staff);

Agenda 3330, Item 37 2/5/2014 (Staff)

02/20/2014 - This revision was not shown on the Agenda mailed to the public.

51 **Conference with Legal Counsel - Application for Rehearing**
[12750]

A10-09-012

Disposition of the Application for Rehearing of Decision (D.) 12-05-007 filed by CALifornians for Renewable Energy, Inc. (CARE). In D.12-05-007, the Commission dismissed CARE's Application for Modification of D.06-07-027, a decision authorizing Pacific Gas and Electric Company to deploy its Advanced Metering Infrastructure project, otherwise known as the SmartMeter Program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

52 Conference with Legal Counsel - Application for Rehearing

[12756]

R11-02-019

Disposition of application for rehearing of Decision (D.) 13-10-024 (Decision) filed by the Office of Ratepayer Advocates. In D.11-06-017, the Commission ordered all California natural gas transmission operators to develop and file Natural Gas Transmission Comprehensive Pressure Testing Implementation Plans (Plan). The Plans must propose multi-year implementation schedules to pressure test and/or replace all natural gas transmission lines in California that have not been tested or for which reliable records are not available. The Decision considered Southwest Gas Corporation's Plan, which among other things, sought approval of the cost to replace 7.1 miles of pipeline in its Victor Valley system. The Decision approved rate recovery for all but the cost to replace the 2,175 feet of pipeline installed in 1965. The cost to replace that segment was allocated to shareholders.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

53 Conference with Legal Counsel - Application for Rehearing

[12768]

A09-08-004

Disposition of Application for Rehearing of Decision 10-06-031 (Decision), in which the Commission conditionally approved an Asset Lease Agreement that Golden State Water Company entered into with Contra Costa Water District. The Decision conditioned approval of the Asset Lease Agreement on removal of an eminent domain clause and modification of ambiguous contractual language relating to Commission "approval" for specific ratemaking treatment.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

54 Conference with Legal Counsel - Application for Rehearing

[12772]

R11-11-007

Disposition of joint application for rehearing of Decision (D.) 13-02-005, by Calaveras Telephone Company, Cal-Ore Telephone Company, Ducor Telephone Company, Foresthill Telephone Company, Kerman Telephone Company, Pinnacles Telephone Company, The Ponderosa Telephone Company, Sierra Telephone Company, Inc., The Siskiyou Telephone Company, and Volcano Telephone Company (Independent Small LECs). D.13-02-005 is an interim decision in Rulemaking (R.)11-11-007, a proceeding to review the CHCF-A. On October 15, 2012, the Independent Small LECs' filed a "motion for a proposed decision adopting a one-year freeze in the CHCF-A rate case schedule and waterfall mechanism." D.13-02-005 granted the October 15 motion and adopted a one-year freeze in the GRC schedules and waterfall provisions from January 1 to December 31, 2013, and also authorizes the ALJ, for good cause, to grant a further extension if warranted.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session