
Public Utilities Commission of the State of California

Public Agenda 3337

Thursday, June 12, 2014 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Michel Peter Florio

Carla J. Peterman

Michael Picker

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, June 09, 2014 (San Francisco)	Thursday, June 12, 2014 (San Francisco)
Monday, June 23, 2014 (San Francisco)	Thursday, June 26, 2014 (San Francisco)
Monday, July 07, 2014 (San Francisco)	Thursday, July 10, 2014 (San Francisco)
Monday, August 11, 2014 (San Francisco)	Thursday, August 14, 2014 (San Francisco)
Monday, August 25, 2014 (San Francisco)	Thursday, August 28, 2014 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 33, 36, 42

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[12980] **Recently Filed Formal Applications**

Res ALJ 176-3337

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90951239>

Consent Agenda - Orders and Resolutions (continued)

2 **The Greater California Livery Association Petition to Adopt**
[12867] **New Regulation**

P13-10-009

Petition to Adopt, Amend or Repeal a Regulation pursuant to Public Utilities Code Section 1708.5.

PROPOSED OUTCOME:

- ® Denies the Greater California Livery Association's petition without prejudice, for a new regulation regarding vehicle standards for limousine and charter party carriers.
- ® There is an existing rulemaking proceeding which already addresses the proposed regulation.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® As there is already an existing proceeding before the Commission, resources would be better dedicated to other matters affecting public safety.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91398943>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3335, Item 9 5/1/2014 (Peevey);

Agenda 3336, Item 4 5/15/2014 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

3 **Imposing Penalty for Violation of Public Utilities Code**
[12882] **Section 854(a)**

A12-07-021

Joint Application of Cebridge Telecom CA, LLC, Cequel Communications Holdings, LLC and Nespresso Acquisition Corporation for Expedited Approval of Indirect Transfer of Control of Cebridge Telecom CA, LLC, Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- ® Imposes penalty of \$130,000 for violation of Public Utilities Code Section 854(a).
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Commission enforcement of Section 854(a) ensures that carriers' qualifications are reviewed before providing service to the public.

ESTIMATED COST:

- ® \$130,000 penalty to be paid to the General Fund of the State of California.

(Comr Sandoval - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96087232>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3335, Item 12 5/1/2014 (Staff);

Agenda 3336, Item 5 5/15/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

Chevron Pipe Line Company for Approval of Rates

[12909]

A12-11-027

Application of Chevron Pipe Line Company for Authorization to Increase Its Rates and Charges for Crude Oil Transportation and Gathering Services on Its California Pipelines Effective January 1, 2013.

PROPOSED OUTCOME:

- ® Grants amended application.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety issues in this proceeding.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91298398>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3336, Item 7 5/15/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Citation Program for California Rail Transit Agencies**
[12928]

Res ST-163

PROPOSED OUTCOME:

- ® Establishes citations for violations of State and Federal laws and regulations concerning the safety of public transit fixed guideway systems. (Rail Transit Agencies [RTA])
- ® Establishes fixed penalties for specific violations of relevant Commission General Orders and state statutes.
- ® Implements a citation program including a penalty schedule for public and private rail transit guideway systems in California.

SAFETY CONSIDERATIONS:

- ® Requires that Rail Transit Agencies and private guideway systems serving the public comply with relevant state and federal rules and regulations including the Commission’s General Orders for these systems and provides for the issuance of citations in instances in which the RTA or guideway system fails to timely correct defects following notice by PUC Inspectors.

ESTIMATED COST:

- ® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90125514>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Southern California Edison Company Proposed Revisions to**
[12929] **its Station Power Self Supply Schedule**

Res E-4652, SCE Advice Letter 2576-E-A, filed on November 18, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves with modifications Southern California Edison Company's (SCE) proposed revisions to the Station Power Self-Supply Schedule (Schedule SPSS) to assess certain retail charges on station power load of generators that participate in the California Independent System Operator's Station Power Protocol.

® SCE proposed to make the revised Schedule SPSS effective on June 1, 2006.

® Adopts an effective date of December 18, 2012.

SAFETY CONSIDERATIONS:

® Authorizes tariff changes related to the use of station power by non-utility-owned generating units.

® These generating units remain subject to all of the applicable federal, state and local safety regulations.

® No incremental safety impacts will result from this resolution.

ESTIMATED COST:

® To the extent that generators on Schedule SPSS were paying less than the Otherwise Applicable Tariffs' rates, requiring them to pay the Otherwise Applicable Tariffs in accordance with this resolution will lower the total amounts that SCE needs to collect from other ratepayers.

® The generators will make back-payments to SCE starting from December 18, 2012 (for all periods they were on Schedule SPSS from December 18, 2012), which would further lower the total cost that SCE needs to collect from other ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91303066>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3336, Item 12 5/15/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

7 **Pacific Gas and Electric Company Proposed Revisions to its**
[12930] **Electric Schedule S, Standby Service and Special Condition**
 15

Res E-4653, Pacific Gas and Electric Company Advice Letter 3951-E-B, Filed on October 25, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Approves Pacific Gas and Electric Company's (PG&E) proposed revisions to the Electric Schedule S, Standby Service, Special Condition 15 (Schedule S) to assess certain retail charges on station power load of generators that participate in the California Independent System Operator's Station Power Protocol.
- ® PG&E proposed to make the revised Schedule S effective on December 18, 2012.
- ® Adopts an effective date of December 18, 2012.

SAFETY CONSIDERATIONS:

- ® This resolution authorizes tariff changes related to the use of station power by non-utility-owned generating units.
- ® These generating units remain subject to all of the applicable federal, state and local safety regulations.
- ® No incremental safety impacts will result from this resolution.

ESTIMATED COST:

- ® To the extent that generators on Schedule S were paying less than the Otherwise Applicable Tariffs' rates, requiring them to pay the Otherwise Applicable Tariffs in accordance with this resolution will lower the total amounts that PG&E needs to collect from other ratepayers.
- ® The generators will make back-payments to PG&E starting from December 18, 2012 (for all periods they were on Schedule S from December 18, 2012), which would lower the total cost that PG&E needs to collect from other ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91336844>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3336, Item 13 5/15/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

8

San Pablo Bay Pipeline, LLC Rate Increase

[12936]

A14-01-003

Application of San Pablo Bay Pipeline Company LLC for authority, pursuant to Public Utilities Code Section 455.3, to increase its rates for pipeline transportation services within California

PROPOSED OUTCOME:

- ® Grants application of San Pablo Bay Pipeline, LLC for rate increase pursuant to Pub. Util. Code Section 455.3.
- ® Approves transportation crude oil rate increase of \$0.055 per barrel.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code Section 451 including to take all necessary actions to promote safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® Transportation crude oil rate will be increased by \$.055 per barrel.

(Comr Peevey - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=94414851>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3336, Item 15 5/15/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **Funding for Shasta County Telecom's Shasta Unserved and**
[12940] **Underserved Broadband Project from the California**
 Advanced Service Fund

Res T-17439

PROPOSED OUTCOME:

® Approves funding in the amount of \$2,238,806 from the California Advanced Services Fund (CASF) for the CASF grant application of The Shasta County Telecom, Inc. (Shasta) for its Shasta County Unserved and Underserved Broadband Project (Shasta Project).

® The Shasta Project will extend high-speed Internet service to an estimated 331 square miles covering north of Bella Vista, Round Mountain, Montgomery Creek and Lake Margaret areas of Shasta County.

SAFETY CONSIDERATIONS:

® The Shasta Project is in a rural area of Shasta County.

® Telephone and broadband access to emergency services is essential in these rural areas, where the threat of fire, harsh weather conditions, and other disasters can have severe impacts.

® During these types of emergencies, the first responders rely on the local communication network to acquire information and communicate with others.

® According to Shasta, the Fire Department will benefit from this project and facilities will be available for use by CalFire at their fire lookout point on Bear Mountain.

ESTIMATED COST:

® \$2,238,806.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91403091>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3336, Item 17 5/15/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

10 **San Diego Gas & Electric Company and Southern California
[12942] Gas Company's Safety Enhancement Plan**

A11-11-002

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for Authority To Revise Their Rates Effective January 1, 2013, in Their Triennial Cost Allocation Proceeding

PROPOSED OUTCOME:

- ® Adopts a Safety Enhancement Plan for San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas).
- ® Adopts a settlement for cost allocation, marginal cost, and rate design.
- ® Rejects a proposal to modify the cost allocation for pipelines affected by the Safety Enhancement Plan.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Adopts a Safety Enhancement Plan for SDG&E and SoCalGas which will ensure a safer and more reliable system.

ESTIMATED COST:

- ® None at this time.

(Comr Florio - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92370308>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3336, Item 19 5/15/2014 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

11 **California Energy Storage Alliance's Petition for Modification**
[12947] **of Decision 12-04-045**

A11-03-001, A11-03-002, A11-03-003 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for 2012-2014.

PROPOSED OUTCOME:

® Denies the request to modify Decision 12-04-045 to revise the categorization of small thermal energy storage systems from mature technology to emerging technology.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The petitioner did not request any safety-related modification.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=89641315>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11a ALTERNATE TO AGENDA ITEM 12947
(Rev.)
[13074]

PROPOSED OUTCOME:

® Grants in part the California Energy Storage Alliance’s request to modify Decision 12-04-045 to find that small thermal energy storage system should not be categorized as “mature” technology and should be treated as “emerging” technology and thus not eligible for Permanent Load shifting Program.

SAFETY CONSIDERATIONS:

® The petitioner did not request any safety-related modification.

ESTIMATED COST:

® None.

(Comr Picker)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

06/11/2014 - This item was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

12
[12949] **Southern California Edison Company and Dynegy Moss
Landing LLC's Bilateral Contract for Energy Capacity, and
Ancillary Services**

Res E-4645, Advice Letter (AL) 2977-E filed on November 27, 2013 and supplemental AL 2977-E-A filed on April 4, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves the Dynegy Moss Landing Contract without modification.

SAFETY CONSIDERATIONS:

® As existing and operational generating facilities, there are no incremental safety implications associated with this contract beyond status quo.

ESTIMATED COST:

® Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91333142>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Del Oro Water Company, Paradise Pines District's Rate Base**
[12950] **Offset Revenue Increase**

Res W-4981, Del Oro Water Company Advice Letter 368 filed on February 14, 2014 - Related matters.

PROPOSED OUTCOME:

- ® The Rate Schedule PP-1A, Annual General Metered Service, attached as Appendix B to this resolution is adopted.
- ® Del Oro Water Company is authorized to file a Supplemental Advice Letter incorporating the adopted rate schedule and concurrently cancel its presently effectively Schedule PP-1A, Annual General Metered Service.
- ® The effective date of the revised schedule shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$87,290.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92548441>

Agenda 3336, Item 22 5/15/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

14
[12954] **Southern California Edison Company, San Diego Gas &
Electric Company, and Pacific Gas and Electric Company's
Request to Implement a Plug-In Electric Vehicle Submetering
Pilot Tariff**

Res E-4651, SCE Advice Letter (AL) 2993-E, PG&E AL 4343-E, and SDG&E AL 2566-E filed on January 21, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Approves the Utilities' Schedule Plug-In Electric Vehicle Submetering Pilot Tariff with modifications.
- ® Requires filing revised tariffs within 14 days.

SAFETY CONSIDERATIONS:

- ® Based on the information before us, Schedule Plug-In Electric Vehicle Submetering Pilot does not appear to result in any adverse safety impacts on the Facilities or Operations of the Utilities.

ESTIMATED COST:

- ® \$4,179,333 (SCE), \$3,327,333 (PG&E), and \$3,049,333 (SDG&E).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90141858>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Cost Proxy Update Provisions for the California High Cost
[12955] Fund-B Program**

R09-06-019

Order Instituting Rulemaking Regarding Revisions to the California High Cost Fund B Program.

PROPOSED OUTCOME:

- ® Adopts the Joint Party Proposal for adjusting line counts and California High Cost Fund-B (B-Fund) cost proxy support amounts by remapping the 1990 Census Block Groups (CBGs) to 2010 CBG.
- ® Adopts Citizens Telecommunications Company of California Inc, d/b/a Frontier Communications Company of California's (Frontier) proposal for per line costs to determine cost support.
- ® Closes the Proceeding.

SAFETY CONSIDERATIONS:

- ® Providing adequate cost support for basic service enables Carriers of Last Resort (COLRs) to offer service consistent with applicable safety standards.

ESTIMATED COST:

- ® Amount of B-Fund support payments for major COLRs is expected to decline somewhat, although precise impacts have yet to be calculated.
- ® Amount of B-Fund support payments for Frontier would increase by about \$293,000.

(Comr Peevey - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=94414645>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16 **Pacific Gas and Electric Company's Recovery of Costs of**
[12958] **Natural Gas Supplier Compliance with Assembly Bill 32**

A13-09-015

In the Matter of the Application of Pacific Gas and Electric Company for Recovery of Costs of Natural Gas Supplier Compliance with AB 32

PROPOSED OUTCOME:

- ® The application of Pacific Gas and Electric Company is dismissed because the same issues are being addressed generically in Order Instituting Rulemaking 14-03-003.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The California Air Resources Board Cap-and-Trade regulations have considered the health and safety implications of such regulations.

ESTIMATED COST:

- ® None.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92377291>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **California Grade Separation Fund Priority List for Fiscal**
[12959] **Year 2014-2015**

I13-06-014

Order Instituting Investigation for the purpose of establishing a list for the fiscal years 2014-2015 and 2015-2016 of existing crossings at grade of city streets, county roads or state highways in need of separation, or existing separations in need of alterations or reconstruction in accordance with Section 2452 of the California Streets and Highways Code.

PROPOSED OUTCOME:

® Establishes the California Grade Separation Fund Priority List for Fiscal Year 2014-2015, as required by Streets and Highways Code Section 2452.

® Investigation 13-06-014 shall remain open until the Commission issues its final decision establishing the California Grade Separation Priority List for Fiscal Year 2015-2016.

SAFETY CONSIDERATIONS:

® Pursuant to Public Utilities Code Section 451, regulated utilities must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96075788>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

18 **Addresses Stay on Decisions Authorizing Increased**
[12963] **Operating Pressure**

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Finds that Pacific Gas and Electric Company has pressure tested Lines 101, 132A, Lines 131-30, and the Topock Compressor Station in compliance with Decision 11-09-006.
- ® Denies request to stay Decision (D) 11-10-010, D12-09-003, and D11-12-045.

SAFETY CONSIDERATIONS:

- ® Pacific Gas and Electric Company remains responsible for the safe operation of its natural gas transmission system.

ESTIMATED COST:

- ® None.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96080466>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Del Oro Water Company Magalia District's Rate Base Offset**
[12969] **Revenue Increase**

Res W-4983, Advice Letter 369 filed on February 14, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Adopts the rate Schedule MD-1A, Annual General Metered Service, attached as Appendix B to this resolution.
- ® Del Oro Water Company is authorized to file a Supplemental Advice Letter incorporating the adopted rate schedule and concurrently cancel its presently effectively Schedule MD-1A, Annual General Metered Service.
- ® The effective date of the revised schedule shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$4,803.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92548666>

Agenda 3336, Item 26 5/15/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

20 **Confirmation of Candidates for Appointment by the**
[12972] **California Governor to the Diablo Canyon Independant**
 Safety Committee

Res E-4657

PROPOSED OUTCOME:

® The California Public Utilities Commission ratifies the President's selection of Dr. Per F. Peterson for consideration by the Governor for reappointment to the Diablo Canyon Independent Safety Committee (DCISC), and Mr. Paul M. Blanch, Mr. Charles A. Casto, and Dr. Michael D. Quinn for consideration by the Governor for appointment to the DCISC.

SAFETY CONSIDERATIONS:

® The appointed candidate's will serve a three-year term on the DCISC, which is responsible for reviewing operations at Pacific Gas and Electric Company's Diablo Canyon Power Plant for the purpose of assessing the safety of operations and suggesting any recommendations for safe operations.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92498223>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Pacific Gas and Electric Company's Reasonableness Review**
[12975] **of Schedule E-31 Discounted Rate Contracts for Years**
 2009-2012

Res E-4643, Advice Letters (AL) 3680-E, AL 3903-E, AL 4057-E, and AL 4243-E dated June 2, 2010, September 16, 2011, June 7, 2012, and June 27, 2013 respectively - Related matters.

PROPOSED OUTCOME:

® Determines that the discounted rates Pacific Gas and Electric Company (PG&E) charged its Schedule E-31 customers during the specified annual review periods were reasonable.

SAFETY CONSIDERATIONS:

® Customers who receive service under Schedule E-31 contracts are subject to all applicable local, state, and federal safety rules and regulations.

® These contracts have no incremental safety implications for the facilities or operations of PG&E.

ESTIMATED COST:

® Following this determination of reasonableness, PG&E is allowed to recover \$206,258 (the balance in the Distribution Bypass Deferral Rate Memorandum Account at the end of February 2014) from customers with loads greater than 20 kilowatts in its next Annual Electric True-Up.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92502301>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22 **Appeal of Citation FC-615 by Naghi Amir Eslami, dba Del Mar**
[12976] **Shuttle**

Res ALJ-300

PROPOSED OUTCOME:

- ® Dismisses appeal of citation FC-615 for nonappearance.
- ® Affirms the citation.

SAFETY CONSIDERATIONS:

- ® Citation FC-615 issued by the Commission's Safety and Enforcement regarding the operations of Del Mar Shuttle remains in effect.

ESTIMATED COST:

- ® Enforces the \$1,000 fine assessed.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96067643>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23
[12977] **Golden State Water Company's Surcharge to Amortize and Recover the Balance of the Oracle Technical Support Costs Memorandum Account**

Res W-4982, Advice Letter (AL) 1555-W and AL1555-WA filed on January 30, 2014, and March 28, 2014 respectively - Related matters.

PROPOSED OUTCOME:

- ® Approves Golden State Water Company's (GSWC) tariff sheets filed with Supplemental Advice Letter 1555-WA to amortize \$236,171 in the Oracle Technical Support Costs Memorandum Account through a 12-month surcharge of \$0.0035 per hundred cubic feet on the quantity charge of its active metered service connections and a temporary surcharge of \$0.08 per customer per month for its flat-rate customers.
- ® The effective date of the revised rate schedules shall be no sooner than five days after the effective date of this Resolution.
- ® Authorizes GSWC to transfer \$236,171 from its Oracle Technical Support Costs Memorandum Account to a balancing account for recovery over a period of twelve months.
- ® Authorizes GSWC to earn interest on the balance in this balancing account at the 90-day commercial paper rate from the effective date of this Resolution.
- ® GSWC shall account for any over or under collections in this balancing account in its next general rate case.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$236,171.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=89438909>

Consent Agenda - Orders and Resolutions (continued)

24 **Pacific Gas and Electric Company's Motion for Effective**
[12978] **Date for Test Year 2015 Revenue Requirement**

A13-12-012

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015 - 2017.

PROPOSED OUTCOME:

® Grants the motion of Pacific Gas and Electric Company (PG&E) for an order making its 2015 test year gas transmission and storage revenue requirement effective as of January 1, 2015, in the event the Commission issues a final decision after that date.

® PG&E is instructed to file an advice letter to establish a memorandum account.

® This proceeding remains open.

SAFETY CONSIDERATIONS:

® Safety-related issues are to be decided at a later time in this proceeding.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90380555>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **Big Basin Water Company's General Rate Case**
[12983]

Res W-4985, Advice Letter 52 filed on July 2, 2013 - Related matters.

PROPOSED OUTCOME:

- ® The rates authorized by this Resolution shall become effective after Big Basin Water Company complies with Resolution W-4526 and establishes the required balancing account to record expenses and revenues for its timber operations.
- ® Within 30 days of the effective date of this Resolution, Big Basin Water Company shall file a Tier 2 Advice Letter to establish the balancing account for its timber operations which shall become effective upon approval by the Division of Water and Audits.
- ® Authority is granted under Public Utilities Code Section 454 for Big Basin Water Company to file a supplemental Advice Letter, after complying with Ordering Paragraph 1, with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, General Metered Service; Schedule No. 2, Residential Flat Rate Service; and Schedule No. 4, Private Fire Protection Service.
- ® The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$82,117.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96083960>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26 **Pacific Gas and Electric Company's Headroom Account**
[12987] **Calculation and Accounting**

Res E-4647, Advice Letter (AL) 2555-G/ AL 2521-E filed on June 14, 2004, and Supplemental AL 2555-G-A/ AL 2521-E-A filed on December 30, 2004. - Related matters.

PROPOSED OUTCOME:

- ® No adjustments need to be made to Pacific Gas and Electric Company's (PG&E) 2003 headroom account entries;
- ® Shareholders and not ratepayers paid for PG&E's senior executive retention program;
- ® PG&E shall propose a method to allocate 2004 refunds recorded in the headroom account to distribution and transmission customers.
- ® PG&E is authorized to revise the name of the Utility Generation Balancing Account to the Generation Revenue Adjustment Mechanism.

SAFETY CONSIDERATIONS:

- ® Pursuant to Public Utilities Code Section 451, PG&E must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92495109>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

27 **Final Report of the 2013 Triennial On-Site Safety Review of**
[12990] **the Los Angeles County Metropolitan Transportation**
 Authority

Res ST-158

PROPOSED OUTCOME:

® Approves the 2013 Triennial On-Site Safety Review of Los Angeles County Metropolitan Transportation Authority, dated December 16, 2013.

SAFETY CONSIDERATIONS:

® Considers the safety and security of the public and employees who might be affected by the Los Angeles County Metropolitan Transportation Authority (LACMTA) light and heavy rail operations.

® Approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of the rail transit system.

® LACMTA is responsible to adhere to all Commission rules, decisions, General Orders and statutes including Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Not within scope of this resolution.

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

28
[12991] **Final Report of the 2013 Triennial On-Site Security Review of
the Los Angeles County Metropolitan Transportation
Authority**

Res ST-159

PROPOSED OUTCOME:

® Approves the 2013 Triennial On-Site Security Review of Los Angeles County Metropolitan Transportation Authority, dated October 30, 2013.

SAFETY CONSIDERATIONS:

® Considers the safety and security of the public and employees who might be affected by the Los Angeles County Metropolitan Transportation Authority (LACMTA) light and heavy rail operations.

® Describes a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of the rail transit system.

® LACMTA is responsible to adhere to all Commission rules, decisions, General Orders and statutes including Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96107963>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

29 **Pacific Gas and Electric Company's Renewable Energy**
[12994] **Power Purchase Agreement with Diablo Winds, LLC**

Res E-4656, Advice Letter 4362-E filed on February 18, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Approves cost recovery for the long-term renewable energy power purchase agreement between Pacific Gas and Electric Company (PG&E) and Diablo Winds, LLC.
- ® The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

- ® The agreement approved by this resolution will not alter PG&E's existing agreement or any facility operations.
- ® Because this agreement does not require a change in PG&E's facility operations, there are no incremental safety implications associated with approval of this agreement beyond the status quo.

ESTIMATED COST:

- ® Costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=95882680>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

30 **Fundings for the Broadband Consortium of the Pacific Coast**
[12995] **and the North Bay/North Coast Broadband Consortium**
 Under the California Advanced Services Funds Broadband
 Consortia Grants

Res T-17445

PROPOSED OUTCOME:

® Approves up to \$550,000 in grants from the California Advanced Services Fund's Rural and Urban Regional Broadband Consortia Grant Account to fund both the Broadband Consortium of the Pacific Coast and the North Bay/North Coast Broadband Consortia.

SAFETY CONSIDERATIONS:

® General speed boosts for Internet service.

ESTIMATED COST:

® Up to \$550,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96090567>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

31 **Los Angeles County Metropolitan Transportation Authority's**
[12997] **Variance from General Order 175, Section 6.03(d)(i) Flagging**
 Requirements

Res ST-164

PROPOSED OUTCOME:

® Grants Los Angeles County Metropolitan Transportation Authority's (LACMTA) request, dated March 3, 2014, for a permanent variance to General Order 175, Section 6.03(d)(i) Flagging Requirements along LACMTA's rail transit line right-of-way.

SAFETY CONSIDERATIONS:

® Considers the safety and security of the public and employees who might be affected by the Los Angeles County Metropolitan Transportation Authority (LACMTA) light and heavy rail operations.
® LACMTA is responsible to adhere to all Commission rules, decisions, General Orders and statutes including Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96084005>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

32 **Phase II and Guidance on Large Investor-Owned Utilities'**
[13000] **2012-2014 Energy Savings Assistance and California**
 Alternate Rates for Energy Applications and Budgets

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012- 2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

- ® Resolves outstanding petitions, motions, and request in the above captioned proceedings;
- ® Reviews, resolves, and/or continues the review of several pending Phase II issues;
- ® Provides guidance for the 2015-2017 applications;
- ® Makes minor corrections and clarifications; and
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90906452>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33 **F.S. Orsay's Expedited Complaint**
[13001]

(ECP) C13-10-004

F.S. Orsay, vs. Southern California Gas Company

PROPOSED OUTCOME:

- ® Dismisses the Complaint with prejudice for failing to state a claim upon which relief may be granted.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Complainant requested Southern California Gas Company's Field Technicians leave tools outside her house, which is contrary to public safety.

ESTIMATED COST:

- ® None.

(Comr Peterman - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=88408707>

Consent Agenda - Orders and Resolutions (continued)

34 **Las Flores Water Works General Rate Increase**
[13003]

Res W-4986, Advice Letter No. 38 filed on October 10, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Authority is granted under Public Utilities Code, Section 454, for Las Flores Water Works (Las Flores) to file a supplement to Advice Letter No. 38 to incorporate the rate schedules (Appendix B), and to concurrently cancel its presently effective Rate Schedule No. 1, Metered Service.
- ® The effective date of the revised rate schedule shall be 5 days after the date of filing
- ® Las Flores is authorized to increase the Test Year 2014 water revenues by \$2,837, or 11.2%.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- ® \$2,837.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90641806>

Consent Agenda - Orders and Resolutions (continued)

35 **Megabus West LLC, dba Megabus for a Passenger Stage**
[13006] **Corporation Certificate of Public Convenience and Necessity**

A14-03-015

Application of Megabus West, LLC for authority to add additional service points and rates within Orange County to existing scheduled passenger stage corporation service between points in Los Angeles, Burbank, Oakland, San Jose, San Francisco and Sacramento and to extend a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Megabus West, LLC, dba Megabus, to expand its scheduled service.
- ® Establishes a zone of rate freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® Costs to passengers cannot be quantified.

(Exam Tyrrell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90644149>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

36 **Order Extending Statutory Deadline**
[13018]

C10-12-001, C11-02-015 - Related matters.
VAYA Telecom, Inc. vs. Pacific Bell Telephone Company d/b/a AT&T California.

PROPOSED OUTCOME:

® Extends statutory deadline for these proceedings until June 18, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge MacDonald)
<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91647932>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

37 **Order Extending Statutory Deadline**
[13021]

A08-08-022

In the Matter of the Application of Golden State Water Company for a Certificate of Public Convenience and Necessity to Construct and Operate a Water System in Sutter County, California; and to establish Rates for Public Utility Water Service in Sutter County, California.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until August 19, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91698360>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

38

Order Extending Statutory Deadline

[13025]

R10-11-014

Order Instituting Rulemaking on the Commission's own Motion to Consider a Comprehensive Policy Framework for Recycled Water.

PROPOSED OUTCOME:

® Extends statutory deadline to August 11, 2014.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Florio - Judge Farrar, Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91180146>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

39
[13027] **Investor Owned Electric Utilities to Take Remedial Measures
to Reduce the Likelihood of Fires Threatening Utility
Facilities**

Res ESRB-4

PROPOSED OUTCOME:

® Will cause Investor Owned Electric Utilities to take remedial measures to reduce the likelihood of fires associated with or threatening their facilities during the current drought.

SAFETY CONSIDERATIONS:

® Directs all Investor Owned Electric Utilities to take measures to reduce the likelihood of fires associated with or threatening their facilities, which will increase the safety to the general public in both forested areas and at urban–rural interfaces.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96077887>

Consent Agenda - Orders and Resolutions (continued)

40 **Order Extending Statutory Deadline**
[13029]

A11-11-002

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for Authority to Revise Their Rates Effective January 1, 2013, in Their Triennial Cost Allocation Proceeding.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until August 20, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91705425>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

41 **PacifiCorp's Petition to Modify Decision (D) 13-07-026 and**
[13031] **Waiver of Three-Year Filing Requirement in D07-07-004**

A09-11-015

In the Matter of the Application of PacifiCorp an Oregon Company, for an Order Authorizing a General Rate Increase Effective January 1, 2011.

PROPOSED OUTCOME:

- ® Grants PacifiCorp's Petition to Modify Decision (D) 13-07-026;
- ® Authorizes PacifiCorp to make a Post-Test Year Adjustment Mechanism Attrition Factor filing effective January 1, 2016;
- ® Authorizes PacifiCorp to forgo filing a General Rate Case (GRC) application for Test Year 2015 and 2016 (as required by D07-07-004);
- ® Authorizes PacifiCorp to file its next GRC application for Test Year 2017;
- ® Authorizes selected revisions to the ordering paragraphs of D13-07-026; and
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions ". . . necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Unknown.

(Comr Peevey - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=95881323>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

42

Order Extending Statutory Deadline

[13032]

I10-12-010

Order Instituting Investigation on the Commission's own motion into the operations, practices, and conduct of Telseven, LLC, Calling 10 LLC dba California Calling 10, and Patrick Hines, an individual, to determine whether Telseven, Calling 10, and Patrick Hines have violated the laws, rules and regulations of this State in the provision of directory assistance services to California consumers.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to December 16, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91762105>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

43 **Beasore Meadows Water Company General Rate Increase**
[13042]

Res W-4990, Advice Letter 18-W filed on December 23, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Authority is granted under Public Utilities Code, Section 454, for Beasore Meadows Water Company to file a supplement to Advice Letter No. 18-W to incorporate the rate schedules (Appendix B), and to concurrently cancel its presently effective Rate Schedules No. 1S, Seasonal Metered Service, and No. 2RS, Seasonal Residential Flat Rate Service.
- ® The effective date of the revised rate schedule shall be 5 days after the date of filing.
- ® Beasore Meadows Water Company is authorized to increase the Test Year 2014 water revenues by \$4,680 or 21.2%.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$4,680

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91954006>

Consent Agenda - Intervenor Compensation Orders**44 Compensation to Utility Consumers' Action Network**
[12911]

A13-05-012

Application of San Diego Gas & Electric Company for Approval of a Settlement Agreement and Related Amendments to its Power Purchase Agreements with Otay Mesa Energy Center, LLC and Calpine Energy Services, L.P.

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network for substantial contribution to Decision 13-11-004.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$8,771.60, plus interest, to be paid by the San Diego Gas & Electric Company.

(Comr Peevey - Judge Yacknin)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3336, Item 32 5/15/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

45 **Addresses Compensation Request of the Natural Resources**
[12920] **Defense Council**

A11-05-023

Application of San Diego Gas & Electric Company for Authority to Enter into Purchase Power Tolling Agreements with Escondido Energy Center, Pio Pico Energy Center and Quail Brush Power.

PROPOSED OUTCOME:

® Denies award to Natural Resources Defense Council for failure to make a substantial contribution to Decision 13-03-029.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91333158>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3336, Item 33 5/15/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

46 **Compensation to The Vote Solar Initiative**
[12986]

A10-11-015

Application of Southern California Edison Company for Authority to, Among Other Things, Increase Its Authorized Revenues for Electric Service in 2012, and to Reflect That Increase in Rates.

PROPOSED OUTCOME:

® Awards The Vote Solar Initiative for substantial contribution to Decision 12-11-051.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$26,330, plus interest, to be paid by Southern California Edison Company.

(Comr Peevey - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=89651037>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47 **Compensation to National Consumer Law Center**
[12988]

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012- 2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards National Consumer Law Center for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$90,245, plus interest, to be paid by Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas and Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90543734>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Compensation to Communities for a Better Environment

[12989]

A12-03-026

Application of Pacific Gas and Electric Company for Approval of Amended Purchase and Sale Agreement between Pacific Gas and Electric Company and Contra Costa Generating Station LLC and for Adoption of Cost Recovery and Ratemaking Mechanisms

PROPOSED OUTCOME:

® Awards Communities for a Better Environment for substantial contribution to Decisions (D) 12-12-035 and D13-04-032.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$62,113, plus interest, to be paid by Pacific Gas and Electric Company.

(Comr Peevey - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90055508>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

49 **Compensation to the Center for Accessible Technology**
[12993]

A10-12-005, A10-12-006 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2012.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology for substantial contribution to Decision 13-05-010.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$51,509.43, plus interest, to be paid by San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Peevey - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=89754090>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

50 **Compensation to Center for Accessible Technology**
[12996]

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012- 2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$91,696.02, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90100964>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

51 **Compensation to Utility Workers Union of America**
[12998]

A10-12-005, A10-12-006 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2012.

PROPOSED OUTCOME:

® Awards Utility Workers Union of America (UWUA) for substantial contribution to Decision 13-05-010.

SAFETY CONSIDERATIONS:

® Substantial contribution of UWUA, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$10,880, plus interest, to be paid by Southern California Gas Company.

(Comr Peevey - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90043700>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

52 **Compensation to California State Parks Foundation**
[13005]

A07-06-031

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

® Awards California State Parks Foundation for substantial contribution to Decision 13-07-018.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$24,254.84 plus interest, to be paid by Southern California Edison Company.

(Comr Peevey - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90591278>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

53 **Compensation to L. Jan Reid**
[13015]

R10-05-006

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid for substantial contribution to Decision 12-01-033.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions “... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

® \$28,835.15, plus interest to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peevey - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90950696>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

54 **Compensation to The Utility Reform Network**
[13030]

R10-05-004

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision (D)12-05-036 and D13-11-026.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$11,026.98; plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peevey - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91004748>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

55 **Compensation to Center for Accessible Technology**
[13040]

I11-06-009

Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology for substantial contribution to Decision 12-08-025.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$ 20,286.42, plus interest, to be paid by T-Mobile West LLC dba T-Mobile and New Cingular Wireless PCS, LLC, AT&TMobility Wireless Operations Holdings Inc., Santa Barbara Cellular Systems, Ltd. and AT&T Mobility Wireless Operations Holdings, LLC.

(Comr Sandoval - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91000895>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

56 **Compensation to The Utility Reform Network**
[13041]

A07-06-031

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 13-07-018.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$58,360.68 plus interest, to be paid by Southern California Edison Company.

(Comr Peevey - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90947774>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders

57 (Rev.) **Southwest Gas Corporation's Southern California, Northern
[12646] California, and South Lake Tahoe Jurisdictions' General
Rate Increases for Test Year 2014**

A12-12-024

PROPOSED OUTCOME:

- Ⓡ Adopts test year 2014 general rate increases for Southwest Gas Corporation, as follows:
- Ⓡ Increase of approximately \$1,918,272 or 1.9 percent from currently authorized revenue in its Southern California rate jurisdiction.
- Ⓡ Increase of approximately \$2,522,973 or 8.5 percent from currently authorized revenues in its Northern California rate jurisdiction.
- Ⓡ Increase of approximately \$2,721,078 or 13.7 percent currently authorized revenues in its South Lake Tahoe rate jurisdiction.
- Ⓡ Authorizes the post-test year changes to rates and charges for years 2015 through 2018, to become effective on January 1 of each year, in each of the Company's three California rate jurisdictions.
- Ⓡ Approves Southwest Gas' proposed Post Test Year Mechanism, proposed infrastructure Reliability and Replacement Adjustment Mechanism and a Conservation and Energy Efficiency Plan.
- Ⓡ Closes the proceeding.

SAFETY CONSIDERATIONS:

- Ⓡ Implement Customer-Owned Yard Lined program as recommended by the Commissions Safety and Enforcement Division to improve the public safety by testing and potentially replacing these underground pipes.
- Ⓡ Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- Ⓡ Revenue requirement changes as described above.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92548797>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3329, Item 19 1/16/2014 (Staff);

Agenda 3331, Item 4 2/27/2014 (Staff);

Agenda 3332, Item 5 3/13/2014 (Peevey);

Agenda 3334, Item 3 4/10/2014 (Sandoval);

Agenda 3335, Item 3 5/1/2014 (Pub. Util. Code §311(e))

06/11/2014 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders

57a ALTERNATE TO AGENDA ITEM 12646
(Rev.)
[12965]

A12-12-024

PROPOSED OUTCOME:

- Ⓡ Adopts test year 2014 general rate increases for Southwest Gas (SWG), as follows:
- Ⓡ Increase of approximately \$1,872,515 or 1.8 percent from currently authorized revenue in its Southern California rate jurisdiction.
- Ⓡ Increase of approximately \$2,514,501 or 8.4 percent from currently authorized revenues in its Northern California rate jurisdiction.
- Ⓡ Increase of approximately \$2,716,370 or 13.7 percent from currently authorized revenues in its South Lake Tahoe rate jurisdiction.
- Ⓡ Adopts an attrition rate of 2.75%;
- Ⓡ Authorizes a 50/50 allocation between ratepayers and shareholders for Supplemental Executive Compensation Retirement Plan and Executive Deferral Plan expenses;
- Ⓡ Adopts a two-way balancing account for pension expenses;
- Ⓡ Modifies the proposed Infrastructure Reliability and Replacement Adjustment Mechanism and the proposed Customer-Owned Yard Line Program;
- Ⓡ Denies the proposed Aldyl-A pipe replacement acceleration.

SAFETY CONSIDERATIONS:

- Ⓡ SWG has a comprehensive safety plan in place, including an Early Vintage Pipe Replacement Program. SWG believes the system will continue to operate in a safe and reliable manner that meets or exceeds pipeline safety regulations.

ESTIMATED COST:

- Ⓡ Revenue requirement changes as described above.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=95886818>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3335, Item 3a 5/1/2014 (Pub. Util. Code §311(e))

06/06/2014 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

58 **Solar Energy Industries Petition to Modify Decisions**
[12824] **09-06-049 and 12-02-035**

A08-03-015

Application of Southern California Edison Company (U338E) for authority to Implement and Recover in Rates the Cost of its Proposed Solar Photovoltaic (PV) Program.

PROPOSED OUTCOME:

- ® Denies the Solar Energy Industries Petition to Modify Southern California Edison Solar Photovoltaic Program.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Ebke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90845057>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3334, Item 8 4/10/2014 (Peterman);

Agenda 3335, Item 5 5/1/2014 (Peterman)

Regular Agenda - Energy Orders (continued)

58a ALTERNATE TO AGENDA ITEM 12824
[13028]

A08-03-015

PROPOSED OUTCOME:

® Partially grants the petition for modification of D.12-02-035 by the Solar Energy Industries Association and requires Southern California Edison to conduct at least one, and possibly two, additional solicitations in the Solar Photovoltaic Program prior to any proposal to terminate the program.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91300590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

59 **Addresses Compensation Request of the Utility Consumers'**
[12834] **Action Network**

A11-05-023

Application of San Diego Gas & Electric Company for Authority to Enter into Purchase Power Tolling Agreements with Escondido Energy Center, Pio Pico Energy Center and Quail Brush Power.

PROPOSED OUTCOME:

® Denies award to Utility Consumers' Action Network for failure to make a substantial contribution to Decision 13-03-029.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91334373>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3334, Item 28 4/10/2014 (Peevey);

Agenda 3336, Item 29 5/15/2014 (Staff)

Regular Agenda - Energy Orders (continued)

59a ALTERNATE TO AGENDA ITEM 12834
[13019]

A11-05-023

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network for substantial contribution to Decision 13-03-029.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$17,001.88; plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91237372>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

60 **Addresses Compensation Request of California**
[12889] **Environmental Justice Alliance**

A11-05-023

Application of San Diego Gas & Electric Company for Authority to Enter into Purchase Power Tolling Agreements with Escondido Energy Center, Pio Pico Energy Center and Quail Brush Power.

PROPOSED OUTCOME:

® Denies award to California Environmental Justice Alliance for failure to make a substantial contribution to Decision 13-03-029.

SAFETY CONSIDERATIONS:

® None were raised by this proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90697352>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3335, Item 31 5/1/2014 (Peevey);

Agenda 3336, Item 31 5/15/2014 (Staff)

Regular Agenda - Energy Orders (continued)

60a ALTERNATE TO AGENDA ITEM 12889
[13043]
A11-05-023

PROPOSED OUTCOME:

® Awards California Environmental Justice Alliance \$96,136.58 for its substantial contribution to Decision 13-03-029.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$96,136.58, plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91331248>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Energy Orders (continued)

61 **Pacific Gas and Electric Company, Southern California**
[12979] **Edison Company, and San Diego Gas & Electric Company's**
 Summer Rate Reform for Residential Electric Rates

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

® Approves proposed joint settlement for summer residential rate reform for Pacific Gas and Electric Company, Southern California Edison, and San Diego Gas & Electric Company.

SAFETY CONSIDERATIONS:

® It is the utilities' responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Average residential rates will not increase as a result of this decision. However, the decision will result in increases and decreases to certain usage tiers.

(Comr Peevey - Judge Halligan, Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=95876631>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Water/Sewer Orders

62 **Golden State Water Company's Certificate of Public
[12595] Convenience and Necessity and Settlement Agreement**

A08-08-022

In the Matter of the Application of Golden State Water Company for a Certificate of Public Convenience and Necessity to Construct and Operate a Water System in Sutter County, California; and to establish Rates for Public Utility Water Service in Sutter County, California.

PROPOSED OUTCOME:

- ® Grants Golden State Water Company a certificate of public convenience and necessity to construct and operate a municipal and industrial water system in Sutter County.
- ® Orders a General Rate Case for filing.
- ® Approves the Settlement Agreement.
- ® Certifies the Focused Tiered Environmental Impact Report for the Proposed Project.
- ® Authorizes the issuance of a Notice of Determination for the Project pursuant to the California Environmental Quality Act.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and the convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=91342629>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 44 12/19/2013 (Staff);
 Agenda 3329, Item 53 1/16/2014 (Florio);
 Agenda 3330, Item 31 2/5/2014 (Florio);
 Agenda 3331, Item 41 2/27/2014 (Peterman);
 Agenda 3332, Item 41 3/13/2014 (Peterman);
 Agenda 3334, Item 38 4/10/2014 (Sandoval);
 Agenda 3335, Item 36 5/1/2014 (Pub. Util. Code §311(e));
 Agenda 3336, Item 40 5/15/2014 (Peevey)

Regular Agenda - Water/Sewer Orders (continued)

62a ALTERNATE TO AGENDA ITEM 12595
[12925]

A08-08-022

PROPOSED OUTCOME:

- ® Grants Golden State Water Company a certificate of public convenience and necessity to construct and operate a municipal and industrial water system in Sutter County
- ® Orders a General Rate Case for filing.
- ® Modifies the contested Settlement Agreement to eliminate the use of incremental acquisition to develop the Proposed Project.
- ® Certifies the Focused Tiered Environmental Impact Report for the Proposed Project.
- ® Authorizes the issuance of a Notice of Determination for the Project pursuant to the California Environmental Quality Act.
- ® Grants parties 60 days to either stipulate to this modification or to request other relief.
- ® Leaves proceeding open.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and the convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92442884>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3335, Item 36a 5/1/2014 (Pub. Util. Code §311(e));

Agenda 3336, Item 40a 5/15/2014 (Peevey)

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

63 **Legislative Matters**
 [12956]

LIST OF LEGISLATION:

- ® a - AB 876 (Bonta) - California Teleconnect Fund
- ® b - AB 1434 (Yamada) - Low-Income Water Programs
- ® c - AB 1499 (Skinner) – Self-Generation Incentive Program Sunset Extension
- ® d - AB 1624 (Gordon) – Self-Generation Incentive Program Sunset Extension
- ® e - AB 1678 (Gordon) – LGBT Supplier Diversity
- ® f - AB 1693 (Perea) – Small Telephone Corporation General Rate Cases
- ® g - AB 1717 (Perea) – Prepaid Wireless Surcharge Collections
- ® h - AB 1918 (Williams) - Air Conditioner Code Compliance
- ® i - AB 2017 (Muratsuchi) – On-Bill Repayment
- ® j - AB 2045 (Rendon) – Non-Residential Energy Retrofit Financing
- ® k - AB 2068 (Nazarian) – Transportation Network Company operating requirements
- ® l - AB 2218 (Bradford) - Food Bank Energy Discounts
- ® m - AB 2229 (Bradford) - Military Base Energy Efficiency
- ® n - AB 2272 (Gray) – Prevailing Wage for California Advanced Services Fund Projects
- ® o - AB 2293 (Bonilla) – Transportation Network Company Insurance Disclosure
- ® p - AB 2334 (Gray) – Military Base Economic Development
- ® q - AB 2363 (Dahle) – Electricity Procurement
- ® r - AB 2584 (Nestande) – Military Distributed Generation
- ® s - AB 2649 (Mullin) - Military Base NEM
- ® t - AB 2672 (Perea) – Gas Service Extension
- ® u - AB 2761 (Dickson) – Oil Spill Prevention and Response
- ® v - SB 48 (Hill) – R&D Peer Review
- ® w - SB 434 (Hill) – Non-State Entity Boards
- ® x - SB 611 (Hill) – Limousine Inspections
- ® y - SB 636 (Hill) – California Public Utilities Commission Ethics
- ® z - SB 699 (Hill) – Utility Security
- ® aa - SB 831 (Hill) – Behested Payments
- ® ab - SB 900 (Hill) – Safety Ratemaking
- ® ac - SB 936 (Monning) – Water Infrastructure Financing
- ® ad - SB 1064 (Hill) – Railroad Safety Reporting
- ® ae - SB 1078 (Jackson) – Independent System Operator Grid Management
- ® af - SB 1090 (Fuller) – Central Valley Time-of-Use Rates
- ® ag - SB 1139 (Hueso) – Geothermal Procurement
- ® ah - SB 1277 (Steinberg) – Independent System Operator Capacity Product Approval
- ® ai - SB 1364 (Fuller) - California High-Cost Fund Sunset Extension
- ® aj - SB 1371 (Leno) – Natural Gas Leakage Abatement
- ® ak - SB 1389 (Hill) – Transmission Maximum Allowable Operating Pressure
- ® al - SB 1409 (Hill) – Utility Rates
- ® am - SB 1414 (Wolk) - Demand Response

Regular Agenda - Legislative and Other Matters (continued)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96140538>

Agenda 3335, Item 37 5/1/2014 (Staff);

Agenda 3336, Item 41 5/15/2014 (Staff)

64 **Legislative Matters**
[13026]

LIST OF LEGISLATION:

- ® an - AB 1763 (Perea) – State Energy Plan
- ® ao - AB 1782 (Chesbro) – Wire Theft Penalties
- ® ap - AB 1937 (Gordon) – Emergency Response Standards
- ® aq - AB 2137 (Quirk) – Small Business Informational Website
- ® ar - AB 2145 (Bradford) – Community Choice Aggregation
- ® as - AB 2200 (Perez, J) – California Cyber Security
- ® at - AB 2227 (Quirk) – Citizens Oversight Board; Implementation
- ® au - AB 2319 (Bonilla) – Education Broadband Grants
- ® av - AB 2529 (Williams) – Plug-In Equipment
- ® aw - AB 2760 (U&C) – Women, Minority, and Disabled Veteran Business Enterprise
- ® ax - AB 2761 (Dickson) – Oil Spill Prevention and Response
- ® ay - SB 711 (Padilla) – Certificate of Public Convenience and Necessity Fees
- ® az - SB 962 (Leno) – Mobile Phone Shut-Off
- ® aaa - SB 1211 (Padilla) – NextGen 911
- ® aab - SB 1275 (De Leon) – Charge Ahead California
- ® aac - SB 1319 (Pavley) - Oil Spill Prevention and Response

Regular Agenda - Commissioner Reports

65
[13017]

Commissioner Catherine J.K. Sandoval Report

Commissioner Catherine J.K. Sandoval's recommendations seeking the Commission's approval of appointments of two members to the Low Income Oversight Board

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=92376552>

Regular Agenda - Management Reports and Resolutions

66 **Report and Discussion by Safety and Enforcement Division**
[12981] **on Recent Safety Program Activities**

67 **Management Report on Administrative Activities**
[12982]

68 **Energy Division Director Edward Randolph Report**
[13047]

Status of Energy Upgrade California Program.

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

69 **Conference with Legal Counsel - Applications for Rehearing**
[12984]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

70 **Conference with Legal Counsel - Application for Rehearing**
[13002]

A10-11-015

Disposition of Application for Rehearing of Decision (D) 14-03-017 filed by Aglet Consumer Alliance (Aglet). D14-03-017 granted intervenor compensation to Aglet for a substantial contribution to D.12-11-051. The award, however, was less than what Aglet had requested.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

71 **Conference with Legal Counsel - Existing Litigation**
[13014]

Case No. CGC-14-537139, City of San Bruno vs. California Public Utilities Commission, San Francisco Superior Court

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session