
Public Utilities Commission of the State of California

Public Agenda 3347

Thursday, December 4, 2014 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Michel Peter Florio

Carla J. Peterman

Michael Picker

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, December 01, 2014 (San Francisco)	Thursday, December 04, 2014 (San Francisco)
Monday, December 15, 2014 (San Francisco)	Thursday, December 18, 2014 (San Francisco)
Monday, January 12, 2015 (San Francisco)	Thursday, January 15, 2015 (San Francisco)
Monday, January 26, 2015 (San Francisco)	Thursday, January 29, 2015 (San Francisco)
Monday, February 09, 2015 (San Francisco)	Thursday, February 12, 2015 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 18

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorization and Hearing Determinations for**
[13418] **Recently Filed Formal Applications**

Res ALJ 176-3347

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143335087>

Consent Agenda - Orders and Resolutions (continued)

2

Rulemaking on Electric Safety Citation Program

[13412]

R14-05-013

Order Instituting Rulemaking on the Commission's Natural Gas and Electric Safety Citation Programs.

PROPOSED OUTCOME:

® Adopts an electric safety citation program to further implementation of the Commission's natural gas and electric safety enforcement programs.

SAFETY CONSIDERATIONS:

® Delegating to staff the authority to issue citations to electric corporations for violations of safety regulations related to electric supply facilities will permit the Commission to streamline enforcement procedures by assessing penalties for safety violations which previously required cumbersome proceedings before any enforcement could occur. Properly implemented, the citation programs will encourage electric corporations to proactively identify and repair violations to avoid penalties and to self-report violations.

ESTIMATED COST:

® Unknown. Any penalties issued pursuant to the electric safety citation program are to be charged to utility shareholders, not ratepayers.

(Comr Picker - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143352128>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

3

Appeal of a Permit Revocation

[13413]

Res ALJ-302

PROPOSED OUTCOME:

- ® Grants the Appeal from Revocation of Walker's Charter Services' Charter-Party Carrier Permit.
- ® Reverses the permit revocation.

SAFETY CONSIDERATIONS:

- ® Continued transportation safety enforcement.

ESTIMATED COST:

- ® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143504481>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 **Final Revised 2015 Revenue Requirement Determination of**
[13424] **the California Department of Water Resources**

R13-02-019

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources and Related Issues.

PROPOSED OUTCOME:

® Adopts allocation of the California Department of Water Resources' (DWR) final revised 2015 bond and power charges.

® Adopts methodologies for the allocation of negative revenue requirements for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) for the year 2015.

® Adopts SDG&E's August 15, 2014 Petition to Modify Decision 13-11-033, and includes consideration for this authority in DWR's 2015 revenue requirement.

SAFETY CONSIDERATIONS:

® Pursuant to Public Utilities Code Section 451, PG&E, SDG&E, and SCE, must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143396262>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

5 **Liberty Utilities' Request for an Interim Voluntary Electric**
[13425] **Curtailment Program**

Res E-4694, Advice Letter (AL) No. 38-E and Supplemental AL No. 38-E-A filed on September 10, 2014 and October 17, 2014, respectively - Related matters.

PROPOSED OUTCOME:

® Approves Liberty Utilities' (LU) interim voluntary electric curtailment program for larger than 200 kW users during the winter months of November 2014 to December 2015.

SAFETY CONSIDERATIONS:

® The requested tariff is a voluntary measure, which is intended to improve reliability of service by reducing load on LU's electrical system thus avoiding potential service interruptions. This tariff reduces the risk of blackouts, which have public safety implications due to potential loss of vital services, such as heating for homes and businesses, depending on the extent of power outages.

ESTIMATED COST:

® Actual cost will depend on the number and duration of curtailment events and the amount of curtailment provided. For example, the program will cost \$50,000 for two events assuming 5 MWs of curtailment per event and each event lasting 5 hours. There are also administrative costs that are less than \$1,500. The benefits of the Program exceed the cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143351485>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **2014 Hourly Rates for Use in Calculating Fee Component of**
[13430] **Intervenor Compensation Awards**

Res ALJ-303

PROPOSED OUTCOME:

® 2014 hourly rates are adjusted by a cost-of-living allowance of 2.36%, applicable to work performed in 2014.

SAFETY CONSIDERATIONS:

® Substantial contributions by intervenors assist the Commission's efforts to ensure that adequate and reasonable facilities, equipment, services, and water supplies are available to promote the safety and health of ratepayers, utility employees, and the public.

ESTIMATED COST:

® Utilities paying awards that reflect intervenor work performed in 2014 will incur increased costs due to the 2.36% cost-of-living allowance.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143308987>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7
[13432] **San Diego Gas & Electric Company's Request for an
Amendment and Restatement of its Power Purchase
Agreement with Oceanside Refrigeration, Inc. and Goal Line
L.P.**

Res E-4698, Advice Letter No. 2600-E filed on May 8, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Approves without modification the amendment to the existing Power Purchase Agreement (PPA) between San Diego Gas & Electric Company (SDG&E) and Oceanside Refrigeration, Inc. with Goal Line, L.P.
- ® The combined heat and power (CHP) facility will be converted to a dispatchable Utility Prescheduled Facility under the Qualifying Facility (QF)/CHP Settlement.
- ® SDG&E may count 49.9 megawatts of capacity and 6,218 metric tons of green house gas reduction toward its respective CHP Settlement targets.
- ® Denies the requested shareholder incentive payment.

SAFETY CONSIDERATIONS:

- ® Approves amendments to a PPA for an existing CHP facility. Because facility operations will either remain unchanged or scale back, there are no new safety risks associated with the approval of these contracts.

ESTIMATED COST:

- ® The amendments to this PPA will result in ratepayer savings of an estimated \$7.19 million in net present value over the remainder of the PPA term.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143495518>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8
[13436] **Addresses AmeriMex Communications Corporation's Doing Business as SafetyNet Wireless, Eligibility as a Telecommunications Carrier to Provide Only Federal Lifeline Wireless Service**

Res T-17455

PROPOSED OUTCOME:

® Conditionally grants the request of AmeriMex Communications Corporation, doing business as SafetyNet Wireless to be designated as an Eligible Telecommunications Carrier to provide only federal Lifeline Wireless Service to qualifying customers in California.

SAFETY CONSIDERATIONS:

® This resolution addresses safety concerns requiring notification of service coverage limitations.

ESTIMATED COST:

® \$0

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143392396>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Golden State Water Company on behalf of its Bear Valley**
[13437] **Electric Service Division for Pre-Approval of Four Proposed**
 Power Purchase Agreements

A13-06-018

In the Matter of the Application of Golden State Water Company on behalf of its Bear Valley Electric Service Division, for Pre-Approval of Power Purchase Agreements with EDF Trading North America, LLC, Pre-Approval of Power Purchase Agreements with Shell Energy North America (US) L.P., Authority to Recover Costs, Authority to Establish Memorandum Account, and Alternative Pre-Approval Process for Future Power Purchase Agreements.

PROPOSED OUTCOME:

- ® Approves Phase 1 requests.
- ® Authorizes advice letter filing to recover costs of final, executed agreements.
- ® Initiates Phase 2.

SAFETY CONSIDERATIONS:

- ® Decision continues safe and reliable electric service consistent with Pub. Util. Code § 451.

ESTIMATED COST:

- ® Unknown at this time.

(Comr Peterman - Judge Moosen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143394498>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Addresses the Smart Grid Proceeding and Petition for**
[13438] **Modification of Decision 12-08-045**

R08-12-009

Order Instituting Rulemaking to Consider Smart Grid Technologies Pursuant to Federal Legislation and on the Commission's own Motion to Actively Guide Policy in California's Development of a Smart Grid System.

PROPOSED OUTCOME:

- ® Denies petition to modify Decision 12-08-045 because unresolved issues are deferred to another ongoing proceeding.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None in this decision.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Sullivan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=127294814>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

11
[13441] **Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company to Continue to Collect Funds for the Self Generation Incentive Program**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) pursuant to Public Utilities Code Section 379.6 as amended by Senate Bill 861 to continue to collect amounts through rates necessary to fund the Self-Generation Incentive Program at an annual budget of \$55 million for year 2015 and \$83 million annually for years 2016, 2017, 2018, and 2019.

® Suspends collections for 2015 for SCE.

® Allocates the \$55 million in year 2015 and the \$83 million in years 2016 through 2019 among the investor-owned utilities at the current allocations as set forth in Decision (D.) 06-12-033 and D.06-01-024.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Public Utilities Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® \$55 million in year 2015 and \$83 million annually in year 2016, 2017, 2018, and 2019 paid by the ratepayers of PG&E, SCE, SDG&E, and SoCalGas.

(Comr Peevey - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=132932114>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12 **Closing Application of Pacific Gas and Electric Company for**
[13458] **Authority to Increase Revenue Requirements to Recover the**
 Costs to Deploy an Advanced Metering Infrastructure

A05-06-028

Application for authority to increase revenue requirements to recover the costs to deploy an advanced metering infrastructure.

PROPOSED OUTCOME:

® Closes Application 05-06-028 (previously reopened to release confidential reports).

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143504816>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **ViaSat, Inc. for a Certificate of Public Convenience and**
[13467] **Necessity**

A12-11-025

Application of ViaSat, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Grants ViaSat, Inc. a Certificate of Public Convenience and Necessity to provide limited facilities-based and resold interexchange services.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Dudley)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=128466664>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Surfnet Communications, Inc. for a Certificate of Public
[13473] Convenience and Necessity**

A13-07-019

Application of Surfnet Communications, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Grants Surfnet Communications, Inc. a Certificate of Public Convenience and Necessity to provide resold interexchange service.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Complies with all applicable statutes and Commission decisions, rules and general orders including Pub. Util. Code § 451 to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees and the public.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=131789357>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15
[13480] **California-American Water Company Settlement on the
Monterey County District Special Request 1 Surcharge
Balancing Account**

A12-10-003

In the Matter of the Application of California-American Water Company for an Order Authorizing the Transfer of Costs Incurred in 2011 for a Long-Term Water Supply Project for the Monterey County District to its Special Request 1 Surcharge Balancing Account.

PROPOSED OUTCOME:

- ® Adopts a settlement for the reasonable costs incurred.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None; there are no operational issues addressed in the proceeding.

ESTIMATED COST:

- ® California-American Water Company will recover \$222,275.35, as well as interest.

(Comr Peevey - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=136788751>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Connect First, Inc. for a Certificate of Public Convenience
[13493] and Necessity and for Approval of Settlement Agreement**

A14-05-028

In the Matter of the Application of Connect First, Inc. for authorization to obtain a Certificate of Public Convenience and Necessity as a Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- ® Grants application of Connect First, Inc. for authorization to obtain a certificate of public convenience and necessity.
- ® Grants Joint Motion by Applicant and the Safety and Enforcement Division (SED) for approval of settlement agreement.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The application was protested by the SED for unauthorized operation in California.

ESTIMATED COST:

- ® None.

(Comr Picker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=133716194>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Order Extending Statutory Deadline

[13494]

A11-02-011

Application of Pacific Gas and Electric Company for Review of Entries to the Energy Resource Recovery Account (ERRA) and Renewables Portfolio Standard Cost Memorandum Account (RPSMA), and Compliance Review of Fuel Procurement for Utility Retained Generation, Administration of Power Purchase Contracts, and Least Cost Dispatch of Electric Generation Resources for the Record Period of January 1, through December 31, 2010 and for Adoption of Electric Revenue Requirements and Rates Associated with the Market Redesign and Technology Upgrade (MRTU) Initiative.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to February 12, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=142967343>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18
[13495] **Addresses Complaint Seeking to Prevent Southern
California Edison Company from Transferring Closing
Balance to Accounts**

(ECP) C14-08-004

Daniel Dellepiane vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Denies Relief and Dismisses Complaint.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® \$1,024 to Complainant.

(Comr Peterman - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=127308424>

Consent Agenda - Orders and Resolutions (continued)

19 **Elk Grove Airporter, LLC for a Certificate of Public
[13497] Convenience and Necessity**

A14-04-022

Application of Elk Grove Airporter LLC for a Certificate of Public Convenience and Necessity to provide on call, door-to-door, passenger stage service between the San Francisco International Airport (SFO) and the Sacramento International Airport (SMF); and to establish a zone of rate freedom.

PROPOSED OUTCOME:

- ® Grants the application of Elk Grove Airporter, LLC for a Certificate of Public Convenience and Necessity to provide on-call door to door, passenger stage service between the San Francisco International Airport and the Sacramento International Airport;
- ® Establishes a Zone of Rate Freedom;
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None foreseen.

(Exam Tyrrell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143495326>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **Ownership Transfer of Lodi Gas Storage, LLC**
[13500]

A14-09-001

Joint Application of Lodi Gas Storage, L.L.C., Buckeye Gas Storage LLC, Buckeye Partners, L.P., BIF II CalGas (Delaware) LLC and Brookfield Infrastructure Fund II for Expedited Ex Parte Authorization to Transfer Control of Lodi Gas Storage, L.L.C. to BIF II CalGas (Delaware) LLC Pursuant to Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- ® Approves the transfer of control of Lodi Gas Storage, L.L.C. pursuant to Pub. Util. Code § 854(a), subject to All-Party Joint Stipulation.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Conditioning approval of the Application on continued adherence to existing operating and construction requirements promotes safe operations.

ESTIMATED COST:

- ® None quantified.

(Comr Peterman - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143397916>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Order Extending Statutory Deadline**
[13501]

A12-12-012, A12-12-013 - Related matters.

Application of Pacific Gas and Electric Company in its 2012 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to February 15, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143134288>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Order Extending Statutory Deadline

[13502]

A11-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2010 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$25.613 Million Recorded in Three Memorandum Accounts.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to February 13, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143277662>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Order Extending Statutory Deadline**
[13503]

A12-12-002

Application of Pacific Gas and Electric Company for 2013 Rate Design Window Proceeding.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to February 14, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143286591>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Order Extending Statutory Deadline

[13504]

A13-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2012 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$4.998 Million Recorded in Six Memorandum Accounts.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to February 5, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143396316>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**25 Compensation to the Utility Consumers' Action Network**
[13324]

I11-06-009

Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network for substantial contribution to Decision 12-08-025.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$11,339.75, plus interest, to be paid by T-Mobile West LLC dba T-Mobile and New Cingular Wireless PCS, LLC, AT&T Mobility Wireless Operations Holdings Inc, Santa Barbara Cellular Systems, Ltd. and AT&T Mobility Wireless Operations Holdings, LLC.

(Comr Sandoval - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143291968>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3343, Item 32 10/2/2014 (Staff);

Agenda 3345, Item 32 11/6/2014 (Staff);

Agenda 3346, Item 25 11/20/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

26 **Compensation to the Greenlining Institute**
[13353]

I11-06-009

Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

® Awards the Greenlining Institute for substantial contribution to Decision 12-08-025.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$154,100.50, plus interest, to be paid by T-Mobile West LLC dba T-Mobile and New Cingular Wireless PCS, LLC, AT&T Mobility Wireless Operations Holdings Inc., Santa Barbara Cellular Systems, Ltd. and AT&T Mobility Wireless Operations Holdings, LLC.

(Comr Sandoval - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143291659>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3344, Item 29 10/16/2014 (Staff);

Agenda 3345, Item 31 11/6/2014 (Staff);

Agenda 3346, Item 26 11/20/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

27 **Compensation to Black Economic Council, National Asian
[13408] American Coalition, and Latino Business Chamber of
 Greater Los Angeles**

I11-06-009

Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

® Awards National Asian American Coalition and Latino Business Chamber of Greater Los Angeles for substantial contribution to Decision 12-08-025.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$42,505.15; plus interest, to be paid by T-Mobile West LLC dba T-Mobile and New Cingular Wireless PCS, LLC, AT&T Mobility Wireless Operations Holdings Inc., Santa Barbara Cellular Systems, Ltd. and AT&T Mobility Wireless Operations Holdings, LLC.

(Comr Sandoval - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143289188>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3346, Item 29 11/20/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

28 **Compensation to The Utility Reform Network**
[13426]

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$124,921.64, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143289095>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3346, Item 31 11/20/2014 (Florio)

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Compensation to Natural Resources Defense Council**
[13431]

A10-07-007, A11-09-016 - Related matters.

Application of California-American Water Company for Authorization to increase its Revenues for Water Service by \$4,134,600 or 2.55% in the year 2011, by \$33,105,800 or 19.68% in the year 2012, by \$9,897,200 or 4.92% in the year 2013, and by \$10,874,600 or 5.16% in the year 2014.

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council for substantial contribution to Decision 12-06-016.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$12,300.56, plus interest, to be paid by California-American Water Company.

(Comr Florio - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143392775>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30

Compensation to The Utility Reform Network

[13452]

A11-11-017

In the Matter of the Application of Pacific Gas and Electric Company for Adoption of its Smart Grid Pilot Deployment Project.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 13-03-032.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Cod Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$187,276.23, plus interest, to be paid by Pacific Gas and Electric Company.

(Comr Peevey - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=129147647>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31

Compensation to The Utility Reform Network

[13453]

R08-12-009

Order Instituting Rulemaking to Consider Smart Grid Technologies Pursuant to Federal Legislation and on the Commission's own Motion to Actively Guide Policy in California's Development of a Smart Grid System.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 12-08-045.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$20,090.00, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peevey - Judge Sullivan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=131677744>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Compensation to Natural Resources Defense Council**
[13474]

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council for substantial contribution to Decision 12-12-033.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$50,438.75, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peevey - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=129239000>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33 **Compensation to Sierra Club California**
[13499]

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Awards Sierra Club California for substantial contribution to Decision 12-12-033.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions ...” necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

® \$23,924.00, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peevey - Judge Halligan, Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=132871077>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

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Regular Agenda - Energy Orders

34 (Rev.) **Enforcement Process in Renewables Portfolio Standard** [13388] **Program**

R11-05-005

PROPOSED OUTCOME:

- ® Specifies the process by which retail sellers may request a waiver of enforcement of their RPS procurement obligations and a reduction in their RPS portfolio balance requirements;
- ® Continues the current penalty amount of \$50 per renewable energy credit (REC) of shortfall in a retail seller's RPS procurement obligation, which includes both procurement quantity requirements and portfolio balance requirements in a compliance period;
- ® Revises the cap on total potential penalties for a retail seller's failure to meet RPS procurement obligations by:
 - ® Setting the penalty cap for the large IOUs at \$75 million for the first RPS compliance period (2011-2013); \$75 million for the second compliance period (2014-2016); \$100 million for the third compliance period (2017-2020); and \$25 million for each annual compliance period, beginning in 2021; and
 - ® Setting the penalty cap for all other retail sellers as the lower of a cap calculated as 50% of the retail seller's procurement quantity requirement for the compliance period multiplied by the penalty amount of \$50/REC, or the penalty cap for the large IOUs.
- ® Establishes a process for revision of the RPS compliance reporting documents to implement this decision;
- ® Requires the Director of Energy Division, in consultation with the parties, to develop an updated citation program that reflects the compliance and enforcement requirements set out in D12-06-038 and this decision;
- ® Implements AB 2187 to change the date governing the use of RPS-eligible energy without regard to portfolio balance requirements by electric service providers; and
- ® Denies two petitions for modification of D.12-06-038.

SAFETY CONSIDERATIONS:

- ® None - This decision sets enforcement standards and processes for compliance with the procurement requirements of the RPS program.

ESTIMATED COST:

- ® No costs apparent at this time.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143290698>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3346, Item 35 11/20/2014 (Staff)

12/03/2014 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders

35 SmartMeter Opt Out Charges and Fees [13414]

A11-03-014, A11-03-015, A11-07-020 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) to increase their annual revenue requirement as follows to recover costs for providing a SmartMeter opt-out option: PG&E (2012 and 2013) - \$11,789,770; SCE (2012 – 2014) - \$20,463,000; SDG&E (2012 – 2014) -\$1,477,000; and SoCalGas (2012 – 2014) - \$4,500,000.
- ® Adopts the following fees and charges for residential customers who do not wish to have a wireless SmartMeter:
 - ® For Non-CARE and Non-FERA Customers: Initial Fee \$75.00, Monthly Charge \$10.00/month
 - ® For CARE and FERA Customers: Initial Fee \$10.00, Monthly Charge \$5.00/month
- ® PG&E, SCE, SDG&E, and SoCalGas to establish balancing accounts to track the amount of revenues collected from opt-out customers as compared to the adopted revenue requirement.
- ® Determines that local governments and entities may not opt out on behalf of residents within their jurisdiction.
- ® Determines that charging opt-out fees does not violate the Americans with Disabilities Act or Pub. Util. Code § 453(b).
- ® Closes the proceedings.

SAFETY CONSIDERATIONS:

- ® Provides an option for residential customers who do not wish to have a wireless SmartMeter at their location for any reason.

ESTIMATED COST:

- ® Adopted revenue requirements as follows: PG&E (2012 and 2013) - \$11,789,770; SCE (2012 – 2014) - \$20,463,000; SDG&E (2012 – 2014) -\$1,477,000; SoCalGas (2012 – 2014) - \$4,500,000

(Comr Peevey - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=131173965>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

35a ALTERNATE TO ITEM 13414
[13429]

A11-03-014, A11-03-015, A11-07-020 - Related matters.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) to increase their annual revenue requirement as follows to recover costs for providing a smart meter opt-out option: PG&E (2012-2013) - \$11,789,770; SCE (2012-2014) - \$20,463,000; SDG&E (2012-2014) - \$1,477,000; SoCalGas (2012-2014) - \$4,500,000

® Adopts the following fees and charges for residential customers who do not wish to have a wireless smart meter:

® For non-CARE and Non-FERA Customers: Initial Fee - \$75.00, Monthly Charge - \$10.00/month

® For CARE and FERA Customers: Initial Fee - \$10.00, Monthly Charge - \$5.00/month

® Limits the collection of the monthly charge from residential opt-out customers to three years from the date they choose to opt-out.

® PG&E, SCE, SDG&E and SoCalGas to establish balancing accounts to track the amount of revenues collected from opt-out customers as compared to the adopted revenue requirement.

® Authorizes PG&E, SCE, SDG&E and SoCalGas to allocate, for recovery, the remaining portion of adopted revenue requirements that exceed the revenues collected from the opt-out charges to the residential customer class as a whole.

® Determines that local governments may not collectively opt out of smart meter programs on behalf of residents in their jurisdiction.

® Determines that charging an opt-out fee does not violate the Americans with Disabilities Act or Pub. Util. Code § 453(b).

® Closes the proceedings.

SAFETY CONSIDERATIONS:

® Provides an option for residential customers who do not wish to have a wireless smart meter at their location for any reason.

ESTIMATED COST:

® Adopted revenue requirements are as follows: PG&E (2012-2013) - \$11,789,770; SCE (2012-2014) - \$20,463,000; SDG&E (2012-2014) - \$1,477,000; SoCalGas (2012-2014) - \$4,500,000

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=131173964>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

36 **Settlement on Phase Three Demand Response Rulemaking**
[13415]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

- ® Adopts an Interim Solution to enhancing the role of demand response while initiating steps toward a future solution.
- ® Approves a settlement by a majority of the parties but includes modifications to settlement to address shortfalls of the settlement.
- ® Approves the establishment of three non-policy related working groups to address technical aspects of integration of demand response into the California Independent System Operator energy market.
- ® Uses existing funding and authorization for a demand response potential study to examine goals for demand response.
- ® Adopts two cost causation principles specifically to address demand response and competitive neutrality.
- ® Adopts a policy statement that fossil-fueled backup generation is antithetical to the Energy Action Plan and the Loading Order.
- ® Requires the collection of backup generation data to determine whether it is prudent for the Commission to consider a prohibition on fossil fuel backup generation in demand response.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143504613>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

36a ALTERNATE TO ITEM 13415
[13417]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements

PROPOSED OUTCOME:

- ® Adopts an Interim Solution to enhancing the role of demand response while initiating steps toward a future solution.
- ® Approves a settlement by a majority of the parties but includes modifications to settlement to address shortfalls of the settlement. These modifications differ from the proposed decision in the following ways:
 - ® Program Years 2016 and 2017 are transitional years. Full implementation of bifurcation begins in 2018, including new valuations for resource adequacy credit.
 - ® Integration Working Group results must be filed by May 1, 2015.
 - ® Valuation Working Group and Operations Working Group results must be filed by June 30, 2015.
 - ® A Ruling will be issued in May 2015 providing guidance on the 2016-2017 demand response budget and program applications.
 - ® Two end-of-year workshops, facilitated by the Judge will be held in early 2016 and in early 2017
 - ® Specifically states that "It is reasonable to adopt as a policy statement that fossil-fueled emergency backup generation resources should not be allowed in demand response."
 - ® Authorizes assigned Commissioner and Judge to take all procedural steps necessary to achieve objectives in this decision.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143503872>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

37 **Incorporating a Risk-Based Decision-Making Framework**
[13442] **Into the Energy Utilities' General Rate Case Applications**

R13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

PROPOSED OUTCOME:

- ® Adopts a two part risk-based decision-making framework for the energy utilities consistent with Public Utilities Code Section (Pub. Util. Code §) 963 (b)(3).
- ® This framework makes safety a top priority of the Commission and energy utilities by requiring the large energy utilities to develop risk assessments of the safety risks of the utilities' operations and services, and their plans to manage, mitigate and minimize those risks in their general rate case applications.
- ® Requires the small energy utilities to include a risk-based decision making approach in their general rate case applications at a later date.

SAFETY CONSIDERATIONS:

- ® Consistent with the Pub. Util. Code § 963 (b)(3), adopts a framework to make safety a top priority in the rate case applications of the energy utilities.

ESTIMATED COST:

- ® None at this time. Costs could increase in the future depending on the plans adopted to manage, mitigate and minimize safety risks.

(Comr Peevey - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143504954>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Energy Orders (continued)

38

Utility Budgets for the Flex Alert Program in 2015

[13445]

A12-08-007, A12-08-008, A12-08-009, A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget.

PROPOSED OUTCOME:

® Establishes annual budgets for the Flex Alert program for 2015 for Pacific Gas and Electric Company (PG&e), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&e).

® Continues the currently effective Flex Alert cost recovery mechanisms of PG&e, SCE, SDG&e.

® SCE is designated as the lead utility for Flex Alert for 2015.

® Directs the assigned Administrative Law Judge to take procedural steps to initiate discussions between the California Independent System Operator, the investor-owned utilities, and other stakeholders so that they may evaluate and recommend other possible funding sources and program administrators beginning in 2016.

SAFETY CONSIDERATIONS:

® This decision has an indirect positive impact on customer safety through approval of funding for Flex Alerts that can support the State's and the California Independent System Operator's emergency efforts for summer preparedness to avoid system emergencies or power shortages.

ESTIMATED COST:

® For 2015, PG&e's authorized annual budget is \$2.5 million, SCE's authorized annual budget is \$6 million, and SDG&e's authorized annual budget is \$1.5 million, for a total annual Flex Alert budget of \$10 million.

(Comr Peevey - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143505459>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

39 **Report and Discussion by Safety and Enforcement Division**
[13419] **on Recent Safety Program Activities**

40 **Management Report on Administrative Activities**
[13420]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

41 **Conference with Legal Counsel - Applications for**
[13421] **Rehearings**

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

42 **Conference with Legal Counsel - Application for Rehearing**
[13264]

I09-12-016

Disposition of application for rehearing of Decision (D.) 14-01-037 by TracFone Wireless, Inc. (TracFone). D.14-01-037 is a decision in Phase 2 of this Order Instituting Investigation/Order to Show Cause (OII) proceeding, I.09-12-016. Phase 2 of this OII concerns two issues: (1) determination of the amount of delinquent user fees and public purpose program (PPP) surcharges (also known as, "universal end user" surcharges) that TracFone owes; (2) determination of appropriate penalties, if any, in light of TracFone's violations of and non-compliance with the various laws, regulations and directives requiring it to remit such surcharges and pay such fees. D.14-01-037 determined that TracFone owed a total of \$24,397,441.17 (including interest) in delinquent surcharges and fees, from the years 2000 and 2004, respectively, until issuance of D.12-02-032 in Phase 1 of this OII.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3342, Item 44 9/11/2014;
Agenda 3343, Item 45 10/2/2014;
Agenda 3344, Item 40 10/16/2014;
Agenda 3345, Item 43 11/6/2014;
Agenda 3346, Item 45 11/20/2014

Closed Session - Applications for Rehearing (continued)

43 **Conference with Legal Counsel - Application for Rehearing**

[13355]

I11-06-009

Disposition of Applications for Rehearing of Decisions (D.) 13-05-031 and D.14-06-026 (Decisions), filed by New Cingular Wireless (New Cingular). In D.12-08-025, the Commission granted the motion to dismiss the investigation into the proposed purchase and acquisition of T-Mobile USA, Inc. by AT&T as moot because respondents abandoned their planned merger and withdrew their related application to the Federal Communications Commission. In the challenged Decisions, the Commission awarded \$255,944.03 in intervenor compensation to The Utility Reform Network (TURN) and \$20,286.42 to The Center for Accessible Technology (CforAT) for their contributions to D.12-08-025

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3346, Item 46 11/20/2014

44 **Conference with Legal Counsel - Application for Rehearing**

[13444]

I12-04-010

Disposition of application for rehearing of D.14-09-019 (Decision) filed by CALifornians For Renewable Energy, Inc. (CARE). In D.14-09-019, the Commission corrected D.14-08-052 to add an Ordering Paragraph to close the proceeding. The proceeding involved an investigation into the operations and practices of Pacific Gas and Electric Company (PG&E) regarding anti-Smart Meter consumer groups.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3346, Item 49 11/20/2014

45 **Conference with Legal Counsel - Application for Rehearing**

[13469]

A09-04-006

Disposition of the application for rehearing of Decision (D.) 09-09-049 (or Decision) jointly filed by The Utility Reform Network (TURN) and the Division of Ratepayer Advocates (DRA) (collectively, TURN and DRA). In D.09-09-049, the Commission resolved TURN and DRA's application for rehearing of Resolution E-4227A, which approved Southern California Edison's request to establish a memorandum account to record costs for the Hydrogen Energy California study.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

46

Conference with Legal Counsel - Application for Rehearing

[13496]

A13-01-003

Disposition of Newhall Land and Farming Company's Application for Rehearing and Motion for Stay of D.14-02-041, which dismissed four consolidated proceedings and decertified Valencia Water Company (Valenica) as a public utility on the basis that Valencia was no longer a "private corporation." The Decision concluded that because Valencia was acquired by Castaic Lake Water Agency (Castaic), a public agency, the Commission no longer had jurisdiction over Valencia.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions**47 Conference with Legal Counsel - Appeals from Presiding
[13422] Officer's Decision**

I12-01-007, I11-02-016, I11-11-009

I12-01-007 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010. I11-02-016 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Facilities Records for its Natural Gas Transmission System Pipelines. I11-11-009 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company's Natural Gas Transmission Pipeline System in Locations with High Population Density.

Discussion of Appeals of the Presiding Officer's Decisions related to the San Bruno gas transmission pipeline explosion.

Pub Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session