
Public Utilities Commission of the State of California

Public Agenda 3356

Thursday, May 7, 2015 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Thursday, May 07, 2015 (San Francisco at 2:30 p.m.) (Will Be Held)	Thursday, May 07, 2015 (San Francisco)
Monday, May 18, 2015 (San Francisco)	Thursday, May 21, 2015 (San Francisco)
Monday, June 08, 2015 (San Francisco)	Thursday, June 11, 2015 (San Francisco)
Monday, June 22, 2015 (San Francisco)	Thursday, June 25, 2015 (San Francisco)
Monday, July 20, 2015 (San Francisco)	Thursday, July 23, 2015 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 6

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[13832] **Recently Filed Formal Applications**

Res ALJ 176-3356

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151511836>

Consent Agenda - Orders and Resolutions (continued)

2

Adopting Revised General Order 112

[13665]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Adopts General Order 112-F and orders audits.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Safe operation of the natural gas systems remain the responsibility of the system operators and this decision provides the operators with modern rules for safe operations and timely reporting of significant events.

ESTIMATED COST:

- ® Unknown.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149498627>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3352, Item 7 2/26/2015 (Staff);

Agenda 3354, Item 2 3/26/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3
[13707] **Proposes Adoption of an \$11,521,595 Payment by Verizon Wireless, Inc., LLC for Unpaid California Public Purpose Program Surcharges and User Fees**

Res T-17470

PROPOSED OUTCOME:

® Adopts proposed payment to the six state-mandated public purpose programs and user fees, plus interest, resulting from revenue collected through the sale of prepaid wireless services prior to February 2012.

SAFETY CONSIDERATIONS:

® This payment contributes to programs that support providing access to quality telecommunications services which, in turn, promote public safety.

ESTIMATED COST:

® \$11,521,595 paid by Verizon Wireless, Inc., LLC, collected for public purpose programs, and user fees.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151493595>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3353, Item 11 3/12/2015 (Staff);

Agenda 3354, Item 3 3/26/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Addresses TracFone Wireless Inc.'s Advice Letter 3**
[13708] **Requesting Designation as an Eligible Telecommunications**
 Carriers and to be an Authorized California Lifeline Provider

Res T-17467, Advice Letter No. 3 filed on February 3, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves the request of TracFone Wireless Inc., doing business as SafeLink Wireless, for designation as an Eligible Telecommunications Carrier and to be an authorized California Lifeline Provider, supported by both the federal Lifeline and the California Lifeline programs, to qualifying customers in specified areas of California.

SAFETY CONSIDERATIONS:

® Wireless service for Lifeline customers raises two primary safety concerns: carrier service coverage (due to geography, atmospheric conditions, signal strength) and wireless location accuracy for Public Service Answering Point (PSAP) operators to determine a “dispatchable address” for emergencies.

ESTIMATED COST:

® Granting TracFone Wireless Inc.'s request may increase participation in the California Lifeline program and therefore increase payments by the program. The increased amount attributed to this carrier on the program cannot be determined at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151324914>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3353, Item 12 3/12/2015 (Staff);

Agenda 3354, Item 4 3/26/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 (Rev.) **Denying Google Fiber Inc.'s Petition to Modify Decision**
[13738] **07-03-014**

R06-10-005

Order Instituting Rulemaking to Consider the Adoption of a General Order and Procedures to implement the Digital Infrastructure and Video Competition Act of 2006.

PROPOSED OUTCOME:

- ® Denies the petition to modify Decision 07-03-014.
- ® Recognizes that a state-franchised video service provider (VSP) as defined by Pub. Util. Code Sec. 5830(t) may possess dual status as a cable TV corporation as defined by Pub. Util. Code Sec. 216.4.
- ® Finds that a VSP with dual status as a cable TV corporation may access public utility infrastructure as a cable television (TV) corporation under the Commission's right-of-way rules.
- ® Finds that a VSP with dual status as a cable TV corporation is subject to the Commission's safety regulations pertaining to cable TV corporations.

SAFETY CONSIDERATIONS:

- ® The petition is denied, in part, because the Commission lacks explicit statutory authority under the Public Utilities Code to promulgate and enforce safety regulations with respect to VSPs.

ESTIMATED COST:

- ® The decision does not impose new costs on utilities, the public, or others.

(Comr Randolph - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151490823>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3354, Item 10 3/26/2015 (Staff)

05/01/2015 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

6

Revoking Certificate of Public Convenience and Necessity

[13756]

I14-08-021

Order Instituting Investigation on the Commission's Own Motion, Notice of Opportunity to be Heard, and Order to Show Cause Regarding the Operations and Practices of Brenda Mason-Saunders, an individual Doing Business as A Car 4 Kids.

PROPOSED OUTCOME:

- ® Revokes Certificate of Public Convenience and Necessity previously obtained by A Car 4 Kids.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The revocation made will preserve and serve the Public Safety.

ESTIMATED COST:

- ® There are no associated costs.

(Comr Picker - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149915192>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3354, Item 19 3/26/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7

City of Ontario's Amended Petitions

[13779]

A07-06-031

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

® Denies the City of Ontario's (Ontario) amended petitions for modification of Decision (D.) 09-12-044 and related decisions; the petitions seek (1) a construction stay of Segment 8 of the Tehachapi Renewable Transmission Project within Ontario and (2) the undergrounding of Segment 8 within that City. Ontario has not met its burden of proof under Rule 16.4 to show that its request is justified and timely filed, and that its determination not to participate in this proceeding earlier was warranted.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® No direct safety consequences, though granting the petitions likely would delay completion of the Tehachapi Renewable Transmission Project by five years or more.

ESTIMATED COST:

® No ratepayer cost is associated with this decision.

(Comr Sandoval - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150971941>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3355, Item 5 4/9/2015 (Picker)

Consent Agenda - Orders and Resolutions (continued)

8 **Amending Investigation 14-05-012**

[13829]

I14-05-012

Order Instituting Investigation to Address Intrastate Rural Call Completion Issues.

PROPOSED OUTCOME:

® Amends Investigation (I.) 14-05-012, to expand the preliminary scope of this investigation to incorporate public safety issues related to 911 calls, address concerns raised in the initial responses to questions in I.14-05-012, and add further respondents.

SAFETY CONSIDERATIONS:

® This investigation will now include review of 911 call completion, which has critical safety impact for all Californians.

ESTIMATED COST:

® Cost implications are not known at this time.

(Comr Sandoval - Judge Wilson)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3355, Item 16 4/9/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **Del Oro Water Company (Paradise Pines District) Interim**
[13850] **General Rate**

Res W-5032, Advice Letter Nos. 380, 380-A, and 380-B filed on May 1, 2014, June 30, 2014 and October 17, 2014 respectively - Related matters.

PROPOSED OUTCOME:

® Authorizes Del Oro Water Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised rate schedules attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No. PP-1A, Annual General Metered Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes Del Oro Water Company to file a Tier 2 advice letter within 30 days from the effective date of the Resolution to collect the under-collected revenues from July 1, 2014, the interim rate date, to the effective date of the new rates established in the Resolution. The advice letter shall become effective upon approval by Staff of the Division of Water and Audits.

® Authorizes the rates in the resolution to be interim rates subject to the findings of the application ordered in Resolution W-4954 and subject to increase or decrease.

SAFETY CONSIDERATIONS:

® This resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$291,048.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151322862>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Pacific Gas and Electric Company Requests Approval of an**
[13853] **Extension Agreement of the Amendment to an Existing**
 Power Purchase Agreement with Burney Forest Products

Res E-4702, Advice Letter No. 4513-E filed on October 9, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves without modification the Extension Agreement of the amendment to the power purchase agreement between Pacific Gas and Electric Company and Burney Forest Products.

SAFETY CONSIDERATIONS:

® The Commission is not aware of any safety issues associated with the approval of this contract extension.

ESTIMATED COST:

® Actual costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151491362>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11
[13858] **Grants Santa Clara Valley Transportation Authority/Bay Area
Rapid Transit a Variance from General Order 95, Section
79.4 (A) and (B) Fencing Design on BART Silicon Valley
Berryessa Extension Project**

Res ST-173

PROPOSED OUTCOME:

® Grants Santa Clara Valley Transportation Authority (VTA)/Bay Area Rapid Transit's (BART) request for a variance to General Order (GO) 95, Section No. 79.4 (A) and (B), for fencing requirements for the BART Silicon Valley Berryessa Extension (SVBX) Project.

SAFETY CONSIDERATIONS:

® Considers the safety of the public and security of the rail alignment in granting variance that produces and equivalent level of safety and security as the general order requirements.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151482989>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12
[13859] **Grants San Francisco Municipal Transportation Agency a Variance to General Order 95, Section No. 78.3 (A) and (C), Foreign Conductors, to Install Decorative Lighting Along a Segment of Market Street**

Res ST-175

PROPOSED OUTCOME:

® Grants San Francisco Municipal Transportation Agency (SFMTA) a variance to General Order 95, Sections 78.3 (A) and (C), Foreign Conductors, to install permanent continuous decorative string of programmed lights along two miles of Market Street in San Francisco.

SAFETY CONSIDERATIONS:

® California Public Utilities Commission staff and other parties (SFMTA, San Francisco Fire Department, and design engineers Parsons Brinkerhoff) have analyzed the proposal and find no safety concerns. SFMTA only seeks a variance from the word "temporary" in GO 95, to allow permanent installation of the decorative lighting.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151437765>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Approves the Final Report on the 2014 Triennial On-Site**
[13862] **Security Review of Bay Area Rapid Transit District**

Res ST-166

PROPOSED OUTCOME:

® Approves the 2014 Triennial On-Site Security Review of Bay Area Rapid Transit District (BART), dated April 21, 2014.

SAFETY CONSIDERATIONS:

® The resolution considers the safety and security of the public and employees who might be affected by BART rail transit operations. The resolution presents a review required every three years to comprehensively review, evaluate, and improve the safety and security of rail transit system. BART is responsible to adhere to all Commission rules, decisions, General Orders and statutes including Pub. Util. Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151461721>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **San Diego Gas & Electric Company's 2010 Energy Resource
[13863] Recovery Account Compliance and Reasonableness Review**

A11-06-003

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2010, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2010 and (iii) Costs Recorded in Related Regulatory Accounts in 2010.

PROPOSED OUTCOME:

® Establishes the methodology that San Diego Gas & Electric Company (SDG&E) must follow in future Energy Resource Recovery Account (ERRA) compliance proceedings in order to make a showing that quantifies the degree to which it achieved or did not achieve least-cost dispatch of its portfolio.

® Requires SDG&E to use the adopted methodology beginning with its ERRA compliance application covering procurement activities for the 2015 record period.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

® There is no estimated cost.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151500669>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Pacific Gas and Electric Company's 2010 Energy Resource**
[13864] **Recovery Account Compliance and Reasonableness Review**

A11-02-011

Application of Pacific Gas and Electric Company for Review of Entries to the Energy Resource Recovery Account (ERRA) and Renewables Portfolio Standard Cost Memorandum Account (RPSMA), and Compliance Review of Fuel Procurement for Utility Retained Generation, Administration of Power Purchase Contracts, and Least Cost Dispatch of Electric Generation Resources for the Record Period of January 1, through December 31, 2010 and for Adoption of Electric Revenue Requirements and Rates Associated with the Market Redesign and Technology Upgrade (MRTU) Initiative.

PROPOSED OUTCOME:

- ® Establishes the methodology that Pacific Gas and Electric Company (PG&E) must follow in future Energy Resource Recovery Account (ERRA) compliance proceedings in order to make a showing that quantifies the degree to which it achieved or did not achieve least-cost dispatch of its portfolio.
- ® PG&E shall use the adopted methodology beginning with its ERRA compliance application covering procurement activities for the 2015 record period.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

- ® There is no estimated cost.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151496302>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Southern California Edison Company's 2010 Energy**
[13865] **Resource Recovery Account Compliance and**
 Reasonableness Review

A11-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2010 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$25.613 Million Recorded in Three Memorandum Accounts.

PROPOSED OUTCOME:

- ® Establishes the methodology that Southern California Edison Company (SCE) must follow in future Energy Resource Recovery Account (ERRA) compliance proceedings in order to make a showing that quantifies the degree to which it achieved or did not achieve least-cost dispatch of its portfolio.
- ® SCE shall use the adopted methodology beginning with its ERRA compliance application covering procurement activities for the 2015 record period.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

- ® There is no estimated cost.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151499048>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Benbow Water Company General Rate Case**
[13868]

Res W-5033, Advice Letter No. 39 filed on September 9, 2014 - Related matters.

PROPOSED OUTCOME:

® Authorizes Benbow Water Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised rate schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective rate Schedules: Schedule No. 1, Metered Service, Schedule No. 4, Private Fire Protection Service, and Schedule No. 5 PR, Private Fire Hydrant Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$75,221.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151323099>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Apple Valley Ranchos Water Company's Service Rates for**
[13869] **2015, 2016, and 2017**

A14-01-002

In the Matter of the Application of Apple Valley Ranchos Water Company for Authority to Increase Rates Charged for Water Service by \$3,127,463 or 14.88% in 2015, \$2,056,455 or 8.48% in 2016, and \$2,160,731 or 8.19% in 2017.

PROPOSED OUTCOME:

- ® Authorizes revenue requirement for Apple Valley Ranchos Water Company for 2015, 2016, and 2017.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Ensures delivery of safe drinking water to the ratepayers of Apple Valley Ranchos Water Company.

ESTIMATED COST:

- ® Average customer bill expected to go up from \$65.37 to \$71.81.

(Comr Peterman - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149974608>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Geyserville Water Works General Rate Case**
[13871]

Res W-5028, Advice Letter No. 39 filed on October 16, 2014 - Related matters.

PROPOSED OUTCOME:

® Authorizes Geyserville Water Works, under Public Utilities Code Section 454, to file a supplemental advice letter with the revised rate schedules attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No. 1, General Metered Service and Schedule No. 2, General Flat Rate Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$148,265.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=146882238>

Consent Agenda - Orders and Resolutions (continued)

20 **Approval of Funding for the Grant Application of Ultimate**
[13883] **Internet Access from the California Advanced Services Fund**
 for the Wrightwood Project

Res T-17475

PROPOSED OUTCOME:

® Adopts funding in the amount of \$1,937,380 from California Advance Service Fund (CASF) for Ultimate Internet Access' CASF grant application for its Wrightwood Last Mile Underserved Broadband Project. The project will provide symmetrical 1 gigabit per second (Gpbs) download/upload speeds to a mountain community that sits astride the border between San Bernardino and Los Angeles counties.

SAFETY CONSIDERATIONS:

® The construction of this project would reduce the vulnerability of telecommunications in the area to wildfire and winter storms, as well as provide additional voice service, including E911.

ESTIMATED COST:

® \$1,937,380.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151506751>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Approval of Funding for the Grant Application of Unlimited**
[13885] **Internet Access from the California Advanced Services Fund**
 for the Helendale Project

Res T-17478

PROPOSED OUTCOME:

® Adopts funding in the amount of \$1,385,825 from California Advanced Services Fund (CASF) for Ultimate Internet Access' CASF grant application for its Helendale Last Mile Underserved Broadband Project. The project will provide symmetrical 1 gigabit per second (Gpbs) download/upload speeds to the Helendale community in San Bernardino County.

SAFETY CONSIDERATIONS:

® The construction of this project would reduce the vulnerability to health and safety emergencies, as well as provide additional voice service, including E911.

ESTIMATED COST:

® \$1,385,825.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151490040>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22 **Energy Resource Recovery Account Trigger Mechanism**
[13886] **Modification to Decision 04-12-048**

R04-04-003

Order Instituting Rulemaking to Promote Policy and Program Coordination and Integration in Electric Utility Resource Planning.

PROPOSED OUTCOME:

® Modifies Decision 04-12-048 to confirm the continued viability of the Energy Resource Recovery Account Trigger Mechanism.

SAFETY CONSIDERATIONS:

® The Energy Resource Recovery Account trigger mechanism is consistent with the utilities' responsibility, pursuant to Pub. Util. Code § 451, to provide just and reasonable service and facilities as are necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® There is no cost or cost savings generated by the Energy Resource Recovery Account trigger mechanism.

(Comr Florio - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149201470>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23
[13888] **Decision Granting in Part Petition of Self-Generation Incentive Program Administrators for Modification of Decision 11-09-015 to Provide a Maximum of Three Extensions of the Reservation Expiration Date for Commercial and Government Project**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- ® Grants the petition of the Self-Generation Incentive Program (SGIP) program administrators to increase the number of six-month extensions from two to three for SGIP projects at commercial or government host customer sites to submit complete incentive claim forms after receipt of a conditional reservation letter.
- ® Allows projects located at all host customer sites, including residential, to seek a third six-month extension.
- ® Rulemaking 12-11-005 remains open.

SAFETY CONSIDERATIONS:

- ® No safety implications.

ESTIMATED COST:

- ® No costs associated with this Petition for Modification.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150379057>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

24 **Hat Creek Water Company General Rate Case**
[13890]

Res W-5020, Advice Letter No. 28-W filed on April 3, 2014 - Related matters.

PROPOSED OUTCOME:

® Authorizes Hat Creek Water Company, under Public Utilities Code, Section 454, to file a supplement to Advice Letter No. 28 to incorporate the rate schedules (Appendix B), and to concurrently cancel its presently effective Rate Schedules. The effective date of the revised rate schedule shall be 5 days after the date of filing.

® Authorizes Hat Creek Water Company to increase the Test Year 2015 water revenues by \$15,561 or 71.0%.

® Authorizes Hat Creek Water Company to file a Tier 2 advice letter within 30 days from the effective date of the Resolution to collect the under-collected revenues from April 3, 2014, the interim rate date, to the effective date of the new rates established in the Resolution. The advice letter shall become effective upon approval by Staff of the Division of Water and Audits.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$15,561.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151488493>

Consent Agenda - Orders and Resolutions (continued)

25
[13894] **Line Systems, Inc. and Block Line System, LLC's Motion to Withdraw Application Requesting to Transfer Certificate of Public Convenience and Necessity**

A14-07-010

Joint Application for Approval of the Transfer of the Certificate of Public Convenience and Necessity and Other Assets, Including the Customer Base, of Line Systems, Inc. to Block Line Systems, LLC Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- ® Grants motion to withdraw application;
- ® Confirms that Line Systems, Inc. is a telephone company and a public utility subject to Commission jurisdiction.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The Applicants' Motion to Withdraw the Application does not include any safety considerations. Line Systems remains subject to all Commission safety requirements.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150758255>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Corrects Error in Decision 15-01-027

[13895]

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Clarifies the Multifamily Affordable Solar Housing program incentives approved in Decision 15-01-027 by removing a phrase inadvertently included in that decision regarding incentive level eligibility of certain waitlisted projects.

SAFETY CONSIDERATIONS:

® No safety implications associated with this decision.

ESTIMATED COST:

® No costs are associated with this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149188141>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

27 **MTI (USA) LLC to Withdraw its Application for a Certificate of**
[13899] **Public Convenience and Necessity**

A14-12-019

Application of MTI (USA), LLC for authorization to obtain a Certificate of Public Convenience and Necessity to provide Prepaid Calling Card Telecommunications Services within California.

PROPOSED OUTCOME:

- ® Grants Motion to Withdraw Certificate of Public Convenience and Necessity for MTI (USA) LLC.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The application withdrawal will preserve and serve the Public Safety.

ESTIMATED COST:

- ® There are no associated costs.

(Comr Randolph - Judge Duda, Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150001579>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28 **Dismissal of Application and Refund of Fee to LCR**
[13905] **Telecommunications, LLC**

A14-04-021

Application of LCR Telecommunications, LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Dismisses application and refunds application fee because operating authority had already been reinstated and application was unnecessary.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None raised by this dismissal.

ESTIMATED COST:

- ® \$250 refund of fee by Commission.

(Comr Picker - Judge Rochester)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150446060>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **Granting Motion to Withdraw the Application and Motions for**
[13910] **Leave to File Confidential Material Under Seal**

A14-10-001

Application of Talk America Services, LLC for a Certificate of Public Convenience and Necessity to Provide Resold Local Exchange and Interexchange Telecommunications Services in the State of California.

PROPOSED OUTCOME:

- ® Grants motion to withdraw the application.
- ® Grants two motions for leave to file confidential material under seal.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no direct safety implications resulting from the withdrawal of the application.

ESTIMATED COST:

- ® There are no costs resulting from withdrawal of the application.

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150452414>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30 **Approves the Transfer of Control of Pinnacles Telephone**
[13911] **Company to Mr. Steven R. Bryan**

A15-02-005

Application by Pinnacles Telephone Company and Mr. Steven R. Bryan for approval of the transfer of control of Pinnacles Telephone Company to Mr. Steven R. Bryan pursuant to Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- ® Approves the involuntary transfer of control of Pinnacles Telephone Company to Mr. Steven R. Bryan, Jr. as a result of his inheritance of all 351 Class A voting shares of Bryan Family Incorporated, which is the holding company of Pinnacles Telephone Company.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® No safety considerations were implicated by this application.

ESTIMATED COST:

- ® This decision will not result in changes to rates or charges.

(Comr Peterman - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150936308>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31
[13921] **Approves Settlement Between San Diego Gas & Electric Company and the Office of Ratepayer Advocates Regarding 2012 Energy Resource Recovery Account Compliance Application**

A13-05-016

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2012, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2012 and (iii) Costs Recorded in Related Regulatory Accounts in 2012.

PROPOSED OUTCOME:

- ® Approves settlement between San Diego Gas and Electric Company (SDG&E) and the Office of Ratepayer Advocates (ORA), regarding SDG&E's 2012 Energy Resource Recovery Account compliance application.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is SDG&E's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Under-collection of \$223,547,728 is recoverable by SDG&E.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150535801>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32 **New Order Instituting Rulemaking to Develop and Adopt**
[13935] **Fire-Threat Maps and Fire-Safety Regulations**

R_____

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations.

PROPOSED OUTCOME:

- ® Institutes a new rulemaking proceeding to: (1) develop and adopt fire-threat maps, and (2) consider and possibly adopt new fire-safety regulations based on the fire-threat maps.
- ® Closes Rulemaking (R.) 08-11-005 for the purpose of Pub. Util. Code Sec. 1701.5, but R.08-11-005 remains open to process pending requests for intervenor compensation.

SAFETY CONSIDERATIONS:

- ® The focus of the new rulemaking proceeding is to reduce the fire hazards associated with overhead utility facilities.

ESTIMATED COST:

- ® None at this time. The cost of fire-threat maps and possible new fire safety regulations, if any, will be determined during the course of the new rulemaking proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151307150>

Consent Agenda - Intervenor Compensation Orders**33 Compensation to Consumer Federation of California**
[13830]

R10-12-007

Order Instituting Rulemaking Pursuant to Assembly Bill 2514 to Consider the Adoption of Procurement Targets for Viable and Cost-Effective Energy Storage Systems.

PROPOSED OUTCOME:

® Awards Consumer Federation of California \$18,885.40 for substantial contribution to Decision (D.)13-10-040. D.13-10-040 adopted an energy storage procurement framework and design program. Consumer Federation of California requested \$48,882.25.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$18,885.40 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Kersten, Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151496242>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Compensation to Clean Coalition**
[13831]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Clean Coalition \$55,121.00 for substantial contribution to Decisions (D.)13-05-034, D.13-02-037, D.13-01-041, D.12-11-016, Resolution E-4546, and Resolution E-4593. These decisions resolved issues pertaining to the implementation of the SB 32 Renewable Portfolio Standards Program. Clean Coalition requested \$120,644.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$55,121.00 plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148825308>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Compensation to The Green Power Institute**
[13845]

R13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

® Awards The Green Power Institute \$8,286.36 for substantial contribution to Decision (D.) 14-01-034. D.14-01-034 adopted biomethane implementation tasks set forth in Assembly Bill 1900. Green Power Institute requested \$36,209.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$8,286.36, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148825748>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Compensation to San Diego Consumers' Action Network**
[13880]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

® Awards San Diego Consumers' Action Network \$25,131.50 for substantial contribution to Decision (D.) 14-06-029. D.14-06-029 approved Summer 2014 residential rate reform for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). San Diego Consumers' Action Network requested \$29,107.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$25,131.50 plus interest, to be paid by ratepayers of PG&E, SCE, and SDG&E.

(Comr Picker - Judge Halligan, Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148744016>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Compensation to The Utility Reform Network

[13881]

A11-10-002

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$69,504.19 for substantial contribution to Decision (D.) 14-01-002. D.14-01-002 addresses the application of San Diego Gas & Electric Company (SDG&E) to establish marginal costs, allocate revenues, design rates for service provided to its customers, and among other issues, it addresses requests for changes to the design of residential rates, denying all such requests without prejudice. The Utility Reform Network requested \$69,504.19.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$69,504.19, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Picker - Judge Roscow, Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148394673>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Compensation to the Vote Solar Initiative

[13882]

A11-10-002

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

® Awards the Vote Solar Initiative \$10,790.25 for substantial contribution to Decision (D.) 14-01-002. D.14-01-002 addressed the application of San Diego Gas & Electric Company (SDG&E) to establish marginal costs, allocate revenues, and design rates for service provided to its customers. The Vote Solar Initiative requested \$31,239.75.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$10,790.25, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Picker - Judge Roscow, Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151506909>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39 **Compensation to Consumer Federation of California**
[13896]

R08-12-009

Order Instituting Rulemaking to Consider Smart Grid Technologies Pursuant to Federal Legislation and on the Commission's own Motion to Actively Guide Policy in California's Development of a Smart Grid System.

PROPOSED OUTCOME:

® Awards Consumer Federation of California (CFC) \$35,509.00 for substantial contribution to Decision (D.) 14-05-016. D.14-05-016 adopted rules that provide access to energy usage and usage-related data to local government entities, researchers, and state and federal agencies when such access is consistent with state law and California Public Utilities Commission procedures that protect the privacy of consumer data. CFC requested \$42,944.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$35,509.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150458057>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Compensation to Sierra Club California**
[13898]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Sierra Club \$3,464.00 for substantial contribution to Decision (D.) 13-01-041. This decision modified D.12-05-035, which dealt with the Pub. Util. Code Section 399.20 Feed-in-Tariff Program. Sierra Club California requested \$3,655.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$3,464.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150560997>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41 **Compensation to National Consumer Law Center**
[13900]

A11-10-002

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

® Awards National Consumer Law Center \$58,407.25 for substantial contribution to Decision (D.) 14-01-002. D.14-01-002 in general, addresses the application of San Diego Gas and Electric Company (SDG&E) to establish marginal costs, allocate revenues and design rates. Of most relevance to this fees claim, the decision rejected SDG&E's proposed Prepay Program as not in the public interest and on other grounds. National Consumer Law Center requested \$58,272.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$58,407.25, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Picker - Judge Roscow, Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149825845>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Compensation to Consumers Power Alliance

[13906]

A12-05-016

In the Matter of the Application of Southern California Gas Company to Establish an Advanced Meter Opt-Out Program.

PROPOSED OUTCOME:

® Awards Consumers Power Alliance \$22,106.25 for substantial contribution to Decision (D.) 14-02-019. D.14-02-019 approves Southern California Gas Company's request for authority to establish an advanced meter opt-out option for its residential customers. Consumers Power Alliance requested \$22,125.75.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$22,106.25, plus interest, to be paid by the ratepayers of Southern California Gas Company.

(Comr Picker - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150229029>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43 **Compensation to Center for Accessible Technology**
[13914]

A12-11-009, I13-03-007 - Related matters.

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2014.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$31,252.50 for substantial contribution to Decision (D.) 14-08-032. D.14-08-032 authorizes Pacific Gas and Electric Company's (PG&E), General Rate Case revenue requirement for 2014-2016, including authorization for accessibility improvements consistent with agreed proposals submitted by PG&E and Center for Accessible Technology. Center for Accessible Technology requested \$33,277.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$31,252.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Florio - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151202317>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Compensation to The Utility Reform Network

[13932]

R11-10-023

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local Procurement Obligations.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$42,777.32 for substantial contribution to Decision (D.) 14-06-050. D.14-05-050 adopted, among other things, an interim “flexible capacity” framework for 2015 through 2017 as an additional component of Resource Adequacy (RA) requirements; flexible capacity obligations for 2015; and minor refinements to the RA program for 2015. The Utility Reform Network requested \$48,336.07.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions “...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

® \$42,777.32, plus interest to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151210414>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45 **Compensation to The Utility Reform Network**
[13933]

A13-07-001

Application of Pacific Gas and Electric Company for the Recovery of Costs Associated with the Acquisition and Transfer of the Assets of the Hercules Municipal Utility.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$34,057.93 for substantial contribution to Decisions (D.) 14-01-009 and D.14-08-012. The Commission bifurcated Pacific Gas and Electric Company's (PG&E) application and issued two decisions in this proceeding. In D.14-01-009 (the Phase 1 decision), the Commission approved PG&E's acquisition of the assets of the Hercules Municipal Utility District, rejected the "benefit sharing" proposed in the utility's application, and deferred to Phase 2 resolution of the other cost recovery issues. In D.14-08-012 (the Phase 2 decision), the Commission adopted without modification the proposed settlement sponsored by PG&E and TURN to resolve those cost recovery issues. TURN requested \$33,711.23.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$34,057.93, plus interest, to be paid by the ratepayers of PG&E.

(Comr Peterman - Judge Kersten, Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151210341>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

46 **Southern California Edison Company's 2015 Energy**
 [13606] **Resource Recovery Account Proceeding Revenue**
 Requirement Forecast

A14-06-011

Application of Southern California Edison Company for Approval of its Forecast 2015 ERRR Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- ® Adopts Southern California Edison Company's 2015 Energy Resource Recovery Account Proceeding Revenue Requirement Forecast.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes, including Public Utilities Code Section 451 which requires the utility to take actions that are "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Forecast amount is \$5.593 billion.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149915183>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3350, Item 15 1/29/2015 (Florio);
 Agenda 3351, Item 3 2/12/2015 (Staff);
 Agenda 3352, Item 2 2/26/2015 (Pub. Util. Code §311(e));
 Agenda 3354, Item 42 3/26/2015 (Picker);
 Agenda 3355, Item 26 4/9/2015 (Picker)

Regular Agenda - Energy Orders (continued)

46a PRESIDENT PICKER'S ALTERNATE TO ITEM 13606
[13751]

A14-06-011 - Application of Southern California Edison Company for Approval of its Forecast 2015 ERRRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

® Adopts the Southern California Edison Company's 2015 Energy Resource Recovery Account Proceeding Revenue Requirement.

® Defers resolution of the allocation of \$206 million in electricity crisis related refunds among bundled service and direct access customers to a subsequent phase of this proceeding.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes, including Public Utilities Code Section 451 which requires the utility to take actions that are "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$5.983 billion.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151324699>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3352, Item 2a 2/26/2015 (Pub. Util. Code §311(e));

Agenda 3354, Item 42a 3/26/2015 (Picker);

Agenda 3355, Item 26a 4/9/2015 (Picker)

Regular Agenda - Energy Orders (continued)

47
[13794] **San Diego Gas & Electric Company's Application for
Authority to Enter Into Purchase Power Tolling Agreement
with Carlsbad Energy Center, LLC**

A14-07-009

Application of San Diego Gas & Electric Company for Authority to Partially Fill the Local Capacity Requirement Need Identified in D.14-03-004 and Enter into a Purchase Power Tolling Agreement with Carlsbad Energy Center, LLC.

PROPOSED OUTCOME:

- ® Denies application without prejudice.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Balances the need for electric reliability and the need to reduce greenhouse gas through the Loading Order.

ESTIMATED COST:

- ® There are no costs associated with the outcome of the proposed decision.

(Comr Florio - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151407310>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3355, Item 28 4/9/2015 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

47a PRESIDENT PICKER'S ALTERNATE TO ITEM 13794
[13887]

A14-07-009 - Application of San Diego Gas & Electric Company for Authority to Partially Fill the Local Capacity Requirement Need Identified in D.14-03-004 and Enter into a Purchase Power Tolling Agreement with Carlsbad Energy Center, LLC.

PROPOSED OUTCOME:

® Approves San Diego Gas & Electric Company's (SDG&E) request for authority to enter into a purchase power tolling agreement with Carlsbad Energy Center, LLC subject to the following two conditions:

® The project contract capacity is reduced from 600 megawatts (MWs) to 500 MWs while otherwise subject to the same per unit price and other terms and conditions as the agreement first presented in the application; and

® All of the 100 MWs in residual procurement authority resulting from the amendment of the purchase power tolling agreement must consist of preferred resources or energy storage.

SAFETY CONSIDERATIONS:

® Approval of the purchase power tolling agreement will provide local reliability needs in SDG&E's service territory and will assist with the integration of renewables resources in the state.

ESTIMATED COST:

® Actual costs of the power purchase tolling agreement are confidential at this time.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151501599>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3355, Item 28a 4/9/2015

Regular Agenda - Communication Orders

48 **Indirect Transfer of Control of Competitive Local Exchange**
[13731] **Carriers from Time Warner Cable, Inc. and Bright House**
 Networks Information Services, LLC to Comcast Corporation

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- ® Approves transfer subject to conditions.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Requires Comcast Corporation to provide enhanced service and information to Voice Over Internet Protocol Users related to safe operation during power outages and 911 calls.

ESTIMATED COST:

- ® The cost of compliance with merger conditions is unknown at this time.

(Comr Peterman - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=149757006>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3354, Item 45 3/26/2015 (Staff)

Regular Agenda - Communication Orders (continued)

48a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 13731
[13892]

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

® Denies the applications of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC for approval of various transfers of control of businesses in the state of California.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Maintains the current ownership structure of the involved corporations, so does not have implications for safety.

ESTIMATED COST:

® No costs to California ratepayers.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151161163>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders (continued)

49 **Denying Bright Fiber Network LLC's Application for a**
[13783] **Certificate of Public Convenience and Necessity**

A13-03-010

In the Matter of the Application of Bright Fiber Network, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities Based and Competitive Local Exchange Access and Interexchange Services within California and specifically, within Nevada County.

PROPOSED OUTCOME:

- ® Denies Bright Fiber Network LLC a Certificate of Public Convenience and Necessity (CPCN).
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® By not issuing a CPCN, the Commission avoids permitting a non-telephone company to operate without the ability to regulate it.

ESTIMATED COST:

- ® The decision denies the application and therefore there are no costs.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=150222257>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3355, Item 34 4/9/2015 (Picker)

Regular Agenda - Communication Orders (continued)

49a COMMISSIONER SANDOVAL'S ALTERNATE TO ITEM 13783
[13785]

A13-03-010 - In the Matter of the Application of Bright Fiber Network, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities Based and Competitive Local Exchange Access and Interexchange Services within California and specifically, within Nevada County.

PROPOSED OUTCOME:

- ® Grants the application of Bright Fiber Network, LLC (Bright Fiber) for a Certificate of Public Convenience and Necessity (CPCN) for limited-facilities based local exchange and access services.
- ® Requires Bright Fiber to file tariffs with the Commission before it can offer local exchange services.
- ® Requires that Bright Fiber must receive additional authority from the Commission as part of its California Advanced Services Fund (CASF) grant application before it can perform any construction activities other than installation of equipment in existing buildings or structures.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Holders of CPCNs are subject to Commission Orders, Rules, Decisions and Regulations, including those enforcing consumer protection, service quality, privacy, and providing reliable access to emergency services via 911.

ESTIMATED COST:

- ® No cost.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151499977>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3355, Item 34a 4/9/2015 (Picker)

Regular Agenda - Water/Sewer Orders

50
[13920] **Orders Water Utility Compliance With the State Water Resources Control Board's Regulation Implementing Governor Brown's Executive Order, B-29-15, Issued April 1, 2015**

Res W-5041

PROPOSED OUTCOME:

® On April 1, 2015, Governor Edmund Brown Jr. issued Executive Order B-29-15 ordering further reductions in potable water usage through February 28, 2016.

® The State Water Resources Control Board and the Commission are to impose restrictions on urban water suppliers and the investor-owned utilities to achieve a statewide 25% reduction in potable water usage.

® Both the State Board and the Commission are to develop rate structures and other pricing mechanisms to maximize water conservation to achieve the 25% reductions, along with monetary penalties – to the water agencies and water utilities – for failure to comply.

® The State Board anticipates adopting these new regulations on May 5/6, 2015 and the Commission is to follow suit.

SAFETY CONSIDERATIONS:

® The severe drought is putting Californians' water needs for basic health and safety at risk and issuing these new restrictions on the use of potable water is a key step in water conservation.

ESTIMATED COST:

® \$500,000 for all investor-owned utilities for direct mailings and notices to comply with Schedule 14.1 requirements.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151507053>

Regular Agenda - Transportation/Rail Safety Orders**51 Revising Procedures Regarding Processing Applications of
[13884] Passenger Stage Corporations**

R09-12-001

Order Instituting Rulemaking to Examine Whether the Current Procedures for Processing Applications to Obtain or Transfer a Passenger Stage Corporation Certificate, to Acquire or Control a Passenger Stage Corporation, and to Establish a Zone of Rate Freedom Should be Revised.

PROPOSED OUTCOME:

- ® Revises procedures for: granting/denying applications for a passenger stage corporation (PSC) certificates; granting authority to transfer an existing PSC certificate; granting authority to acquire or control a PSC; and for establishing a zone of rate freedom (ZORF).
- ® Revises Rule 3.3 of the Commission's Rules of Practice and Procedure to conform to the changes.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The proposed revisions simplify the Commission's regulatory procedures regarding PSCs in accordance with recent regulatory changes. The decision does not modify existing safety regulations.

ESTIMATED COST:

- ® None anticipated.

(Comr Florio - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151498725>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Orders Extending Statutory Deadline**52 Order Extending Statutory Deadline**
[13901]

I12-10-013, A13-01-016, A13-03-005, A13-03-013 and A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of these proceedings until July 29, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Sandoval - Judge Darling, Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151306967>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

53 **Order Extending Statutory Deadline**
[13930]

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until July 26, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Peterman - Judge Halligan, Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151322876>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

54 **Telecommunications: Universal Service: California**
[13917] **Advanced Services Fund: Consortia**

AB 1262 (Wood)

This bill would support local Consortia organizations to assist local and county governments, consolidate demand, and build partnerships to improve broadband service and availability by permitting \$5 million in the underutilized California Advanced Services Fund loan account to be awarded to local Consortia.

(Recommended Position: Support).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151535745>

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

55 **Report and Discussion by Safety and Enforcement Division**
[13833] **on Recent Safety Program Activities**

56 **Management Report on Administrative Activities**
[13834]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

57 **Conference with Legal Counsel - Applications for Rehearing**
[13835]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

58 **Conference with Legal Counsel - Application for Rehearing**
[13264]

I09-12-016

Disposition of application for rehearing of Decision (D.) 14-01-037 by TracFone Wireless, Inc. (TracFone). D.14-01-037 is a decision in Phase 2 of this Order Instituting Investigation/Order to Show Cause (OII) proceeding, I.09-12-016. Phase 2 of this OII concerns two issues: (1) determination of the amount of delinquent user fees and public purpose program (PPP) surcharges (also known as, "universal end user" surcharges) that TracFone owes; (2) determination of appropriate penalties, if any, in light of TracFone's violations of and non-compliance with the various laws, regulations and directives requiring it to remit such surcharges and pay such fees. D.14-01-037 determined that TracFone owed a total of \$24,397,441.17 (including interest) in delinquent surcharges and fees, from the years 2000 and 2004, respectively, until issuance of D.12-02-032 in Phase 1 of this OII.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3342, Item 44 9/11/2014;
Agenda 3343, Item 45 10/2/2014;
Agenda 3344, Item 40 10/16/2014;
Agenda 3345, Item 43 11/6/2014;
Agenda 3346, Item 45 11/20/2014;
Agenda 3347, Item 42 12/4/2014;
Agenda 3348, Item 73 12/18/2014;
Agenda 3349, Item 38 1/15/2015;
Agenda 3350, Item 46 1/29/2015;
Agenda 3351, Item 32 2/12/2015;
Agenda 3352, Item 28 2/26/2015;
Agenda 3353, Item 33 3/12/2015;
Agenda 3354, Item 58 3/26/2015

59 **Conference with Legal Counsel - Application for Rehearing**
[13720]

A15-01-003

Disposition of Application for Rehearing of Resolution E-4698, filed by San Diego Gas & Electric Company (SDG&E). In the Resolution, the Commission approved SDG&E's Advice Letter 2600-E, which requested approval of the amended Power Purchase Agreement (PPA) executed with Goal Line, a combined heat and power (CHP) facility. The Resolution also denied SDG&E's request for a shareholder incentive associated with the restructuring of the qualifying facility PPA.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3352, Item 33 2/26/2015;
Agenda 3353, Item 36 3/12/2015;
Agenda 3354, Item 60 3/26/2015;
Agenda 3355, Item 47 4/9/2015

Closed Session - Applications for Rehearing (continued)

60 **Conference with Legal Counsel - Application for Rehearing**
[13870]

R11-02-019

Disposition of application for rehearing of Decision (D.) 13-12-042 filed by The Utility Reform Network and the Office of Ratepayer Advocates on January 23, 2014. In D.13-12-042, the Commission established a maximum operating pressure for Pacific Gas and Electric Company (PG&E) natural gas transmission line 147 at 330 per square inch gauge (psig).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

61 **Conference with Legal Counsel - Application for Rehearing**
[13915]

A10-11-015

Disposition of Application for Rehearing of Decision (D.) 14-12-065, filed by Eastern Sierra Ratepayer Association (ESRA). In the decision, the Commission awarded ESRA intervenor compensation for its contributions to D.12-11-051, which grants the Application of Southern California Edison (SCE) to adopt revenue requirements for the years 2012 to 2014.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

62 **Conference with Legal Counsel - Existing Litigation**
[13897]

Case No. CPF-15-514188

Superior Court of the State of California, County of San Francisco, Case No. CPF-15-514188, Michael J. Aguirre vs. CPUC.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

63 **Conference with Legal Counsel - Existing Litigation**
[13891]

Case No. 3:14-CV-2703

U.S. District Court for the Southern District of California, Case No. 3:14-CV-2703 CAB NLS, Citizens Oversight, Inc. vs. CPUC.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session