
Public Utilities Commission of the State of California

Public Agenda 3332

Thursday, March 13, 2014 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Michel Peter Florio

Carla J. Peterman

Michael Picker

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, March 10, 2014 (San Francisco)	Thursday, March 13, 2014 (San Francisco)
Monday, March 24, 2014 (San Francisco)	Thursday, March 27, 2014 (San Francisco)
Monday, April 07, 2014 (San Francisco)	Thursday, April 10, 2014 (San Francisco)
Friday, April 25, 2014 (San Francisco)	Thursday, May 01, 2014 (Los Angeles)
Monday, May 12, 2014 (San Francisco)	Thursday, May 15, 2014 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 31, 32, 33

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[12797] **Recently Filed Formal Applications**

Res ALJ 176-3332

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88978753>

Consent Agenda - Orders and Resolutions (continued)

2 **Park Water Company's Recovery of Surcharge of Costs**
[12481] **Recorded in Various Conservation Memorandum Accounts**

Res W-4961, Advice Letter No. 238 filed on February 6, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Approves Park Water Company's (Park) Advice Letter (AL) No. 238-W and the modifications discussed herein.
- ® Park shall, within five days of the effective date of this Resolution, supplement AL No. 238-W incorporating the revised rate schedules attached to this Resolution as Appendix A and concurrently cancel its presently effective Schedules No. PR-1-R, Residential Metered Service; Schedule No. PR-1NR: Non-Residential Metered Service; Schedule No. PR-9CM: construction and other temporary service; and Schedule No. PR-4F; Non-Metered Fire Sprinkler Service.
- ® The rate schedules shall be effective November 1, 2013.
- ® Recovery shall be through a monthly surcharge as shown in Table 3 of this Resolution. The surcharge will be applicable to all customer classes, except for reclaimed water service, for twelve months for the period of November 1, 2013 through October 1, 2014.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Authorizes Park to recover \$174,582, as indicated in Table 2 of this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88972088>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3328, Item 6 12/19/2013 (Sandoval);
Agenda 3329, Item 2 1/16/2014 (Florio);
Agenda 3330, Item 2 2/5/2014 (Sandoval)

Consent Agenda - Orders and Resolutions (continued)

3

San Gabriel Valley Water Company's General Rate Case

[12496]

A11-07-005

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Fontana Water Company Division by \$8,164,800 or 14.2% in July 2012, \$3,067,400 or 4.7% in July 2013, and \$3,758,200 or 5.6% in July 2014.

PROPOSED OUTCOME:

- Ⓡ Modifies the proposed settlement because of provisions not in the public interest.
- Ⓡ Resolves other outstanding litigated issues.
- Ⓡ Adopts new revenue requirements.
- Ⓡ Closes the proceeding.

SAFETY CONSIDERATIONS:

- Ⓡ This decision provides sufficient income to allow San Gabriel Valley Water Company to offer safe and reliable service.

ESTIMATED COST:

- Ⓡ Rates increase by 3.76% in the test year.

(Comr Picker - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88968149>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3326, Item 17 11/14/2013 (Staff);

Agenda 3327, Item 6 12/5/2013 (Staff);

Agenda 3328, Item 3 12/19/2013 (Staff);

Agenda 3329, Item 3 1/16/2014 (Staff);

Agenda 3330, Item 3 2/5/2014 (Staff);

Agenda 3331, Item 2 2/27/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Funding for Ponderosa's Cressman Underserved**
[12572] **Broadband Project From the California Advanced Service**
 Fund

Res T-17428

PROPOSED OUTCOME:

® Approves funding in the amount of \$1,027,380 from the California Advanced Service Fund (CASF) for the CASF grant application of the Ponderosa Telephone Company for its Cressman Underserved Broadband Project (Cressman Project).

® The Cressman Project will extend high-speed internet service to 3.56 square miles covering the Cressman area of Fresno County.

SAFETY CONSIDERATIONS:

® There are several anchor institutions in the area surrounding the Cressman Project, including: elementary and high schools, the US Forest Service, a county library, a fire station, the California Highway Patrol, Cal Trans, California Land Management, U.S. Postal Services, Fresno County Public Works, and Southern California Edison.

® High speed broadband will enhance the Cressman community's access to these entities and the services they provide.

ESTIMATED COST:

® \$1,027,380.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88219941>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3328, Item 9 12/19/2013 (Staff);

Agenda 3329, Item 4 1/16/2014 (Staff);

Agenda 3330, Item 4 2/5/2014 (Florio);

Agenda 3331, Item 3 2/27/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

4a (Rev.) ALTERNATE TO ITEM 12572
[12840]

PROPOSED OUTCOME:

® Resolution T-17428 approves funding in the amount of \$654,360 from the California Advanced Service Fund (CASF) for the CASF grant application of The Ponderosa Telephone Company for its Cressman Unserved and Underserved Broadband Project (Cressman Project). The Cressman Project will extend high-speed internet service to 1.34 square miles covering the Cressman area of Fresno County.

SAFETY CONSIDERATIONS:

® There are several anchor institutions in the area surrounding the Cressman Project, including: elementary and high schools, the US Forest Service, a county library, a fire station, the California Highway Patrol, Cal Trans, California Land Management, U.S. Postal Services, Fresno County Public Works, and Southern California Edison. High speed broadband will enhance the Cressman community's access to these entities and the services they provide.

ESTIMATED COST:

® \$654,360.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88950172>

03/07/2014 - This item was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

5 **Southwest Gas Corporation's Southern California, Northern
[12646] California, and South Lake Tahoe Jurisdictions' General
 Rate Increases for Test Year 2014**

A12-12-024

PROPOSED OUTCOME:

- ® Adopts test year 2014 general rate increases for Southwest Gas Corporation, as follows:
- ® Increase of approximately \$2,179,718 or 2.1 percent from currently authorized revenue in its Southern California rate jurisdiction.
- ® Increase of approximately \$2,560,066 or 8.6 percent from currently authorized revenues in its Northern California rate jurisdiction.
- ® Increase of approximately \$2,746,247 or 13.8 percent currently authorized revenues in its South Lake Tahoe rate jurisdiction.
- ® Authorizes the post-test year changes to rates and charges for years 2015 through 2018, to become effective on January 1 of each year, in each of the Company's three California rate jurisdictions.
- ® Approves Southwest Gas' proposed Post Test Year Mechanism, proposed infrastructure Reliability and Replacement Adjustment Mechanism and a Conservation and Energy Efficiency Plan.
- ® Closes proceeding.

SAFETY CONSIDERATIONS:

- ® Implement Customer-Owned Yard Lined program as recommended by the Commissions Safety and Enforcement Division to improve the public safety by testing and potentially replacing these underground pipes.
- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® Revenue requirement changes as described above.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88627637>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3329, Item 19 1/16/2014 (Staff);

Agenda 3331, Item 4 2/27/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Del Oro Water Company, Tulare District, Interim General**
 [12697] **Rate Increase**

Res W-4967, Advice Letter (AL) 333 and AL 335, both filed on April 2, 2012 - Related matters.

PROPOSED OUTCOME:

® Del Oro Water Company's (DOWC) East Plano and Grandview Districts are consolidated into a single district named Tulare District.

® Authority is granted under Public Utilities Code Section 454 to DOWC, Tulare District, to file a supplemental advice letter with the revised interim rate schedule attached to this resolution as Appendix B, and concurrently cancel its presently effective East Plano Schedule No. EP-1 and Grandview Schedule GV-1 General Metered Service, and GV-2, Residential Flat Rate Service. The effective date of the revised schedules shall be five days after the date of filing.

® DOWC is authorized to file a Tier 2 advice letter within 30 days from the effective date of this Resolution to collect the under-collected revenues from April 24, 2012, the interim rate date, to the effective date of the new rates established in this Resolution.

® Rates authorized in this Resolution shall be interim rates subject to the findings of the application ordered in Resolution W-4954 and subject to refund.

® DOWC is authorized to file an advice letter to implement metered tariff rates once meters are installed and in operation.

® DOWC is authorized to file a rate base offset for water meters when they become used and useful.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$3,705.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88772132>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3331, Item 7 2/27/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

7 **Tahoe Park Water Company's Rate Base Offset Revenue**
[12698] **Increase**

Res W-4971, Advice Letter 55 filed on December 27, 2012 - Related matters.

PROPOSED OUTCOME:

® Tahoe Park Water Company is authorized to file a supplemental advice letter incorporating the revised rate schedule attached to this resolution as Appendix B, and to concurrently cancel its presently effective Schedules: No. 1A, Annual Metered Service; No. 1B, Annual Metered Service; No. 2RA-TP, Annual Residential Flat Rate Service; No. 2RA-Sky, Annual Residential Flat Rate Service; and No. 4, Private Fire Protection Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$78,772.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88766916>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3331, Item 8 2/27/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

8 **Chevron Pipe Line Company Revisions to Rules and Regulations Tariff**
[12729]

Res O-0057, Advice Letter 49 filed on February 8, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves with modifications revisions to Rules and Regulations Tariff to Avoid Contamination of Product Shipped on the Chevron Pipeline Company Systems.

SAFETY CONSIDERATIONS:

® Inherent risks associated with transport of crude oil are increased with contamination. Tariff revisions reduce chance of contamination.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88975950>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

9 **Disclosure of Records of an Investigation**
[12741]

Res L-459

Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of an electrical incident which occurred on April 16, 2013 in San Jose, California.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87228285>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Disclosure of Records of an Investigation**
[12742]

Res L-460

Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of two pedestrian incidents which occurred on November 3, 2011, and February 28, 2013, at the Intersection of 19th Avenue and Junipero Serra Boulevard in San Francisco, California, once the investigation is complete.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88789950>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 (Rev.) **Revisions to Electric Tariff Rule 21**
[12748]

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) are directed to incorporate a Distribution Group Study Process and several form agreements into each of their Electric Tariffs - Rule 21. Rule 21 describes the interconnection requirements and cost allocation for generating facilities to be connected to the utilities' distribution system and transmission systems over which the Commission has jurisdiction.

® PG&E, SCE, and SDG&E shall file Tier 1 Advice Letters to incorporate these revisions into Rule 21.

® This proceeding remains open.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® No additional costs; costs are reallocated among Rule 21 interconnection applicants.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87349913>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.

03/12/2014 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

12 **Pacific Gas and Electric Company Petition to Modify**
[12755] **Decision 11-12-053**

A10-03-014

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation, and Rate Design, including Real Time Pricing, to Revise its Customer Energy Statements, and to Seek Recovery of Incremental Expenditures.

PROPOSED OUTCOME:

- ® Adopts Petition for Modification of Decision 11-12-053, to approve Second Amendment to the Supplemental Settlement Agreement on Agricultural Rate Design Issues.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® No change in total costs. Allocation of Agricultural Study Participation Payments is modified.

(Comr Peevey - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88707487>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3331, Item 24 2/27/2014 (Picker)

Consent Agenda - Orders and Resolutions (continued)

13
[12763] **Clarification of Commission Policy on Greenhouse Gas Cost
Responsibility for Contracts Executed Prior to the Passage
of Assembly Bill 32**

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Clarifies Commission policy and defers to the Cap-and-Trade regulation amendment process at the California Air Resources Board.

SAFETY CONSIDERATIONS:

® Utilities must comply with all applicable safety regulation including Public Utilities Code Section 451.

ESTIMATED COST:

® Individual contract costs are confidential.

(Comr Peevey - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88966231>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Annual Fee to Implement the Digital Infrastructure and Video
[12769] Competition Act**

Res T-17438

PROPOSED OUTCOME:

® Sets the annual fee for the fiscal year 2013-2014 to be paid by each video franchise holder. This fee will generate revenue equal to the Commission's authorized Budget (\$950,000) for implementation of Assembly Bill 2987, the Digital Infrastructure and Video Competition Act.

SAFETY CONSIDERATIONS:

® There is no probable or direct safety impact associated with this Resolution because it is focused solely on the amount of the annual fee for the video franchise holders.

ESTIMATED COST:

® Authorizes the video franchising group to send invoices to all the video franchise holders to collect a pro rata fee totaling \$950,000 for fiscal year 2013-2014.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88977294>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Long-Term Procurement for Local Capacity Requirements**
[12774] **Due to Permanent Retirement of the San Onofre Nuclear**
 Generating Stations

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Southern California Edison Company (SCE) is authorized to procure 500-700 megawatts (MW) in addition to procurement authorized in Decision (D.) 13-02-015.

® SCE shall procure at least 1,900 MW and up to 2,500 MW in total.

® SCE shall procure between 1,000 MW and 1,500 MW from gas-fired generation, at least 550 MW from preferred resources and at least 50 MW from energy storage.

® San Diego Gas & Electric Company (SDG&E) is authorized to procure 500-700 MW in addition to procurement authorized in D.13-03-029.

® SDG&E shall procure at least 200 MW from preferred resources, including 25 MW from energy storage.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Procurement authorized in this decision will ensure safe and reliable electricity service in the areas previously served by the San Onofre Nuclear Generating Station facilities.

ESTIMATED COST:

® Depends upon contracts to be submitted in forthcoming applications.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88979084>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Funding for Surfnet Communications, Inc.'s Monterey Dunes**
[12775] **Underserved Broadband Project**

Res T-17431

PROPOSED OUTCOME:

® Approves funding for the Grant and Loan Application of Surfnet Communications, Inc. from the California Advanced Services Fund (CASF) in the amount of \$105,437 for the Monterey Dunes Underserved Broadband Project. The Project will cover 0.58 square miles in the Monterey Dunes area, located in Northern Monterey County.

SAFETY CONSIDERATIONS:

® The funding to the Monterey Dunes Project will enable households in the Monterey Dunes area to have access to high-speed Internet and make use of the technology for safety purposes. The project area does not include any anchor institutions. However, there are nine emergency first responders, one Public Safety Answering Point, and 125 anchor institutions within 10 miles of the project area which the project will potentially serve and which will benefit from the fiber and the middle facilities, which support the project area.

ESTIMATED COST:

® \$105,437.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87986884>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Southern California Edison Company to Issue Debt and
[12777] Preferred Equity Securities**

A13-09-005

Application of Southern California Edison Company to issue, sell, and deliver one or more series of Debt Securities and guarantee the obligations of others in respect of the issuance of Debt Securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed \$4,020,000,000; to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; to issue, sell and deliver in one or more series, an aggregate amount not to exceed \$670,000,000 par or stated value of Cumulative Preferred Stock -- \$25 Par Value, \$100 Cumulative Preferred Stock -- \$100 Par Value, Preference Stock or any combination thereof, and guarantee the obligations of others in respect of the issuance of that Preferred or Preference Stock.

PROPOSED OUTCOME:

® Southern California Edison Company (SCE) is authorized to issue \$2.509 billion of debt securities and \$569 million of preferred equity securities to finance capital expenditures, refinance maturing long-term debt, and refinance outstanding preferred equity.

® SCE is authorized to use debt-enhancements, swaps, and hedges to lower the cost and/or improve the terms and conditions of the authorized debt securities.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The authorized debt and preferred equity will help SCE to fulfill its obligation under Pub. Util. Code § 451 to furnish and maintain such adequate service, instrumentalities, equipment, and facilities as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® The cost of the debt securities and preferred equity securities will depend on market conditions when the securities are issued. The total cost may be several billion dollars in interest expense, amortized issuance costs, and regulatory fees over 30 years.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88834765>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Funding for Surfnet Communications, Inc.'s Paradise Road**
[12779] **Underserved Broadband Project**

Res T-17430

PROPOSED OUTCOME:

® Approves funding for the grant and loan application of Surfnet Communications, Inc. from the California Advanced Services Fund in the Amount of \$237,272 for the Paradise Road Underserved Broadband Project. The project covers 3.30 square miles in the Paradise Road area, located in Northern Monterey County.

SAFETY CONSIDERATIONS:

® The funding to the Paradise Road Project will enable households in the project area to have access to high-speed Internet and make use of the technology for safety purposes. The project area includes one anchor institution which may benefit from this project: Elkhorn Elementary School. Additionally, although not in the project area, there are nine emergency first responders, one Public Safety Answering Points and 172 anchor institutions within 10 miles of the project area which the project will potentially serve and which will benefit from the fiber and the middle facilities which support the project area.

ESTIMATED COST:

® \$237,272.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88214255>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19 **Southern California Edison Company to Construct the**
[12782] **Presidential Substation Project**

A08-12-023

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Presidential Substation Project.

PROPOSED OUTCOME:

® Grants Southern California Edison Company a permit to construct the Presidential Substation project, configured as System Alternative A, with mitigation identified in the Mitigation Monitoring, Reporting and Compliance Program.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Temporary unavoidable air quality impacts; no other unmitigable environmental impacts.

ESTIMATED COST:

® Not applicable in permit to construct, per General Order 131-D.

(Comr Florio - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88976646>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **Settlement of Rate Discounts and Infrastructure Charges**
[12783] **Applicable to the Maritime Entities, to Support Electrification**
 and Expansion, at the Port of Long Beach

A12-12-027

Joint Application of Southern California Edison Company and The City of Long Beach for Approval of an Infrastructure and Rate Proposal for Maritime Entities in the Port of Long Beach.

PROPOSED OUTCOME:

- ® Adopts as modified the uncontested settlement proposed by the Southern California Edison Company, the City of Long Beach and the Office of Ratepayer Advocates, to remove one provision that was not supported by the record.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Consistent with Pub. Util. Code § 451, Settlement is designed to further the Port of Long Beach's Clean Air Action Plan by reducing air emissions and greenhouse gas production through electrification.

ESTIMATED COST:

- ® Uncertain at this time.

(Comr Peevey - Judge Moosen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88978661>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **San Diego Gas & Electric Company Transition Agreement**
[12784] **with CP Kelco U.S., Inc.**

Res E-4642, Advice Letter 2517-E filed on September 5, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves the Transition Power Purchase Agreement (Transition Agreement) between San Diego Gas & Electric Company (SDG&E) and CP Kelco U.S., Inc (Kelco), pursuant to the terms of the Qualifying Facility and Combined Heat and Power Program Settlement Agreement.

SAFETY CONSIDERATIONS:

® The Transition Agreement is between SDG&E and Kelco. The Commission's jurisdiction extends only over SDG&E, but not Kelco. Based on the information presented, this Transition Agreement does not appear to result in any adverse safety impacts on the facilities or operations of SDG&E.

ESTIMATED COST:

® The energy price for this Agreement will be SDG&E's Short Run Avoided Cost, and the capacity price in the Agreement conforms to the pricing established in D.07-09-040.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88975690>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22 **Pacific Gas and Electric Company's Power Purchase**
[12785] **Agreement with Chevron U.S.A., Inc.**

Res E-4627, Advice Letters 4253-E, 4253-E-A, filed July 16, 2013, and September 16, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves, without modification, the agreement between Pacific Gas and Electric and Chevron U.S.A., Inc. pursuant to the terms of the Qualifying Facility and Combined Heat and Power Program Settlement Agreement.

SAFETY CONSIDERATIONS:

® This project is a Demonstration Project that is being added onto an existing and operational facility, there are no incremental safety implications associated with this contract beyond the status quo.

ESTIMATED COST:

® The facility will be paid Short Run Avoided Cost pricing per the Qualifying Facility and Combined Heat and Power Program Settlement Agreement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88976107>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23 **Big Basin Water Company Rate Increase**
[12786]

Res W-4975, Advice Letter 52 filed July 2, 2013 - Related matters.

PROPOSED OUTCOME:

® Grants authority under Public Utilities Code Section 454 for Big Basin Water Company (BBWC) to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, General Metered Service; Schedule No. 2, Residential Flat Rate Service; and Schedule No. 4, Private Fire Protection Service. The effective date of the revised schedules shall be five days after the date of filing.

® Grants authority to file a Tier 2 Advice Letter within 30 days from the effective date of this Resolution to collect the under-collected revenues from July 22, 2013, the interim rate date, to the effective date of the new rates established by this Resolution. This Advice Letter shall become effective upon approval by Staff of the Division of Water and Audits.

® Approves BBWC's proposed capital improvement projects, replacement of the Camino Verde and Roseta water storage tanks and replacement of the variable pump drive, in the amount of \$150,000 for inclusion into the company's rate base.

® Adopts the quantities found in Appendix D used to develop the Division of Water and Audits' recommendations.

® The Utility Audit, Finance and Compliance Branch (UAFCB) shall investigate the amount of timber revenues BBWC owes its customers and establish a payment method and schedule upon completion of its investigation and BBWC shall cooperate with UAFCB's support in bringing the company's accounting records into compliance with the Commission's Uniform System of Accounts.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$84,937.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88227900>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24 **Pacific Gas and Electric Company to Relocate Gas**
[12789] **Transmission Pipeline**

Res G-3494, Advice Letter 3442-G filed December 18, 2013 - Related matters.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E) to relocate 500 feet of gas transmission pipeline and quitclaim this section of the original easement to Samsung Semiconductor, Inc. (Samsung).

SAFETY CONSIDERATIONS:

® PG&E indicated that the proposed transaction will not interfere with the safe operation of PG&E's facilities. All utilities are expected to comply with all federal and state safety regulations, including Public Utilities Code Section 451.

ESTIMATED COST:

® PG&E does not collect a fee associated with the quitclaim of a portion of the easement and Samsung pays for all relocation costs of the gas pipeline.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88294231>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

25 **San Diego Gas & Electric Company Motion to Eliminate Total**
[12804] **Factor Productivity Study From Future General Rate Case**
 Proceedings

A10-12-005, A10-12-006 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2012.

PROPOSED OUTCOME:

® Grants the motion of San Diego Gas & Electric Company and Southern California Gas Company to eliminate the requirement that total factor productivity studies be included as part of their general rate case applications.

SAFETY CONSIDERATIONS:

® No safety issues were raised by the motion.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88298411>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **Conditional Sale of Idylwild Water Company to Raineri**
[12813] **Mutual Water Company**

A14-01-004

Application of John W. Richardson, as Receiver for the Idylwild Water System, also known as Idylwild Water Company, to sell and transfer the water system to Raineri Mutual Water Company, a California Non-Profit Mutual Benefit Corporation.

PROPOSED OUTCOME:

- ® Authorizes sale of Idylwild Water Company to Raineri Mutual Water Company, conditional on receipt of California Department of Public Health Permit and authority of Superior Court of the State of California – County of Santa Clara.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® With the sale of Idylwild Water Company to Raineri Mutual Water Company (Raineri), Raineri plans to bring the utility into compliance with California Department of Public Health Requirements, which will assure the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88292858>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Administrative Office of the Courts to Construct a new**
[12818] **Grade-Separated Pedestrian Bridge Crossing**

A13-12-023

In the Matter of the Application of the State of California acting by and through the Judicial Council of California, Administrative Office of the Courts, for an order authorizing the construction of a pedestrian bridge over MTS light rail tracks within the City of San Diego, County of San Diego: San Diego Central Courthouse Project.

PROPOSED OUTCOME:

- ® Grants the Administrative Office of the Courts authorization to construct one new grade-separated pedestrian bridge crossing above C Street and two light rail tracks of the San Diego Metropolitan Transit System in City of San Diego, San Diego County.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will enhance safety by providing a safe, secure, and convenient path of pedestrian travel over the tracks.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Tyrrell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88460505>

Consent Agenda - Orders and Resolutions (continued)

28 (Rev.) **New Order Instituting Rulemaking**
[12822]

R _____

Order Instituting Rulemaking to Implement Registration of Third Party Natural Gas Procurement Service Providers, known as "Core Transport Agents," pursuant to Public Utilities Code Sections 980-989.5 to regulate non-rate matters, including Registration Standards, Complaint Resolution Practices, and Minimum Standards of Consumer Protection.

PROPOSED OUTCOME:

® Opens a new Rulemaking establishing standards and procedure necessary to implement the provisions of Senate Bill 656.

SAFETY CONSIDERATIONS:

® The rulemaking will consider any safety implications associated with the standards and proceeding to be considered in the scope of the Order Instituting Rulemaking.

ESTIMATED COST:

® None foreseen.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88971343>

03/07/2014 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

29 **New Order Instituting Rulemaking**
[12823]

R _____

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Establishes the policy, programs, rules and tariffs necessary for natural gas corporations to comply with the California Air Resources Board’s Greenhouse Gas Cap-and-Trade regulation.

SAFETY CONSIDERATIONS:

® Considers safety implications pursuant to Public Utilities Code Section 451 and other applicable statutes, orders, and Commission decisions.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88968896>

Consent Agenda - Orders and Resolutions (continued)

30 **Order Extending Statutory Deadline**
[12825]

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to May 25, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88477865>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Complaint Requesting Compensation for Overdraft and**
[12826] **Non-Sufficient Funds Fees**

(ECP) C13-04-013

Willie Haigler, vs. Consumer Cellular Incorporated.

PROPOSED OUTCOME:

- ® Dismisses Expedited Complaint which sought compensation for over-draft and non-sufficient fund fees.
- ® Denies requested relief.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88405922>

Consent Agenda - Orders and Resolutions (continued)

32 **Complaint Requesting a Refund**
[12827]

(ECP) C12-12-014

John C. Beery III vs. Madden Creek Water Company.

PROPOSED OUTCOME:

- ® Denies Complainant's request for a refund for overbilling and compensation for an unapproved easement through Complainant's property.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88455739>

Consent Agenda - Orders and Resolutions (continued)

33 **Order Extending Statutory Deadline**
[12829]

C13-02-014

Brian Weber vs. Valencia Water Company.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until May 22, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88715342>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders**34 Compensation to The Utility Reform Network**
[12762]

A11-07-008

Application of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company for Authority to Increase Electric Rates and Charges to Recover Costs of Research and Development Agreement with Lawrence Livermore National Laboratory for 21st Century Energy Systems.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 12-12-031.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$129,684.95, plus interest, to be paid for by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peevey - Judge Sullivan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88976569>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3331, Item 38 2/27/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

35

Compensation to the Natural Resources Defense Council

[12794]

A11-05-017

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards the Natural Resources Defense Council for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$32,702.00, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87340300>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36 (Rev.) **Compensation to Aglet Consumer Alliance**
[12799]

A10-11-015

Application of Southern California Edison Company for Authority to, Among other Things, Increase its Authorized Revenues for Electric Service in 2012, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

® Awards Aglet Consumer Alliance for substantial contribution to Decision 12-11-051.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$99,140.96 plus interest, to be paid by Southern California Edison Company.

(Comr Peevey - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88968151>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

03/11/2014 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Compensation to Wesley G. Rogers

[12805]

A09-09-020

Application of Southern California Gas Company to Amend its Certificate of Public Convenience and Necessity for the Aliso Canyon Gas Storage Facility.

PROPOSED OUTCOME:

® Awards Wesley G. Rogers for substantial contribution to Decision 13-11-023.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$77,476.00 plus interest, to be paid by Southern California Gas Company.

(Comr Peevey - Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88293846>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Compensation to Global Green, USA**
[12806]

A12-07-001, A12-07-002, A12-07-003, A12-07-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Energy Efficiency Programs and Budget.

PROPOSED OUTCOME:

® Awards Global Green for its substantial contribution to Decision 12-11-015.

SAFETY CONSIDERATIONS:

® Substantial Contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Pacific Gas and Electric Company will pay \$13,504.95 plus interest.

(Comr Peevey - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87228303>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39 **Compensation to the National Consumer Law Center**
[12815]

R09-11-014

Order Instituting Rulemaking to Examine the Commission's Post-2008 Energy Efficiency Policies, Programs, Evaluation, Measurement, and Verification, and Related Issues.

PROPOSED OUTCOME:

® Awards National Consumer Law Center for substantial contribution to Decision 12-05-015.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$54,948.80, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Peevey - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=87690741>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

40 (Rev.) **Issues Concerning Voluntary Conversion of Electric and [12767] **Natural Gas Master-Metered Service****

R11-02-018

PROPOSED OUTCOME:

- ® Approves a three-year pilot program to incentivize voluntary conversions from master-metered natural gas and electric service to direct utility service at mobile home parks and manufactured housing communities (MHPs) located in the service territories of gas and/or electric corporations.
- ® Requires conversion on a combined “to the meter” and “beyond the meter” basis for approximately 10% of the residential spaces in each utility’s service territory.
- ® Authorizes utilities to fully recover reasonably incurred, actual costs of the pilot in distribution rates.
- ® Incremental program development and administration costs, not otherwise recovered in rates, annually recovered in the utility’s pilot program memorandum account.
- ® Actual construction costs recovered in the year following cut over to direct utility service.
- ® “To the meter” construction costs capitalized at the utility’s authorized rate of return.
- ® “Beyond the meter” construction costs capitalized as a regulatory asset and amortized over ten years at the utility’s then-current authorized return on ratebase.
- ® Requires annual status reports, beginning on January 2, 2016.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Criteria for conversion is to focus on safety first and then, on reliability and capacity improvements.

ESTIMATED COST:

- ® Projections of the residential rate impact in the years 2015-2017 show minimal monthly rate increases.

(Comr Florio - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88966585>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

03/10/2014 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Water/Sewer Orders

41 **Golden State Water Company's Certificate of Public
[12595] Convenience and Necessity and Settlement Agreement**

A08-08-022

In the Matter of the Application of Golden State Water Company for a Certificate of Public Convenience and Necessity to Construct and Operate a Water System in Sutter County, California; and to establish Rates for Public Utility Water Service in Sutter County, California.

PROPOSED OUTCOME:

- ® Grants Golden State Water Company a certificate of public convenience and necessity to construct and operate a municipal and industrial water system in Sutter County.
- ® Orders a General Rate Case for filing.
- ® Approves the Settlement Agreement.
- ® Certifies the Focused Tiered Environmental Impact Report for the Proposed Project.
- ® Authorizes the issuance of a Notice of Determination for the Project pursuant to the California Environmental Quality Act.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and the convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88489536>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 44 12/19/2013 (Staff);
 Agenda 3329, Item 53 1/16/2014 (Florio);
 Agenda 3330, Item 31 2/5/2014 (Florio);
 Agenda 3331, Item 41 2/27/2014 (Peterman)

Regular Agenda - Legal Division Matters**42 Comments Before the Federal Communications Commission
[12780] in the Matter of Technology Transitions**

GN Docket No. 13-5; GN Docket No. 12-353; WC Docket No. 10-90; CG Docket No. 10-51; CG Docket No. 03-123; WC Docket No. 13-97, Released: January 31, 2014

Further Notice of Proposed Rulemaking (FNPRM) In the Matter of Technology Transitions; AT&T Petition to Launch a Proceeding Concerning the TDM-to-IP Transition; Connect America Fund; Structure and Practices of the Video Relay Service Program; Telecommunications Relay Services and Speech-to-Speech Services for individuals with Hearing and Speech Disabilities; Numbering Policies for Modern Communications.

The Federal Communications Commission (FCC) has issued a Further Notice of Proposed Rulemaking (FNPRM) in which, among other things, it seeks comment on proposals for collecting data pertaining to the transition from traditional TDM-based service to an IP-network. Staff seeks authority to file comments. The FCC seeks input on principles for data collection and gathering of data to document technology transitions from the consumer's perspective, which would include enhancing its consumer complaints and inquiries data as well as working with state, local and tribal governments and increasing the transparency of the consumer data the FCC collects. Staff seeks authority to file comments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88972768>

Agenda 3331, Item 43 2/27/2014 (Staff)

**43 Comments Before the Federal Communications Commission
[12817] in the Matter of Special Access for Price Cap Local
 Exchange Carriers**

WC Docket No. 05-25; RM-10593, Released: December 18, 2012

Further Notice of Proposed Rulemaking In the Matter of Special Access for Price Cap Local Exchange Carriers; AT&T Corporation Petition for Rulemaking to Reform Regulation of Incumbent Local Exchange Carrier Rates for Interstate Special Access Services.

The Federal Communications Commission (FCC) has issued a Further Notice of Proposed Rulemaking in which it seeks comment on a process to more effectively determine where relief from special access regulation is appropriate. The FCC also proposes to update its special access rules to ensure that they reflect the state of competition, and promote competition and investment. In particular, the FCC seeks comment on a market analysis it expects to undertake to evaluate whether special access rates are just and reasonable, and what regulatory changes may be needed. Staff seeks authority to file comments.

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

44 **Report and Discussion by Safety and Enforcement Division**
[12821] **on Recent Safety Program Activities**

45 **Management Report on Administrative Activities**
[12828]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

46 **Conference with Legal Counsel - Application for Rehearing**
[12819]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

47 **Conference with Legal Counsel - Application for Rehearing**
[12768]

A09-08-004

Disposition of Application for Rehearing of Decision 10-06-031 (Decision), in which the Commission conditionally approved an Asset Lease Agreement that Golden State Water Company entered into with Contra Costa Water District. The Decision conditioned approval of the Asset Lease Agreement on removal of an eminent domain clause and modification of ambiguous contractual language relating to Commission "approval" for specific ratemaking treatment.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3331, Item 53 2/27/2014

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

48 **Conference with Legal Counsel - Initiation of Litigation**
[12812]

I. _____

Deliberation on initiation of investigation or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal**49 (Rev.) Conference with Legal Counsel - Existing Litigation -
[12841] Non-Federal**

Case No. 37-2013-00074858-CU-PT-CTL

Superior Court Case No. 37-2013-00074858-CU-PT-CTL, California PUC v. Live Oak Holding, LLC in the Superior Court of San Diego County. Case No. 13-11672-LT11, Chapter 11 Bankruptcy of Live Oak Holding, LLC. in U.S. Bankruptcy Court, Southern District of California.

Staff is requesting the Commission's approval to pursue the Resolution of Live Oak Springs Water Company in Bankruptcy Court. (This matter is added to the Agenda pursuant to Gov. Code 11126.3(d.) *Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

03/10/2014 - This item was not shown on the Agenda mailed to the public.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session