Public Utilities Commission of the State of California

Public Agenda 3340
Thursday, August 14, 2014 9:30 a.m.
San Francisco, California
Commissioners

Michael R. Peevey, President
Michel Peter Florio
Carla J. Peterman
Michael Picker
Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

Ratesetting Deliberative Meeting* Room 5305 (1:30 p.m.) Closed to the Public	Commission Meeting Auditorium (9:30 a.m.) Open to the Public
Monday, August 11, 2014 (San Francisco at 1:30 p.m.) (Will Be Held)	Thursday, August 14, 2014 (San Francisco)
Monday, August 25, 2014 (San Francisco)	Thursday, August 28, 2014 (San Francisco)
Monday, September 08, 2014 (San Francisco)	Thursday, September 11, 2014 (San Francisco)
Monday, September 29, 2014 (San Francisco)	Thursday, October 02, 2014 (San Francisco)
Monday, October 13, 2014 (San Francisco)	Thursday, October 16, 2014 (San Francisco)

^{*}Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor (415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- · All items on the closed session agenda.
- · 27, 34, 67, 67a, 69, 69a

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for [13085] Recently Filed Formal Applications

Res ALJ 176-3340

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96680593

Consent Agenda - Orders and Resolutions (continued)

2 The Greater California Livery Association Petition to Adopt [12867] New Regulation

P13-10-009

Petition to Adopt, Amend or Repeal a Regulation pursuant to Public Utilities Code Section 1708.5.

PROPOSED OUTCOME:

- ® Denies the Greater California Livery Association's petition without prejudice, for a new regulation regarding vehicle standards for limousine and charter party carriers.
- ® There is an existing rulemaking proceeding which already addresses the proposed regulation.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® As there is already an existing proceeding before the Commission, resources would be better dedicated to other matters affecting public safety.

ESTIMATED COST:

R None.

(Comr Peevey - Judge Tsen)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101357454

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3335, Item 9 5/1/2014 (Peevey);

Agenda 3336, Item 4 5/15/2014 (Peevey);

Agenda 3337, Item 2 6/12/2014 (Staff);

Agenda 3339, Item 2 7/10/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Calaveras Telephone Company's Disposition of Rehearing [13061] Issues Regarding Test Year 2009

Res T-17336, Advice Letter No. 303-B filed on December 1, 2009 - Related matters.

PROPOSED OUTCOME:

- ® Approval of Communications Division Resolution to address the rehearing granted in D.09-10-057 (A.09-03-006) with Calaveras Telephone Company's (Calaveras) Test Year 2009.
- ® Calaveras' Test Year 2009 general rate case draw from California High Cost Fund-A is unchanged.

SAFETY CONSIDERATIONS:

® Support for the 13 small incumbent local exchange carriers not only assists in making telephone and 9-1-1 service available in rural areas but also provides support to maintain facilities up to current technological standards, withstand harsh weather extremes and the dangers of fire with the undergrounding of most facilities.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101115937

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3339, Item 10 7/10/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 Del Oro Water Company, Ferndale District's Interim General [13062] Rate Increase Subject to Refund for Test Year 2013

Res W-4988, Advice Letter No. 357 filed on June 20, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Authority is granted under Public Utilities Code Section 454 to Del Oro Water Company, Ferndale District, to file a supplemental advice letter with the revised rate schedule attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No. FD-1A, Annual General Metered Service.
- ® The effective date of the revised schedules shall be five days after the date of filing.
- ® Del Oro Water Company is authorized to file a Tier 2 advice letter within 30 days from the effective date of this Resolution to collect the under-collected revenues from June 20, 2013, the interim rate date, to the effective date of the new rates established in this Resolution.
- ® This advice letter shall become effective upon approval by Staff of the Division of Water and Audits.
- ® Rates authorized in this resolution shall be interim rates subject to the findings of the application ordered in Resolution W-4954 and subject to refund.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$54,222.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98342075

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3339, Item 11 7/10/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

5 Final Report of the 2013 Triennial On-Site Safety Review of the San Franciso International Airport AirTrain

Res ST-160

PROPOSED OUTCOME:

® Approval of the 2013 Triennial On-Site Safety Review of San Francisco International Airport AirTrain, dated March 19, 2014.

SAFETY CONSIDERATIONS:

- ® Considers the safety and security of the public and employees who might be affected by the San Francisco International Airport AirTrain Automated People Mover system.
- ® Approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system.
- ® AirTrain is responsible to adhere to all Commission rules, decisions, General Orders and statutes including Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Not within scope of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101259383

Consent Agenda - Orders and Resolutions (continued)

6 Metro Gold Line Foothill Extension Construction Authority [13076] for a Gate Down Bell Variance and Bell Shrouds

Res SX-112

PROPOSED OUTCOME:

® Authorizes Metro Gold Line Foothill Extension Construction Authority on behalf of Los Angeles County Metropolitan Transportation Authority, to deviate from Section 9.5 of General Order 75-D.

SAFETY CONSIDERATIONS:

® Approval of the resolution will direct crossing bell warning towards the intended crossing.

ESTIMATED COST:

® Discretionary project. Not within the scope of this proceeding.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101865387

Consent Agenda - Orders and Resolutions (continued)

7 Pacific Gas and Electric Company's 2013 Renewables [13081] Portfolio Standard Solicitation Shortlist Report

Res E-4668, Advice Letter No. 4398-E filed on April 21, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas and Electric Company's 2013 Renewables Portfolio Standard Solicitation Shortlist Report.

SAFETY CONSIDERATIONS:

® Because this resolution only approves the shortlisting of projects that Pacific Gas and Electric Company may negotiate power purchase agreements with, there are not expected to be any incremental safety implications associated with approval of this resolution.

ESTIMATED COST:

® There are no expected costs associated with the approval of Pacific Gas and Electric Company's 2013 Renewables Portfolio Standard Solicitation Shortlist Report.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101768832

Consent Agenda - Orders and Resolutions (continued)

8 Del Oro Water Company, Stirling Bluffs District's Interim
[13088] General Rate Increase, Subject to Refund for Test Year 2014

Res W-4992, Advice Letter No. 359 Filed on June 26, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Authority is granted under Public Utilities Code Section 454 to Del Oro Water Company; Stirling Bluffs District, to file a supplemental advice letter with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No. SB-1, Metered Service and Schedule No. LIRA-SB, Low-Income Ratepayer Assistance.
- ® The effective date of the revised schedules shall be five days after the date of filing.
- ® Del Oro Water Company is authorized to file a Tier 2 advice letter within 30 days from the effective date of this Resolution to collect the under-collected revenues from June 26, 2013, the interim rate date, to the effective date of the new rates established in this Resolution.
- ® This advice letter shall become effective upon approval by staff of the Division of Water and Audits.
- ® Rates authorized in this resolution shall be interim rates subject to the findings of the application ordered in Resolution W-4954 and subject to refund.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$13,499.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98316377

Agenda 3339, Item 14 7/10/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

9 Green Power Institute's Petition for Modification of Decision

[13089] **14-01-034**

R13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- ® Denies the Petition for Modification of Decision (D.) 14-01-034 filed by the Green Power Institute.
- ® The Petition for Modification sought to modify language in D.14-01-034 related to Green Power Institute's comments regarding safety equipment installation.

SAFETY CONSIDERATIONS:

® No impact on safety considerations.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Wong)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101334642

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

10 Affiliate Transaction Rule VII.E to Prevent an Involuntary [13102] Substantive Consolidation

Res W-4984, Alisal Water Corporation's Advice Letter (AL) 145; Del Oro Water Company's AL 281; California American Water Company's AL 884; Golden State Water Company's AL 1443; and Suburban Water Systems' AL 282 - Related matters.

PROPOSED OUTCOME:

- ® Adopts the financial separation advice letters filed by the following Class A and Class B water utilities: Alisal Water Corporation's Advice Letter (AL) 145; Del Oro Water Company's AL 281; California American Water Company's AL 884; Golden State Water Company's AL 1443; and Suburban Water Systems' AL 282.
- ® Apple Valley Ranchos Water Company, Park Water Company, San Gabriel Valley Water Company, San Jose Water Company, California Water Service Company, East Pasadena Water Company and Great Oaks Water Company shall file a supplement AL that is to be filed no later than 30 days after the effective date of this Resolution. The supplement shall include verification, signed by a senior officer of the utility responsible for implementing the financial separation provisions, that the provisions have been implemented.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101895340

Consent Agenda - Orders and Resolutions (continued)

Hillview Water Company's Surcharge on the Monthly Service

[13103] Charge to Recover Difference in Interim and Final Rates for

Test Year 2009 General Rate Case

Res W-4991, Advice Letter No. 99, filed on December 19, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Hillview Water Company is hereby authorized to file a supplemental advice letter to implement a surcharge to recover \$231,782 over a thirty-six month period.
- ® This supplemental advice letter shall become effective upon approval by the Division of Water and Audits.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$231,782.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98220842

Agenda 3339, Item 18 7/10/2014 (Florio)

Consent Agenda - Orders and Resolutions (continued)

12 Traver Water Company's Ratebase Offset, Producing an Increase in Gross Annual Revenue of \$15,062 or 15% over Currently Approved Gross Revenues

Res W-4966, Advice Letter No. 18-W, filed on July 12, 2012 - Related matters.

PROPOSED OUTCOME:

- ® Traver Water Company is authorized to file a supplemental advice letter incorporating the revised rate schedules attached to this resolution as Appendix B, and to cancel its presently effective Schedule No. 1, General Metered Service, and Schedule No. 2, General Flat Rate Service.
- ® The effective date of the revised Schedule shall be five days after the date of filing.
- ® Within six months of the adoption of this decision, Traver Water Company shall file an advice letter with Division of Water and Audits for a full general rate case to review its operations and revenue requirements.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$15.063.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101917573

Consent Agenda - Orders and Resolutions (continued)

13 PacifiCorp's Energy Cost Adjustment Clause

[13122]

A13-08-001

In the Matter of the Application of PacifiCorp for Authority to Update its Rates Pursuant to its Energy Cost Adjustment Clause Effective January 1, 2014.

PROPOSED OUTCOME:

- ® Grants PacifiCorp's Application to modify its Energy Cost Adjustment Clause (ECAC) rates, as modified by written stipulation with the Office of Ratepayer Advocates, so as to allow for recovery of its:
- ® 2012 adjusted actual net power costs and fuel stock carrying charge;
- ® 2013 adjusted actual and forecast net power costs and fuel stock carrying charge; and
- ® its 2014 forecast net power costs and fuel stock carrying charge.
- ® The modification will result in an overall rate change to PacifiCorp's California retail customers.
- ® Authorizes PacifiCorp to include the California Air Resources Board implementation fees and mandatory verification costs to be included as part of the ECAC.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The modification of PacifiCorp's ECAC rates, authorized by this decision, does not raise any safety considerations and will not impede or prevent PacifiCorp from ensuring the safety of its patrons, employees or the public.

ESTIMATED COST:

® No rate change.

(Comr Florio - Judge MacDonald)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96674404

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 San Gabriel Valley Water Company to Amoritize an Under
[13123] Collection in its California Alternate Rates for Water
Memoradum Account

Res W-4987, Advice Letter No. 432 filed on March 12, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes San Gabriel Valley Water Company (San Gabriel) to amortize the under collected balance in its California Alternate Rates for Water (CARW) Memorandum Account of \$1,800,788 through a 12-month surcharge of \$0.1242 per hundred cubic feet.
- ® Approves the tariff sheets in Appendix A.
- ® San Gabriel shall close the CARW Memorandum Account and transfer the balance as of December 31, 2013 to a balancing account to track amortization of the balance authorized in this Resolution.
- ® San Gabriel shall file a Tier 2 advice letter to establish a CARW Balancing Account in the Preliminary Statement in its Tariff.
- ® San Gabriel, in its next general rate case application, shall propose to either change the monthly service charge or establish a separate surcharge for non-participating customers to fund the CARW program prospectively to address under-collections caused by a significant increase in the qualified low-income participation rate over the last five years.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$1,800,788

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101922569

Consent Agenda - Orders and Resolutions (continued)

15 Clean Energy Fuels Corporation's Petition for Modification of Decision 12-12-037

A11-11-011

In the Matter of the Application of Southern California Gas Company to establish a Compression Services Tariff.

PROPOSED OUTCOME:

- ® Denies the Petition for Modification filed by Clean Energy Fuels Corporation because the petition has not identified any changes or new facts that justify modification of Decision (D.)12-12-037, as modified by D.13-10-042.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Public Utilities Code Section 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Kersten)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101729453

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 Consumer Protection Standards and Registration [13127] Requirements for Core Transport Agents

R14-03-002

Order Instituting Rulemaking to Implement Registration of Third Party Natural Gas Procurement Service Providers, Known as "Core Transport Agents," pursuant to Public Utilities Code Sections 980-989.5 to Regulate non-rate matters, including Registration Standards, Complaint Resolution Practices, and Minimum Standards of Consumer Protection.

PROPOSED OUTCOME:

- ® Adopts interim standards to protect residential and small commercial natural gas customers from unfair or abusive marketing practices by third-party natural gas providers operating as Core Transport Agents.
- ® Requires Core Transport Agents to register with the Commission within 90 days of the effective date of this decision.
- ® Rulemaking 14-03-002 remains open.

SAFETY CONSIDERATIONS:

® Adopting registration standards for Core Transport Agents promotes the safety, health, comfort and convenience of utility, and Core Transport Agent patrons, employees, and the public.

ESTIMATED COST:

® Not known at this time.

(Comr Peterman - Judge Halligan)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=97613996

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

Los Angeles County Metropolitan Transportation Authority to Construct Two-Track At-Grade Rail Crossings in the City of Inglewood

A12-11-018

In the Matter of the Application of the Los Angeles County Metropolitan Transportation Authority for an order authorizing the construction of two-track at-grade crossings for the Crenshaw/LAX Transit Corridor Project Light Rail Line across Eucalyptus Avenue, across Centinela Avenue and a Pedestrian grade separated Crossing in the City of Inglewood.

PROPOSED OUTCOME:

- ® Denies the protest of the City of Inglewood.
- ® Authorizes the Los Angeles County Metropolitan Transportation Authority to construct two-track at-grade crossings for the Crenshaw/LAX transit corridor project light rail line across Eucalyptus Avenue, across Centinella Avenue and a pedestrian grade-separated crossing in the City of Inglewood.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Construction of two-track at-grade crossings is in compliance with Commission safety guidelines.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Colbert)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101865430

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

San Jose Water Company's General Rate Increase for 2013,

[13130] **2014**, and **2015**

A12-01-003

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$47,394,000 or 21.51% in 2013, by \$12,963,000 or 4.87% in 2014, and by \$34,797,000 or 12.59% in 2015.

PROPOSED OUTCOME:

- ® Authorizes San Jose Water Company (SJWC) to increase rates by amounts designed to increase revenue by \$22,063,000 or 9.79% in its test year 2013, \$11,579,000 or 4.72% in 2014, and \$15,356,000 or 6.02% in 2015.
- ® As a result of the revenue increase granted by this decision, the monthly bill for the average SJWC residential customers using 1500 cubic feet of water with a 5/8" by 3/4" meter would increase by \$7.96 or 20.8% to \$46.20 from \$38.24 for the test year 2013.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Pursuant to Public Utilities Code Section 451, SJWC must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® \$22,063,000.

(Comr Sandoval - Judge Wilson)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101918014

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Pacific Gas and Electric Company's Proposal to Provide

[13131] Service to Electric Buses Under the Time-of-Use Option of Electric Rate Schedule A-1

Res E-4628, PG&E Advice Letter No. 4292-E, filed on September 30, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas and Electric Company (PG&E) proposal to provide service under the time-of-use rate option of PG&E's small general service electric tariff, Electric Rate Schedule A-1, for a period of three years to the San Joaquin Regional Transit District's Electric Bus Charging Load for the purpose of meeting its new electric bus charging load requirements.

SAFETY CONSIDERATIONS:

® There are no foreseeable safety impacts from allowing San Joaquin Regional Transit District to charge electric buses on Rate Option A instead of the otherwise applicable tariff.

ESTIMATED COST:

® Difficult to quantify but not likely to be significant.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101253410

Consent Agenda - Orders and Resolutions (continued)

20 Pacific Gas and Electric Company's Deer Creek Land [13132] Donation Request

Res E-4644, Advice Letter No. 4337-E filed on December 27, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas & Electric Company's (PG&E's) Advice Letter (AL) 4337-E, with an effective date of today. PG&E's AL proposes donation of fee simple title to the 151-acre Deer Creek property to the United States Forest Service (USFS) pursuant to PG&E's Bankruptcy Settlement Agreement that established a Land Conservation Commitment (LCC).

SAFETY CONSIDERATIONS:

® Effective administration of PG&E's LCC is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

® In Decision 03-12-035, the Commission approved the LCC with funding at approximately \$70 million, and this Resolution authorizes approximately \$1,450 of those previously authorized funds to be used specifically for tax neutrality payments for the Deer Creek property donation. Additionally, ongoing fees for managing the conservation easement are expected, again to be covered by the previously authorized LCC funding.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101018179

Consent Agenda - Orders and Resolutions (continued)

Pacific Gas and Electric Company's Becken Lane Road [13133] Easement Agreement under Public Utilities Code Section 851

Res E-4667, Advice Letter No. 4340-E, dated December 31, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Adopts the findings and conclusions in El Dorado County's Initial Study/Negative Declaration, pursuant to the California Environmental Quality Act.
- ® Approves Pacific Gas and Electric Company's (PG&E) Advice Letter 4340-E, seeking authority to grant to the County of El Dorado, two non-exclusive easements on PG&E property in the Shingle Springs area of El Dorado County.

SAFETY CONSIDERATIONS:

® The granting of this easement will not impair utility service or safety, yet it will facilitate public safety because it will allow for the construction of a public road that will provide emergency vehicle access.

ESTIMATED COST:

® \$4,400.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101213018

Consent Agenda - Orders and Resolutions (continued)

Exposition Metro Line Contruction Authority to Construct

Two Pedestrian Crossings as part of Mid-City Exposition

Line in the City of Santa Monica, Los Angeles County

A14-01-013

In the Matter of the Application of the Exposition Metro Line Construction Authority for an order authorizing the construction of two two-track, at-grade, pedestrian crossings of the Mid-City Exposition Light Rail Transit Line at 1) the easterly end of the 26th Street Station and 2) at the westerly end of the Colorado/17th Street Station located in the City of Santa Monica, County of Los Angeles, California.

PROPOSED OUTCOME:

- ® Grants the Exposition Metro Line Construction Authority authorization to construct two at-grade pedestrian crossings of the Mid-City Exposition Light Rail Transit Line at the easterly end of the 26th Street Station, and at the westerly end of the Colorado/17th Street Station, in the City of Santa Monica, County of Los Angeles.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application will help to enhance safety by reducing vehicular traffic in the neighborhood, improve air quality, and provide safe passage to pedestrians at the stations.

ESTIMATED COST:

® Discretionary project, not within the scope of applicant's request.

(Exam Tyrrell)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98392137

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Final Report of the 2013 Triennial On-Site Safety Review of Port of Los Angeles Waterfront Red Car Line

Res ST-161

PROPOSED OUTCOME:

® Approval of the 2013 Triennial On-Site Safety Review report of the Port of Los Angeles Waterfront Red Car Line, dated April 4, 2014.

SAFETY CONSIDERATIONS:

- ® Considers the safety and security of the public and employees who might be affected by the Port of Los Angeles Waterfront Red Car Line (POLA RCL) light rail operations.
- ® Approves the report of a safety review required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. POLA RCL is responsible to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Not within scope of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101256208

Consent Agenda - Orders and Resolutions (continued)

Final Report of the 2013 Triennial On-Site Security Review of Port of Los Angeles Waterfront Red Car Line

Res ST-162

PROPOSED OUTCOME:

® Approval of the 2013 Triennial On-Site Security Review report of the Port of Los Angeles Waterfront Red Car Line, dated April 4, 2014.

SAFETY CONSIDERATIONS:

- ® Considers the safety and security of the public and employees who might be affected by the Port of Los Angeles Waterfront Red Car Line (POLA RCL) light rail operations.
- ® Approves the report of a security review required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. POLA RCL is responsible to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Not within scope of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101259389

Consent Agenda - Orders and Resolutions (continued)

25 Petitions for Modification of Decision 14-03-004

[13144]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Denies two Petitions for Modification of Decision 14-03-004, regarding San Diego Gas & Electric Company procurement plans.

SAFETY CONSIDERATIONS:

® None as a result of this Decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Gamson)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101917680

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Pacific Gas and Electric Company to Grant a Perpetual Road and Public Utility Easement to the City of Salinas

Res E-4669, Advice Letter No. 4431-E, dated June 2, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas and Electric Company's (PG&E) Advice Letter 4431-E seeking authority to grant the City of Salinas (City) a perpetual road and public utilities easement on a portion of PG&E's property.

SAFETY CONSIDERATIONS:

® PG&E indicated that the proposed transaction will not interfere with the safe operation of PG&E's facilities. All utilities are expected to comply with all federal and state safety regulations, including Public Utilities Code section 451.

ESTIMATED COST:

® PG&E will collect \$1,000 associated with this transaction; however, since this land was formerly used to support an electric transmission corridor, this amount collected from the City will become part of the Federal Energy Regulatory Commission rate case.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98769519

Consent Agenda - Orders and Resolutions (continued)

27 Uncontested Settlements Filed by Safety and Enforcement [13146] Division and Southern California Edison Company

114-03-004

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Southern California Edison Company Regarding the Acacia Avenue Triple Electrocution Incident in San Bernardino County and the Windstorm of 2011.

PROPOSED OUTCOME:

- ® Approves settlements negotiated between the Commissions' Safety and Enforcement Division and Southern California Edison Company (SCE) to resolve two separate electrical equipment failures in SCE's service territory in 2011.
- ® Under the settlements, SCE shareholders will pay \$24.5 million, total, consisting of \$15 million in penalties and \$9.5 million in specified remediation.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The specified remediation under each settlement is designed to address public safety concerns with electrical conductor contact and utility pole overloading and to reduce the likelihood of recurrence.

ESTIMATED COST:

® The settlement terms are entirely shareholder-funded; ratepayers will incur no new costs.

(Comr Peevey - Judge Vieth)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101368187

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

28 Southern California Edison Company's Independent
[13147] Verification of Pension and Other Post-Employment Benefits
Liabilities Under the Four Corners Final Closing Statement

Res E-4672, Advice Letter No. 3011-E filed on March 5, 2014 - Related matters.

PROPOSED OUTCOME:

® Acknowledges that Southern California Edison Company (SCE) has independently verified that the pension and Other Post-Employment Benefits (OPEB) liabilities included in the Final Closing Statement are based on the same accounting principles, policies, and methodology as Arizona Public Service has historically used in connection with the calculation of the owners' pension and OPEB liabilities.

SAFETY CONSIDERATIONS:

® The divestiture of SCE's interest in Four Corners is consistent with Senate Bill 1368 mandating a greenhouse gas Energy Portfolio Standard (EPS) and the Commission's decisions establishing and implementing the EPS for SCE. Four Corners does not meet the adopted EPS.

ESTIMATED COST:

® SCE's share of the pension and OPEB liabilities is \$5.185 million.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101135990

Consent Agenda - Orders and Resolutions (continued)

29 Extending Freeze in General Rate Case Schedules and [13150] Waterfall Provisions for High Cost Fund-A Recipients

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

PROPOSED OUTCOME:

® Extends the Freeze in the General Rate Case Schedules and Waterfall Mechanism for California High Cost Fund-A Recipients to December 31, 2014.

SAFETY CONSIDERATIONS:

® Allows continued access to Reliable Phone Service and provide Emergency Services and Information.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Colbert)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101881803

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

Family Resource and Referral Center of San Joaquin's

[13152] Request for Certification as a 2-1-1 Service Provider for San

Joaquin County

Res T-17441, Advice Letter No. 17441 filed on April 2, 2014 - Related matters.

PROPOSED OUTCOME:

® Adopts Resolution T-17441 to authorize Family Resource and Referral Center of San Joaquin to use the 2-1-1 abbreviated dialing code to provide information and referral services to all of San Joaquin County.

SAFETY CONSIDERATIONS:

® 2-1-1 San Joaquin will provide immediate public safety impact during emergencies and disasters, such as providing a web-based and call-in information call center addressing public safety 24 hours a day, 7 days a week, and will work closely with the Office of Emergency Services to assure that the partnership of 9-1-1 and 2-1-1 is effective.

ESTIMATED COST:

® No cost to the calling party. Expenses for telecommunications services connected with the 2-1-1 are paid by the service provider.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=90253141

Consent Agenda - Orders and Resolutions (continued)

San Gabriel Water Company to Amortize an Under-Collection in its California Alternate Rates for Water Memorandum

Account

Res W-4997, Advice Letter No. 441 filed on June 3, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes San Gabriel Valley Water Company to amortize the March 2014 under-collected balance in its California Alternate Rates for Water Memorandum Account of \$2,142,670 through a 12-month surcharge of \$0.1597 per hundred cubic feet. The attached tariff sheets in Appendix A to this Resolution are approved.
- ® San Gabriel Valley Water Company shall file within five days of the effective date of this Resolution a supplement to Advice Letter 441 consistent with the tariff sheets attached in Appendix A to this Resolution.
- ® San Gabriel Valley Water Company shall file a Tier 2 Advice Letter to establish a California Alternate Rates for Water Balancing Account in the Preliminary Statement in its tariff. All costs and revenues related to the California Alternate Rates for Water program should be booked to this balancing account beginning April 2014.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$2,142,670

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101865229

Consent Agenda - Orders and Resolutions (continued)

32 Southern California Edison Company's Expedited Issuance of the Interim Economic Development Rates

Res E-4675, Advice Letter No. 3064-E filed on June 26, 2014 - Related matters.

PROPOSED OUTCOME:

® Within five (5) days of the approval of this resolution, Southern California Edison Company (SCE) shall file a Tier 1 advice letter to implement Interim Economic Development Rates (EDRs) until EDR tariffs for all eligible customers have been approved by the Commission.

SAFETY CONSIDERATIONS:

® Safety impacts associated with implementation of SCE's interim EDRs pursuant to this Resolution have not been identified.

ESTIMATED COST:

® Based upon a preliminary analysis, approval of the interim EDRs could result in approximately \$1 million in reduced annual revenues.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101938198

Consent Agenda - Orders and Resolutions (continued)

San Gabriel Valley Water Company's Agreement for Recycled Water Service to Rea Park

Res W-4989, Advice Letter No. 433 filed on April 9, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Approves San Gabriel Valley Water Company's request to provide recycled water service at rates that deviate from tariff recycled water served under the Agreement for Recycled Water Service to Grant Rea Park with the City of Montebello.
- ® Approves Advice Letter No. 433 and the attached tariff sheet for 2269-W.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

R None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101378267

Consent Agenda - Orders and Resolutions (continued)

Relief Requested by Brandi Galasso in Expedited Complaint [13160]

(ECP) C13-09-021

Brandi Galasso vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Denies Brandi Galasso's (Galasso) complaint for fraud.
- ® Denies Galasso's request for rebill for an overestimation of usage.
- ® Southern California Edison Company (SCE) shall place Galasso on a medical baseline retroactively starting March 2010 and shall recalculate Galasso's outstanding balance due.
- ® SCE shall refer Galasso to California Alternate Rates for Energy (CARE) rate retroactively starting July 2013 pending the receipt of documentary evidence from the Internal Revenue Service (IRS) showing that neither Galasso nor her mother filed income tax returns for the prior year. Galasso and her mother must provide IRS documents to SCE to verify their eligibility for the CARE program within 120 days following the issuance of this decision.
- ® The past due amount shall be recalculated after waiving the late payment charges. The outstanding past due amount shall be divided into 12 equal amounts and added to Galasso's monthly bills over a 12 month period following issuance of this decision.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® Unknown.

(Comr Peterman - Judge MacDonald)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98486587

Consent Agenda - Orders and Resolutions (continued)

California Water Service Company's Order Increasing Water [13161] Rates for Years 2014, 2015 and 2016

A12-07-007

In the Matter of the Application of California Water Service Company, a California corporation, for an order 1) authorizing it to increase rates for water service by \$92,765,000 or 19.4% in test year 2014, 2) authorizing it to increase rates on January 1, 2015 by \$17,240,000 or 3.0%, and on January 1, 2016 by \$16,950,000 or 2.9% in accordance with the Rate Case Plan, and 3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- ® Grants Joint Motion to adopt the proposed settlement agreement authorizing California Water Service Company's general rate increases for Years 2014, 2015, and 2016.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows California Water Service Company to provide safe and reliable water to its customers.

ESTIMATED COST:

® This decision adopts the revenue requirements for test year 2014 of \$537,030,700.00.

(Comr Sandoval - Judge Mason)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101923319

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Pacific Gas and Electric Company's Renewable Energy [13165] Sales Agreement with Tenaska Power Services Company

Res E-4670, Advice Letter No. 4441-E filed on June 10, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas and Electric Company's request to enter into a renewable energy sales agreement with Tenaska. The agreement is approved without modifications.

SAFETY CONSIDERATIONS:

® The agreement approved by this resolution will not alter existing agreements or any facility operations. Because the sales agreement does not require a change in facility operations, there are no incremental safety implications associated with approval of the agreement beyond the status quo.

ESTIMATED COST:

® Costs of the agreement are confidential at this time.

Consent Agenda - Orders and Resolutions (continued)

The Nevada Hydro Company's Petition to Institute
Rulemaking to Adopt, Amend, or Repeal Regulations
Governing Intervenor Compensation Award

P13-11-001, R._____ - Related matters.

Petition to Adopt, Amend or Repeal a Regulation pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- ® Grants in part and denies in part petition of The Nevada Hydro Company to institute rulemaking regarding Intervenor Compensation rules.
- ® Petition 13-11-011 is closed.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Florio - Judge Bemesderfer)

Consent Agenda - Orders and Resolutions (continued)

Del Oro Water Company, Strawberry District's Rate Base
[13168] Offset Revenue Increase Over Current Approved Gross
Revenues

Res W-4993, Advice Letter No. 370 filed on February 24, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Adopts the Rate Schedule ST-1A, Annual General Metered Service, attached as Appendix B, to this resolution.
- ® Authorizes Del Oro Water Company to file a supplement to Advice Letter No. 370 to incorporate the Rate Schedule ST-1A, Annual General Metered Service. The effective date of the revised schedule shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$71,017.

Consent Agenda - Orders and Resolutions (continued)

Settlement Agreement Pertaining to Phase 2 Issues in Pacific Gas and Electric Company's Acquisition of the Hercules Municipal Utility

A13-07-001

Application of Pacific Gas and Electric Company for the Recovery of Costs Associated with the Acquisition and Transfer of the Assets of the Hercules Municipal Utility.

PROPOSED OUTCOME:

- ® Authorizes Pacific Gas and Electric Company (PG&E) to record 2014-2016 safety and service enhancement capital expenditures up to a cumulative cap of \$3.631 million;
- ® Authorizes PG&E, as part of its next General Rate Case, which is expected to have a 2017 Test Year, to consolidate in its base revenue requirement and rates the safety and service enhancement capital expenditures recorded in years 2014-2016 without re-litigation of the reasonableness of these capital expenditures; and
- ® Directs PG&E to file a Tier 1 Advice Letter adding an accounting procedure to its Electric Preliminary Statement, Distribution Revenue Accounting Mechanism, to record the associated revenue requirement.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® \$3.631 million.

(Comr Peterman - Judge Kersten)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98935470

Consent Agenda - Orders and Resolutions (continued)

40 Solymar Tours, LLC's Passenger Stage Corporation [13183] Certificate of Public Convenience and Necessity

A14-03-012

In the matter of the Application of SOLYMAR TOURS, LLC, for Certificate of Public Convenience and Necessity under Section 1031, et. seq., of the California Public Utilities (PU) Code, to transport passengers and baggage express, on an on-call, county-to-county basis, between points in the counties of San Diego, Imperial, Orange, Los Angeles, San Bernardino, Riverside, Kern, Tulare, Fresno, Monterey, Santa Clara, San Francisco, Alameda, and Sacramento, described in the body of the Application; and to establish a Zone of Rate Freedom (ZORF) under Section 454.2, et. Seq., of the PU Code.

PROPOSED OUTCOME:

- ® Grants the application of Solymar Tours, LLC, for authority to provide on-call service, door to door service between points in the counties of San Diego, Imperial, Orange, Los Angeles, San Bernardino, Riverside, Kern, Tulare, Fresno, Monterey, Santa Clara, San Francisco, Alameda, and Sacramento.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® Costs to passengers cannot be quantified.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=89772429

Consent Agenda - Orders and Resolutions (continued)

41 Angel Island-Tiburon Ferry, Inc.'s General Fare Increase [13184]

A14-04-020

Application of Angel Island-Tiburon Ferry, Inc. for a General Fare Increase Pursuant to Public Utilities Code Section 454.

PROPOSED OUTCOME:

- ® Grants the application of Angel Island-Tiburon Ferry, Inc. for a General Fare Increase.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® This decision considers the safety of the public who will be using vessel common carriers. Angel Island-Tiburon Ferry, Inc. is responsible to adhere to all Commission rules, decisions, General Orders and statutes necessary to promote the safety, health, comfort and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® Costs to passengers cannot be quantified.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=99756737

Consent Agenda - Orders and Resolutions (continued)

42	Petition for Rulemaking and Order Instituting Rulemaking to
[13186]	Consider Proposed Amendments to General Order 95
P14-02-010, R.	Related matters.
Petition of the G	General Order 95/128 Rules Committee to Adopt, Amend, or Repeal a Regulation
Pursuant to Pub	o. Util. Code Section 1708.5

PROPOSED OUTCOME:

- ® In response to the petition filed by a group of electric utilities, telecommunications companies, labor unions, and others pursuant to Pub. Util. Code § 1708.5, this order institutes a rulemaking proceeding to consider proposed amendments to General Order (GO) 95. The purpose of the proposed amendments is to improve safety, enhance reliability, increase efficiency, and correct errors in GO 95.
- ® Petition 14-02-010 is closed.

SAFETY CONSIDERATIONS:

® The scope of the rulemaking proceeding includes proposed amendments to GO 95 that are intended to improve safety for workers and the public.

ESTIMATED COST:

® Unknown at this time.

(Comr Peevey - Judge Kenney)

Consent Agenda - Orders and Resolutions (continued)

43 Order Extending Statutory Deadline

[13188]

A12-12-002

Application of Pacific Gas and Electric Company for 2013 Rate Design Window Proceeding.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to October 15, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Long)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=99172496

Consent Agenda - Orders and Resolutions (continued)

44 Change of Control of G3 Telecom USA Inc

[13197]

A14-05-018

Joint Application of G3 Telecom USA Inc. and Telehop Communications, Inc. for Approval of a Transfer of Control of G3 Telecom USA Inc. Pursuant to California Public Utilities Code Section 854a.

PROPOSED OUTCOME:

- ® Grants approval to consummate a transaction whereby Telehop Communications Inc. will indirectly acquire G3 Telecom USA Inc.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Bemesderfer)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=97811564

Consent Agenda - Orders and Resolutions (continued)

45 Southern California Gas Company's Request for [13200] Shareholder Reward for Year 19 Gas Cost Incentive Mechanism Performance

A13-06-013

In the Matter of the Application of Southern California Gas Company Regarding Year 19 (2012-2013) of Its Gas Cost Incentive Mechanism.

PROPOSED OUTCOME:

- ® Approves a shareholder reward of \$5,830,965 for Southern California Gas Company's Gas Cost Incentive Mechanism Year 19 performance.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® Southern California Gas Company is authorized to adjust the Purchased Gas Account to reflect a shareholder award of \$5,830,965.

(Comr Florio - Judge Halligan)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=97894925

Consent Agenda - Orders and Resolutions (continued)

46 Order Closing Proceeding

[13203]

A07-06-031

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

- ® Closes proceeding because no substantive or procedural matters remain outstanding.
- ® Application 07-06-031 is closed.

SAFETY CONSIDERATIONS:

® This closure is consistent with the orderly administration of dockets.

ESTIMATED COST:

® This decision may avoid unnecessary filings and related resource expenditures.

(Comr Peevey - Judge Vieth)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=100356404

Consent Agenda - Orders and Resolutions

47 Vierra LLC to Buy Pinon Hill Water Company

[13208]

A13-12-008

Application of Lawanda M. Stanley, doing business as Pinon Hill Water Company to sell and Vierra LLC to buy the Water System in Tehachapi, County of Kern, California.

PROPOSED OUTCOME:

- ® Allows Lawanda M Stanley doing business as Pinon Hill Water Company to sell and Vierra LLC to buy Pinon Hill Water Company, a Class-D Water Company.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Granting the application promotes the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Picker - Judge Long)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=99575479

Consent Agenda - Orders and Resolutions (continued)

89 (Rev.) WATER UTILITIES TO COMPLY WITH THE STATE WATER

[13219] RESOURCES CONTROL BOARD RESOLUTION NO.

2014-0038 ADOPTING AN EMERGENCY REGULATION FOR

STATEWIDE URBAN WATER CONSERVATION

Res. W-5000

PROPOSED OUTCOME:

- ® Orders Commission jurisdictional water utilities to notify their customers within 10 days of the effective date of Res. W-5000, of the State Water Resources Control Board's enactment of mandatory water use restrictions.
- ® Orders Class A and B water utilities to provide monthly reports to the Director of the Division of Water and Audits on their progress in assisting local enforcement agencies responsible for enforcing compliance with the enumerated mandatory water use restrictions.
- ® This matter is added to the agenda pursuant to Government Code Section 11125.3(a)(2.)

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=102068187 08/07/2014 - This item was not listed on the agenda distributed to the public.

Consent Agenda - Intervenor Compensation Orders

48 Compensation to National Consumer Law Center [12988]

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012- 2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards National Consumer Law Center for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$90,245, plus interest, to be paid by Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas and Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101789346

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3337, Item 47 6/12/2014 (Sandoval);

Agenda 3338, Item 30 6/26/2014 (Staff);

Agenda 3339, Item 28 7/10/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

Compensation to Black Economic Council, National Asian American Coalition, and Latino Business Chamber of Greater Los Angeles

A11-06-006, A11-06-029, A11-07-001 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Adoption of its Smart Grid Deployment Plan.

PROPOSED OUTCOME:

® Awards National Asian American Coalition and Latino Business Chamber of Greater Los Angeles for substantial contribution to Decision 13-07-024.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilites Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$6,906.30, plus interest, to be paid by Southern California Edison Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

(Comr Peevey - Judge Sullivan)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101925700

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

50 Compensation to Black Economic Council, National Asian
[13124] American Coalition, and Latino Business Chamber of
Greater Los Angeles

A10-12-005, A10-12-006 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2012.

PROPOSED OUTCOME:

® Awards the National Asian American Coalition and Latino Business Chamber of Greater Los Angeles for substantial contribution to Decision 13-05-010.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$107,287.25, plus interest, to be paid by San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peevey - Judge Wong)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101345122

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Intervenor Compensation Orders (continued)

51 Compensation to Black Economic Council, National Asian
[13149] American Coalition, and Latino Business Chamber of
Greater Los Angeles.

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards the National Asian American Coalition and Latino Business Chamber of Greater Los Angeles for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$13,797.80; plus interest, to be paid by Southern California Edison Company, Southern California Gas Company, San Diego & Electric Company, and Pacific Gas and Electric Company.

(Comr Sandoval - Judge Kim)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98403322

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Intervenor Compensation Orders (continued)

51a ALTERNATE TO ITEM 13149 (Rev.) [13228]

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards National Asian American Coalition and Latino Business Chamber of Greater Los Angeles for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ..."necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$29,036.00, plus interest, to be paid by Southern California Edison Company, Southern California Gas Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

(Comr Peevey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101014307

08/11/2014 - This item was not listed on the agenda distributed to the public.

08/11/2014 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

52 Compensation to The Utility Reform Network

[13158]

R11-02-018

Order Instituting Rulemaking into Transfer of Master-Meter/Submeter systems at Mobilehome parks and Manufactured Housing Communities to Electric and Gas Corporations.

PROPOSED OUTCOME:

® Awards intervenor compensation claim of The Utility Reform Network for contribution to Decision 14-03-021.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$143,145.05; plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company, and Southern California Gas Company.

(Comr Florio - Judge Vieth)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98509482

Consent Agenda - Intervenor Compensation Orders (continued)

53 Compensation to California Housing Partnership

[13163] Corporation

A12-07-001, A12-07-002, A12-07-003, A12-07-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Energy Efficiency Programs and Budget.

PROPOSED OUTCOME:

® Awards California Housing Partnership Corporation for substantial contribution to Decision 12-11-015.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$15,610.00, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Peevey - Judge Edmister)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=97149365

Consent Agenda - Intervenor Compensation Orders (continued)

54 Compensation to Black Economic Council, National Asian
[13166] American Coalition, and Latino Business Chamber of
Greater Los Angeles

A12-03-001

Application of Pacific Gas and Electric Company for Approval of Economic Development Rate for 2013-2017.

PROPOSED OUTCOME:

® Awards National Asian American Coalition and Latino Business Chamber of Greater Los Angeles for substantial contribution to Decision 13-10-019.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® \$58,148.75, plus interest to be paid by Pacific Gas and Electric Company.

(Comr Peevey - Judge Clark)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98505087

Consent Agenda - Intervenor Compensation Orders (continued)

55 Compensation to Utility Consumers' Action Network [13193]

A10-12-005, A10-12-006 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2012.

PROPOSED OUTCOME:

® Awards the Utility Consumers' Action Network for substantial contribution to Decision 13-05-010.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code § 451.

ESTIMATED COST:

® \$1,077,505.50, plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Peevey - Judge Wong)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98774117

Consent Agenda - Intervenor Compensation Orders (continued)

56 Compensation to The Utility Reform Network [13196]

A12-07-001, A12-07-002, A12-07-003, A12-07-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Energy Efficiency Programs and Budget.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 12-11-015.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$93,512.17, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peevey - Judge Edmister)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98303457

Regular Agenda

Regular Agenda - Energy Orders

57 Southern California Edison Company and San Diego Gas & Electric Company's Interim Refund to Ratepayers

I12-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Authorizes some of 2012 San Onofre Nuclear Generating Station (SONGS)-related expenses recorded by Southern California Edison Company and San Diego Gas & Electric Company, but defers final review of all costs related to the outages to Phase 3.

SAFETY CONSIDERATIONS:

® Authorized expenses are adequate to maintain the SONGS facility including critical systems, in a safe and secure condition, and to meet federal and state regulatory requirements.

ESTIMATED COST:

® Refunds to ratepayers totaling \$94 million.

(Comr Florio - Judge Darling)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96912773

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 36 12/19/2013 (Peevey);

Agenda 3329, Item 47 1/16/2014 (Peevey);

Agenda 3331, Item 39 2/27/2014 (Staff);

Agenda 3333, Item 26 3/27/2014 (Picker);

Agenda 3334, Item 32 4/10/2014 (Florio);

Agenda 3336, Item 36 5/15/2014 (Staff);

Agenda 3338, Item 35 6/26/2014 (Staff)

Regular Agenda - Energy Orders (continued)

58 Compensation to Utility Consumers' Action Network [12911]

A13-05-012

Application of San Diego Gas & Electric Company for Approval of a Settlement Agreement and Related Amendments to its Power Purchase Agreements with Otay Mesa Energy Center, LLC and Calpine Energy Services, L.P.

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network for substantial contribution to Decision 13-11-004.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$8,771.60, plus interest, to be paid by the San Diego Gas & Electric Company.

(Comr Peevey - Judge Yacknin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=97063342

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3336, Item 32 5/15/2014 (Staff);

Agenda 3337, Item 44 6/12/2014 (Staff);

Agenda 3338, Item 28 6/26/2014 (Staff)

Regular Agenda - Energy Orders (continued)

58a ALTERNATE TO ITEM 12911 (Rev.) [13126]

Application of San Diego Gas & Electric Company for Approval of a Settlement Agreement and Related Amendments to its Power Purchase Agreements with Otay Mesa Energy Center, LLC and Calpine Energy Services, L.P.

PROPOSED OUTCOME:

® Awards the Utility Consumers' Action Network for substantial contribution to Decision (D.) 13-11-004.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$26,416.60, plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Peevey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=99751561

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

08/07/2014 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

59 Addresses Compensation Request of the Natural Resources

[12920] **Defense Council**

A11-05-023

Application of San Diego Gas & Electric Company for Authority to Enter into Purchase Power Tolling Agreements with Escondido Energy Center, Pio Pico Energy Center and Quail Brush Power.

PROPOSED OUTCOME:

® Denies award to Natural Resources Defense Council for failure to make a substantial contribution to Decision 13-03-029.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Yacknin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=97131673

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3336, Item 33 5/15/2014 (Staff);

Agenda 3337, Item 45 6/12/2014 (Staff);

Agenda 3338, Item 29 6/26/2014 (Staff)

Regular Agenda - Energy Orders (continued)

59a ALTERNATE TO ITEM 12920 [13139]

Application of San Diego Gas & Electric Company for Authority to Enter into Purchase Power Tolling Agreements with Escondido Energy Center, Pio Pico Energy Center and Quail Brush Power.

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council for substantial contribution to Decision 13-03-029.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Public Utilities Code Section 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® \$17,775.00, plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Peevey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=102055425

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Energy Orders (continued)

60 California Energy Storage Alliance's Petition for Modification of Decision 12-04-045

A11-03-001, A11-03-002, A11-03-003 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for 2012-2014.

PROPOSED OUTCOME:

- ® Denies the request to modify Decision 12-04-045 to revise the categorization of small thermal energy storage systems from mature technology to emerging technology.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The petitioner did not request any safety-related modification.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Hymes)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=99471471

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3337, Item 11 6/12/2014 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

60a ALTERNATE TO ITEM 12947 [13074]

A11-03-001, A11-03-002, A11-03-003 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for 2012-2014.

PROPOSED OUTCOME:

® Grants in part the California Energy Storage Alliance's request to modify Decision 12-04-045 to find that small thermal energy storage system should not be categorized as "mature" technology and should be treated as "emerging" technology and thus not eligible for Permanent Load shifting Program.

SAFETY CONSIDERATIONS:

® The petitioner did not request any safety-related modification.

ESTIMATED COST:

® None.

(Comr Picker)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101019859

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3337, Item 11a 6/12/2014 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

Phase II and Guidance on Large Investor-Owned Utilities'

2012-2014 Energy Savings Assistance and California

Alternate Rates for Energy Applications and Budgets

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012- 2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

- ® Resolves outstanding petitions, motions, and request in the above captioned proceedings;
- ® Reviews, resolves, and/or continues the review of several pending Phase II issues;
- ® Provides guidance for the 2015-2017 applications;
- ® Makes minor corrections and clarifications; and
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Kim)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101865058

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3337, Item 32 6/12/2014 (Sandoval);

Agenda 3338, Item 9 6/26/2014 (Staff)

Regular Agenda - Energy Orders (continued)

61a ALTERNATE TO ITEM 13000 [13116]

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

- ® Allows utilities to treat all of a building that is at least 80% income-qualified;
- ® Defines income as excluding means-tested housing subsidies for purposes of eligibility for Energy Savings Assistance/California Alternate Rates for Energy (ESA/CARE);
- ® Expedites enrollment for government-assisted housing buildings;
- ® Requires the utilities to propose new whole-building measures and an associated budget for the multifamily sector;
- ® Requires the utilities to improve coordination and leverage with the Commission's non-low-income energy efficiency program, Energy Upgrade California, as well as federal programs;
- ® Modifies the Commission's basis for approval of ESA/CARE to full program cost-effectiveness, rather than cost-effectiveness at the measure level;
- ® Replaces the existing cost-effectiveness tests with two recommended tests, the Total Resource Cost and Energy Savings Assistance Cost-Effectiveness Test; and
- ® Continues funding for the Community Help and Awareness of Natural Gas and Electricity Services pilot program.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Florio)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101239864

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Energy Orders (continued)

Request for Compensation to Black Economic Council,
[13044] National Asian American Coalition, and Latino Business
Chamber of Greater Los Angeles

A10-11-015

Application of Southern California Edison Company for Authority to, Among Other Things, Increase Its Authorized Revenues for Electric Service in 2012, and to Reflect That Increase in Rates.

PROPOSED OUTCOME:

® Denies award to Black Economic Council, National Asian American Coalition, and Latino Business Chamber of Greater Los Angeles filing as Joint Parties for lack of substantial contribution to Decision 12-11-051.

SAFETY CONSIDERATIONS:

® None were raised by this decision.

ESTIMATED COST:

R None.

(Comr Peevey - Judge Darling)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98498464

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3339, Item 36 7/10/2014 (Staff)

Regular Agenda - Energy Orders (continued)

62a ALTERNATE TO ITEM 13044 [13045]

PROPOSED OUTCOME:

- ® Awards National Asian American Coalition and Latino Business Chamber of Greater Los Angeles for substantial contribution to Decision (D.) 12-11-051 with some disallowances.
- ® Denies compensation to Black Economic Council for failure to make a substantial contribution to D.12-11-051.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$108,948.90, plus interest, to be paid by Southern California Edison Company.

(Comr Peevey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98763175

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3339, Item 36a 7/10/2014 (Staff)

Regular Agenda - Energy Orders (continued)

63 Pacific Gas and Electric Company's General Rate Case

[13083] Revenue Requirement for 2014-2016

A12-11-009, I13-03-007 - Related matters.

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2014.

PROPOSED OUTCOME:

- ® Authorizes 2014 Test Year General Rate Case revenue requirement increase of \$453 million for Pacific Gas and Electric Company.
- ® This is a 6.8% increase over the projected revenue requirement at present rates with \$211 million for the Electric Department and \$242 million for the Gas Department.
- ® Authorizes 2015 and 2016 post-test year base rate attrition increases of 4.5% and 5%, respectively.
- ® The proceeding remains open to consider prospective recommendations to implement improved safety and reliability risk assessment and mitigation measures.

SAFETY CONSIDERATIONS:

® Adopts funding to implement various safety measures and programs to meet appropriate service quality levels consistent with statutory and public policy standards.

ESTIMATED COST:

® Overall, increases base rates for 2014 test year by 6.8%; and increases post test year 2015 and 2016 base rates by 4.5% and 5%, respectively.

(Comr Florio - Judge Pulsifer)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101918028

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

New Order Instituting Rulemaking

Regular Agenda - Energy Orders (continued)

• .	
[13206]	
R	
Order Institutir	ng Rulemaking Regarding Policies, Procedures, and Rules for Development of Distribution
Resources Pla	ns Pursuant to Public Utilities Code Section 769.

PROPOSED OUTCOME:

64

- ® Opens rulemaking to establish policies, procedures, and rules to guide California investor-owned electric utilities (IOUs) in developing Distribution Resources Plans to be filed July 1, 2015, in compliance with Pub. Util. Code Section 769.
- ® The rulemaking will evaluate the IOUs existing and future electric distribution infrastructure and planning procedures with respect to incorporating Distributed Energy Resources into the planning and operation of their electric distribution systems.

SAFETY CONSIDERATIONS:

® Proper Development of Distribution Resources Plans will help ensure safe and reliable electric grid operation.

ESTIMATED COST:

® Unknown at this time.

Regular Agenda - Energy Resolutions and Written Reports

Pacific Gas and Electric Company's Proposed Revisions to its Electric Schedule S, Standby Service, Special Condition 15 (Station Power)

Res E-4674, PG&E Advice Letter No. 3951-E-B, filed on October 25, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Approves Pacific Gas and Electric Company's (PG&E) proposed revisions to the Electric Schedule S, Standby Service, Special Condition 15 (Schedule S) to assess certain retail charges on station power load of generators that participate in the California Independent System Operator's Station Power Protocol. PG&E proposed to make the revised Schedule S effective on December 18, 2012.
- ® Adopts an effective date of August 30, 2010.

SAFETY CONSIDERATIONS:

® Authorizes tariff changes related to the use of station power by non-utility-owned generating units. These generating units remain subject to all of the applicable federal, state and local safety regulations. No incremental safety impacts will result from this resolution.

ESTIMATED COST:

® To the extent that generators on Schedule S were paying less than the Otherwise Applicable Tariff rates, requiring them to pay the Otherwise Applicable Tariff in accordance with this resolution will lower the total amounts that PG&E needs to collect from other ratepayers. The generators will make back-payments to PG&E starting from August 30, 2010 (for the period they were on Schedule S from August 30, 2010), which would lower the total cost that PG&E needs to collect from other ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101761006

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Energy Resolutions and Written Reports (continued)

66 Southern California Edison Company's Proposed Revisions to its Station Power Self-Supply Schedule

Res E-4673, SCE Advice Letter No. 2576-E-A, filed on November 18, 2011 - Related matters.

PROPOSED OUTCOME:

- ® Approves with modifications Southern California Edison Company's (SCE) proposed revisions to the Station Power Self-Supply Schedule (Schedule SPSS) to assess certain retail charges on station power load of generators that participate in the California Independent System Operator's Station Power Protocol. SCE proposed to make the revised Schedule SPSS effective on June 1, 2006.
- ® Adopts an effective date of August 30, 2010.

SAFETY CONSIDERATIONS:

® Authorizes tariff changes related to the use of station power by non-utility-owned generating units. These generating units remain subject to all of the applicable federal, state and local safety regulations. No incremental safety impacts will result from this resolution.

ESTIMATED COST:

® To the extent that generators on Schedule SPSS were paying less than the Otherwise Applicable Tariffs' rates, requiring them to pay the Otherwise Applicable Tariffs in accordance with this resolution will lower the total amounts that SCE needs to collect from other ratepayers. The generators will make back-payments to SCE starting from August 30, 2010 (for all periods they were on Schedule SPSS from August 30, 2010), which would further lower the total cost that SCE needs to collect from other ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101742766

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Communication Orders

67 Modified Presiding Officer's Decision Finding Unauthorized [12952] Charges on California Telephone Bills

110-12-010

Order Instituting Investigation on the Commission's own motion into the operations, practices, and conduct of Telseven, LLC, Calling 10 LLC dba California Calling 10, and Patrick Hines, an individual, to determine whether Telseven, Calling 10, and Patrick Hines have violated the laws, rules and regulations of this State in the provision of directory assistance services to California consumers.

PROPOSED OUTCOME:

- ® Finds that all charges were unauthorized.
- ® Orders refunds.
- ® Imposes fine of \$19 million.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Local Exchange Carriers remain responsible for safe operation of their systems.

ESTIMATED COST:

® A fine of \$19 million.

(Comr Sandoval - Judge Bushey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=102047208

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3335, Item 35 5/1/2014 (Sandoval);

Agenda 3336, Item 39 5/15/2014 (Sandoval);

Agenda 3338, Item 39 6/26/2014 (Pub. Util. Code §311(e))

Regular Agenda - Communication Orders (continued)

67a DECISION DIFFERENT TO ITEM 12952 [13106]

Order Instituting Investigation on the Commission's own motion into the operations, practices, and conduct of Telseven, LLC, Calling 10 LLC dba California Calling 10, and Patrick Hines, an individual, to determine whether Telseven, Calling 10, and Patrick Hines have violated the laws, rules and regulations of this State in the provision of directory assistance services to California consumers.

PROPOSED OUTCOME:

- ® Finds that all charges were unauthorized, and orders refunds.
- ® Imposes fine of \$19.76 million to Telseven, LLC, and Calling 10 LLC, and Patrick Hines jointly and severally.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Local Exchange Carriers remain responsible for safe and lawful operation of their systems, including provisions against imposition of unauthorized charges on customer bills.

ESTIMATED COST:

® A fine of \$19.76 million.

(Comr Sandoval)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101922573

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3338, Item 39a 6/26/2014 (Pub. Util. Code §311(e))

Regular Agenda - Communication Orders (continued)

68 Amendment to General Order 169 to Implement the

[13037] Franchise Renewal Provisions of the Digital Infrastructure

and Video Competition Act of 2006

R13-05-007

Order Instituting Rulemaking for Adoption of Amendments to a General Order and Procedures to Implement the Franchise Renewal Provisions of the Digital Infrastructure and Video Competition Act of 2006.

PROPOSED OUTCOME:

- ® Adopts revisions to General Order 169 to implement renewal provisions of Video Franchise law.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Video franchise holders remain responsible for the safe operation of their systems.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Bushey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98378382

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3338, Item 40 6/26/2014 (Florio);

Agenda 3339, Item 37 7/10/2014 (Staff)

Regular Agenda - Communication Orders (continued)

69 Addresses Late-filed Notices of Intent to Claim

[13189] Compensation

113-10-003

Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of Comcast Phone of California, LLC and its Related Entities (Collectively "Comcast") to Determine Whether Comcast Violated the Laws, Rules, and Regulations of this State in the Unauthorized Disclosure and Publication of Comcast Subscribers' Unlisted Names, Telephone Numbers, and Addresses.

PROPOSED OUTCOME:

® Affirms three rulings of the Administrative Law Judge which deny late-filed notices of intent to claim compensation by The Greenlining Institute and the Consumer Federation of California.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Burcham)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101738608

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Communication Orders (continued)

69a ALTERNATE TO ITEM 13189 [13190]

Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of Comcast Phone of California, LLC and its Related Entities (Collectively "Comcast") to Determine Whether Comcast Violated the Laws, Rules, and Regulations of this State in the Unauthorized Disclosure and Publication of Comcast Subscribers' Unlisted Names, Telephone Numbers, and Addresses.

PROPOSED OUTCOME:

® Permits the Consumer Federation of California and the Greenlining Institute to file a Notice of Intent to seek intervenor compensation within 30 days of a second prehearing conference.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® None.

(Comr Peterman)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101746449

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Communication Resolutions and Reports

70 Revises California Teleconnect Fund Surcharge [13137]

Res T-17442

PROPOSED OUTCOME:

® Revises California Teleconnect Fund (CTF) surcharge from 0.59% to 0.93% effective on October 1, 2014 and thereafter until further revised by the Commission.

SAFETY CONSIDERATIONS:

® The CTF program subsidizes eligible advanced communications services of qualified anchor institutions which can enhance safety of these entities.

ESTIMATED COST:

® Increase of surcharge revenue is \$34.282 million for Fiscal Year (FY) 2014-15, and \$43.663 million for FY 2015-16.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101240686

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Water/Sewer Orders

71 (Rev.) Guidance on Intra-Utility Rate Balancing for Multi-District
[13035] Water Utilities with High-Cost and/or Affordability Problems

R11-11-008

Order Instituting Rulemaking on the Commission's Own Motion into Addressing the Commission's Water Action Plan Objective of Setting Rates that Balance Investment, Conservation, and Affordability for the Multi-District Water Utilities of: California-American Water Company, California Water Service Company, Del Oro Water Company, Inc., Golden State Water Company, and San Gabriel Valley Water Company.

PROPOSED OUTCOME:

- ® Each Commission-regulated multi-district water utilities must:
- ® Prior to its next general rate case filing, review its own districts for high-cost and affordability problems;
- ® Report on the review in its next general rate case filing; and
- ® Where high-cost and affordability problems exist, propose one or more intra-utility solutions, which may include a Rate Support Fund or other cross-subsidization mechanism, some form of additional district consolidation, or other relief, as further discussed in the decision.

SAFETY CONSIDERATIONS:

® Furtherance of the Commission's Water Action Plan's sixth objective: to set rates that balance investment, conservation and affordability.

ESTIMATED COST:

® Minimal, additional general rate case preparation costs.

(Comr Sandoval - Judge Vieth, Judge Weatherford)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=100994149

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3338, Item 43 6/26/2014 (Sandoval);

Agenda 3339, Item 38 7/10/2014 (Peevey)

08/07/2014 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Water/Sewer Orders (continued)

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71a ALTERNATE TO ITEM 13035 (Rev.)
[13224]
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Order Instituting Rulemaking on the Commission's Own Motion into Addressing the Commission's Water Action Plan Objective of Setting Rates that Balance Investment, Conservation, and Affordability for the Multi-District Water Utilities of: California-American Water Company, California Water Service Company, Del Oro Water Company, Inc., Golden State Water Company, and San Gabriel Valley Water Company.

PROPOSED OUTCOME:

- ® Each Commission-regulated multi-district water utility must:
- ® Prior to its next general rate case filing, review its own districts for high-cost and/or affordability problems;
- ® Report on the review in its next general rate case filing; and
- ® Where high-cost and affordability problems exist, propose one or more intra utility solutions, including consolidation requests that balance investment, conservation and affordability. The decision eliminates the 1992 Guidelines for Combining Water Utility Districts for Ratemaking and Public Utilities Commission Reporting Purposes.

SAFETY CONSIDERATIONS:

® Furtherance of the Commission's Water Action Plan's sixth objective: to set rates that balance investment, conservation and affordability.

ESTIMATED COST:

® Minimal, additional general rate case preparation costs.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101341399

08/11/2014 - This revision was not shown on the Agenda mailed to the public.

08/11/2014 - This item was not listed on the agenda distributed to the public.

Regular Agenda - Water/Sewer Orders (continued)

72 Comprehensive Policy Framework for Recycled Water Policy [13087]

R10-11-014

Order Instituting Rulemaking on the Commission's own Motion to Consider a Comprehensive Policy Framework for Recycled Water.

PROPOSED OUTCOME:

- ® Adopts policy framework for the production, distribution and use of municipal effluent.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Public Utilities Code Section 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Florio - Judge Farrar)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=96562485

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Transportation/Rail Safety Orders

Modification of Decision 13-09-045 Adopting Rules and Regulations to Protect Public Safety While Allowing New Entrants to the Transportation Industry

R12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

® Defines providing Transportation Network Company (TNC) services, expands and clarifies the insurance requirements for TNCs, modifies certain holdings to explain the holdings and rationale, and makes this quasi-legislative proceeding subject to the ex parte reporting rules.

SAFETY CONSIDERATIONS:

® This decision clarifies and expands the safety protections for TNC drivers, subscribing TNC passengers, other drivers, and pedestrians.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Mason)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=98144114

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3339, Item 40 7/10/2014 (Sandoval)

Regular Agenda - Legal Division Matters

74 Comments Before the Federal Communications Commission [13201] on the Applications of Comcast Corporation, Time Warner Cable Inc., Charter Communications, Inc., and Spinco.

MB Docket No. 14-57 (DA 14-986)

In the Matter of Applications of Comcast Corporation and Time Warner Cable Inc., for Consent to Transfer Control of Licenses and authorizations; MB Docket No. 14-57 (DA 14-986); Released: July 10, 2014.

The Federal Communications Commission (FCC) seeks comment on the applications of Comcast Corporation, Time Warner Cable Inc., Charter Communications, Inc., and Spinco to assign and transfer control of FCC licenses and other authorizations. Staff seeks authority to file comments.

Regular Agenda - Legislative and Other Matters

75 [12956] Legislative Matters

LIST OF LEGISLATION:

- ® a AB 876 (Bonta) California Teleconnect Fund
- ® b AB 1434 (Yamada) Low-Income Water Programs
- ® c AB 1499 (Skinner) Self-Generation Incentive Program Sunset Extension
- ® d AB 1624 (Gordon) Self-Generation Incentive Program Sunset Extension
- ® e AB 1678 (Gordon) LGBT Supplier Diversity
- ® f AB 1693 (Perea) Small Telephone Corporation General Rate Cases
- ® g AB 1717 (Perea) Telco: Prepaid Mobile Telephony Services: State Surcharge and Fees:

Local Charges Collection

- ® h AB 1918 (Williams) Air Conditioner Code Compliance
- ® i AB 2017 (Muratsuchi) On-Bill Repayment
- ® j AB 2045 (Rendon) Non-Residential Energy Retrofit Financing
- ® k AB 2068 (Nazarian) Transportation Network Company operating requirements
- ® I AB 2218 (Bradford) Food Bank Energy Discounts
- ® m AB 2229 (Bradford) Military Base Energy Efficiency
- ® n AB 2272 (Gray) Prevailing Wage for California Advanced Services Fund Projects
- ® o AB 2293 (Bonilla) Transportation Network Company Insurance Disclosure
- ® p AB 2334 (Gray) Military Base Economic Development
- ® q AB 2363 (Dahle) Electricity Procurement
- ® r AB 2584 (Nestande) Military Distributed Generation
- ® s AB 2649 (Mullin) Military Base NEM
- ® t AB 2672 (Perea) Gas Service Extension
- ® u AB 2761 (Dickson) Oil Spill Prevention and Response
- ® v SB 48 (Hill) R&D Peer Review
- ® w SB 434 (Hill) Non-State Entity Boards
- ® x-SB 611 (Hill) Limousine Inspections
- ® y SB 636 (Hill) California Public Utilities Commission Ethics
- ® z SB 699 (Hill) Utility Security
- ® aa SB 831 (Hill) Behested Payments
- ® ab SB 900 (Hill) Safety Ratemaking
- ® ac SB 936 (Monning) Water Infrastructure Financing
- ® ad SB 1064 (Hill) Railroad Safety Reporting
- ® ae- SB 1078 (Jackson) Independent System Operator Grid Management
- ® af SB 1090 (Fuller) Central Valley Time-of-Use Rates
- ® ag SB 1139 (Hueso) Geothermal Procurement
- ® ah SB 1277 (Steinberg) Independent System Operator Capacity Product Approval
- ® ai SB 1364 (Fuller) California High-Cost Fund Sunset Extension
- ® aj SB 1371 (Leno) Natural Gas Leakage Abatement
- ® ak SB 1389 (Hill) Transmission Maximum Allowable Operating Pressure
- ® al- SB 1409 (Hill) Utility Rates
- ® am SB 1414 (Wolk) Demand Response

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=102059849

Regular Agenda - Legislative and Other Matters (continued)

Agenda 3335, Item 37 5/1/2014 (Staff); Agenda 3336, Item 41 5/15/2014 (Staff); Agenda 3337, Item 63 6/12/2014 (Staff); Agenda 3338, Item 45 6/26/2014 (Staff); Agenda 3339, Item 42 7/10/2014 (Staff)

76 **Legislative Matters** [13026]

LIST OF LEGISLATION:

- ® an AB 1763 (Perea) State Energy Plan
- ® ao AB 1782 (Chesbro) Wire Theft Penalties
- ® ap AB 1937 (Gordon) Emergency Response Standards
- ® aq AB 2137 (Quirk) Small Business Informational Website
- ® ar AB 2145 (Bradford) Community Choice Aggregation
- ® as AB 2200 (Perez, J) California Cyber Security
- ® at AB 2227 (Quirk) Citizens Oversight Board; Implementation
- ® au AB 2319 (Bonilla) Education Broadband Grants
- ® av AB 2529 (Williams) Plug-In Equipment
- ® aw AB 2760 (U&C) Women, Minority, and Disabled Veteran Business Enterprise
- ® ax AB 2761 (Dickson) Oil Spill Prevention and Response
- ® ay SB 711 (Padilla) Certificate of Public Convenience and Necessity Fees
- ® az SB 962 (Leno) Mobile Phone Shut-Off
- ® aaa SB 1211 (Padilla) NextGen 911
- ® aab SB 1275 (De Leon) Charge Ahead California
- ® aac SB 1319 (Pavley) Oil Spill Prevention and Response

Agenda 3337, Item 64 6/12/2014 (Staff);

Agenda 3338, Item 46 6/26/2014 (Staff); Agenda 3339, Item 43 7/10/2014 (Staff)

77 **Legislative Matters** [13091]

LIST OF LEGISLATION:

- ® aad AB 365 (Mullin) Electricity: Distributed Generation
- ® aae AB 380 (Dickinson) Dickinson. Spill Response for Railroads
- ® aaf SB 115 (Hill) Electric Program Investment Charge Fund
- ® aag SB 506 (Hill) Railroad Tank Car Hazardous Materials Safety Fund

87

Agenda 3339, Item 44 7/10/2014 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

90 (Rev.) **Legislative Matter – SPECIAL MEETING** [13226]

AB 2581 (Bradford)

This bill will significantly alter the California energy Efficiency portfolio, incentive structure, and cost-effectiveness methodologies. (Recommended Position: Oppose unless amended) This item is proposed to be considered pursuant to the Special Meeting provision of Government Code Section 11125.4(a)(2) (to consider proposed legislation.)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101888170

08/11/2014 - This item was not listed on the agenda distributed to the public.

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

78 [13092]	Report and Discussion by Safety and Enforcement Division on Recent Safety Program Activities
79 [13093]	Management Report on Administrative Activities
80 [13209]	Director Ryan Dulin and Director Marzia Zafar Report

Communications Division and Policy and Planning Division Report on Telecommunications Guiding Principles. The Commission's telecommunications policy goals are to promote public safety, consumer protection, universal service, competition, and network reliability. Similar to the Commission's Water Action Plan and Energy Action Plan, this document sets policy direction for the telecommunications industry. This document directs staff to create a comprehensive Action Plan detailing the steps necessary to create a path for achieving our vision and goals based on the guiding principles we have established in this document. This agenda item is before the Commission for discussion and action. http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101239325

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

81 Conference with Legal Counsel - Applications for Rehearing [13094]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

82 Conference with Legal Counsel - Application for Rehearing [13066]

A13-05-010, A14-01-001 - Related matters.

Disposition of applications for rehearing of Resolutions (Res.) W-4946 and Res. W-4968 filed by Cypress Ridge Owners Association on May 20, 2013 and January 6, 2014, respectively. In Res. W-4946 and W-4968, the Commission authorized Cypress Ridge Sewer Company (Cypress) to collect certain excess labor costs incurred by Cypress. In Res. W-4946, the Commission granted Cypress a total expense offset revenue increase of \$119,749 or a 9.0% increase in annual revenue through a surcharge of \$8.87 per month over a 36-month period plus allowance for interest at the 90-day commercial paper rate.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3338, Item 53 6/26/2014 (Staff)

83 Conference with Legal Counsel - Application for Rehearing [13153]

C13-09-008

Disposition of Application for Rehearing of Decision (D.) 14-02-031, filed by Mr. Ed Vander Woude (Mr. Vander Woude). D.14-02-031 granted relief in part by ordering Southern California Edison Company (Edison) to provide Mr. Vander Woude with an additional two months of billing credit for overbilling his account, but otherwise denied relief based on Edison's Tariff Rule 17. D.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

84 Conference with Legal Counsel - Application for Rehearing [13192]

C09-12-014, C10-01-019, C10-01-020, C10-01-021 - Related matters.

Disposition of Application for Rehearing of Decision (D.) 11-03-034 filed by Pac-West Telecomm, Inc. (Pac-West). In D.11-03-034, the Commission dismissed without prejudice four virtually identical complaints against four groups of carriers providing commercial mobile radio service (CMRS) and transmitting CMRS telecommunications traffic to Pac-West for termination.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

85 Conference with Legal Counsel - Application for Rehearing [13195]

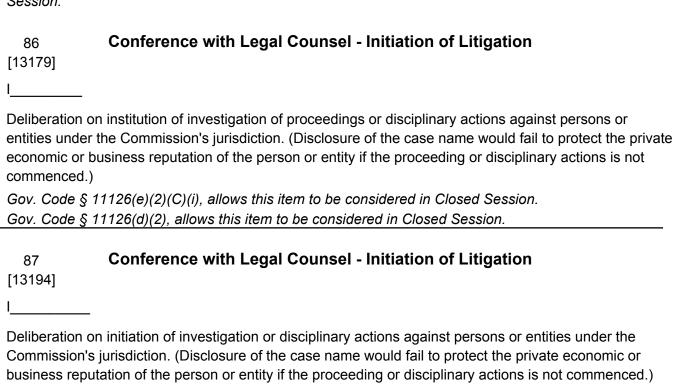
R11-03-013

Disposition of Application for Rehearing of Decision (D.) 14-01-036, filed by AT&T California and Affiliated Entities. In D.14-01-036, the Commission set a LifeLine rate cap for wireline providers, and no rate cap for wireless providers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.



Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

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Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

88 Conference with Legal Counsel - Existing Litigation [13173]

FERC Docket ER10-2026-000

Pacific Gas and Electric Company, FERC Dockets ER13-2022-000 and EL 13-90-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session