Public Utilities Commission of the State of California

Public Agenda 3344
Thursday, October 16, 2014 9:30 a.m.
San Francisco, California
Commissioners

Michael R. Peevey, President
Michel Peter Florio
Carla J. Peterman
Michael Picker
Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

Ratesetting Deliberative Meeting* Room 5305 (1:30 p.m.) Closed to the Public	Commission Meeting Auditorium (9:30 a.m.) Open to the Public
Monday, October 13, 2014 (San Francisco)	Thursday, October 16, 2014 (San Francisco)
Monday, November 03, 2014 (San Francisco)	Thursday, November 06, 2014 (Bakersfield)
Monday, November 17, 2014 (San Francisco)	Thursday, November 20, 2014 (San Francisco)
Monday, December 01, 2014 (San Francisco)	Thursday, December 04, 2014 (San Francisco)
Monday, December 15, 2014 (San Francisco)	Thursday, December 18, 2014 (San Francisco)

^{*}Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor (415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- · All items on the closed session agenda.
- · 8, 15, 19, 20, 22

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for [13277] Recently Filed Formal Applications

Res ALJ 176-3344

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)

2 Citation Program for California Rail Transit Agencies

[12928]

Res ST-163

PROPOSED OUTCOME:

- ® Establishes citations for violations of State and Federal laws and regulations concerning the safety of public transit fixed guideway systems. (Rail Transit Agencies [RTA])
- ® Establishes fixed penalties for specific violations of relevant Commission General Orders and state statutes.
- ® Implements a citation program including a penalty schedule for public and private rail transit guideway systems in California.

SAFETY CONSIDERATIONS:

® Requires that Rail Transit Agencies and private guideway systems serving the public comply with relevant state and federal rules and regulations including the Commission's General Orders for these systems and provides for the issuance of citations in instances in which the RTA or guideway system fails to timely correct defects following notice by PUC Inspectors.

ESTIMATED COST:

® Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=116541097

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3337, Item 5 6/12/2014 (Staff);

Agenda 3339, Item 3 7/10/2014 (Staff);

Agenda 3341, Item 2 8/28/2014 (Staff);

Agenda 3343, Item 2 10/2/2014 (Staff)

3 Transfererring Responsibility for Collecting Solar Statistics [13235] from California Solar Initiative to the Net Energy Metering

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- ® Orders the investor owned electric utilities to update the customer Net Energy Metering interconnection application to include data fields previously collected in the California Solar Initiative application process.
- ® Determines the relevant data fields that the investor owned electric utilities must collect and identifies the data they must transfer to the California Solar Statistics contractor for processing and posting to the California Solar Statistics website.

SAFETY CONSIDERATIONS:

® Transfer of data collection does not raise any direct safety concerns.

ESTIMATED COST:

® Reasonable costs to create web-based application portal shall be covered through the established California Solar Initiative budget.

(Comr Peevey - Judge MacDonald)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=116179779

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3342, Item 12 9/11/2014 (Peevey);

Agenda 3343, Item 11 10/2/2014 (Picker)

Consent Agenda - Orders and Resolutions (continued)

4 Pacific Gas and Electric Company's Renewable Energy
[13257] Power Purchase Agreement with CA Flats Solar 150, LLC

Res E-4686, Advice Letter No. 4367-E filed on February 25, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the long-term renewable energy power purchase agreement between Pacific Gas and Electric Company and CA Flats Solar 150, LLC. The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

® Requires the seller of the generation to comply with all applicable safety requirements of law relating to the project.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122264120

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3343, Item 5 10/2/2014 (Staff)

5 Golden State Water Company on Behalf of its Bear Valley [13271] Electric Service Division's General Rate Case

A12-02-013

In the Matter of the Application of Golden State Water Company, on Behalf of its Bear Valley Electric Service Division, for Approval of Costs and Authority to Increase General Rates and Other Charges for Electric Service by Its Bear Valley Electric Service Division.

PROPOSED OUTCOME:

- ® Golden State Water Company, on behalf of its Bear Valley Electric Service District (GSWC/BVES) is authorized to increase rates by amounts designed to increase revenue by \$1.3 million or 3.2% in its test year 2013, \$0.4 million or 0.2% in 2014, \$0.4 million or 0.2% in 2015, and \$0.4 million or 0.2% in 2016.
- ® As a result of the revenue increase granted by this decision, the monthly bill for the average GSWC/BVES residential customers using 450 kWh per month would increase by \$4.14 or 4.5% to \$95.25 from \$91.11 for the test year 2013.

SAFETY CONSIDERATIONS:

® The rates authorized for BVES in this General Rate Case allows BVES to meet its obligations pursuant to Public Utilities Code § 451, to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

\$2.4 million over four years.

(Comr Sandoval - Judge Wilson)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=103390819

Pub. Util. Code § 311 – This item was mailed for Public Comment.

6 Appeal from Recovation of Hyro's Corporation's

[13284] Charter-Party Carrier Permit

Res ALJ-289

PROPOSED OUTCOME:

- ® Rescinds the revocation of Hyro's Corporation's (Appellant) Charter-Party Carrier permit.
- ® Finds that Appellant was in possession of all required Certifications.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122091119

Pub. Util. Code § 311 – This item was mailed for Public Comment.

7 New 0	Order Instituting Rulemaking
[13286]	
R Order Instituting Rulem Records Act.	aking to Improve Public Access to Public Records Pursuant to the California Public
PROPOSED OUTC	OME:
® Opens a rulemaking Public Records Act.	to improve public access to Commission records pursuant to the California
SAFETY CONSIDE	RATIONS:
® None as a result of t	his decision.
ESTIMATED COST	:
® None.	
http://docs.cpuc.ca.gov	//SearchRes.aspx?docformat=ALL&docid=103604784

10/15/2014 4:18 pm

8 Motion of Defendant San Diego Gas & Electric Company for [13291] Summary Judgement

C14-06-004

Solar Turbines Incorporated vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- ® Grants defendant's motion for summary judgment.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Bemesderfer)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=107150119

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

9 Pacific Gas and Electric Company's Renewable Energy [13292] Power Purchase Agreement with RE Astoria, LLC

Res E-4692, Advice Letter No. 4355-E filed on February 7, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the long-term renewable energy power purchase agreement between Pacific Gas and Electric Company and RE Astoria, LLC. The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

® The power purchase agreement requires the seller of the generation to comply with all applicable safety requirements of law relating to the project.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122667932

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 Pacific Gas and Electric Company's Two Renewable Energy [13293] Power Purchase Agreements with Sand Hill Wind II, LLC

Res E-4666, Advice Letter No. 4364-E filed on February 20, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the two renewable energy power purchase agreements between Pacific Gas and Electric Company and Sand Hill Wind II, LLC (Altamont and Dyer Road). The power purchase agreements are approved without modification.

SAFETY CONSIDERATIONS:

® The power purchase agreements require the seller of the generation to comply with all applicable requirements of law relating to the projects.

ESTIMATED COST:

® Costs of the power purchase agreements are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122812873

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 Petition for Modification of 2012 Long-Term Procurement

[13295] Plan Decision

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Denies Petition for Modification of Decision 14-03-004 by Protect Our Communities Foundation.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Florio - Judge Gamson)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=107150126

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 Greenhouse Gas Cap-and-Trade Program Cost, Revenue [13299] and Reconciliation Methodologies

A13-08-002, A13-08-003, A13-08-005, A13-08-007, A13-08-008 - Related matters. In the Matter of the Application of Southern California Edison Company for Approval of Greenhouse Gas Cap-and-Trade Program Cost and Revenue Allocation.

PROPOSED OUTCOME:

- ® Adopts methods for calculating greenhouse gas (GHG) allowance revenue return.
- ® Closes the proceedings.

SAFETY CONSIDERATIONS:

® Implements portion of California GHG cap-and-trade program which will improve health and safety of California residents.

ESTIMATED COST:

® None.

(Comr Peevey - Judge McKinney)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122846431

Pub. Util. Code § 311 – This item was mailed for Public Comment.

13 California American Water Company's 2014 Step Increase [13301] for the Sacramento District

Res W-5008, Advice Letter No. 1031-W filed on December 10, 2013 - Related matters.

PROPOSED OUTCOME:

- ® Affirms the Division of Water and Audit's (DWA) ministerial rejection of California-American Water Company's (Cal-Am) Advice Letter (AL) 1031-W.
- ® Within ten days of the effective date of this Resolution, Cal-Am shall file a new Tier 2 advice letter to implement a step decrease of \$2,466,707 over the prior authorized revenue.
- ® The AL will be effective upon disposition by DWA.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$2,466,707 step decrease over the prior authorized revenue.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=104263655

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 Great Oaks Water Company to Permit Payment of Water Bills
[13308] Using a Credit or Debit Card or ACH/Electronic Check as Bill
Payment Options

Res W-4979, Advice Letter No. 235-W filed on November 15, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Approves Great Oaks Water Company's (Great Oaks) request in Advice Letter (AL) 235-W to allow customers to pay their water service bills using a credit or debit card.
- ® Approves Great Oaks' request to permit customers to pay water service bills using an automated internet/web and Interactive Voice Response system or assistance from a Great Oaks' Customer Service Representative.
- ® Great Oaks may file a Tier 1 AL to modify Tariff Rule No. 9-Rendering and Payment of Bills, consistent with the authorization in this Resolution to offer this payment option.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$1.95 for one-time web and automated telephone payments.
- ® \$2.95 fee for customer service representative assisted credit card or debit card payments.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=118188522

Pub. Util. Code § 311 – This item was mailed for Public Comment.

15 Addresses Complaint Regarding Pacific Bell Telephone [13330] Company, dba AT&T California's Unauthorized Storing of Credit Card Information

(ECP) C14-01-015

Davis Motor Service vs. Pacific Bell Telephone Company, dba AT&T California.

PROPOSED OUTCOME:

- ® Denies complaint on the basis that Pacific Bell Telephone Company, dba AT&T California has sufficient safeguards in place, it appears that the information was not stored and the Commission has no jurisdiction to award damages.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Rochester)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122670852

16 ATC Outdoor DAS, LLC for a Certificate of Public

[13332] Convenience and Necessity

A13-03-019

Application of ATC Outdoor DAS, LLC for a Certificate of Public Convenience and Necessity in Order to Provide Limited Facilities - Based, Full Facilities - Based and Resold Competitive Local Exchange, Access, and Interexchange Service in the State of California.

PROPOSED OUTCOME:

- ® Grants Certificate of Public Convenience and Necessity to ATC Outdoor DAS, LLC.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Applicant will comply with California Public Utilities Code Section 451 and California Environmental Quality Act Requirements, as Applicable.

ESTIMATED COST:

R None.

(Comr Sandoval - Judge Mason)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101115550

17 (Rev.) Del Oro Water Company, Lime Saddle District's Interim
[13333] General Rate Reduction

Res W-5003, Advice Letter No. 381 filed on May 1, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Del Oro Water Company to file a supplement to Advice Letter No. 381 with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No. LS-1A, Annual General Metered Service. The effective date of the revised rate schedule shall be five days after the date of filing.
- ® Rates authorized in this resolution shall be interim rates subject to the findings of the application ordered in Resolution W-4954 and subject to increase or decrease.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statues including the Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

® -\$66,597.00

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=123376549 10/14/2014 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

18 Order Extending Statutory Deadline

[13335]

A11-06-003

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2010, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2010 and (iii) Costs Recorded in Related Regulatory Accounts in 2010.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to December 30, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Roscow)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=108605875

19 Order for Southern California Edison Company to Supply
[13344] Electricity to Complainant's Building Without the Need of a
Meter Bypass Jumper

(ECP) C14-06-018

Vlad Hikin vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Southern California Edison Company (SCE) shall restore electric service to the building located at 1700 South K Street in Tulare, California for a period not to exceed 30 days from the date of this decision, in order to allow for installation of a meter panel and any associated equipment that meets all of SCE's requirements. After this period of time, SCE shall enforce its requirements, rules and tariffs, and shall disconnect the electricity to the premises if the installation is not in compliance with these requirements.
- ® All other requests for relief are denied.

SAFETY CONSIDERATIONS:

® Complainant shall install a meter panel that meets SCE's requirements.

ESTIMATED COST:

® None.

(Comr Peterman - Judge Roscow)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=107382600

Consent Agenda - Orders and Resolutions (continued)

20 Order Extending Statutory Deadline

[13345]

C10-10-010

Michael Hetherington and Janet Hetherington vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to October 13, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Roscow)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=112616864

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

21 Pratibha India, dba KIDZJET for a Passenger Stage [13347] Corporation Certificate of Public Convenience and Necessity

A14-05-027

In the matter of the Application of PRATIBHA INDIA dba KIDZJET, to expand its operating authority "PSC-31404 (Child-31404.)", under Section 1031, et. seq., of the California Public Utilities Code, to transport unaccompanied children, between the ages of 4 years old and 17 years old and their activity equipment, between points in San Mateo County and Santa Clara County, on the one hand, and between points in Santa Clara county, on the other hand; and to maintain the Zone of Rate Freedom (ZORF) granted in Decision 13-10-005.

PROPOSED OUTCOME:

- ® Grants the application of Pratibha India, dba KIDZJET for a Passenger Stage Corporation Certificate of Public Convenience and Necessity to provide on-call service in San Mateo County, and Santa Clara County.
- ® Establishes a Zone of Rate Freedom.
- ® Expands its current operating authority PSC-31404 (Child-31404).
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None foreseen.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=119503955

Consent Agenda - Orders and Resolutions (continued)

22 Order Extending Statutory Deadline

[13352]

C06-10-015

Pasadena Avenue Monterey Road Committee vs. Los Angeles County Metropolitan Transportation Authority, the Los Angeles to Pasadena Metro Blue Line Construction Authority, and the City of South Pasadena.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to October 11, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Picker - Judge Hymes)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=112086935

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

23	New Order Instituting Rulemaking
[13359]	
R	
Order Institu	uting Rulemaking to Update General Order 156 to Comply with Assembly Bill 1678 by
Extending F	Provisions of the Utilities' Supplier Diversity Program to Lesbian, Gay, Bisexual and/or
Transgende	er (LGBT) Business Enterprises.

PROPOSED OUTCOME:

® Updates General Order 156 to comply with AB 1678 by extending provisions of the Utilities' Supplier Diversity Program to Lesbian, Gay, Bisexual and/or Transgender (LGBT) Business Enterprises.

SAFETY CONSIDERATIONS:

® None known at this time.

ESTIMATED COST:

® Not yet known.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=119597324

Consent Agenda - Orders and Resolutions (continued)

24 Order Extending Statutory Deadline

[13360]

A12-12-002

Application of Pacific Gas and Electric Company for 2013 Rate Design Window Proceeding.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to December 14, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Long)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=116148634

25	New Order Instituting Rulemaking
[13362]	
PROPOSEI	O OUTCOME:
•	ellemaking to oversee the Resource Adequacy Program, consider program refinements, annual local and flexible procurement obligations for the 2016 and 2017 Compliance
SAFETY CO	ONSIDERATIONS:
® None as a	result of this decision.
ESTIMATE	D COST:
® None.	
http://docs.cp	uc.ca.gov/SearchRes.aspx?docformat=ALL&docid=112233320

26 IPC Network Services, Inc. for a Certificate of Public

[13363] Convenience and Necessity

A14-01-009

Application of IPC Network Services, Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

® Grants application of IPC Network Services for a certificate of public convenience and necessity by IPC Network Services.

SAFETY CONSIDERATIONS:

® Robust competition in the telco industry ensures continued and reliable service to California consumers.

ESTIMATED COST:

® None.

(Comr Picker - Judge Tsen)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122732599

Consent Agenda - Orders and Resolutions (continued)

27 Order Extending Statutory Deadline

[13364]

A11-08-004

In the Matter of the Application of the City of San Clemente for an order authorizing the alteration and improvement of seven existing San Clemente Beach Trail At-Grade Crossings.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to December 30, 2014.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Mason)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=116587496

Consent Agenda - Intervenor Compensation Orders

28 (Rev.) Compensation to Utility Consumers Action Network [13269]

A10-07-009

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

® Awards Utility Consumers Action Network for substantial contribution to Decision 12-12-004.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$205,999.92, plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Peevey - Judge Hecht)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=119165993

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3343, Item 25 10/2/2014 (Peevey)

10/13/2014 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

29 Compensation to the Greenlining Institute

[13353]

111-06-009

Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

® Awards the Greenlining Institute for substantial contribution to Decision 12-08-025.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$154,100.50, plus interest, to be paid by T-Mobile West LLC dba T-Mobile and New Cingular Wireless PCS, LLC, AT&T Mobility Wireless Operations Holdings Inc., Santa Barbara Cellular Systems, Ltd. and AT&T Mobility Wireless Operations Holdings.

(Comr Sandoval - Judge ALJ Division)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=101137195

Regular Agenda

Regular Agenda - Energy Orders

30 Southern California Edison Company and San Diego Gas & Electric Company's Interim Refund to Ratepayers

I12-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Authorizes some of 2012 San Onofre Nuclear Generating Station (SONGS)-related expenses recorded by Southern California Edison Company and San Diego Gas & Electric Company, but defers final review of all costs related to the outages to Phase 3.

SAFETY CONSIDERATIONS:

® Authorized expenses are adequate to maintain the SONGS facility including critical systems, in a safe and secure condition, and to meet federal and state regulatory requirements.

ESTIMATED COST:

® Refunds to ratepayers totaling \$94 million.

(Comr Florio - Judge Darling)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=107149455

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3328, Item 36 12/19/2013 (Peevey);

Agenda 3329, Item 47 1/16/2014 (Peevey);

Agenda 3331, Item 39 2/27/2014 (Staff);

Agenda 3333, Item 26 3/27/2014 (Picker);

Agenda 3334, Item 32 4/10/2014 (Florio);

Agenda 3336, Item 36 5/15/2014 (Staff);

Agenda 3338, Item 35 6/26/2014 (Staff);

Agenda 3340, Item 57 8/14/2014 (Staff);

Agenda 3342, Item 25 9/11/2014 (Staff)

Public Agenda 3344

San Diego Gas & Electric Company, Pacific Gas and Electric 31 (Rev.) [13296] Company, and Southern California Edison Company 2014-2016 Energy Storage Procurement Framework and **Design Program**

A14-02-006, A14-02-007, A14-02-009 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its Energy Storage Procurement Framework and Program as Required by Decision 13-10-040.

PROPOSED OUTCOME:

- ® Approves proposed energy storage procurement proposals of San Diego Gas & Electric Company (SDG&E) (16 Megawatts (MW)); Southern California Edison Company (SCE) (16.3 MW); and modifies storage proposal of Pacific Gas and Electric Company (PG&E) to 80.5 MW;
- ® Clarifies "eligible" technologies including V2G electric vehicle (EV) technologies, eligible storage component of biogas, eligible storage component of solar thermal (CSP-TES), hybrid thermal generation (Hybrid-TES) but exclude V1G, and biogas (without eligible storage component);
- ® Authorizes the PCIA (Power Charge Indifference Adjustment) mechanism to recover above-market costs associated with departing load for market/"bundled" energy storage services procured via the 2014-2016 solicitation and directs SDG&E, SCE, and PG&E to submit for Commission review and approval a "Joint Investor Owned Utilities (IOU) Protocol" proposal for determining above market stranded cost of bundled service storage (procured in the 2014-2016 solicitation); and
- ® Approves SDG&E, PG&E, and SCE proposed Consistent Evaluation Protocol (CEP) with two minor adjustments (including weighting of qualitative factors of CEP and revised CEP definition to clarify evaluation of concurrent benefits) for reporting and benchmarking purposes, and proprietary evaluation protocols for bid selection.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Public Utilities Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® Unknown.

(Comr Peterman - Judge Kersten)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122846468

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

10/15/2014 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

32 **2015 Energy Efficiency Program Budget**

[13314]

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

® Approves 2015 budget for energy efficiency program administrators.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® \$1 billion / year.

(Comr Peevey - Judge Edmister)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=107150165

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Water/Sewer Orders

Guidance on Intra-Utility Rate Balancing for Multi-District [13035] Water Utilities with High-Cost and/or Affordability Problems

R11-11-008

Order Instituting Rulemaking on the Commission's Own Motion into Addressing the Commission's Water Action Plan Objective of Setting Rates that Balance Investment, Conservation, and Affordability for the Multi-District Water Utilities of: California-American Water Company, California Water Service Company, Del Oro Water Company, Inc., Golden State Water Company, and San Gabriel Valley Water Company.

PROPOSED OUTCOME:

- ® Each Commission-regulated multi-district water utilities must:
- ® Prior to its next general rate case filing, review its own districts for high-cost and affordability problems;
- ® Report on the review in its next general rate case filing; and
- ® Where high-cost and affordability problems exist, propose one or more intra-utility solutions, which may include a Rate Support Fund or other cross-subsidization mechanism, some form of additional district consolidation, or other relief, as further discussed in the decision.

SAFETY CONSIDERATIONS:

® Furtherance of the Commission's Water Action Plan's sixth objective: to set rates that balance investment, conservation and affordability.

ESTIMATED COST:

® Minimal, additional general rate case preparation costs.

(Comr Sandoval - Judge Vieth, Judge Weatherford)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122115485

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3338, Item 43 6/26/2014 (Sandoval);

Agenda 3339, Item 38 7/10/2014 (Peevey);

Agenda 3340, Item 71 8/14/2014 (Pub. Util. Code §311(e));

Agenda 3342, Item 27 9/11/2014 (Sandoval);

Agenda 3343, Item 36 10/2/2014 (Peevey)

Regular Agenda - Water/Sewer Orders (continued)

33a ALTERNATE TO ITEM 13035 [13224]

Order Instituting Rulemaking on the Commission's Own Motion into Addressing the Commission's Water Action Plan Objective of Setting Rates that Balance Investment, Conservation, and Affordability for the Multi-District Water Utilities of: California-American Water Company, California Water Service Company, Del Oro Water Company, Inc., Golden State Water Company, and San Gabriel Valley Water Company.

PROPOSED OUTCOME:

- ® Each Commission-regulated multi-district water utility must:
- ® Prior to its next general rate case filing, review its own districts for high-cost and/or affordability problems;
- ® Report on the review in its next general rate case filing; and
- ® Where high-cost and affordability problems exist, propose one or more intra utility solutions, including consolidation requests that balance investment, conservation and affordability. The decision eliminates the 1992 Guidelines for Combining Water Utility Districts for Ratemaking and Public Utilities Commission Reporting Purposes.

SAFETY CONSIDERATIONS:

® Furtherance of the Commission's Water Action Plan's sixth objective: to set rates that balance investment, conservation and affordability.

ESTIMATED COST:

® Minimal, additional general rate case preparation costs.

(Comr Peevey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=116104473

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3340, Item 71a 8/14/2014;

Agenda 3342, Item 27a 9/11/2014 (Sandoval);

Agenda 3343, Item 36a 10/2/2014 (Peevey)

Regular Agenda - Water/Sewer Orders (continued)

34 Southern California Edison Company's Rate Increase for [13063] Santa Catalina Island Water Operations

A10-11-009

Application of Southern California Edison Company for Authority to, Among Other Things, Increase its Authorized Revenues for Santa Catalina Island Water Operations, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

- ® Adopts all-party settlement agreement on revenue requirement and rate design for Southern California Edison Company's (SCE) Santa Catalina Water operations.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows SCE's Catalina Water operations to continue to provide safe, reliable water at reasonable rates.

ESTIMATED COST:

® Average water users will see a 31.37% increase in their monthly rate from \$74.04 to \$97.27. Includes a \$8.895 million rate base transfer to SCE's electric customers and \$2.485 million capital disallowance borne by SCE shareholders.

(Comr Peevey - Judge Rochester)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=107192411

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3338, Item 23 6/26/2014 (Sandoval);

Agenda 3339, Item 39 7/10/2014 (Sandoval);

Agenda 3341, Item 38 8/28/2014 (Florio);

Agenda 3342, Item 28 9/11/2014 (Pub. Util. Code §311(e))

Regular Agenda - Water/Sewer Orders (continued)

34a ALTERNATE TO ITEM 13063 [13290]

Application of Southern California Edison Company for Authority to, Among Other Things, Increase its Authorized Revenues for Santa Catalina Island Water Operations, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

® Denies the joint, all-party motion for adoption of a settlement agreement and requires parties to file an alternate proposal to transferring \$8.895 million to Southern California Edison electric customers.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None as settlement is rejected.

(Comr Sandoval)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=122624172

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3342, Item 28a 9/11/2014 (Pub. Util. Code §311(e))

Regular Agenda - Legal Division Matters

35 Comments Before the Federal Communications Commission [13222] on Notice of Proposed Rulemaking

GN Docket No. 14-28

Notice of Proposed Rulemaking (NPRM) in the Matter of Protecting and Promoting the Open Internet; GN Docket No. 14-28; Released: May 15, 2014.

The Federal Communications Commission (FCC) has issued a NPRM in which the FCC seeks comment on the very broad question of "[w]hat is the right public policy to ensure that the Internet remains open?" Specifically, the FCC proposes to enhance its transparency rule, and to attempt for a third time to adopt rules against blocking and discrimination. The FCC also asks for comment on its statutory authority to adopt the proposed rules. Staff seeks authority to file reply comments.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=116668839

Agenda 3341, Item 41 8/28/2014 (Staff);

Agenda 3342, Item 30 9/11/2014 (Peevey);

Agenda 3343, Item 38 10/2/2014 (Peterman)

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

36 [13278]	Report and Discussion by Safety and Enforcement Division on Recent Safety Program Activities
37 [13279]	Management Report on Administrative Activities
38 (Rev.) [13209]	Director Ryan Dulin and Director Marzia Zafar Report on Telecommunications Guiding Principles

The Commission's telecommunications policy goals are to promote public safety, consumer protection, universal service, competition, and network reliability. Similar to the Commission's Water Action Plan and Energy Action Plan, this document sets policy direction for the telecommunications industry. This document directs staff to create a comprehensive Action Plan detailing the steps necessary to create a path for achieving our vision and goals based on the guiding principles we have established in this document. This agenda item is before the Commission for discussion. In addition, Commissioner Michel Peter Florio has prepared discussion points to facilitate discussion.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=123318871

Agenda 3340, Item 80 8/14/2014 (Staff);

Agenda 3341, Item 49 8/28/2014 (Staff);

Agenda 3342, Item 37 9/11/2014 (Staff);

Agenda 3343, Item 43 10/2/2014 (Staff)

10/15/2014 - This revision was not shown on the Agenda mailed to the public.

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

39 Conference with Legal Counsel - Applications for Rehearing [13280]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

40 Conference with Legal Counsel - Application for Rehearing [13264]

109-12-016

Disposition of application for rehearing of Decision (D.) 14-01-037 by TracFone Wireless, Inc. (TracFone). D.14-01-037 is a decision in Phase 2 of this Order Instituting Investigation/Order to Show Cause (OII) proceeding, I.09-12-016. Phase 2 of this OII concerns two issues: (1) determination of the amount of delinquent user fees and public purpose program (PPP) surcharges (also known as, "universal end user" surcharges) that TracFone owes; (2) determination of appropriate penalties, if any, in light of TracFone's violations of and non-compliance with the various laws, regulations and directives requiring it to remit such surcharges and pay such fees. D.14-01-037 determined that TracFone owed a total of \$24,397,441.17 (including interest) in delinquent surcharges and fees, from the years 2000 and 2004, respectively, until issuance of D.12-02-032 in Phase 1 of this OII.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3342, Item 44 9/11/2014;

Agenda 3343, Item 45 10/2/2014

Closed Session - Applications for Rehearing (continued)

41 Conference with Legal Counsel - Application for Rehearing

[13255]

R06-06-028

Disposition of application for rehearing of Decision (D.) 08-09-042 filed by the Office of Ratepayer Advocates and The Utility Reform Network. In D.08-09-042, the Commission adopted a transitional plan permitting adjustments in retail rates for basic telephone service effective January 1, 2009.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3342, Item 41 9/11/2014

42 Conference with Legal Counsel - Application for Rehearing

[13311]

R11-11-006

Disposition of Application for Rehearing of Decision (D.) 13-05-035, filed by Cricket Communications, Inc., Sprint Nextel and T-Mobile West LLC dba T-Mobile. D.13-05-035 adopts revisions to the certification processes for telephone corporations seeking or holding certificates of public convenience and necessity, and wireless carriers seeking or holding registration.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3343, Item 50 10/2/2014

43 Conference with Legal Counsel - Application for Rehearing [13331]

R03-06-020

Disposition of Application for Rehearing of Decision (D.) 13-07-002 filed by AT&T California (AT&T). In D.13-07-002, the Commission modified D.10-07-024, in which the Commission established guidelines for involuntary market exits by telecommunications carriers. The Commission clarified that the involuntary exit rules are not intended to override or modify state and federal law that precludes carriers from disconnecting one another for intercarrier compensation disputes.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

44 Conference with Legal Counsel - Application for Rehearing

[13346]

R12-03-014

Disposition of application for rehearing of Decision13-02-015 (Decision) filed by Marin Energy Authority. The Decision authorized long term procurement for local capacity requirements in the Los Angeles basin local reliability area and addressed questions regarding the operation of the Cost Allocation Mechanism (CAM) provided for in Public Utilities Code section 365.1(c)(2)(A).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

45 Conference with Legal Counsel - Appeals from Presiding [13282] Officer's Decision

112-01-007, 111-02-016, 111-11-009

I12-01-007 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010. I11-02-016 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Facilities Records for its Natural Gas Transmission System Pipelines. I11-11-009 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company's Natural Gas Transmission Pipeline System in Locations with High Population Density.

Discussion of Appeals of the Presiding Officer's Decisions related to the San Bruno gas transmission pipeline explosion.

Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings. Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session