
Public Utilities Commission of the State of California

Public Agenda 3348

Thursday, December 18, 2014 9:30 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Michel Peter Florio

Carla J. Peterman

Michael Picker

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, December 15, 2014 (San Francisco)	Thursday, December 18, 2014 (San Francisco)
Monday, January 12, 2015 (San Francisco)	Thursday, January 15, 2015 (San Francisco)
Monday, January 26, 2015 (San Francisco)	Thursday, January 29, 2015 (San Francisco)
Monday, February 09, 2015 (San Francisco)	Thursday, February 12, 2015 (San Francisco)
Monday, February 23, 2015 (San Francisco)	Thursday, February 26, 2015 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 24, 33, 40

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[13461] **Recently Filed Formal Applications**

Res ALJ 176-3348

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)

2 **Citation Program for California Rail Transit Agencies**
[12928]

Res ST-163

PROPOSED OUTCOME:

- ® Establishes citations for violations of State and Federal laws and regulations concerning the safety of public transit fixed guideway systems. (Rail Transit Agencies [RTA])
- ® Establishes fixed penalties for specific violations of relevant Commission General Orders and state statutes.
- ® Implements a citation program including a penalty schedule for public and private rail transit guideway systems in California.

SAFETY CONSIDERATIONS:

- ® Requires that Rail Transit Agencies and private guideway systems serving the public comply with relevant state and federal rules and regulations including the Commission’s General Orders for these systems and provides for the issuance of citations in instances in which the RTA or guideway system fails to timely correct defects following notice by PUC Inspectors.

ESTIMATED COST:

- ® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143568870>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

- Agenda 3337, Item 5 6/12/2014 (Staff);
- Agenda 3339, Item 3 7/10/2014 (Staff);
- Agenda 3341, Item 2 8/28/2014 (Staff);
- Agenda 3343, Item 2 10/2/2014 (Staff);
- Agenda 3344, Item 2 10/16/2014 (Staff);
- Agenda 3346, Item 2 11/20/2014 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 (Rev.) **Pacific Gas and Electric Company, Southern California
[13441] Edison Company, San Diego Gas & Electric Company, and
Southern California Gas Company to Continue to Collect
Funds for the Self Generation Incentive Program**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) pursuant to Public Utilities Code Section 379.6, as amended by Senate Bill 861, to continue to collect amounts through rates necessary to fund the Self-Generation Incentive Program at an annual budget of \$83 million for years 2015, 2016, 2017, 2018, and 2019.

® Allocates the \$83 million in years 2015 through 2019 among the IOUs at the current allocations as set forth in Decisions 06-12-033 and 06-01-024.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Public Utilities Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® \$83 million annually in years 2015, 2016, 2017, 2018, and 2019 paid by the ratepayers of PG&E, SCE, SDG&E, and SoCalGas.

(Comr Peevey - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143552407>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3347, Item 11 12/4/2014 (Peevey)

12/15/2014 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

4 **Angels Flight Railway Company to File a Safety Certification
[13397] Plan and Safety Certification Verification Report**

Res ST-170

PROPOSED OUTCOME:

® Directs Angels Flight Railway Company to file a safety certification plan and safety certification verification report, and receive Commission approval before reinitiating service.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public who might be affected by the Angels Flight Railway Company (AFRC) funicular operations in downtown Los Angeles. The resolution describes AFRC's history and outlines concerns regarding AFRC's system and operations, and responses to NTSB recommendations arising from accident investigations. The resolution issues directives that will protect public safety. AFRC is responsible to adhere to all Commission rules, decisions, General Orders and statutes including Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143151941>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3346, Item 11 11/20/2014 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

5 **Deaf and Disabled Telecommunications Program Surcharge**
[13393] **Rate for Fiscal Year 2015-16**

Res T-17458

PROPOSED OUTCOME:

® Adopts a surcharge rate of 0.50% for Fiscal Year 2015-16 for the Deaf and Disabled Telecommunications Equipment and Relay Service Program, pursuant to Public Utilities Code Section 2881, et seq.

SAFETY CONSIDERATIONS:

® Deaf and Disabled Telecommunications Program provides access to emergency, needed medical, and other services for the deaf and the disabled.

ESTIMATED COST:

® No estimated cost to the Commission. However, this resolution will cause end-users of intrastate telecommunications services to pay an additional \$0.50 per \$100 of intrastate billings.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143579673>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6
[13440] **San Diego Gas & Electric Company's Motion to Accept
Application for Rehearing of Decision 12-12-004 Regarding
its Dynamic Pricing Structure**

A10-07-009

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

- ® Denies Motion to Accept Application for Rehearing of Decision 12-12-004.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None.

(Comr Peevey - Judge Sullivan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143505314>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

7 **Public Utilities Commission Transportation Reimbursement**
[13454] **Account Fees for Fiscal Year 2014-15**

Res M-4826

PROPOSED OUTCOME:

® Fee levels set by this resolution for passenger vehicle operators, vessel operators, commercial air operators and pipeline corporations are unchanged from the fee levels set for fiscal year 2013-14.

® The total fee level of \$7,448,166 set for the railroad corporations reflects a \$1,552,166 increase from the \$5,896,000 level set for fiscal year 2013-14. This increase is primarily the result of an approved Budget Change Proposal which added eight positions to the railroad branch and aggregate impact of various employee compensation and cost allocation adjustments. The estimated fund reserve as of June 30, 2015 is \$14,127,000.

SAFETY CONSIDERATIONS:

® None.

ESTIMATED COST:

® See Appendix A of the resolution for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143574038>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8
[13460] **Motion to Adopt Revisions to Electric Tariff Rule 21 for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Require Smart Inverters**

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Grants motion for approval of revisions to Electric Tariff Rule 21.

SAFETY CONSIDERATIONS:

® Electric utilities remain responsible for the safe operation of their transmission and distribution systems.

ESTIMATED COST:

® Unknown.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143573693>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

9 **Dynegy Morro Bay LLC to Permanently Close its Morro Bay**
[13470] **Power Plant**

Res ESRB-5

PROPOSED OUTCOME:

® Authorizes Dynegy Morro Bay LLC (Dynegy) to permanently close Morro Bay Power Plant (Morro Bay).

® Dynegy is a Generating Asset Owner (GAO) as defined in the Commission's General Order 167.

® Ensures compliance with Operation Standard 24, which requires GAO to seek Commission's affirmation before removing a power plant from active service.

SAFETY CONSIDERATIONS:

® Dynegy will continue to provide 24-hour security staffing to secure the site and deter trespassers.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143573084>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Southern California Edison's Submission for Approval of**
[13471] **Four Aggregator Managed Portfolio Demand Response**
 Contracts for 2015-2016 Bridge Years

Res E-4695, Advice Letter No. 3078-E filed on July 15, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Approves the contracts for EnerNOC, Inc., and Energy Connect, Inc.;
- ® Rejects the contracts for Constellation NewEnergy, Inc., and North American Power Partners.

SAFETY CONSIDERATIONS:

- ® Demand Response generally can have health and safety implications in that it helps support local and system reliability and grid needs.
- ® The potential loss of Demand Response due to the rejection of the two contracts is unknown because participants on those contracts could conceivably enroll in other SCE Demand Response programs or contracts.

ESTIMATED COST:

- ® None. The funding for these contracts was previously approved in Decision 14-05-025.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143581302>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Petition for Modification of Decision 12-12-004 Regarding**
[13472] **San Diego Gas & Electric Company's Dynamic Pricing**
 Out-Reach and Education Costs

A10-07-009

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

- ® Grants the Petition for Modification of Decision (D.) 12-12-004, filed by San Diego Gas & Electric Company (SDG&E).
- ® Grants SDG&E's request to modify the decision by extending the dates by which it is to spend the implementation costs associated with dynamic pricing.
- ® SDG&E shall have until December 31, 2016 to carry out the outreach and education activities authorized in D.12-12-004.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Public Utilities Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® The budget authorized in D.12-12-004 of up to \$92.7 million remains unchanged.

(Comr Peevey - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=136750955>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Pacific Gas and Electric Company's Consolidated Electric**
[13475] **Revenue and Rate Changes**

Res E-4693, Advice Letter No. 4484-E filed on August 29, 2014 - Related matters.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E) to revise electric rates effective January 1, 2015 to reflect revenue requirement changes approved by the California Public Utilities Commission (CPUC) and the Federal Energy Regulatory Commission (FERC) by December 18, 2014.

® Authorizes amortization of balancing accounts.

® Rate and revenue changes made pursuant to this Resolution are subject to audit, verification, and adjustment.

SAFETY CONSIDERATIONS:

® Pursuant to Public Utilities Code Section 451, PG&E must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® The estimated net increase in annual electric revenue requirements is approximately \$581.9 million over revenues in rates effective October 1, 2014 for PG&E customers if the CPUC and FERC approve revenue requirements changes by December 18, 2014 in the proceedings identified herein.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143586611>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13
[13477] **Greenhouse Gas Allowance Revenue Allocation Formula
and Distribution Methodologies for Emissions-Intensive and
Trade-Exposed Customers**

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Adopts the greenhouse gas revenue allocation formulas and distribution methodologies for emission intensive and trade-exposed (EITE) customers.

® Addresses all factors necessary to distribute greenhouse gas (GHG) revenues to EITE customers, including the timing of the distribution, the name of the distribution, confidentiality provisions, and the methodology by which GHG allowance revenue will be distributed to EITE entities with annual emissions less than 25,000 metric tons carbon dioxide equivalent.

SAFETY CONSIDERATIONS:

® Allows the California Public Utilities Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143575937>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14 **Addresses Global Connection, Inc. of America, dba Stand Up**
[13478] **Wireless, Eligibility as a Telecommunications Carrier to**
 Provide Only Federal Lifeline Wireless Service

Res T-17466

PROPOSED OUTCOME:

® Conditionally grants the request of Global Connection, Inc. of America, doing business as Stand Up Wireless, to be designated as an Eligible Telecommunications Carrier to provide only federal Lifeline wireless service to qualifying customers in California in the service areas of the Uniform Regulatory Framework carriers excluding the Small Local Exchange Carriers service areas.

SAFETY CONSIDERATIONS:

® This resolution addresses safety concerns requiring notification of service coverage limitations.

ESTIMATED COST:

® \$0

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143550857>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **West Water Company General Rate Case**
[13479]

Res W-5013, Advice Letter No. 15 filed August 15, 2014 - Related matters.

PROPOSED OUTCOME:

® Authorizes West Water Company a general rate increase of \$6,159, or 58.4%, for Test Year 2015.

® Authorizes West Water Company to file a supplemental advice letter with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No. 1, General Metered Service and Schedule No. 2R, Residential Flat Rate Service, and add Schedule No. F, Facilities Fees. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® Grants West Water adequate revenues to continue water utility operations. West Water meets all applicable drinking water standards.

ESTIMATED COST:

® \$6,159

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143578163>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16
[13481] **Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company's Approval of Program Year 2012 and Partial 2013 Energy Efficiency Incentive Awards**

Res G-3497, PG&E Advice Letter (AL) No. 3492-G/4451-E filed on June 30, 2014; SDG&E AL No. 2620-E filed on June 30, 2014; SoCalGas AL No. 4661-G filed on June 30, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas and Electric Company's (PG&E) energy efficiency shareholder incentives for program year 2012 and partial program year 2013. Program year 2012 shareholder incentives can be approved as calculated by PG&E. Program year 2013 shareholder incentives should be approved as calculated by Commission staff.

® Approves San Diego Gas & Electric Company's (SDG&E) energy efficiency shareholder incentives for program year 2012 and partial program year 2013. Program year 2012 shareholder incentives can be approved as calculated by SDG&E. Program year 2013 shareholder incentives should be approved as calculated by Commission staff.

® Approves Southern California Gas Company's (SoCalGas) energy efficiency shareholder incentives for program year 2012 and partial program year 2013. Program year 2012 shareholder incentives can be approved as calculated by SoCalGas. Program year 2013 shareholder incentives should be approved as calculated by Commission staff.

SAFETY CONSIDERATIONS:

® This Resolution approves incentive awards to PG&E, SDG&E, and SoCalGas and thus is not expected to have an impact on public safety.

ESTIMATED COST:

® This Resolution approves energy efficiency shareholder incentives in the following amounts:

® PG&E: \$36,185,095

® SDG&E: \$7,545,709

® SoCalGas: \$5,874,452.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143573160>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Southern California Edison for Approval of Energy**
[13482] **Efficiency Incentive Awards for Program Years 2011, 2012**
 and Partial 2013

Res E-4700, Advice Letter No. 3106-E filed on September 25, 2014 - Related matters.

PROPOSED OUTCOME:

® Rejects Southern California Edison's (SCE) request for payment of the \$5,005,528 holdback on 2011 shareholder incentives at this time. This payment will be held back until the resolution of the Motion for Clarification currently under consideration in Application (A.) 12-07-001.

® Holds back \$1,239,986 of 2012 shareholder incentive awards until the Motion for Clarification is resolved in A.12-07-001.

® Awards the remainder of SCE's energy efficiency shareholder incentives for program year 2012 as calculated by Commission staff.

® Awards SCE's energy efficiency shareholder incentives for program year 2013 as calculated by Commission staff.

SAFETY CONSIDERATIONS:

® This Resolution approves shareholder incentive awards for SCE and thus is not expected to have an impact on public safety.

ESTIMATED COST:

® This Resolution approves energy efficiency shareholder incentives in the amount of \$21,610,499 for the following program years:

® 2011: No award at this time

® 2012: \$10,832,847

® 2013: \$10,777,652

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143573124>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Suburban Water Systems' General Rate Case Settlement**
[13484] **with the Office of Ratepayer Advocates**

A14-02-004

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$8,932,501 or 13.37% in 2015, by \$3,210,905 or 4.32% in 2016, and by \$2,722,809 or 3.51% in 2017.

PROPOSED OUTCOME:

- ® Adopts proposed test year 2015 and two years of subsequent adjustments in the settlement between Suburban Water Systems and Office of Ratepayer Advocates.
- ® Determines that Suburban should recover its general rate case expenses on a forecasted basis.
- ® Authorizes Suburban to recover both the amortized and forecasted general rate case expenses over a period of three years from 2015-2017.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Settlement ensures customers have access to an affordable, safe and reliable water supply system.

ESTIMATED COST:

- ® Rate increase by 10.5 percent for test year 2015.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143564394>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **California Advanced Services Fund Broadband Public**
[13487] **Housing Account Guidelines**

R12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

PROPOSED OUTCOME:

- ® Adopts Communication Division’s California Advanced Services Fund (CASF) Broadband Public Housing Account Proposed Guidelines.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Broadband expansion will make California safer by providing residents with access to information for health and environmental concerns.

ESTIMATED COST:

- ® \$20 million of CASF surcharge funds will be allotted to infrastructure projects and \$5 million will be allotted to adoption programs.

(Comr Peevey - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143588832>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

20 **Natural Gas Distribution Utility Greenhouse Gas Cost and**
[13490] **Revenue Issues**

R14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Approves, with modification, a proposed settlement concerning policies, rules and tariffs necessary for natural gas utilities to comply with the Air Resource Board's (ARB's) Cap-and-Trade program.

SAFETY CONSIDERATIONS:

® Implements a part of the ARB's Greenhouse Gas reduction program and, in doing so, will improve the health and safety of California residents.

ESTIMATED COST:

® The utilities' costs of administering this program will be covered by the proceeds associated with the sale of allowances allocated to the natural gas utilities.

(Comr Peterman - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143573711>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **LightSpeed Network Inc. for a Certificate of Public**
[13515] **Convenience and Necessity and Motion for Leave to File**
 Confidential Material Under Seal

A14-09-011

In the Matter of the Application of LightSpeed Networks, Inc. (dba LSN), for a certificate of public convenience and necessity to provide: (i) Full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc.; and (ii) Full facilities-based and resold interexchange service statewide.

PROPOSED OUTCOME:

- ® Grants Application of LightSpeed Networks, Inc. for authorization to obtain a certificate of public convenience and necessity.
- ® Grants Motion for Leave to File Confidential Material Under Seal.

SAFETY CONSIDERATIONS:

- ® There are no direct safety implications.

ESTIMATED COST:

- ® None.

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143189084>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22 **Telco Connection LLC for a Certificate of Public**
[13518] **Convenience and Necessity and Motion for Leave to File**
 Under Seal

A13-05-014

Application of Telco Connection LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Grants Application of Telco Connection LLC for a certificate of public convenience and necessity to provide resold interexchange service.
- ® Grants Motion for Leave to File Confidential Material under Seal.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no direct safety implications.

ESTIMATED COST:

- ® None.

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=135541706>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23
[13533] **Southern California Regional Rail Authority to Construct a
Grade-Separated Pedestrian Rail Crossing at the Northridge
Metrolink Station**

A13-05-009

Application of Southern California Regional Rail Authority for Authority to Construct a Pedestrian Underpass for the Northridge Station, Metrolink Ventura Subdivision Mile Post 449.31, Proposed CPUC Number 101VE-449.31-BD; USDOT 996381K.

PROPOSED OUTCOME:

- ® Grants authorization to the Southern California Regional Rail Authority (SCRRA) to construct a new grade-separated pedestrian rail crossing at the Northridge Station under the Metrolink Ventura Subdivision main line tracks;
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the project will provide pedestrians a safe dedicated passage under SCRRA main line tracks, connecting the southern and northern station platforms. Grade-separated crossing is consistent with Commission adopted policies as stated in General Order 75-D regarding new crossings.

ESTIMATED COST:

- ® Discretionary project. Not within the scope of applicant's request.

(Exam Tyrrell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143575325>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24 **Order Extending Statutory Deadline**
[13537]

I12-01-007

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to January 12, 2016.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Picker - Judge Wetzell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143396351>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

25 **Order Extending Statutory Deadline**
[13538]

A11-08-004

In the Matter of the Application of the City of San Clemente for an order authorizing the alteration and improvement of seven existing San Clemente Beach Trail At-Grade Crossings.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to February 28, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143398254>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **Order Extending Statutory Deadline**
[13539]

R11-11-008

Order Instituting Rulemaking on the Commission's Own Motion into Addressing the Commission's Water Action Plan Objective of Setting Rates that Balance Investment, Conservation, and Affordability for the Multi-District Water Utilities of: California-American Water Company, California Water Service Company, Del Oro Water Company, Inc., Golden State Water Company, and San Gabriel Valley Water Company.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to March 1, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Sandoval - Judge Vieth, Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143496586>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

27 **Liberty Utilities 2015 Greenhouse Gas Allowance Revenue**
[13542] **Return**

A14-08-001

Application of Liberty Utilities (CalPeco Electric) LLC for Approval of its 2015 Greenhouse Gas Cost and Revenue Forecast and Reconciliation.

PROPOSED OUTCOME:

- ® Approves Liberty Utilities' 2015 forecast of greenhouse gas allowance revenue and reconciliation for return to customers.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Implements portion of California greenhouse gas cap-and-trade program which will improve the health and safety of California residents.

ESTIMATED COST:

- ® In 2015, Liberty Utilities' semi-annual California Climate Credit for residential customers will be approximately \$35.00 per household.

(Comr Peevey - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143575172>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28 **New Order Instituting Rulemaking**
[13544]

R_____

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Reliability Reporting Pursuant to Public Utilities Code Section 2774.1.

PROPOSED OUTCOME:

® Establishes policies, procedures and rules of reliability reporting and mitigation of reliability problems within investor-owned electric utilities' service territories, as required by Public Utilities Code Section 2774.1.

SAFETY CONSIDERATIONS:

® Enhances safety and reliability for electric utilities and their customers through improved reporting of reliability statistics at the local level.

ESTIMATED COST:

® Minor increase in utility costs for gathering and reporting reliability data.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143596952>

Consent Agenda - Orders and Resolutions (continued)

29 **Southern California Edison for Approval of its 2013 Rate**
[13545] **Design Window Proposals**

A13-12-015

Application of Southern California Edison Company for Approval of its 2013 Rate Design Window Proposals.

PROPOSED OUTCOME:

® Approves the settlement agreement filed on August 14, 2014 by Southern California Edison Company, the Office of Ratepayer Advocates, the Solar Energy Industries Association, and the Natural Resources Defense Council, as amended on August 21, 2014.

® The revised rates that result from this decision will become effective no sooner than January 1, 2015.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

® None as a result of this decision.

(Comr Peevey - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143307309>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30 **LCB Communications, LLC for an Expansion of their Current**
[13546] **Certificate of Public Convenience and Necessity**

A14-03-008

Application of LCB Communications LLC for Modification of its Existing Certificate of Public Convenience and Necessity to Include Full Facilities-Based Authority.

PROPOSED OUTCOME:

- ® Grants LCB Communications, LLC authority to provide full facilities-based local exchange and interexchange service.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The decision complies with all applicable statutes and Commission decisions, rules and general orders including Pub. Util. Code § 451 to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees and the public.

ESTIMATED COST:

- ® None.

(Comr Picker - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=136221029>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Ultimate Internet Access, Inc. for a Certificate of Public
[13548] Convenience and Necessity**

A14-04-023

Application of Ultimate Internet Access, Inc. for a certificate of public convenience and necessity to provide: (i) full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc.; and (ii) full facilities-based and resold interexchange service statewide.

PROPOSED OUTCOME:

® Grants Ultimate Internet Access, Inc. a Certificate of Public Convenience and Necessity to provide full facilities-based and resold competitive local exchange, and full facilities-based and resold interexchange service.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Ultimate Internet Access, Inc. will comply with Pub. Util. Code § 451.

ESTIMATED COST:

® Unknown.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143583079>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32
[13549] **Miracle Communications, Inc. for an Expansion of Current
Certificate of Public Convenience and Necessity to Provide
Full-Facilities Based Interexchange Service**

A12-10-008

Application of Miracle Communications, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Grants joint motion for adoption of settlement and grants Miracle authority to provide resold interexchange service.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The PD complies with all applicable statutes and Commission decisions, rules and general orders including Pub. Util. Code § 451 to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees and the public.

ESTIMATED COST:

- ® None.

(Comr Sandoval - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143199232>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33 **Addresses Complaint of Moham Reza Reghabi vs. Verizon**
[13550] **California, Inc.**

(ECP) C14-06-007
Moham Reza Reghabi vs. Verizon California, Inc.

PROPOSED OUTCOME:

- ® Grants Complaint. Verizon must remove all overdue charges from Complainant's bill, and shall provide Complainant with lifeline service, and no other service, going forward.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Picker - Judge Roscow)
<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143313489>

Consent Agenda - Orders and Resolutions (continued)

34
[13552] **Pacific Gas and Electric Company's Forecast and Trigger
Application Requesting Implementation of New Rates for
2015**

A14-05-024, A14-08-023 - Related matters.

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2015 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast.

PROPOSED OUTCOME:

® Grants Pacific Gas and Electric Company's request for rate changes to be implemented on January 1, 2015 pursuant to its Energy Resource Recovery Account forecast and Trigger Application.

® Application 14-08-023 is closed.

® Application 14-05-024 remains open for Phase II.

SAFETY CONSIDERATIONS:

® Although no specific safety issues are involved, public safety is served by ensuring safe and reliable provision of utilities to California customers.

ESTIMATED COST:

® Approves 2015 revenue requirement increase of \$65.8 million over 2014.

(Comr Florio - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143575644>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

35 **Pacific Gas and Electric Company's 2015 Greenhouse Gas**
[13553] **Forecast and 2013-2014 Greenhouse Gas Reconciliation**

A14-05-025

In the Matter of the Application of Pacific Gas and Electric Company for Approval of its 2015 Forecast of Greenhouse Gas Revenue and Reconciliation for Return to Customers.

PROPOSED OUTCOME:

- ® Authorizes Pacific Gas and Electric Company's (PG&E) 2015 California Climate Credit and Revenue Forecast.
- ® Finds PG&E's 2013 and 2014 recorded cost to be reasonable.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Implements portion of California Greenhouse Gas cap-and-trade program which will improve the health and safety of California residents.

ESTIMATED COST:

- ® In 2015, PG&E semi-annual California Climate Credit for residential customers will be approximately \$25 per household.

(Comr Florio - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143583321>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

36 **Order Extending Statutory Deadline**
[13554]

A11-06-003

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2010, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2010 and (iii) Costs Recorded in Related Regulatory Accounts in 2010.

PROPOSED OUTCOME:

® Extends Statutory Deadline for this proceeding to February 28, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143520702>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

37

Order Extending Statutory Deadline

[13555]

A11-04-013

Application of James L. and Marianne S. Orvis to sell, and Aspen Forest Investment Co., LLC, to buy, Five Thousand (5,000) Shares of the Common Stock of the water system known as Lake Alpine Water Company, Inc. Located in Alpine County, California.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding to February 25, 2015.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Picker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143520797>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

38 **Global Settlement of Numerous Proceedings Involving SFPP**
[13556] **LP, and All Shippers**

C97-04-025, A00-03-044, A03-02-027, A04-11-017, A06-01-015, A06-08-028, A08-06-008, A08-06-009, A09-05-014, A12-01-015, C00-04-013, C06-12-031, C12-03-005, C12-03-006, C12-03-007, C12-04-004, C12-04-006, C12-04-007 - Related matters.

ARCO Products Company, Mobil Oil Corporation, and Texaco Refining and Marketing Inc. vs. SFPP, L.P., for violation of section 451 of the Public Utilities Code by charging rates that are not just and reasonable for the intrastate transportation of refined petroleum products.

PROPOSED OUTCOME:

- ® Closes all open proceedings.
- ® Orders confidential refunds.
- ® Adopts a global settlement which includes a 3-year rate moratorium.

SAFETY CONSIDERATIONS:

- ® Provides SFPP L.P. sufficient revenues to safely and reliably operate refined petroleum product pipelines.

ESTIMATED COST:

- ® Confidential settlement amounts.

(Comr Peevey - Judge Bemserfer, Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143495561>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

39
[13561] **Southern California Gas Company and Southern California Edison Company's Petition to Modify Decision 13-11-023 Approving Amendment of Southern California Gas Company's Certificate of Public Convenience and Necessity**

A09-09-020

Application of SOUTHERN CALIFORNIA GAS COMPANY to Amend its Certificate of Public Convenience and Necessity for the Aliso Canyon Gas Storage Facility.

PROPOSED OUTCOME:

® Approves Southern California Gas Company's (SoCalGas) and Southern California Edison Company's (SCE) petition to modify Decision (D.) 13-11-023 to modify Mitigation Measure (MM), BR-5, MM BR-15, MM HZ-2, MM NS-3 and Applicant's Proposed Measure BR-4 set forth in the Final Environmental Impact Report adopted by D.13-11-023, and other minor modifications that do not result in additional environmental impacts.

SAFETY CONSIDERATIONS:

® Approval of the petition permits SoCalGas and SCE to proceed with construction of the Aliso Canyon Gas Turbine Replacement Project that is needed to safely and reliably serve residential, commercial and industrial customers in Southern California.

ESTIMATED COST:

® None.

(Comr Florio - Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143498706>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

40 **Addresses Complaint of Robert L. Burchett vs. Southern**
[13564] **California Edison Company**

(ECP) C14-06-008

Robert L. Burchett vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Grants Partial Relief. Southern California Edison (SCE) has not substantiated its allegations of energy theft, and must therefore reverse the \$250.00 debit to Complainant's account.
- ® Denies Complainant's request that SCE must also provide a credit to for the amount of \$466.55, the amount that Complainant estimates he would have otherwise received from the interconnection of his net energy metering system to SCE's grid.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® None.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143354893>

Consent Agenda - Intervenor Compensation Orders

41

Compensation to the Utility Consumers' Action Network

[13324]

I11-06-009

Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network for substantial contribution to Decision 12-08-025.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$11,339.75, plus interest, to be paid by T-Mobile West LLC dba T-Mobile and New Cingular Wireless PCS, LLC, AT&T Mobility Wireless Operations Holdings Inc, Santa Barbara Cellular Systems, Ltd. and AT&T Mobility Wireless Operations Holdings, LLC.

(Comr Sandoval - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143521105>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3343, Item 32 10/2/2014 (Staff);

Agenda 3345, Item 32 11/6/2014 (Staff);

Agenda 3346, Item 25 11/20/2014 (Staff);

Agenda 3347, Item 25 12/4/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

42

Compensation to the Greenlining Institute

[13353]

I11-06-009

Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

® Awards the Greenlining Institute for substantial contribution to Decision 12-08-025.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$154,100.50, plus interest, to be paid by T-Mobile West LLC dba T-Mobile and New Cingular Wireless PCS, LLC, AT&T Mobility Wireless Operations Holdings Inc., Santa Barbara Cellular Systems, Ltd. and AT&T Mobility Wireless Operations Holdings, LLC.

(Comr Sandoval - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143538789>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3344, Item 29 10/16/2014 (Staff);

Agenda 3345, Item 31 11/6/2014 (Staff);

Agenda 3346, Item 26 11/20/2014 (Staff);

Agenda 3347, Item 26 12/4/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

43
[13408] **Compensation to Black Economic Council, National Asian
American Coalition, and Latino Business Chamber of
Greater Los Angeles**

I11-06-009

Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

® Awards National Asian American Coalition and Latino Business Chamber of Greater Los Angeles for substantial contribution to Decision 12-08-025.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$42,505.15; plus interest, to be paid by T-Mobile West LLC dba T-Mobile and New Cingular Wireless PCS, LLC, AT&T Mobility Wireless Operations Holdings Inc., Santa Barbara Cellular Systems, Ltd. and AT&T Mobility Wireless Operations Holdings, LLC.

(Comr Sandoval - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143520947>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3346, Item 29 11/20/2014 (Staff);

Agenda 3347, Item 27 12/4/2014 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

44 **Compensation to California Housing Partnership**
[13451] **Corporation**

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards California Housing Partnership Corporation for substantial contribution to the Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$56,200.00, plus interest, to be by paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143573207>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45 **Compensation to National Housing Law Project**
[13468]

A11-05-017, A11-05-018, A11-05-019, A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards National Housing Law Project for substantial contribution to Decision 12-08-044.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$11,889.00, plus interest, to be by paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143576412>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46 **Compensation to San Diego Consumers' Action Network**
[13476]

A11-10-002

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

® Awards San Diego Consumers' Action Network for substantial contribution to Decision 14-01-002.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$163,889.29, plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Peevey - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=137466972>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Compensation to Eastern Sierra Ratepayer Association

[13505]

A10-11-015

Application of Southern California Edison Company for Authority to, Among Other Things, Increase its Authorized Revenues for Electric Service in 2012, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

® Awards Eastern Sierra Ratepayer Association for substantial contribution to Decision 12-11-051.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$138,398.55, plus interest, to be paid by Southern California Edison Company.

(Comr Peevey - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=135559666>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Compensation to Center for Accessible Technology

[13510]

A11-06-007

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, Design Rates, and Implement Additional Dynamic Pricing Rates.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology for substantial contribution to Decision 13-03-031.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$52,568.75, plus interest, to be paid by Southern California Edison Company.

(Comr Peevey - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=142427423>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

49 **Compensation to Natural Resources Defense Council**
[13511]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards the Natural Resources Defense Council for substantial contribution to Decision 13-02-015.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$22,656.50, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=142993123>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

50 **Compensation to The Greenlining Institute**
[13512]

A11-06-007

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, Design Rates, and Implement Additional Dynamic Pricing Rates.

PROPOSED OUTCOME:

® Awards The Greenlining Institute for substantial contribution to Decision 13-03-031.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$28,947.00, plus interest, to be paid by Southern California Edison Company.

(Comr Peevey - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=142479024>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

51 **Compensation to Agricultural Energy Consumers**
[13513] **Association**

A11-06-007

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, Design Rates, and Implement Additional Dynamic Pricing Rates.

PROPOSED OUTCOME:

® Awards Agricultural Energy Consumers Association for substantial contribution to Decision 13-03-031.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$70,660.42, plus interest, to be paid by Southern California Edison Company.

(Comr Peevey - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=142431237>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

52 **Compensation to California Black Chamber of Commerce**
[13514]

A11-06-007

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, Design Rates, and Implement Additional Dynamic Pricing Rates.

PROPOSED OUTCOME:

® Awards California Black Chamber of Commerce for substantial contribution to Decision 13-03-031.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$40,962.55, plus interest, to be paid by Southern California Edison Company.

(Comr Peevey - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=142455216>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

53

Compensation to The Vote Solar Initiative

[13526]

R11-10-023

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local Procurement Obligations.

PROPOSED OUTCOME:

® Awards The Vote Solar Initiative for substantial contribution to Decision 13-06-024.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$39,706.26, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143290766>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

54 **Compensation to L. Jan Reid**
[13527]

A12-04-015, A12-04-016, A12-04-017, A12-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish its Authorized Cost of Capital for Utility Operations for 2013 and to Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

® Awards L. Jan Reid for substantial contribution to Decision 12-12-034.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ...” necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

® \$99,618.26, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peevey - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143247350>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

55 **Compensation to The Utility Reform Network**
[13534]

A11-09-014

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9 Associated with Certain Declared Disasters Between August 2009 and March 2011.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 13-06-007.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ...” necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

® \$46,255.17, plus interest, to be paid by Pacific Gas & Electric Company.

(Comr Peevey - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143276102>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

56 **Compensation to The Utility Reform Network**
[13540]

R11-10-023

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local Procurement Obligations.

PROPOSED OUTCOME:

® Awards The Utility Reform network for substantial contribution to Decision 13-06-024.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$67,670.11, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143338257>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

57

Compensation to Clean Coalition

[13541]

R11-10-023

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local Procurement Obligations.

PROPOSED OUTCOME:

® Awards Clean Coalition for substantial contribution to Decision 13-06-024.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$20,496.85, plus interest to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143343768>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

58 **Compensation to Natural Resources Defense Council**
[13557]

R09-08-009

Order Instituting Rulemaking on the Commission's own motion to consider alternative-fueled vehicle tariffs, infrastructure and policies to support California's greenhouse gas emissions reduction goals.

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council for substantial contribution to Decision 13-06-014.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$11,513.75, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peterman - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=142963873>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

59 **Compensation to The Utility Reform Network**
[13558]

R09-08-009

Order Instituting Rulemaking on the Commission's own motion to consider alternative-fueled vehicle tariffs, infrastructure and policies to support California's greenhouse gas emissions reduction goals.

PROPOSED OUTCOME:

® Awards The Utility Reform Network for substantial contribution to Decision 13-06-014.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$18,618.56, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peterman - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=142994585>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

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Regular Agenda - Energy Orders

60 (Rev.) SmartMeter Opt Out Charges and Fees [13414]

A11-03-014, A11-03-015, A11-07-020 - Related matters.

PROPOSED OUTCOME:

® This decision authorizes Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) to recover actual costs associated with providing the opt-out option up to the following amounts:

® PG&E - \$35.344 million

® SCE - \$20.463 million

® SDG&E - \$1.447 million

® SoCalGas - \$4.5 million

® Adopts fee for residential customers - For Non-CARE Customers it is an Initial Fee of \$75.00 and a Monthly Charge of \$10.00/month.

® For CARE Customers it is an Initial Fee of \$10.00 and a Monthly Charge of \$5.00/month.

® PG&E, SCE, SDG&E, and SoCalGas to establish balancing accounts to track the amount of revenues collected from opt-out customers as compared to the recorded costs of the opt-out program.

® Determines that local governments and entities may not opt out on behalf of residents within their jurisdiction.

® Determines that charging opt-out fees does not violate the Americans with Disabilities Act or Pub. Util. Code § 453(b).

® PG&E, SCE, SDG&E and SoCalGas to implement bi-monthly (every two months) meter reading bill plan for customers who choose the smart meter opt-out program.

® Closes the proceedings.

SAFETY CONSIDERATIONS:

® Provides an option for residential customers who do not wish to have a wireless SmartMeter at their location for any reason.

ESTIMATED COST:

® Adopts a cost cap as follows: PG&E - \$35.344 million; SCE - \$20.463 million; SDG&E - \$1.447 million; SoCalGas - \$4.5 million

(Comr Peevey - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143550919>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3347, Item 35 12/4/2014 (Florio)

12/16/2014 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

60a ALTERNATE TO ITEM 13414
 (Rev.)
 [13429]

A11-03-014,, A11-03-015, A11-07-020 - Related matters.

PROPOSED OUTCOME:

Ⓡ This decision authorizes Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) to recover actual costs associated with providing the opt-out option up to the following amounts:

Ⓡ PG&E - \$35.344 million

Ⓡ SCE - \$20.463 million

Ⓡ SDG&E - \$1.447 million

Ⓡ SoCalGas - \$4.5 million

Ⓡ Adopts fee for residential customers - For Non-CARE Customers it is an Initial Fee of \$75.00 and a Monthly Charge of \$10.00/month.

Ⓡ For CARE Customers it is an Initial Fee of \$10.00 and a Monthly Charge of \$5.00/month.

Ⓡ Limits the collection of the monthly charge from residential opt-out customers to three years from the date they choose to opt-out.

Ⓡ Authorizes PG&E, SCE, SDG&E and SoCalGas to recover from the residential customer class as a whole any under collections of revenues from the opt-out charges.

Ⓡ PG&E, SCE, SDG&E, and SoCalGas to establish balancing accounts to track the amount of revenues collected from opt-out customers as compared to the recorded costs of the opt-out program.

Ⓡ Determines that local governments and entities may not opt out on behalf of residents within their jurisdiction.

Ⓡ Determines that charging opt-out fees does not violate the Americans with Disabilities Act or Pub. Util. Code § 453(b).

Ⓡ PG&E, SCE, SDG&E and SoCalgas to implement bi-monthly (every two months) meter reading bill plan for customers who choose the smart meter opt-out program.

Ⓡ Closes the proceedings.

SAFETY CONSIDERATIONS:

Ⓡ Provides an option for residential customers who do not wish to have a wireless SmartMeter at their location for any reason.

ESTIMATED COST:

Ⓡ Adopts a cost cap as follows: PG&E - \$35.344 million; SCE - \$20.463 million; SDG&E - \$1.447 million; SoCalGas - \$4.5 million

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143551199>

Regular Agenda - Energy Orders (continued)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3347, Item 35a 12/4/2014 (Florio)

12/16/2014 - This revision was not shown on the Agenda mailed to the public.

61 **Phase 1 Decision Expanding Utility Electric Vehicle**
 [13483] **Infrastructure Ownership Policy**

A14-04-014, R13-11-007 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its Electric Vehicle-Grid Integration Pilot Program.

PROPOSED OUTCOME:

- ® First Phase 1 decision lifts the prohibition against utility ownership of electric vehicle charging infrastructure.
- ® Clarifies the legal standard to apply to utility applications for new programs.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® Unknown.

(Comr Peterman - Judge Moosen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143565877>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Energy Orders (continued)

62 **Evaluation of "Option R" for Customers on Pacific Gas and
[13485] Electric Company's Rate Schedule E-19 and E-20**

A12-12-002

Application of Pacific Gas and Electric Company for 2013 Rate Design Window Proceeding.

PROPOSED OUTCOME:

- ® Rejects the adoption of Option R which would reduce the demand charge to certain customers with installed solar systems and impose a higher energy charge.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Does not affect operations or safety of the general public, customers, or utility employees.

ESTIMATED COST:

- ® No rate impacts.

(Comr Peevey - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143576316>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

62a ALTERNATE TO ITEM 13485
[13486]

Application of Pacific Gas and Electric Company for 2013 Rate Design Window Proceeding.

PROPOSED OUTCOME:

® Orders Pacific Gas and Electric Company to implement an "Option R" to its E-19 and E-20 tariffs for medium and large commercial and industrial customers. Option R contains lower demand charges and higher peak and part peak energy charges compared to the standard E-19 and E-20 tariffs.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None.

(Comr Peevey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143573666>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

63 **Bioenergy Feed-In Tariff (Senate Bill 1122) for Renewables**
 [13489] **Portfolio Standard Program**

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- ® Implements Senate Bill (SB) 1122 to include 250 megawatts (MW) of bioenergy procurement in the Renewables Portfolio Standard (RPS) feed-in tariff (FiT).
- ® Allocates to Investor-Owned Utilities (IOUs) [Pacific Gas and Electric (PG&e), Southern California Edison (SCE), and San Diego Gas & Electric Company (SDG&e)] its share of the 250 MW of bioenergy to be procured under the mandate of SB 1122.
- ® Identifies the required characteristics of each fuel type to be used.
- ® Authorizes the Director of Energy Division to develop, in consultation with the parties, a mechanism for third-party verification of fuel use.
- ® Continues the exemption of small and multi-jurisdictional utilities from the mandates of the RPS feed-in tariff.
- ® Sets the mechanism for determining the tariff price of generation eligible under SB 1122 within the general framework of the Renewable Market Adjusting Tariff (ReMAT).
- ® Sets a statewide "starting price" for bioenergy generation resources that adjusts bi-monthly for each type of bioenergy resource.
- ® Sets an ending date of 60 months from beginning of program for the obligation of the IOUs to offer the tariff that includes SB 1122 requirements.
- ® Authorizes the Director of Energy Division to convene, if appropriate, a forum for review of the bioenergy FiT and development of suggestions for improving it.
- ® Requires PG&e, SCE, and SDG&e, within 30 days of the date of this decision, to file and serve a proposed joint tariff and standard contract that includes the provisions of this decision.

SAFETY CONSIDERATIONS:

- ® None; decision sets tariff rules and prices for procurement under the Renewables Portfolio Standard.

ESTIMATED COST:

- ® Unknown at this time.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143588076>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

64
[13491] **Pacific Gas and Electric Company, Southern California
Edison Company and San Diego Gas & Electric Company
2012 Nuclear Decommissioning Cost Triennial Proceeding**

A12-12-012, A12-12-013 - Related matters.

Application of Pacific Gas and Electric Company in its 2012 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

® Adopts reduced decommissioning cost estimates and establishes estimated rates of return for nuclear decommissioning trust funds in order to develop necessary annual contributions to trust funds.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Ensures that all utilities comply with annual funding assurance letters to Nuclear Regulatory Commission to ensure the safe handling and storage of spent nuclear fuel.

® Ensures adequate funding for post-shutdown safe handling of all hazardous materials.

ESTIMATED COST:

® To be determined.

(Comr Florio - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143588790>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

65 **Use of Low Carbon Fuel Standard Credit Revenue**
[13492]

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Adopts a methodology for allocating revenue generated from the sale of low carbon fuel standard credits by the investor owned electric and natural gas utilities.

SAFETY CONSIDERATIONS:

® Implements a part of the California Air Resources Board's greenhouse gas reduction program and, in doing so, will improve the health and safety of California residents.

ESTIMATED COST:

® The utilities' costs of administering this program will be covered by the proceeds associated with the sale of Low Carbon Fuel Standard credits.

(Comr Peevey - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143583486>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders**66 Rules and Regulations in Phase 1 of the Rulemaking for the
[13488] California High Cost Fund-A Program**

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

PROPOSED OUTCOME:

® Adopts Rules and Regulations to implement the California High Cost Fund-A Program (A-Fund).

SAFETY CONSIDERATIONS:

® Reliable telecommunications networks to ensure communication availability during rural emergencies.

ESTIMATED COST:

® Increased rates for customers, corporate expense limits for carriers, and decreased costs for California taxpayers from decreased draw on A-Fund.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143584847>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Legal Division Matters

67
[13535] **Comments Before the Federal Communications Commission
on a Petition for Forbearance from Certain Wireline
Incumbent Local Exchange Carriers Regulations**

WC Docket No. 14-192 (DA 14-1585); Released: November 5, 2014

US Telecom has filed with the Federal Communications Commission (FCC) a Petition for Forbearance from Certain Wireline Incumbent Local Exchange Carriers (ILEC) Regulations, specifically from provisions relating to Bell Operating Companies and equal access rules, structural separation requirements and a requirement that an ILEC provide an unbundled voice channel where it has replaced a copper loop with fiber. The FCC seeks comment on the Petition, and CPUC staff seeks authority to file comments.

68
[13536] **Comments Before the Federal Communications Commission
on the Methodology the Federal Communications
Commission should adopt for Recipients of High-Cost
Universal Service Support from the Connect American Fund**

WC Docket No. 10-90 (DA 14-1499); Released: October 16, 2014

The Federal Communications Commission's (FCC) Wireline Competition Bureau, Wireless Telecommunications Bureau, and The Office of Engineering and Technology seek comment on the methodology the FCC should adopt for recipients of high-cost universal service support from the Connect American Fund (CAF) to measure and report broadband speed and latency performance to fixed locations. CPUC staff seeks authority to file comments.

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

69
[13507]

Commissioner Catherine J.K. Sandoval's Recommendation Seeking Commission's Approval of an Appointment to the Low Income Oversight Board

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=143543585>

Regular Agenda - Management Reports and Resolutions

70 **Report and Discussion by Safety and Enforcement Division**
[13462] **on Recent Safety Program Activities**

71 **Management Report on Administrative Activities**
[13463]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

72 **Conference with Legal Counsel - Applications for Rehearing**
[13464]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

73 **Conference with Legal Counsel - Application for Rehearing**
[13264]

109-12-016

Disposition of application for rehearing of Decision (D.) 14-01-037 by TracFone Wireless, Inc. (TracFone). D.14-01-037 is a decision in Phase 2 of this Order Instituting Investigation/Order to Show Cause (OII) proceeding, I.09-12-016. Phase 2 of this OII concerns two issues: (1) determination of the amount of delinquent user fees and public purpose program (PPP) surcharges (also known as, "universal end user" surcharges) that TracFone owes; (2) determination of appropriate penalties, if any, in light of TracFone's violations of and non-compliance with the various laws, regulations and directives requiring it to remit such surcharges and pay such fees. D.14-01-037 determined that TracFone owed a total of \$24,397,441.17 (including interest) in delinquent surcharges and fees, from the years 2000 and 2004, respectively, until issuance of D.12-02-032 in Phase 1 of this OII.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3342, Item 44 9/11/2014;
Agenda 3343, Item 45 10/2/2014;
Agenda 3344, Item 40 10/16/2014;
Agenda 3345, Item 43 11/6/2014;
Agenda 3346, Item 45 11/20/2014;
Agenda 3347, Item 42 12/4/2014

Closed Session - Applications for Rehearing (continued)

74 **Conference with Legal Counsel - Application for Rehearing**
[13355]

I11-06-009

Disposition of Applications for Rehearing of Decisions (D.) 13-05-031 and D.14-06-026 (Decisions), filed by New Cingular Wireless (New Cingular). In D.12-08-025, the Commission granted the motion to dismiss the investigation into the proposed purchase and acquisition of T-Mobile USA, Inc. by AT&T as moot because respondents abandoned their planned merger and withdrew their related application to the Federal Communications Commission. In the challenged Decisions, the Commission awarded \$255,944.03 in intervenor compensation to The Utility Reform Network (TURN) and \$20,286.42 to The Center for Accessible Technology (CforAT) for their contributions to D.12-08-025

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3346, Item 46 11/20/2014;

Agenda 3347, Item 43 12/4/2014

75 **Conference with Legal Counsel - Application for Rehearing**
[13496]

A13-01-003

Disposition of Newhall Land and Farming Company's Application for Rehearing and Motion for Stay of D.14-02-041, which dismissed four consolidated proceedings and decertified Valencia Water Company (Valenica) as a public utility on the basis that Valencia was no longer a "private corporation." The Decision concluded that because Valencia was acquired by Castaic Lake Water Agency (Castaic), a public agency, the Commission no longer had jurisdiction over Valencia.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3347, Item 46 12/4/2014

76 **Conference with Legal Counsel - Application for Rehearing**
[13255]

R06-06-028

Disposition of application for rehearing of Decision (D.) 08-09-042 filed by the Office of Ratepayer Advocates and The Utility Reform Network. In D.08-09-042, the Commission adopted a transitional plan permitting adjustments in retail rates for basic telephone service effective January 1, 2009.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3342, Item 41 9/11/2014;

Agenda 3344, Item 41 10/16/2014;

Agenda 3346, Item 47 11/20/2014

Closed Session - Applications for Rehearing (continued)

77 **Conference with Legal Counsel - Application for Rehearing**
[13506]

A14-09-015

Disposition of application for rehearing of Resolution TL-19116, filed by Dan Liviu Ionesco dba Premier Transportation (Premier). In Resolution TL-19116, the Commission revoked Premier's authority to operate as a charter-party carrier. That action was taken pursuant to Public Utilities Code section 5378 and Resolution L-317, which allow the Commission to cancel, suspend or revoke a carrier's operating permit if the carrier or any of its officers have been convicted of certain felonies.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

78 **Conference with Legal Counsel - Application for Rehearing**
[13509]

R12-03-014

Disposition of application for rehearing of Decision (D.) 14-02-040 filed by the Sierra Club California. D.14-02-040 modified the long-term procurement planning rules and was the Track 3 decision in the 2012 long-term procurement plans proceeding.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

79 **Conference with Legal Counsel - Application for Rehearing**
[13523]

C14-01-025

Disposition of application for rehearing of Decision (D.) 14-06-035, filed by Ecos Energy LLC (Ecos). In D.14-06-035, the Commission dismissed a complaint filed by Ecos against Southern California Edison Company (Edison) for failure to state a claim. The complaint involved a Power Purchase Agreement (PPA) between Ecos and Edison.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

80 **Conference with Legal Counsel - Application for Rehearing**
[13524]

R08-08-009

Disposition of Application for Rehearing of Decision (D.) 09-06-050, filed by Center for Energy Efficiency and Renewable Technologies (CEERT). In D.09-06-050, the Commission established price benchmarks and contract review processes for short-term and bilateral procurement contracts for compliance with the California renewables portfolio standard (RPS).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

81 **Conference with Legal Counsel - Application for Rehearing**
[13525]

C10-12-001, C11-02-015

Disposition of Application for Rehearing of D.14-01-006, filed by Vaya Telecom, Inc. (Vaya). D.14-01-006 found that Vaya was subject to access charges when it delivered interexchange traffic to Pacific Bell Telephone Company d/b/a AT&T California, regardless of whether or not the traffic originated in Voice over Internet Protocol.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

82 **Conference with Legal Counsel - Application for Rehearing**
[13529]

R08-11-005

Disposition of applications for rehearing of Decision (D.) 14-02-015 filed by San Diego Gas & Electric Company and The Utility Reform Network. In D.14-02-015, the Commission revised General Order 95 to incorporate new and modified rules to reduce the fire hazards associated with overhead power lines and aerial communication facilities in close proximity to power lines.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

83 **Conference with Legal Counsel - Application for Rehearing**
[13530]

A11-07-005

Disposition of Application for Rehearing of Decision (D.) 14-05-001, filed by San Gabriel Water Company (San Gabriel). In D.14-05-001, the Commission modified a proposed bilateral settlement of San Gabriel's 2012 Test Year General Rate Case for the Fontana Water Company Division, and resolved all other contested issues.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

84 **Conference with Legal Counsel - Application for Rehearing**
[13531]

C12-09-002

Disposition of application for rehearing of Decision 13-10-058 (Decision) filed by Southern California Edison Company (SCE). The Decision resolved a complaint against SCE brought by the Acton Town Council concerning SCE's compliance with requirements for the construction of the Tehachapi Renewable Transmission Project. Among other things, the Decision held that the costs to remedy SCE's failure to apply a required fungicide should not be borne by ratepayers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

85 **Conference with Legal Counsel - Appeals from Presiding**
[13465] **Officer's Decision**

I12-01-007, I11-02-016, I11-11-009

I12-01-007 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010. I11-02-016 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Facilities Records for its Natural Gas Transmission System Pipelines. I11-11-009 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company's Natural Gas Transmission Pipeline System in Locations with High Population Density.

Discussion of Appeals of the Presiding Officer's Decisions related to the San Bruno gas transmission pipeline explosion.

Pub Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

86 **Conference with Legal Counsel - Existing Litigation**
[13532]

FERC Docket ER11-2256-000

FERC Docket ER11-2256-000/Order 134 FERC ¶ 61,211 (2011) and California Independent System Operator Capacity Procurement Mechanism Replacement.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session