
Public Utilities Commission of the State of California

Public Agenda 3353

Thursday, March 12, 2015 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, March 09, 2015 (San Francisco)	Thursday, March 12, 2015 (San Francisco)
Monday, March 23, 2015 (San Francisco)	Thursday, March 26, 2015 (San Francisco)
Monday, April 06, 2015 (San Francisco)	Thursday, April 09, 2015 (San Francisco)
Monday, May 04, 2015 (San Francisco)	Thursday, May 07, 2015 (San Francisco)
Monday, May 18, 2015 (San Francisco)	Thursday, May 21, 2015 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 15, 19, 20

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[13690] **Recently Filed Formal Applications**

Res ALJ 176-3353

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148139811>

Consent Agenda - Orders and Resolutions (continued)

2 **Settlement Agreement between California-American Water
[13613] Company, the County of Monterey, and the Monterey County
 Water Resources Agency**

A13-05-017

In the Matter of the Application of California- American Water Company for an Order (1) Approving a Settlement Agreement with the County of Monterey and the Monterey County Water Resources Agency to Settle and Resolve Claims and Issues Between the Parties and to Promote the Development, Construction and Operation of a Water Supply Project for Monterey County on an Expedited Basis, and (2) Authorizing the Transfer of Authorized Costs Related to the Settlement Agreement to Its Special Request 1 Surcharge Balancing Account.

PROPOSED OUTCOME:

- ® Adopts the Settlement Agreement and Mutual Release and revision to rates requested by California-American Water Company (Cal-Am) in Application 13-05-017 as adjusted in the decision.
- ® Authorizes Cal-Am recovery of \$1,918,343, which equates to \$2,682,900 (the original request) minus \$764,557.
- ® The disallowance does not prejudice or prejudge any future request by Cal-Am for recovery of the \$764,557 in a future application.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes, including Public Utilities Code Section 451 which requires the utility to take actions that are "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® \$1,918,343.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148601191>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3351, Item 5 2/12/2015 (Staff);

Agenda 3352, Item 3 2/26/2015 (Sandoval)

Consent Agenda - Orders and Resolutions (continued)

3
[13634] **California Water Service Company to Refund Kernville
District Customers Excess Funds from its Safe Drinking
Water Bond Act Trust Account**

Res W-5019, Advice Letter (AL) No. 2144 filed on October 22, 2014; AL 2144-A filed on November 4, 2014 and AL 2144-B filed on November 17, 2014 - Related matters.

PROPOSED OUTCOME:

® California Water Service Company shall refund \$114,000 of excess funds, prorated amongst current and prior Kernville District customers by the number of months each paid the surcharge.

® California Water Service Company shall file a Tier 2 advice letter to request implementation of the surcharge rates authorized in this Resolution. The filing shall include the cover sheet, table of contents and the tariff sheet indicating the adjusted surcharge rates.

SAFETY CONSIDERATIONS:

® There are no safety implications in this matter because Advice Letter No. 2144, as supplemented, pertains to a refunding of excess funds in the Safe Drinking Water Bond Act trust account and adjustment of the surcharge rates in accordance with the requirements of the loan contract.

ESTIMATED COST:

® Refund of \$114,000 of extra funds from California Water Service Company trust account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147827752>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4
[13644] **California Water Service Company to Increase Redwood
Valley Lucerne District's Safe Drinking Water State
Revolving Fund Surcharge Rates**

Res W-5022, Advice Letter No. 2147 filed on November 4, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes California Water Service Company to file a Tier 2 advice letter to implement the surcharge rates authorized in this Resolution to its Redwood Valley Lucerne District.
- ® The filing shall include the cover sheet, table of contents and the tariff sheet indicating the adjusted surcharge rates.

SAFETY CONSIDERATIONS:

- ® There are no safety implications in this matter because Advice Letter No. 2147 pertains to an adjustment of the surcharge rates in accordance with the requirements of the loan contract.

ESTIMATED COST:

- ® \$12,344

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147838241>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5
[13645] **California Water Service Company to Refund Customers of
its Squirrel Mountain District of Excess Funds from its Safe
Drinking Water Bond Act Trust Account**

Res W-5014, Advice Letter (AL) No. 2145 filed on October 22, 2014 and Supplemental AL No. 2145-A filed on November 4, 2014 - Related matters.

PROPOSED OUTCOME:

® California Water Service Company shall refund \$78,000 of excess funds deposited in its trust account administered by its fiscal agent, prorated amongst current and prior Squirrel Mountain District customers by the number of months each paid the surcharge.

® California Water Service Company shall file a Tier 2 advice letter to request implementation of the surcharge rates authorized in this Resolution. The filing shall include the cover sheet, table of contents and the tariff sheet indicating the adjusted surcharge rates.

SAFETY CONSIDERATIONS:

® There are no safety implications in this matter because Advice Letter No. 2145 pertains to a refunding of excess funds in the Safe Drinking Water Bond Act trust account and adjustment of surcharge rates in accordance with the requirements of the loan contract.

ESTIMATED COST:

® \$12,533

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147781145>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Disclosure of Records of an Investigation**
[13679]

Res L-467

Authorizes the disclosure of records concerning the California Public Utilities Commission's Safety and Enforcement Division investigation of a Muni LRV incident which occurred on October 11, 2014 and all incidents between intersection of 19th Avenue and Junipero Serra Boulevard, in San Francisco, California, once the investigations are complete.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148611088>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

7 **Southern California Edison Company Seeks Approval of a
Renewables Portfolio Standard Power Purchase Agreement
with Panoche Valley Solar, LLC**
[13688]

Res E-4707, Advice Letter No. 3119-E filed on October 27, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves without modifications the cost recovery for long-term renewable energy power purchase agreement between Southern California Edison Company and Panoche Valley Solar, LLC.

SAFETY CONSIDERATIONS:

® The power purchase agreement requires the seller of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148394082>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Rolling Green Utilities, Inc.'s General Rate Case**
[13689]

Res W-5024, Advice Letter No. 34-W filed on May 23, 2013 - Related matters.

PROPOSED OUTCOME:

® Grants authority under Public Utilities Code Section 454 to Rolling Green Utilities, Inc. to file an advice letter incorporating the summary of earnings and the revised rate schedules attached to the resolution as Appendices A and B, respectively, and concurrently cancel its presently effective rate Schedule No. 1, General Metered Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® Provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$51,788

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148134594>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9
[13699] **Southern California Edison Company Seeks Approval of
Three Renewable Power Purchase Agreements with Silver
Ridge Power, 8minutenergy, and Copper Mountain Solar**

Res E-4704, Advice Letter (AL) No. 3121-E filed on October 24, 2014 and AL No. 3124-E filed on October 29, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the long-term renewable energy power purchase agreements between Southern California Edison Company and Silver Ridge Power and 8minutenergy Renewables, LLC for the Mount Signal Solar Farm II and Mount Signal Solar Farm V projects; and Copper Mountain Solar 4, LLC for the Copper Mountain project. The Mount Signal Solar Farm II and Mount Signal Solar Farm V facilities are located in Imperial County, California. The Copper Mountain facility is located in Nevada and developed by Sempra U.S. Gas & Power, a wholly-owned subsidiary of Sempra Energy. The power purchase agreements are approved without modification.

SAFETY CONSIDERATIONS:

® The power purchase agreements require the sellers of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

ESTIMATED COST:

® Actual costs of the power purchase agreements are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148523161>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10
[13701] **Approves Two Renewables Portfolio Standard Power Purchase Agreements Between Southern California Edison Company and Recurrent Energy Tranquillity, and Between Southern California Edison and Borden Solar Farm**

Res E-4713, Advice Letter (AL) No. 3120-E filed on October 28, 2014 and AL No. 3125-E filed on October 29, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for two long-term renewable energy power purchase agreements between Southern California Edison Company and Recurrent Energy Tranquillity and Borden Solar Farm. The power purchase agreements are approved without modification.

SAFETY CONSIDERATIONS:

® These power purchase agreements require the seller of the generation to comply with all applicable safety requirements relating to each project, including environmental laws.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148559979>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 (Rev.) **Proposes Adoption of an \$11,521,595 Payment by Verizon
[13707] Wireless, Inc., LLC for Unpaid California Public Purpose
 Program Surcharges and User Fees**

Res T-17470

PROPOSED OUTCOME:

® Adopts proposed payment to the six state-mandated public purpose programs and user fees, plus interest, resulting from revenue collected through the sale of prepaid wireless services prior to February 2012.

SAFETY CONSIDERATIONS:

® This payment contributes to programs that support providing access to quality telecommunications services which, in turn, promote public safety.

ESTIMATED COST:

® \$11,521,595 borne by Verizon Wireless, Inc., LLC, allocated to programs and for user fees collected to support the annual Commission budget.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148601186>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

03/09/2015 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

12 **Addresses TracFone Wireless Inc.'s Advice Letter 3**
[13708] **Requesting Designation as an Eligible Telecommunications**
 Carriers and to be an Authorized California Lifeline Provider

Res T-17467, Advice Letter No. 3 filed on February 3, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves TracFone Wireless Inc.'s DBA SafeLink Wireless request for designation as an Eligible Telecommunications Carrier and to be an authorized California LifeLine Provider, supported by both the federal Lifeline and the California Lifeline programs, to qualifying customers in specified areas of California.

SAFETY CONSIDERATIONS:

® Wireless service for Lifeline customers raises two primary safety concerns: carrier service coverage (due to geography, atmospheric conditions, signal strength) and wireless location accuracy for PSAP operators to determine a "dispatchable address" for emergencies.

ESTIMATED COST:

® Granting TracFone Wireless Inc.'s request may increase participation in the California Lifeline program and therefore increase payments by the program. The increased amount attributed to this carrier on the program cannot be determined at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146550617>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Digital Infrastructure and Video Competition Act Annual Fee**
[13710] **for Fiscal Year 2014-2015**

Res T-17469

PROPOSED OUTCOME:

® Sets the annual fee for the fiscal year (FY) 2014-2015 to be paid by each video franchise holder.

SAFETY CONSIDERATIONS:

® Video providers play an important role in public safety by disseminating emergency information to viewers by participating in the Emergency Alerts Program, by providing IP-based services that will accommodate enhanced 911 services, by supporting tele-health capabilities, and by providing diverse facilities to improve survivability of the State's communications capability.

ESTIMATED COST:

® This resolution authorizes the Commission to collect \$950,000 from video franchise holders for FY 2014-2015.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148200337>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Adopting All-Party Settlement Agreement**
[13735]

A14-01-008

In the Matter of the Joint Application of California Water Service Company and the City of Selma to Recover Costs for Groundwater Fees in the Selma District.

PROPOSED OUTCOME:

® Adopts the all-party Settlement Agreement and resolves all outstanding issues between California Water Service Company (Cal Water), the City of Selma (City), and the Office of Ratepayer Advocates (ORA).

® Key items of the Settlement Agreement adopted herein include:

® Authority for Cal Water to collect a groundwater surcharge from its Selma customers that will be recorded in a Replenishment Fund whose balance will not exceed \$3 million;

® Transfer the City's vote regarding the governance of the Replenishment Fund to Cal Water, and requires Cal Water to report on the votes taken and uses of Replenishment Fund money in its General Rate Case filings;

® Resolution of inconsistencies between the Consolidated Irrigation District (CID)-City Cooperative Agreement (CA) and the City's Ordinance 2012-2014 (City Ordinance), extension of the CID-CA and amendment by the City Ordinance; and

® The inclusion of key terms of the Settlement Agreement itself incorporates key terms from the CID-CA and the City Ordinance.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® By the Settlement Agreement, the California Water Service Company is able to continue to fulfill its duties under Public Utilities Code Section 451 in its Selma District, which include taking all actions necessary to promote the safety, health, comfort, and convenience of customers, employees, and the public.

ESTIMATED COST:

® An annual baseline ground water recharge fee of \$0.069/Ccf; and

® An annual Replenishment Fee of \$0.23/Ccf. The fees will be adjusted as detailed in the Settlement Agreement starting in Year Five and for each year thereafter.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147348098>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Dismisses Complaint for Failure to State a Claim**
[13747]

(ECP) C14-08-026

Walter Zelhofer vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- ® Dismisses Complaint for failure to state a claim.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety implications in this decision.

ESTIMATED COST:

- ® There is no significant cost associated with this outcome.

(Comr Picker - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146551953>

Consent Agenda - Orders and Resolutions (continued)

16 **Application of PacifiCorp for Authority to Modify Energy**
[13749] **Cost Adjustment Clause**

A14-08-002

In the Matter of the Application of PACIFICORP for Authority to Update its Rates under its Energy Cost Adjustment Clause Effective January 1, 2015.

PROPOSED OUTCOME:

® Grants application for authority to modify Energy Cost Adjustment Clause resulting in an increase of rates by approximately \$5.0 million or 4.1 percent overall, from rates currently in effect. The \$5.0 million increase will be applied by:

- ® a. Granting the requested Balancing Rate of \$6.54 per megawatt hour; and
- ® b. Granting the requested Offset Rate of \$31.65 per megawatt hour.
- ® Grants motion to receive Exhibits PAC/100, PAC/101, PAC/102, PAC/103, PAC/104, PAC/105, PAC/106, PAC/200, PAC/201 and PAC/202 into the record.
- ® Grants motion for confidential treatment of select information contained in Exhibit PAC/106.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The rate increase granted by this decision will provide PacifiCorp with funding necessary to maintain its compliance with all applicable safety requirements.

ESTIMATED COST:

® Increase in Energy Cost Adjustment Clause rates by approximately \$5.0 million, to be borne by ratepayers for the year 2015.

(Comr Florio - Judge Lirag, Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147061719>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17
[13754] **Granting Joint Motions for Adoption of Settlement
Agreement and Admitting Testimony, Stipulations, and
Exhibits into the Record**

A14-04-035

Application of GOW Corporation and Great Oaks Water Company for Authority to Acquire and Control Great Oaks Water Company.

PROPOSED OUTCOME:

® Grants two joint motions of GOW Corporation, Great Oaks Water Company (GOWC), and the Commission's Office of Ratepayer Advocates. The first joint motion requests that the Commission adopt a settlement agreement between the parties, and the second requests that the testimony, stipulations and exhibits of the parties be entered into the record.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Application and Settlement raise no safety concerns.

ESTIMATED COST:

® No costs of any kind associated with the reorganization are or will be requested from or otherwise passed on to GOWC ratepayers.

(Comr Florio - Judge Rahman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148626815>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18
[13759] **Petition for Modification of Decision 07-05-061 to Eliminate Requirement that SFPP, LP Maintain a Letter of Credit in the Amount of \$100 milion**

A06-09-016, A06-09-021 - Related matters.

Joint Application of SFPP, L.P., CalNev Pipe Line, L.L.C., Kinder Morgan, Inc., and Knight Holdco LLC, for Review and Approval under Public Utilities Code Section 854 of the transfer of Control of SFPP, L.P., CalNev Pipe Line, L.L.C.

PROPOSED OUTCOME:

® Modifies Decision 07-05-061 in the following ways: Eliminate Ordering Paragraph 14 and; returns/cancels letter of credit issued by JP Morgan Chase Bank. D.07-05-061 approved, subject to specified conditions the transfer of indirect control and ownership over SFPP, L.P. and its affiliate, Calnev Pipe Line, LLC. to Kinder Morgan Incorporated.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® No safety considerations were implicated by this petition.

ESTIMATED COST:

® This decision will not result in changes to rates or charges.

(Comr Picker - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147289713>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Order Extending Statutory Deadline**
[13760]

C14-03-018

Robert Pack vs. California-American Water Company.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to September 24, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are not costs associated.

(Comr Picker - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148611125>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

20 **Order Extending Statutory Deadline**
[13761]

I13-09-012

Order Instituting Investigation on the Commission's Own Motion into the fatal accident at the San Francisco Municipal Transportation Agency's Mission Rock Station in the City and County of San Francisco, on December 1, 2012.

PROPOSED OUTCOME:

® Extends statutory deadline of this proceeding to September 14, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148635560>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

21 **San Diego Gas & Electric Company's 2015 Forecast of**
[13762] **Greenhouse Gas Allowance Revenue and Reconciliation for**
 Return to Customers

A14-04-018

Application of San Diego Gas & Electric Company for Approval of its Greenhouse Gas Forecasted Costs and Allowance Revenues for 2015 and Reconciliation of its Allowance Revenues for 2013.

PROPOSED OUTCOME:

® In accordance with California Public Utilities Code Section 748.5, Assembly Bill 32, Decision (D.) 12-12-033, D.13-12-041 and D.14-10-033 as corrected by D.14-10-055 and D.15-01-024, San Diego Gas & Electric Company is authorized to incorporate forecast greenhouse gas cap-and-trade allowance auction revenues into 2015 customer rates.

® The forecast amounts of the California Climate Credit to be returned to residential customers beginning in 2015 are authorized.

® All forecasts approved in this proceeding are subject to reconciliation of costs and revenues in subsequent proceedings.

® Outreach and administrative expenses are subject to further reasonableness review at the time of the reconciliation.

® Reconciles the recorded 2013 and 2014 GHG costs and allowance revenues approved in the 2014 forecast for the purpose of determining the appropriate 2015 revenue return to customers.

SAFETY CONSIDERATIONS:

® Implements portion of California greenhouse gas cap-and-trade program which will improve the health and safety of California residents.

ESTIMATED COST:

® This decision approves \$87 million in costs and \$98 million in revenues to be included in customer rates in 2015.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147780423>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**22 Compensation to The Utility Reform Network**
[13604]

A11-06-006, A11-06-029, A11-07-001 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Adoption of its Smart Grid Deployment Plan.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$20,377.00 for substantial contribution to Decision (D.) 13-07-024. D.13-07-024 adopted Smart Grid Deployment Plans for electric utilities. TURN requested \$36,839.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$20,377.00, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Picker - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148116501>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3350, Item 29 1/29/2015 (Staff);

Agenda 3351, Item 24 2/12/2015 (Staff);

Agenda 3352, Item 19 2/26/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

23

Compensation to Mussey Grade Road Alliance

[13733]

R08-11-005

Order Instituting Rulemaking to Revise and Clarify Commission Regulations Relating to the Safety of Electric Utility and Communications Infrastructure Provider Facilities.

PROPOSED OUTCOME:

® Awards Mussey Grade Road Alliance (MGRA) \$28,080.17 for substantial contribution to Decision (D.) 14-01-010. D.14-01-010 approved a work plan for the first step of the process toward creation of a statewide fire-threat map. MGRA requested \$27,902.67.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$28,080.17 plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Florio - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146489972>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

24 **Compensation to Global Green USA**
[13745]

A12-07-001, A12-07-002, A12-07-003, A12-07-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Energy Efficiency Programs and Budget.

PROPOSED OUTCOME:

® Awards Global Green USA \$22,909.00 for substantial contribution to Decision (D.) 13-09-044. D.13-09-044 allocated customer funds to expand financing options for energy efficiency pilot programs. Global Green USA requested \$24,728.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$22,909.00 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southern California Edison Company.

(Comr Peterman - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146659881>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25 **Compensation to Mussey Grade Road Alliance**
[13746]

R08-11-005

Order Instituting Rulemaking to Revise and Clarify Commission Regulations Relating to the Safety of Electric Utility and Communications Infrastructure Provider Facilities.

PROPOSED OUTCOME:

® Awards Mussey Grade Road Alliance (MGRA) \$25,123.19 for substantial contribution to Decision (D.) 14-02-015. D.14-02-015 revised General Order 95 to incorporate new and modified rules to reduce the fire hazards associated with overhead power lines and aerial communication facilities in close proximity to power lines. MGRA requested \$25,916.19.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$25,123.19 plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Florio - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146654689>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

26 **Compensation to Center for Accessible Technology**
[13750]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$55,545.55 for substantial contribution to Decision (D.) 14-06-029. D.14-06-029 approved summer 2014 residential rate reform for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). Center for Accessible Technology requested \$55,761.60.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$55,545.55 plus interest, to be paid by ratepayers of PG&E, SCE and SDG&E.

(Comr Picker - Judge Halligan, Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147052627>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Communication Orders

27 **Denying Bright Fiber Network LLC's Application for a**
[13700] **Certificate of Public Convenience and Necessity**

A13-03-010

In the Matter of the Application of Bright Fiber Network, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities Based and Competitive Local Exchange Access and Interexchange Services within California and specifically, within Nevada County.

PROPOSED OUTCOME:

- ® Denies Bright Fiber Network LLC a Certificate of Public Convenience and Necessity (CPCN).
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® By not issuing a CPCN, the Commission avoids permitting a non-telephone company to operate without the ability to regulate it.

ESTIMATED COST:

- ® This decision denies the application and therefore there are no costs.

(Comr Sandoval - Judge Colbert)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

28 **Comments Before the Federal Communications Commission**
[13748] **on a Notice of Proposed Rulemaking**

PS Docket No. 14-193, PS Docket No. 13-75

Federal Communications Commission (FCC) Policy Statement and Notice of Proposed Rulemaking In the Matter of 911 Governance and Accountability, and Improving 911 Reliability; PS Docket No. 14-193, PS Docket No. 13-75; rel. November 21, 2014.

On November 21, 2014, the FCC issued a policy statement and notice of proposed rulemaking seeking comment on proposed rules designed to address failures leading to recent multi-state 911 outages, and mechanisms designed to ensure that the 911 governance structure keeps pace with evolving technologies and new reliability challenges. Staff seeks authority to file comments in response.

Comments Due: 03/09/2015.

Reply Comments Due: 04/07/2015.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148192640>

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

29
[13758] **Report by Commissioners Randolph and Sandoval on
Establishing Commissioner Subcommittees to Enhance
Oversight and Governance**

Discussion of proposals to create additional Commissioner-level committees to improve the oversight and governance of the Commission.

Regular Agenda - Management Reports and Resolutions

30 **Report and Discussion by Safety and Enforcement Division**
[13691] **on Recent Safety Program Activities**

31 **Management Report on Administrative Activities**
[13692]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

32 **Conference with Legal Counsel - Applications for Rehearing**
[13693]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

33 Conference with Legal Counsel - Application for Rehearing
[13264]

I09-12-016

Disposition of application for rehearing of Decision (D.) 14-01-037 by TracFone Wireless, Inc. (TracFone). D.14-01-037 is a decision in Phase 2 of this Order Instituting Investigation/Order to Show Cause (OII) proceeding, I.09-12-016. Phase 2 of this OII concerns two issues: (1) determination of the amount of delinquent user fees and public purpose program (PPP) surcharges (also known as, "universal end user" surcharges) that TracFone owes; (2) determination of appropriate penalties, if any, in light of TracFone's violations of and non-compliance with the various laws, regulations and directives requiring it to remit such surcharges and pay such fees. D.14-01-037 determined that TracFone owed a total of \$24,397,441.17 (including interest) in delinquent surcharges and fees, from the years 2000 and 2004, respectively, until issuance of D.12-02-032 in Phase 1 of this OII.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3342, Item 44 9/11/2014;
 Agenda 3343, Item 45 10/2/2014;
 Agenda 3344, Item 40 10/16/2014;
 Agenda 3345, Item 43 11/6/2014;
 Agenda 3346, Item 45 11/20/2014;
 Agenda 3347, Item 42 12/4/2014;
 Agenda 3348, Item 73 12/18/2014;
 Agenda 3349, Item 38 1/15/2015;
 Agenda 3350, Item 46 1/29/2015;
 Agenda 3351, Item 32 2/12/2015;
 Agenda 3352, Item 28 2/26/2015

34 Conference with Legal Counsel - Application for Rehearing
[13703]

A11-11-002

Disposition of application for rehearing of D.14-11-021 (Rehearing Decision) filed by The Utility Reform Network (TURN) and the Office of Ratepayer Advocates (ORA). The Rehearing Decision denied the application for rehearing of D.14-06-007 filed by TURN and ORA. D.14-06-007 adopted the Phase 1 transmission Pipeline Safety Enhancement Plans (PSEPs) for San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas, together the Utilities).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3352, Item 30 2/26/2015

Closed Session - Applications for Rehearing (continued)

35 **Conference with Legal Counsel - Application for Rehearing**
[13711]

R12-03-014

Disposition of application for rehearing of Decision (D.) 14-10-032, filed by Protect Our Communities Foundation (POC). D.14-10-031 denies POC's motion for Commission reconsideration of an Administrative Law Judge Ruling denying POC's request to change the issuance date of D.14-03-004 (Track 4 Decision) concerning the long-term procurement plans for local capacity stemming from the retirement of the San Onofre Nuclear Generating Station (SONGS).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3352, Item 32 2/26/2015

36 **Conference with Legal Counsel - Application for Rehearing**
[13720]

A15-01-003

Disposition of Application for Rehearing of Resolution E-4698, filed by San Diego Gas & Electric Company (SDG&E). In the Resolution, the Commission approved SDG&E's Advice Letter 2600-E, which requested approval of the amended Power Purchase Agreement (PPA) executed with Goal Line, a combined heat and power (CHP) facility. The Resolution also denied SDG&E's request for a shareholder incentive associated with the restructuring of the qualifying facility PPA.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3352, Item 33 2/26/2015

Closed Session - Appeals from Presiding Officer's Decisions**37 Conference with Legal Counsel - Appeals from Presiding
[13694] Officer's Decision**

I12-01-007, I11-02-016, I11-11-009

I12-01-007 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010. I11-02-016 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Facilities Records for its Natural Gas Transmission System Pipelines. I11-11-009 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company's Natural Gas Transmission Pipeline System in Locations with High Population Density.

Discussion of Appeals of the Presiding Officer's Decisions related to the San Bruno gas transmission pipeline explosion. This item may also be considered in Public Session.

Pub Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session.

**38 Conference with Legal Counsel - Appeals from Presiding
[13695] Officer's Decision**

I14-01-005

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of San Francisco Municipal Transportation Agency, Regarding Ongoing Public Safety Issues.

Discussion of Appeal of the Presiding Officer's Decision.

Pub Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session