
Public Utilities Commission of the State of California

Public Agenda 3354

Thursday, March 26, 2015 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, March 23, 2015 (San Francisco)	Thursday, March 26, 2015 (San Francisco)
Monday, April 06, 2015 (San Francisco)	Thursday, April 09, 2015 (San Francisco)
Monday, May 04, 2015 (San Francisco)	Thursday, May 07, 2015 (San Francisco)
Monday, May 18, 2015 (San Francisco)	Thursday, May 21, 2015 (San Francisco)
Monday, June 08, 2015 (San Francisco)	Thursday, June 11, 2015 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 19, 50

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[13712] **Recently Filed Formal Applications**

Res ALJ 176-3354

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149490469>

Consent Agenda - Orders and Resolutions (continued)

2

Adopting Revised General Order 112

[13665]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Adopts General Order 112-F and orders audits.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Safe operation of the natural gas systems remain the responsibility of the system operators and this decision provides the operators with modern rules for safe operations and timely reporting of significant events.

ESTIMATED COST:

- ® Unknown.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148049157>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3352, Item 7 2/26/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3
[13707] **Proposes Adoption of an \$11,521,595 Payment by Verizon
Wireless, Inc., LLC for Unpaid California Public Purpose
Program Surcharges and User Fees**

Res T-17470

PROPOSED OUTCOME:

® Adopts proposed payment to the six state-mandated public purpose programs and user fees, plus interest, resulting from revenue collected through the sale of prepaid wireless services prior to February 2012.

SAFETY CONSIDERATIONS:

® This payment contributes to programs that support providing access to quality telecommunications services which, in turn, promote public safety.

ESTIMATED COST:

® \$11,521,595 borne by Verizon Wireless, Inc., LLC, allocated to programs and for user fees collected to support the annual Commission budget.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148688241>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3353, Item 11 3/12/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Addresses TracFone Wireless Inc.'s Advice Letter 3**
[13708] **Requesting Designation as an Eligible Telecommunications**
 Carriers and to be an Authorized California Lifeline Provider

Res T-17467, Advice Letter No. 3 filed on February 3, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves TracFone Wireless Inc.'s DBA SafeLink Wireless request for designation as an Eligible Telecommunications Carrier and to be an authorized California LifeLine Provider, supported by both the federal Lifeline and the California Lifeline programs, to qualifying customers in specified areas of California.

SAFETY CONSIDERATIONS:

® Wireless service for Lifeline customers raises two primary safety concerns: carrier service coverage (due to geography, atmospheric conditions, signal strength) and wireless location accuracy for PSAP operators to determine a "dispatchable address" for emergencies.

ESTIMATED COST:

® Granting TracFone Wireless Inc.'s request may increase participation in the California Lifeline program and therefore increase payments by the program. The increased amount attributed to this carrier on the program cannot be determined at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148681692>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3353, Item 12 3/12/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **San Diego Gas & Electric Company's 2015 Forecast of**
[13762] **Greenhouse Gas Allowance Revenue and Reconciliation for**
 Return to Customers

A14-04-018

Application of San Diego Gas & Electric Company for Approval of its Greenhouse Gas Forecasted Costs and Allowance Revenues for 2015 and Reconciliation of its Allowance Revenues for 2013.

PROPOSED OUTCOME:

® Authorizes San Diego Gas & Electric Company to incorporate forecast greenhouse gas cap-and-trade allowance auction revenues into 2015 as \$87 million in costs and \$98 million in revenues to be included in customer rates in accordance with California Public Utilities Code Section 748.5, Assembly Bill 32, Decision (D.) 12-12-033, D.13-12-041 and D.14-10-033 as corrected by D.14-10-055 and D.15-01-024.

® Authorizes the forecasted semi-annual payment of \$23.99 per household for the California Climate Credit which is returned to residential customers beginning in 2015.

® Subjects all forecasts approved in this proceeding to reconciliation of costs and revenues in subsequent proceedings.

® Subjects outreach and administrative expenses to further reasonableness review at the time of the reconciliation.

® Reconciles the recorded 2013 and 2014 GHG costs and allowance revenues approved in the 2014 forecast for the purpose of determining the appropriate 2015 revenue return to customers.

SAFETY CONSIDERATIONS:

® Implements portion of California greenhouse gas cap-and-trade program which will improve the health and safety of California residents.

ESTIMATED COST:

® This decision approves \$87 million in costs and \$98 million in revenues to be included in customer rates in 2015.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149442091>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3353, Item 21 3/12/2015 (Florio)

Consent Agenda - Orders and Resolutions (continued)

6 **Tahoe Swiss Village Utility, Inc. Glenridge District General**
[13727] **Rate Case**

Res W-5029, Advice Letter No. 26 filed on January 2, 2014 - Related matters.

PROPOSED OUTCOME:

® Authorizes Tahoe Swiss Village Utility, Inc. Glenridge District to file a supplemental Advice Letter with the revised rate schedules attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1AR, Annual General Metered Service; Schedule No. 2AR, Annual Residential Flat Rate Service; Schedule No. 3AR, Measured Service for Trucks; and Schedule No. 4AR, Private Fire Protection Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes Tahoe Swiss Village Utility, Inc. Glenridge District to file a Tier 2 Advice Letter within 30 days from the effective date of the authorized rates to collect the under-collected revenues from January 26, 2014, the interim rate date, to the effective date of the new rates established by this Resolution. This Advice Letter shall become effective upon approval by the Division of Water and Audits.

® Approves Tahoe Swiss Village Utility, Inc. Glenridge District's request to implement a one-time surcharge in the amount of \$17.78 to recover the costs of the annual operating fee charged by the State Water Resources Control Board.

® Approves Tahoe Swiss Village Utility, Inc. Glenridge District's tariff Schedule F, for facilities fees, in Appendix B.

SAFETY CONSIDERATIONS:

® The rate increase authorized by this resolution for Tahoe Swiss Village Utility's Glenridge District for the water storage tank re-habilitation project and addition of cathodic protection and telemetry to the tank will ensure the company maintains adequate storage facilities to provide safe and reliable water service.

ESTIMATED COST:

® \$10,332

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149016495>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7
[13730] **Chevron Pipe Line Company Requests Approval of the
Deletion of Certain Routes on its KLM Pipeline System and a
10% Rate Increase for the KLM and Western San Joaquin
Systems**

Res O-0061, Advice Letter (AL) No. 47, filed on November 30, 2012 and AL 47-A, filed on September 15, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Approves the requested 10% rate increase subject to refund;
- ® Approves the deletion of certain transportation routes and;
- ® Approves minor tariff wording changes. Refunds related to the rate increase were ordered in Decision (D.) 14-06-005.

SAFETY CONSIDERATIONS:

- ® The transportation of crude oil has inherent safety risks. The tariff changes proposed by Chevron Pipe Line Company (Chevron) do not directly impact these risks.
- ® It is Chevron's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

- ® 10 percent increase to rates implemented subject to refund per Public Utilities Code Section 455.3 (subsequently refunded per Commission D.14-06-005.)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149495056>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Lukins Brothers Water Company, Inc.'s General Rate**
[13736] **Increase**

Res W-5026, Advice Letter No. 55-W filed on August 18, 2014 - Related matters.

PROPOSED OUTCOME:

® Grants authority under Public Utilities Code Section 454 to Lukins Brothers Water Company, Inc. to file a supplement to Advice Letter 55-W to incorporate the summary of earnings and the revised rate schedules attached to the resolution as Appendices A and B, respectively, and concurrently cancel its presently effective rate Schedules. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes Lukins Brothers Water Company, Inc. to increase the Test Year 2015 water revenues by \$316,005, or 62%.

® Authorizes Lukins Brothers Water Company, Inc. to file a Tier 2 advice letter within 30 days from the effective date of this Resolution to collect the under-collected revenues from June 17, 2014, the interim rate date, to the effective date of the new rates established in this Resolution. This advice letter shall become effective upon approval by Staff of the Division of Water and Audits.

SAFETY CONSIDERATIONS:

® This resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board and complies with the California Public Utilities Commission's General Order 103(a) regulations.

ESTIMATED COST:

® \$316,005

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149009129>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9
[13737] **Granting Liberty Utilities a Permit to Construct Phase 1 of the 625 and 650 Line Upgrade Project and to Construct Phases 2 and 3 in the Future Subject to Verification of Projected Load Growth**

A10-08-024

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for a Permit to Construct Electrical Facilities with Voltages between 50 kV and 200 kV: The 625 and 650 Line Upgrade Project.

PROPOSED OUTCOME:

- ® Grants Liberty Utilities (CalPeco Electric) LLC a Permit to Construct to build the environmentally superior project, known as the Proposed Project, Alternative 4, which will upgrade the North Lake Tahoe Transmission System in three separate phases over time;
- ® Determines that overriding considerations merit construction of the Proposed Project's Alternative 4 notwithstanding the potential for significant and unavoidable environmental impacts in two resource areas during construction;
- ® Approves commencement of Phase 1 construction this year, but given flaws in existing planning documents, requires a new network study to verify projected load growth and the construction "trigger points" and requires that verification be filed as a Tier 2 Advice Letter before Phase 2 or Phase 3 construction may begin; and
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Phase 1 upgrades will address reliability and safety issues on Line 625; Phase 2 and Phase 3 construction upgrades will improve reliability and safety longer term but are not urgent.

ESTIMATED COST:

- ® Most recent cost estimate is \$46,269,000 (2011\$). A Permit to Construct application for power lines 200 kV and lower does not require a detailed showing of cost and does not adjust rates. Rate impacts, including rate allocation and rate design, will be addressed in a subsequent proceeding once the new infrastructure is in service.

(Comr Florio - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149426314>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Denying Google Fiber Inc.'s Petition to Modify Decision**
[13738] **07-03-014**

R06-10-005

Order Instituting Rulemaking to consider the adoption of a General Order and procedures to implement the Digital Infrastructure and Video Competition Act of 2006.

PROPOSED OUTCOME:

- ® Denies the petition to modify Decision 07-03-014.
- ® Recognizes that a state-franchised video service provider may possess dual status as a cable TV corporation as defined by Public Utilities Code Sec. 216.4 and, as a cable TV corporation, may access public utility infrastructure under the Commission's right-of-way rules and is subject to the Commission's safety regulations.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The decision is denied, in part, because the Commission lacks explicit statutory authority under the Public Utilities Code to promulgate and enforce safety regulations with respect to video service providers.

ESTIMATED COST:

- ® The decision does not impose new costs on utilities, the public, or others.

(Comr Randolph - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149426340>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

11 **TouchTone Communications, Inc. for a Certificate of Public**
[13739] **Convenience and Necessity to Provide Resold**
 Interexchange Telecommunications Services

A14-10-006

In the Matter of the Application of TouchTone Communications, Inc. which will do business in California as DE TouchTone Communications, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold Interexchange Telecommunications Services within California Pursuant to the Provisions of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- ® Grants application for authorization to obtain a certificate of public convenience and necessity to provide resold interexchange telecommunications services within California.
- ® Grants motion for leave to file confidential material under seal.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Additional competition in the telecommunications industry promotes better services and improves safety practices.

ESTIMATED COST:

- ® Applicant eligible for exemption from tariffing requirements. Rates for interexchange services provided will be determined by market rates for such services.

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148681560>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Southern California Edison Company Requests Approval of**
[13740] **a Renewables Portfolio Standard Eligible Power Purchase**
 Agreement with Tribal Solar, LLC

Res E-4705, Advice Letter No. 3126-E filed on October 29, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company and Tribal Solar, LLC. The Tribal Project is located on the Fort Mojave Indian Reservation in San Bernardino County, California and developed by First Solar, Inc. The Tribal Project will interconnect with the California Independent System Operator-control grid at the Mojave Generation Station located in Laughlin, Nevada. The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

® The power purchase agreement requires the seller of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149435849>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13
[13741] **Southern California Edison Company Requests Approval to
Enter into a Renewables Portfolio Standard Power Purchase
Agreement with Geysers Power Company, LLC**

Res E-4712, Advice Letter No. 3122-E filed on October 27, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company and Geysers Power Company, LLC. The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

® The power purchase agreement requires the seller of the generation to comply with all applicable safety requirements relating to the project including environmental laws.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149248642>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Revised California Teleconnect Fund Surcharge Rate**
[13742] **Increase Effective June 1, 2015**

Res T-17471

PROPOSED OUTCOME:

® Revises California Teleconnect Fund (CTF) surcharge from 0.93% to 1.08% effective on June 1, 2015 and thereafter until further revised by the Commission.

® Increase of surcharge revenue is \$1.703 million for fiscal year (FY) 2014-15, and \$20.431 million for FY 2015-16.

SAFETY CONSIDERATIONS:

® The CTF program subsidizes eligible advanced communications services of qualified anchor institutions which can enhance safety of these entities.

ESTIMATED COST:

® \$1.703 million for FY 2014-15, and \$20.431 million for FY 2015-16.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149140725>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Verizon Wireless to Deviate from Public Utilities Code § 320**
[13744] **Requesting Placement of Overhead Facilities on a**
 Designated Scenic Highway

Res T-17472, Advice Letter No. 338 filed on July 3, 2014 - Related matters.

PROPOSED OUTCOME:

® Adopts authority for Celco Partners, DBA Verizon Wireless to deviate from the requirements of California Public Utilities Code § 320, requesting placement of overhead wireless facilities and equipment structure on an existing electric utility pole on a length of Saratoga-Los Gatos Road, (State Highway 9) that has been designated a scenic highway.

SAFETY CONSIDERATIONS:

® These facilities should enhance and improve wireless connectivity which, in turn, promotes public safety.

ESTIMATED COST:

® \$235,000 borne by Verizon Wireless.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149010590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Addresses Motion to Accept Application for Rehearing of**
[13752] **Decision 13-03-007 Regarding Lake Alpine Water Company**

A11-04-013

Application of James L. and Marianne S. Orvis to sell, and Aspen Forest Investment Co., LLC, to buy, Five Thousand (5,000) Shares of the Common Stock of the water system known as Lake Alpine Water Company, Inc. Located in Alpine County, California.

PROPOSED OUTCOME:

® Denies motion of Ratepayers of Lake Alpine Water Company and Bruce and Paula Orvis to accept application for rehearing of Decision 13-03-007.

SAFETY CONSIDERATIONS:

® This decision denies the motion to accept a late-filed application for rehearing. Therefore, there are no safety issues.

ESTIMATED COST:

® No costs are involved in this particular decision in this application.

(Comr Picker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149450831>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 (Rev.) **Cost-of-Living Adjustment for Intervenor Representation in**
[13753] **2015**

Res ALJ-308

PROPOSED OUTCOME:

® Does not adopt a Cost-of-Living-Adjustment. 2014 adopted rates remain in effect.

SAFETY CONSIDERATIONS:

® Appropriate contribution to intervenors for substantial contribution enhances the Commission's regulation and oversight of Public Utilities, which under Pub. Util. Code § 451 must "promote the safety health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® No rates or changes will change as a result of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149135277>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

03/17/2015 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

18
[13755] **Southern California Gas Company Requests an Increase to
the Charges for Appliance Connections Services in
Revisions in its Rule 10 - Service Charges**

Res G-3501, Advice Letter (AL) No. 4689 filed on September 10, 2014 and Supplemental AL No. 4689-A filed on December 5, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves Southern California Gas Company's request to increase the charges for appliance connections services.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statues including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

® Cost is paid by customers requesting appliance connection services; as a result, there is no cost impact on ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147702921>

Consent Agenda - Orders and Resolutions (continued)

19 **Revoking Certificate of Public Convenience and Necessity**
[13756]

I14-08-021

Order Instituting Investigation on the Commission's Own Motion, Notice of Opportunity to be Heard, and Order to Show Cause Regarding the Operations and Practices of Brenda Mason-Saunders, an individual Doing Business as A Car 4 Kids.

PROPOSED OUTCOME:

- ® Revokes Certificate of Public Convenience and Necessity previously obtained by A Car 4 Kids.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The revocation made will preserve and serve the Public Safety.

ESTIMATED COST:

- ® There are no associated costs.

(Comr Picker - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149490311>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

20
[13757] **Closes Proceeding and Receives Workshop Report into the Record for Southern California Edison Company's Application Seeking Commission Findings Related to its 2012 Energy Resource Recovery Account**

A13-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2012 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$4.998 Million Recorded in Six Memorandum Accounts.

PROPOSED OUTCOME:

- ® Receives the Workshop Report between Southern California Edison Company and the Office of Ratepayer Advocates into the record.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety implications.

ESTIMATED COST:

- ® There are no costs associated.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146871688>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Approves San Diego Gas & Electric Company's Proposed**
[13764] **Alternative Performance-Based Ratemaking Mechanism**

Res E-4623, Advice Letter No. 2680-E filed on December 12, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves the alternative performance-based ratemaking mechanism proposed in Advice Letter 2680-E to comply with Decision 14-09-005.

SAFETY CONSIDERATIONS:

® Reliability performance incentives encourage the utilities to operate their systems in a safer and more reliable manner.

ESTIMATED COST:

® There may be some future cost to the utility to track and report performance against the benchmarks.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149202598>

Consent Agenda - Orders and Resolutions (continued)

22
[13766] **Adopting Settlement Agreement between City of Huntington Beach and Next G Network of California on the City's Undergrounding Ordinance for Installation of Communications Equipment**

A09-03-007, C08-04-037 - Related matters.

Application of NextG Networks of California, Inc. for Authority to Engage in Ground-Disturbing Outside Plant Construction.

PROPOSED OUTCOME:

- ® Grants the joint motion by Next G and the City of Huntington Beach to adopt settlement agreement between the parties.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The dispute involves city ordinances relating to undergrounding, and the parties have raised no specific public safety issues.

ESTIMATED COST:

- ® The parties will not expend any more resources in litigation and the Commission will not have to expend resources adjudicating the dispute.

(Comr Randolph - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146801195>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Application of Yousif A. Ibrahim, dba Safety Express Shuttle**
[13768] **to Expand Existing Passenger Stage Corporation and the**
 Zone of Rate Freedom Authority

A14-09-005

In the Matter of the Application of Yousif A. Ibrahim, dba Safety Express Shuttle (1) to expand existing passenger stage corporation authority to serve the Counties of Santa Clara, Marin, Napa, Solano, Sonoma, San Joaquin, San Mateo, Stanislaus, Monterey, Santa Cruz and Sacramento and the San Jose International Airport, (2) to expand the ZORF (zone of rate freedom) authority to apply to all fares authorized and (3) grant all fares requested herein and authorize increases of fares to and from presently authorized points.

PROPOSED OUTCOME:

- ® Grants the application of Yousif A. Ibrahim, dba Safety Express Shuttle to expand existing passenger stage corporation authority to serve the Counties of Santa Clara, Marin, Napa, Solano, Sonoma, San Joaquin, San Mateo, Stanislaus, Monterey, Santa Cruz and Sacramento and the San Jose International Airport.
- ® Grants request to expand the ZORF authority to apply to all fares authorized.
- ® Grants all fares requested herein and authorize increases of fares to and from presently authorized points.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® Passenger fares in Alameda, Contra Costa, and San Francisco Counties may increase by \$25.

(Exam Malashenko)

<http://docs.cpubc.ca.gov/SearchRes.aspx?docformat=ALL&docid=131599969>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24
[13769] **Application of Kholbas Inc, dba Soriba.org, for a Certificate of Public Convenience and Necessity to Obtain a Passenger Stage Authority, and to Establish a Zone of Rate Freedom**

A14-08-019

In the matter of the Application of Kholbas Inc, dba Soriba.org, for Certificate of Public Convenience and Necessity under Section 1031, et seq., of the Public Utilities Code, to operate an on-call, door-to-door passenger stage, between San Francisco (SFO), Oakland (OAK), and San Jose (SJC) International Airports, on the one hand, and points in the counties of San Francisco Alameda, Santa Clara, San Mateo, Contra Costa, and Marin, on the other hand; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

® Grants the application of Kholbas Inc, dba Soriba.org, for a Passenger Stage Corporation Certificate of Public Convenience and Necessity to provide on-call service between points in San Francisco (SFO), Oakland (OAK), and San Jose (SJC) International Airports, on the one hand, and points in the counties of San Francisco, Alameda, Santa Clara, San Mateo, Contra Costa, and Marin.

® Establishes a zone of rate freedom.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None foreseen.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148394268>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **Transfer of Best Way Shuttle's Passenger Stage Corporation**
[13770] **Authority to Saeed O. Ibrahim**

A14-08-017

In the Matter of (1) the Application Abdulaziz Al Khamri, to transfer Best Way Shuttle to Saeed O. Ibrahim, and (2) the Application of Saeed O. Ibrahim to expand the existing passenger stage corporation authority to serve the Counties of Solano, Napa, Santa Clara, Marin, Sonoma, San Mateo, San Joaquin, Stanislaus, Monterey, Santa Cruz and Sacramento, (3) to Grant a ZORF (zone of rate freedom) for all fares authorized and (4) grant the fares requested herein and authorize increases of the fares to and from presently authorized Counties.

PROPOSED OUTCOME:

- ® Grants the application to transfer Best Way Shuttle to Saeed O. Ibrahim.
- ® Grants request of Saeed O. Ibrahim to expand the existing passenger stage corporation authority to serve the Counties of Solano, Napa, Santa Clara, Marin, Sonoma, San Mateo, San Joaquin, Stanislaus, Monterey, Santa Cruz, and Sacramento.
- ® Grants a zone of rate freedom for all fares authorized.
- ® Approves the fares requested herein and authorize increases of the fares to and from presently authorized Counties.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® Passenger fares may increase by up to \$25.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149426170>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **Application of Star & Crescent Boat Company dba Flagship**
[13786] **Cruises and Events to Increase Passenger Fares**

A14-08-024

In the Matter of the Application of Star & Crescent Boat Company, a California corporation, doing business as Flagship Cruises and Events, for Authorization for a Passenger Fare Increase on its Vessel Common Carrier Service on San Diego Bay between the City of Coronado and the City of San Diego.

PROPOSED OUTCOME:

- ® Grants the application of Star & Crescent Boat Company, a California corporation, doing business as Flagship Cruises and Events for authorization to increase its Passenger Fares for Vessel Common Carrier Services on San Diego Bay Between the City of Coronado and the City of San Diego.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None foreseen.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=144846564>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Sets Safety Standards for Electric Lines for High Speed Rail**
[13800] **System and Adopts New General Order**

R13-03-009

Order Instituting Rulemaking Regarding Whether to Adopt, Amend, or Repeal Regulations Governing Safety Standards for the Use of 25 kV Electric Lines to Power High Speed Trains.

PROPOSED OUTCOME:

- ® Approves settlement agreement and adopts New General Order.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Creates new General Order 176 to ensure public safety in operation of proposed high speed rail system.

ESTIMATED COST:

- ® Unknown at this time.

(Comr Picker - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=145819810>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

28 **Pacific Gas and Electric Company Seeks a Permit to**
[13801] **Construct the Santa Cruz 115 Kilovolt Reinforcement Project**

A12-01-012

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Santa Cruz 115 Kilovolt Reinforcement Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- ® Limits Pacific Gas and Electric Company's (PG&E) Motion to Dismiss the application without prejudice.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® PG&E will continue to adhere to all applicable safety regulations.

ESTIMATED COST:

- ® Not applicable as the Application is being dismissed.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=145333286>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **Leap Transit, Inc. seeks authority to operate as a Passenger**
[13804] **Stage Corporation**

A14-06-015

Application of Leap Transit, Inc. for Authority to Operate as a Passenger Stage Corporation Between Points in San Francisco, California and to Establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants Leap Transit, Inc. (Leap) authority to operate as a passenger stage corporation in San Francisco and San Mateo Counties.
- ® Approves fare collection via app-based technology.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Leap must comply with safety requirements in General Order (GO) 101 (proof of insurance); the controlled substance and alcohol testing program (Public Utilities Code 1032.1 and GO 158); and the Pull Notice System (Vehicle Code 1808.1).

ESTIMATED COST:

- ® Costs are the fares that Leap proposes to charge.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149521039>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30 **Authorizing Suburban Water Systems to Issue New First
[13811] Mortgage Bonds in the Amount of \$25,000,000**

A14-12-011

Application of Suburban Water Systems for Authority to Issue, Sell and Deliver its First Mortgage Bonds Not Exceeding \$25,000,000 Principal Amount.

PROPOSED OUTCOME:

- ® Grants Suburban Water Systems (Suburban) the authority to:
- ® Issue, sell and deliver up to \$25 million of new First Mortgage Bonds (Series F);
- ® Execute a Sixth Amendment and Supplement to its existing Indenture of Mortgage and Deed of Trust and issue a Bond Purchase Agreement associated with the issuance of its new First Mortgage Bonds;
- ® Be exempt from the Commission's New Financing Rule; and
- ® Use the First Mortgage Bonds authorized herein for proper purposes, including payment to its parent company, SouthWest Water Company for monies expended on Suburban's behalf, and to pay for future expenditures related to construction, completion and improvement of utility plant.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® By authorizing Suburban to issue \$25 million of new First Mortgage Bonds, this utility is able to continue to fund its water distribution system pursuant to Public Utilities Code Section 451, which requires Suburban to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® The cost of new financing will not be known until Suburban actually issues the new First Mortgage Bonds. The cost will likely be part of Suburban's General Rate Case or Cost of Capital case.

(Comr Picker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146815575>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Application of Hunter Communications, Inc. for a Certificate
[13826] of Public Convenience and Necessity**

A14-01-020

In the Matter of the Application of Hunter Communications, Inc. for a Certificate of Public Convenience and Necessity to provide: (i) Full Facilities based and Resold Competitive Local Exchange Service throughout the service territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc.; and (ii) Full Facilities-Based and Resold Interexchange Service statewide.

PROPOSED OUTCOME:

- ® Approves application of Hunter Communications, Inc. for a Certificate of Public Convenience and Necessity (CPCN).
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® One safety consideration in approving this CPCN is ensuring that emergency calls, including 911 calls, are connected and completed. We accordingly require applicant to pay a higher per performance bond and file one audited financial statement. As will all telecommunications service providers, Hunter Communications, Inc. must comply with General Order 133-C and the service quality standards therein.

ESTIMATED COST:

- ® None.

(Comr Picker - Judge Miles)

<http://docs.cpsc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149499255>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32
[13827] **New Order Instituting Rulemaking to Implement Assembly
Bill 2672 Which Seeks to Increase Affordable Access to
Energy for Disadvantaged San Joaquin Communities**

R_____

Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

PROPOSED OUTCOME:

® Institutes a rulemaking proceeding in order to implement Assembly Bill 2672.

SAFETY CONSIDERATIONS:

® Improved public health and safety by considering affordable energy options and potentially reducing propane and wood burning stoves.

ESTIMATED COST:

® Unknown at this time, but the Commission will evaluate the economic feasibility of proposed energy options.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149518146>

Consent Agenda - Intervenor Compensation Orders

33 **Compensation to The Utility Reform Network** [13604]

A11-06-006, A11-06-029, A11-07-001 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Adoption of its Smart Grid Deployment Plan.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$20,377.00 for substantial contribution to Decision (D.) 13-07-024. D.13-07-024 adopted Smart Grid Deployment Plans for electric utilities. TURN requested \$36,839.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$20,377.00, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148825857>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3350, Item 29 1/29/2015 (Staff);

Agenda 3351, Item 24 2/12/2015 (Staff);

Agenda 3352, Item 19 2/26/2015 (Staff);

Agenda 3353, Item 22 3/12/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Compensation to Green Power Institute**
[13781]

R10-12-007

Order Instituting Rulemaking Pursuant to Assembly Bill 2514 to Consider the Adoption of Procurement Targets for Viable and Cost-Effective Energy Storage Systems.

PROPOSED OUTCOME:

® Awards Green Power Institute \$73,699.50 for substantial contribution to Decision (D.) 12-08-016 and D.13-10-040. D.12-08-016 adopted energy storage framework staff proposal for analyzing energy storage needs, concluded Phase 1 and commenced Phase 2. D.13-10-040 established policies and mechanisms for procurement of electric storage pursuant to Assembly Bill 2514. Green Power Institute requested \$73,671.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$73,699.50, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Peterman - Judge Kersten, Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147290457>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Compensation to Center for Accessible Technology**
[13782]

A12-08-007, A12-08-008, A12-08-009, A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$29,005.05 for substantial contribution to Decision (D.) 13-12-038. D.13-12-038 adopted a statewide marketing, education, and outreach plan for residential and small business energy management through the end of 2015. Center for Accessible Technology requested \$29,571.45.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$29,005.50, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=145405826>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Compensation to The Utility Reform Network**
[13809]

R12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$16,797.40 for substantial contribution to Decision (D.) 14-02-018. D.14-02-018 implemented and revised eligibility rules for the California Advanced Services Fund (CASF) program and additional safeguards or non-telephone corporations applying for CASF funding. The Utility Reform Network requested \$16,763.65.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions “...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

® \$16,797.40, plus interest, to be paid by the Commission’s Intervenor Compensation Fund.

(Comr Picker - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147902970>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Compensation to The Utility Reform Network

[13810]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$33,493.99 for substantial contribution to Decision (D.) 13-12-053. D.13-12-053 found that Pacific Gas & Electric Company (PG&E) violated Rule 1.1 of the Commission's Rules of Practice and Procedure and fined PG&E for the violation. The Utility Reform Network requested \$35,713.99.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$33,493.99 plus interest, to be paid by ratepayers of PG&E.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147473110>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Compensation to Center for Accessible Technology**
[13819]

R13-03-008

Order Instituting Rulemaking to Add Speech Generating Devices to the Deaf and Disabled Telecommunications Program.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$56,247.93 for substantial contribution to Decision (D.) 13-12-054. D.13-12-054 approved new rules and processes for the Deaf and Disabled Telecommunications Program (DDTP) to add speech generating devices (SGDs) that qualify as durable medical equipment to the program, and modifies existing rules to allow SGDs that are not durable medical equipment to be distributed through the existing program. Center for Accessible Technology requested \$55,900.43.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$56,247.93, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148118081>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

39 **Compensation to The Utility Reform Network**
[13820]

A12-08-007, A12-08-008, A12-08-009 and A12-08-010 - Related matters.
Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$58,901.12 for substantial contribution to Decision (D.) 13-12-038. D.13-12-038 adopted a statewide marketing, education, and outreach plan for residential and small business energy management through the end of 2015.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$58,901.12, plus interest, to be paid by, Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=145267863>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Compensation to The Greenlining Institute**
[13821]

A12-08-007, A12-08-008, A12-08-009 and A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget.

PROPOSED OUTCOME:

® Awards The Greenlining Institute \$8,856.50 for substantial contribution to Decision 13-12-038.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$8,856.50, plus interest, to be paid by Pacific Gas and Electric Company.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=144308885>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41 **Compensation to Assistive Technology Law Center**
[13822]

R13-03-008

Order Instituting Rulemaking to Add Speech Generating Devices to the Deaf and Disabled Telecommunications Program.

PROPOSED OUTCOME:

® Awards Assistive Technology Law Center \$87,048.00 for substantial contribution to Decision (D.) 13-12-054. D.13-12-054 modified the Deaf and Disabled Telecommunications Program in order to implement the provisions of Assembly Bill 136. Assistive Technology Law Center requested \$89,960.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$87,048.00 plus interest, to be paid by the Intervenor Compensation Fund.

(Comr Sandoval - Judge Wilson)

<http://docs.cpsc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148132364>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda - Energy Orders

42 **Southern California Edison Company's 2015 Energy
[13606] Resource Recovery Account Proceeding Revenue
 Requirement Forecast**

A14-06-011

Application of Southern California Edison Company for Approval of its Forecast 2015 ERRR Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- ® Adopts Southern California Edison Company's 2015 Energy Resource Recovery Account Proceeding Revenue Requirement Forecast.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes, including Public Utilities Code Section 451 which requires the utility to take actions that are "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Forecast amount is \$5.593 billion.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149499148>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3350, Item 15 1/29/2015 (Florio);

Agenda 3351, Item 3 2/12/2015 (Staff);

Agenda 3352, Item 2 2/26/2015 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

42a ALTERNATE TO ITEM 13606 - SOUTHERN CALIFORNIA EDISON COMPANY'S 2015
[13751] ENERGY RESOURCE RECOVERY ACCOUNT PROCEEDING REVENUE REQUIREMENT
FORECAST

A14-06-011 - Application of Southern California Edison Company for Approval of its Forecast 2015 ERRA=
Proceeding Revenue Requirement.

PROPOSED OUTCOME:

® Adopts the Southern California Edison Company's 2015 Energy Resource Recovery Account
Proceeding Revenue Requirement.

® Defers resolution of the allocation of \$206 million in electricity crisis related refunds among
bundled service and direct access customers to a subsequent phase of this proceeding.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and
statutes, including Public Utilities Code Section 451 which requires the utility to take actions that are
"... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and
the public."

ESTIMATED COST:

® \$5.983 billion.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=147006579>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3352, Item 2a 2/26/2015 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

43
[13743] **Applications of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company for Cost Recovery Implement Third Party Demand Response Direct Participation**

A14-06-001, A14-06-002, A14-06-003 - Related matters.

Application of Pacific Gas and Electric Company for Recovery of Costs to Implement Electric Rule 24 Direct Participation Demand Response.

PROPOSED OUTCOME:

- ® Adopts a multiple step approach to the implementation of third party demand response direct participation.
- ® Approves an Initial Implementation Step.
- ® Authorizes the recovery of costs for the Initial Step.
- ® Requires additional filings from the Applicants regarding an intermediate step in this proceeding.
- ® Denies mass market implementation at this time and in this proceeding for lack of evidence of need.

SAFETY CONSIDERATIONS:

- ® No party requested any safety considerations.

ESTIMATED COST:

- ® Pacific Gas and Electric Company - \$2.9 million
- ® Southern California Edison Company - \$2.7 million
- ® San Diego Gas & Electric Company - \$1.8 million

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149489696>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

44
[13787] **Order Instituting Rulemaking to Consider Refinements to the Energy Storage Procurement Framework and Design Program and Related Action Plan of the Energy Storage Roadmap**

R_____

Order Instituting Rulemaking to Consider Refinements to the Energy Storage Procurement Framework and Design Program and Related Action Plan of the Energy Storage Roadmap.

PROPOSED OUTCOME:

® Effectuates ongoing implementation of Assembly Bill 2514 – (Skinner, Stats. 2010 – ch. 469) and refines policies and program details as required or recommended by Decision (D.) 13-10-040 and D.14-10-045 which established the Energy Storage Procurement Framework and Program and approved the utilities’ applications in implementing the program.

® Considers recommendations included in the California Energy Storage Roadmap, an interagency guidance document which was jointly developed by the California Independent System Operator, the California Energy Commission and the California Public Utilities Commission.

® Utilizes the Order Instituting Rulemaking as a procedural forum to effectuate policy and program details that shall apply to future solicitations beyond the present 2014-2016 procurement period.

SAFETY CONSIDERATIONS:

® Energy storage procurement enhances the Commission’s ability to resolve safety and other issues under Pub. Util. Code § 451 to take actions “...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and public.”

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149431461>

Regular Agenda - Communication Orders

45 **Indirect Transfer of Control of Competitive Local Exchange**
[13731] **Carriers from Time Warner Cable, Inc. and Bright House**
 Networks Information Services, LLC to Comcast Corporation

A14-04-013, A14-06-012 - Related matters.

PROPOSED OUTCOME:

- ® Approves transfer subject to conditions.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Requires Comcast Corporation to provide enhanced service and information to Voice Over Internet Protocol Users related to safe operation during power outages and 911 calls.

ESTIMATED COST:

- ® The cost of compliance with merger conditions is unknown at this time.

(Comr Peterman - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146376008>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline**46 Order Extending Statutory Deadline**
[13807]

I12-10-013, A13-01-016, A13-03-005, A13-03-013 and A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of these proceedings until May 30, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Florio - Judge Darling, Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148271920>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

47 **Order Extending Statutory Deadline**
[13808]

A13-02-023

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2012.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding until June 4, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148770104>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

48 **Order Extending Statutory Deadline**
[13816]

A13-05-016

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2012, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2012 and (iii) Costs Recorded in Related Regulatory Accounts in 2012.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to May 30, 2015.

SAFETY CONSIDERATIONS:

® There are no safety matters associated with this proceeding.

ESTIMATED COST:

® There are no costs associated.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148769861>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

49 **Order Extending Statutory Deadline**
[13817]

A13-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2012 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$4.998 Million Recorded in Six Memorandum Accounts.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to June 5, 2015.

SAFETY CONSIDERATIONS:

® There are no safety matters associated with this proceeding.

ESTIMATED COST:

® There are no costs associated.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148827201>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

50 **Order Extending Statutory Deadline**
[13823]

C14-05-029

Forecast Group, L.P., Forecast Homes of California, Inc., K. Hovnanian Forecast Homes Northern California, Inc., K. Hovnanian Homes Northern California, Inc., and K. Hovnanian Communities, Inc., Complainants, vs. Pacific Gas and Electric Company, Defendant.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to November 2, 2015.

SAFETY CONSIDERATIONS:

® There are no safety matters associated with this proceeding.

ESTIMATED COST:

® Potential cost to parties of delayed dispute resolution.

(Comr Picker - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149080248>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

51 **Order Extending Statutory Deadline**

[13825]

A13-06-011

Application of Pacific Gas and Electric Company to Set New Core Interstate Pipeline Capacity Planning Range.

PROPOSED OUTCOME:

® Extends statutory deadline for this proceeding to July 3, 2015.

SAFETY CONSIDERATIONS:

® There are no safety matters associated with this proceeding.

ESTIMATED COST:

® There are no costs associated.

(Comr Florio - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148353572>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

52 **California Environmental Quality Act Exemption for Closure
[13802] of Unsafe At-Grade Railroad Crossings**

SB 348 (Galgiani)

This bill would enable the California Public Utilities Commission to continue to expeditiously close unsafe at-grade railroad crossings by exempting crossing closures from a duplicative California Environmental Quality Act review process (Recommended Position: Support as Sponsor).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149489755>

53 **Inflation-Adjusted Certificate of Public Convenience and
[13803] Necessity Fees**

SB 697 (Hertzberg)

This bill would reduce ratepayer costs by requiring utilities seeking to operate in California to pay inflation-adjusted fees for certification (Recommended Position: Support as Sponsor).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149499292>

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

54 **Report and Discussion by Safety and Enforcement Division**
[13713] **on Recent Safety Program Activities**

55 **Management Report on Administrative Activities**
[13714]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

56 **Conference with Legal Counsel - Applications for Rehearing**
[13715]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

57 **Conference with Legal Counsel - Application for Rehearing**
[13584]

A12-01-003

Disposition of the application for rehearing of Decision (D.) 14-08-006 filed by San Jose Water Company (SJWC). In D.14-08-006, the Commission resolved SJWC's general rate case application for test year 2013 and the escalation years 2014 and 2015.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3349, Item 43 1/15/2015;

Agenda 3351, Item 34 2/12/2015;

Agenda 3352, Item 29 2/26/2015

Closed Session - Applications for Rehearing (continued)

58

Conference with Legal Counsel - Application for Rehearing

[13264]

I09-12-016

Disposition of application for rehearing of Decision (D.) 14-01-037 by TracFone Wireless, Inc. (TracFone). D.14-01-037 is a decision in Phase 2 of this Order Instituting Investigation/Order to Show Cause (OII) proceeding, I.09-12-016. Phase 2 of this OII concerns two issues: (1) determination of the amount of delinquent user fees and public purpose program (PPP) surcharges (also known as, "universal end user" surcharges) that TracFone owes; (2) determination of appropriate penalties, if any, in light of TracFone's violations of and non-compliance with the various laws, regulations and directives requiring it to remit such surcharges and pay such fees. D.14-01-037 determined that TracFone owed a total of \$24,397,441.17 (including interest) in delinquent surcharges and fees, from the years 2000 and 2004, respectively, until issuance of D.12-02-032 in Phase 1 of this OII.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3342, Item 44 9/11/2014;
 Agenda 3343, Item 45 10/2/2014;
 Agenda 3344, Item 40 10/16/2014;
 Agenda 3345, Item 43 11/6/2014;
 Agenda 3346, Item 45 11/20/2014;
 Agenda 3347, Item 42 12/4/2014;
 Agenda 3348, Item 73 12/18/2014;
 Agenda 3349, Item 38 1/15/2015;
 Agenda 3350, Item 46 1/29/2015;
 Agenda 3351, Item 32 2/12/2015;
 Agenda 3352, Item 28 2/26/2015;
 Agenda 3353, Item 33 3/12/2015

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Conference with Legal Counsel - Application for Rehearing

[13703]

A11-11-002

Disposition of application for rehearing of D.14-11-021 (Rehearing Decision) filed by The Utility Reform Network (TURN) and the Office of Ratepayer Advocates (ORA). The Rehearing Decision denied the application for rehearing of D.14-06-007 filed by TURN and ORA. D.14-06-007 adopted the Phase 1 transmission Pipeline Safety Enhancement Plans (PSEPs) for San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas, together the Utilities).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3352, Item 30 2/26/2015;
 Agenda 3353, Item 34 3/12/2015

Closed Session - Applications for Rehearing (continued)

60 **Conference with Legal Counsel - Application for Rehearing**
[13720]

A15-01-003

Disposition of Application for Rehearing of Resolution E-4698, filed by San Diego Gas & Electric Company (SDG&E). In the Resolution, the Commission approved SDG&E's Advice Letter 2600-E, which requested approval of the amended Power Purchase Agreement (PPA) executed with Goal Line, a combined heat and power (CHP) facility. The Resolution also denied SDG&E's request for a shareholder incentive associated with the restructuring of the qualifying facility PPA.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3352, Item 33 2/26/2015;

Agenda 3353, Item 36 3/12/2015

Closed Session - Appeals from Presiding Officer's Decisions**61 Conference with Legal Counsel - Appeals from Presiding
[13716] Officer's Decision**

I12-01-007, I11-02-016, I11-11-009

I12-01-007 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010. I11-02-016 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Facilities Records for its Natural Gas Transmission System Pipelines. I11-11-009 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company's Natural Gas Transmission Pipeline System in Locations with High Population Density.

Discussion of Appeals of the Presiding Officer's Decisions related to the San Bruno gas transmission pipeline explosion. This item may also be considered in Public Session.

Pub Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session.

**62 Conference with Legal Counsel - Appeals from Presiding
[13717] Officer's Decision**

I14-01-005

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of San Francisco Municipal Transportation Agency, Regarding Ongoing Public Safety Issues.

Discussion of Appeal of the Presiding Officer's Decision.

Pub Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session