
Public Utilities Commission of the State of California

Public Agenda 3358

Thursday, June 11, 2015 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Friday, June 05, 2015 (Sacramento at 2:00 p.m.) (Will Be Held)	Thursday, June 11, 2015 (San Francisco)
Monday, June 22, 2015 (San Francisco)	Thursday, June 25, 2015 (San Francisco)
Monday, July 20, 2015 (San Francisco)	Thursday, July 23, 2015 (San Francisco)
Monday, August 10, 2015 (San Francisco)	Thursday, August 13, 2015 (San Francisco)
Monday, August 24, 2015 (San Francisco)	Thursday, August 27, 2015 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 13, 15, 52, 53, 54, 55

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[13922] **Recently Filed Formal Applications**

Res ALJ 176-3358

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152484956>

Consent Agenda - Orders and Resolutions (continued)

2

Adopting Revised General Order 112

[13665]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Adopts General Order 112-F and orders audits.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Safe operation of the natural gas systems remain the responsibility of the system operators and this decision provides the operators with modern rules for safe operations and timely reporting of significant events.

ESTIMATED COST:

- ® Unknown.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152399168>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3352, Item 7 2/26/2015 (Staff);

Agenda 3354, Item 2 3/26/2015 (Staff);

Agenda 3356, Item 2 5/7/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Addresses TracFone Wireless Inc.'s Advice Letter 3**
[13708] **Requesting Designation as an Eligible Telecommunications**
 Carrier and to be an Authorized California Lifeline Provider

Res T-17467, Advice Letter No. 3 filed on February 3, 2014 - Related matters.

PROPOSED OUTCOME:

® Approves the request of TracFone Wireless Inc., doing business as SafeLink Wireless, for designation as an Eligible Telecommunications Carrier and to be an authorized California Lifeline Provider, supported by both the federal Lifeline and the California Lifeline programs, to qualifying customers in specified areas of California.

SAFETY CONSIDERATIONS:

® Wireless service for Lifeline customers raises two primary safety concerns: carrier service coverage (due to geography, atmospheric conditions, signal strength) and wireless location accuracy for Public Service Answering Point (PSAP) operators to determine a “dispatchable address” for emergencies.

ESTIMATED COST:

® Granting TracFone Wireless Inc.'s request may increase participation in the California Lifeline program and therefore increase payments by the program. The increased amount attributed to this carrier on the program cannot be determined at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152062517>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3353, Item 12 3/12/2015 (Staff);

Agenda 3354, Item 4 3/26/2015 (Staff);

Agenda 3356, Item 4 5/7/2015 (Staff);

Agenda 3357, Item 3 5/21/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4
[13888] **Granting in Part Petition of Self-Generation Incentive
Program Administrators for Modification of Decision
11-09-015 to Provide a Maximum of Three Extensions of the
Reservation Expiration Date for Commercial and
Government Project**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- ® Grants the petition of the Self-Generation Incentive Program (SGIP) program administrators to increase the number of six-month extensions from two to three for SGIP projects at commercial or government host customer sites to submit complete incentive claim forms after receipt of a conditional reservation letter.
- ® Allows projects located at all host customer sites, including residential, to seek a third six-month extension.
- ® Rulemaking 12-11-005 remains open.

SAFETY CONSIDERATIONS:

- ® No safety implications.

ESTIMATED COST:

- ® No costs associated with this Petition for Modification.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152285708>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3356, Item 23 5/7/2015 (Picker);

Agenda 3357, Item 5 5/21/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Revisions to the Self-Generation Incentive Program (SGIP)**
[13912] **and Forms and Requirements for Residential Advanced**
 Energy Storage Applications

Res E-4717, Pacific Gas and Electric Company's Advice Letters (AL) 3352-G and AL 4563-E, Center for Sustainable Energy's AL 55, Southern California Edison Company's AL 3165-E, and Southern California Gas Company's AL 4741, all filed on January 20, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves the joint advice letters filing, with modifications to address protested issues and treatment of program applications confirmed before the date this resolution is approved.

SAFETY CONSIDERATIONS:

® There are no safety implications related to this resolution.

ESTIMATED COST:

® There is no expected cost related to implementing this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152492628>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3357, Item 13 5/21/2015 (Picker)

Consent Agenda - Orders and Resolutions (continued)

6

Deferring Network Study Requirement

[13913]

R11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

® Defers network study requirement.

SAFETY CONSIDERATIONS:

® AT&T California and California Verizon Inc. remain responsible for safe and reliable operation of their networks.

ESTIMATED COST:

® There are no costs associated.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151866531>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3357, Item 14 5/21/2015 (Florio)

Consent Agenda - Orders and Resolutions (continued)

7 **Adopts Goals and Program Rules for the California**
[13919] **Teleconnect Fund**

R13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

® Adopts restatement of California Teleconnect Fund program goals and program design reforms.

SAFETY CONSIDERATIONS:

® The purpose of the California Teleconnect Fund is to provide a discount to and hence promote increased internet access in schools and libraries and bridge the digital divide. The California Teleconnect Fund does not directly fund or support public safety services (e.g., 9-1-1).

ESTIMATED COST:

® Continued current annual budget of \$148 million.

(Comr Peterman - Judge Moosen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152230262>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3357, Item 16 5/21/2015 (Sandoval)

Consent Agenda - Orders and Resolutions (continued)

8 **Dial World Communications, LLC for a Certificate of Public
[13929] Convenience and Necessity**

A13-09-018

In the Matter of the Application of Dial World Communications, LLC for authorization to obtain a Certificate of Public Convenience and Necessity as a Telephone Corporation pursuant to the Provision of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- ® Grants Application of Dial World Communications, LLC for Certificate of Public Convenience and Necessity to provide interexchange service.
- ® Approves all party settlement.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Requirements for technical and financial fitness promotes safe service.

ESTIMATED COST:

- ® Applicant to pay penalties of \$65,000 as agreed to in the all party settlement.

(Comr Peterman - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152390540>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3357, Item 17 5/21/2015 (Picker)

Consent Agenda - Orders and Resolutions (continued)

9
[13927] **Southern California Gas Company's Request for Recovery of
the Transmission Integrity Management Program Balancing
Account Balance as Recorded on December 31, 2013**

Res G-3499, Advice Letter No. 4632 filed on April 11, 2014 - Related matters.

PROPOSED OUTCOME:

® Southern California Gas Company's (SoCalGas) request to recover its Transmission Integrity Management Program (TIMP) Balancing Account Balance as recorded at the end of 2013 is approved.

® SoCalGas shall allocate the under-collected TIMP balance using a functionalized method, not using an Equal Percent of Authorized Margin (EPAM) method.

SAFETY CONSIDERATIONS:

® SoCalGas' TIMP Balancing Account records pipeline integrity-related costs associated with federal regulatory requirements set forth in 49 CFR 192 Subpart O adopted following the passage of the Pipeline Safety Improvement Act of 2002.

ESTIMATED COST:

® \$28,997,424.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152335331>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **California-American Water Company to Acquire Ox Bow**
[13934] **Mutual Water Company**

Res W-5042, Advice Letter No. 1066-W filed on December 31, 2014 - Related matters.

PROPOSED OUTCOME:

® Grants authorization for California-American Water Company's (Cal-Am) request to acquire Ox Bow Mutual Water Company (Ox Bow) under the terms and conditions set forth in Advice Letter 1066-W.

® Cal-Am shall file a Tier 1 Advice Letter that provides details of the finalized purchase and updates exemplary tariffs. The exemplary tariffs shall become effective five days after Cal-Am files the Advice Letter.

SAFETY CONSIDERATIONS:

® Approval of the requested acquisition of Ox Bow by Cal-Am promotes the interests of safety and ensures that the customers of Ox Bow receive a safe and reliable supply of drinking water at a reasonable rate, and without unacceptable levels of arsenic contamination.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152522476>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Pacific Gas and Electric Company Lower Bear Area Request**
[13940] **for Approval under Advice Letter 4573-E and Public Utilities**
 Code Section 851

Res E-4718, Advice Letter No. 4573-E filed on January 30, 2015. - Related matters.

PROPOSED OUTCOME:

® The Resolution dismisses the Protest of Amador County Supervisor Brian Oneto and the protest of Roberta Pickett and approves Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 4573-E, with an effective date of today. PG&E's AL proposes encumbrance with a perpetual conservation easement (CE) of approximately 899 acres of land in Amador County commonly known as Lower Bear Area. Mother Lode Land Trust, a California non-profit public benefit corporation will hold the CE. PG&E will retain fee title to the property, and the CE will be granted subject to certain reserved rights in favor of PG&E for the continued operation of PG&E's hydroelectric and water delivery facilities pursuant to PG&E's Bankruptcy Settlement Agreement that established a Land Conservation Commitment (LCC).

SAFETY CONSIDERATIONS:

® Effective administration of PG&E's LCC is part of the responsibility of PG&E to meet their obligations under Pub. Util. Code Sec. 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

® In Decision 03-12-035, the Commission approved the LCC with funding at \$70 million. Ongoing fees for managing the CE are to be covered by the previously authorized LCC funding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152389689>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12
[13941] **Application by Southern California Gas Company and San Diego Gas & Electric Company to Implement Low Operational Flow Order and Emergency Flow Order Requirements**

A14-06-021

Application of Southern California Gas Company and San Diego Gas & Electric Company for Low Operational Flow Order and Emergency Flow Order Requirements.

PROPOSED OUTCOME:

- ® Gives authority to applicants to implement low operational flow order and emergency flow order requirements in place of winter balancing accounts.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Requirements are designed to prevent power shortages which will improve energy reliability. Applicants will report in one year regarding the safety-related impacts.

ESTIMATED COST:

- ® Costs are \$2.5 million for low operational flow order information technology implementation costs. Penalties may be incurred based on the degree to which noncore customer burns exceed deliveries during a low operational flow order.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152493825>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Dismisses Complaint

[13945]

(ECP) C14-10-011

Shariar Delalat vs. Pacific Bell Telephone Company, dba AT&T California.

PROPOSED OUTCOME:

- ® Finds that service issues have been resolved and dismisses complaint.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® AT&T California remains responsible for the safe and reliable operation of its telephone system.

ESTIMATED COST:

- ® None as a result of this decision.

(Comr Peterman - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151303092>

Consent Agenda - Orders and Resolutions (continued)

14
[13950] **Approving Interim Changes Proposed by Southern
California Edison Company to its Air Conditioner Cycling
Programs**

Res E-4722, Advice Letter (AL) No. 3037-E filed on May 12, 2014, and Supplemental AL No. 3037-E-A filed on February 4, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves Southern California Edison Company's (SCE) Advice Letter 3037-E-A on an interim basis.

SAFETY CONSIDERATIONS:

® Demand Response generally can have health and safety implications in that it helps support local and system reliability and grid needs.

ESTIMATED COST:

® None. The funding for these programs was previously approved in Decision 14-05-025, and SCE's proposed amendments involve no increase in program costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152499684>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15
[13962] **Interprets Pacific Gas and Electric Company's Tariff Rule
15.E.5 and Former Tariff Schedules LS-2, LS-3 and TC-1 at
Request of United States Bankruptcy Court**

C14-05-029

Forecast Group, L.P., Forecast Homes of California, Inc., K. Hovnanian Forecast Homes Northern California, Inc., K. Hovnanian Homes Northern California, Inc., and K. Hovnanian Communities, Inc.,
Complainants, vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- ® Contract refunds and in-series refunds for non-residential line extensions under the 10-year refundable option should be resolved using Pacific Gas and Electric Company's comparative methodology for calculating non-residential refunds.
- ® Under the now superseded tariff schedules, separately metered (but not unmetered) street lights and traffic control/traffic signals should be included in the separately metered permanent load used for tariff Rule 15 refund calculations.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None – the referred issues concern approved creditors' claims.

ESTIMATED COST:

- ® Bankruptcy Court to determine.

(Comr Picker - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151569695>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

16 **San Diego Gas & Electric Company's 2013 Energy Resource
[13963] Recovery Account Compliance Application**

A14-05-026

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2013, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2013 and (iii) Costs Recorded in Related Regulatory Accounts in 2013.

PROPOSED OUTCOME:

® San Diego Gas & Electric Company's (SDG&E) request is reasonable, recoverable, correctly stated, and in compliance with Commission authorities regarding: 1) entries recorded in the Energy Resource Recovery Account (ERRA), Transition Cost Balancing Account, Local Generation Balancing Account, New Environmental Regulatory Balancing Account, and Independent Evaluator Memorandum Account, and in-lieu gas franchise; 2) administration of its contracts and contract settlements during 2013; and 3) management of five forced outages in 2013 that occurred at four utility owned generation fossil resources.

® Adopts the agreed upon methodology, between the Office of Ratepayer Advocates (ORA) and SDG&E, for calculating utility owned generation replacement power costs, as detailed in the decision.

® In the event that the Commission determines that SDG&E should be penalized for Standard of Practice (SOC) 4 infractions, the maximum disallowance for SDG&E's violation(s) of SOC4 for the Record Year 2013 is \$17.814 million.

® SDG&E shall include the maximum SOC4 disallowance cap amount and calculation, for information purposes only, in its future ERRA Compliance testimony.

® Denies ORA's request that SDG&E provide detailed information by Procurement Functional Categories regarding SDG&E's calculation of the Standard of Practice maximum disallowance.

® Denies ORA's request that SDG&E provide more detailed information regarding Least Cost Dispatch and Departing Load, in the current proceeding.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® It is SDG&E's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Under-collection of \$234,344,698 is recoverable by SDG&E.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152518260>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17
[13966] **Establishing Priority List for Fiscal Year 2015-2016 of Existing Crossings at Grade of City Streets, County Roads or State Highways in Need of Separation, or Existing Separations in Need of Alterations or Reconstruction in Accordance with § 2452 of the Streets and Highway Code**

I13-06-014

Order Instituting Investigation for the purpose of establishing a list for the fiscal years 2014-2015 and 2015-2016 of existing crossings at grade of city streets, county roads or state highways in need of separation, or existing separations in need of alterations or reconstruction in accordance with Section 2452 of the California Streets and Highways Code.

PROPOSED OUTCOME:

® Establishes Final California Grade Separation Fund Priority List for Fiscal Year 2015-2016, as required by Streets and Highways Code Section 2452.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Pursuant to Pub. Util. Code Section 451, regulated utilities must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public. By this decision, funding is provided to qualifying agencies in order to construct safer grade crossings.

ESTIMATED COST:

® None at this time.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152492740>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

18
[13967] **Adopting the Amended General Order 156 with the
Amendments Necessary to Comply with Assembly Bill 1678
by Extending the Provisions of the Utilities' Supplier
Diversity Program to Lesbian, Gay, Bisexual and/or
Transgender Business Enterprises**

R14-10-009

Order Instituting Rulemaking to Update General Order 156 to Comply with Assembly Bill 1678 by Extending Provisions of the Utilities' Supplier Diversity Program to Lesbian, Gay, Bisexual and/or Transgender (LGBT) Business Enterprises.

PROPOSED OUTCOME:

- ® Adopts the amended General Order (GO) 156.
- ® Adopts the Lesbian, Gay, Bisexual and/or Transgender (LGBT) status qualifiers created by the National Gay and Lesbian Chamber of Commerce.
- ® Authorizes and directs other attendant responsibilities and roles for the Clearinghouse and the participating utilities in their implementation of the amended GO 156.
- ® Adopts a five-year plan and framework to gather data and experience to set meaningful target goals for the LGBT business enterprises for purposes of the utilities' Supplier Diversity Program.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Not known.

ESTIMATED COST:

- ® Not known.

(Comr Picker - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152412332>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

19 **Granting Santa Clara Valley Transportation Authority a**
[13968] **Variance from General Order 143-B, Section 9.06 (c) (2)**
 Clearances

Res ST-174

PROPOSED OUTCOME:

® Grants Santa Clara Valley Transportation Authority (SCVTA) a variance from General Order (GO) 143-B, Section 9.06(c)(2), side clearances requirements, to accommodate two proposed signal cases "SC050 and SC059" for their SCVTA's Mountain View Line Double Track Phase 2 Project.

SAFETY CONSIDERATIONS:

® SCVTA has proposed mitigations as an alternative to GO requirements that will provide an equivalent level of safety. SCVTA is responsible to adhere to all Commission rules, decisions, General Orders and statutes including Pub. Util. Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152484821>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20 (Rev.) **Decision Partially Modifying Decision 13-09-044 and
[13969] Resolution E-4680 Implementing Energy Efficiency
Financing Pilot Programs**

A12-07-001, A12-07-002, A12-07-003, and A12-07-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Energy Efficiency Programs and Budget.

PROPOSED OUTCOME:

® Partially modifies Decision (D.) 13-09-044 and Resolution E-4680 implementing energy efficiency pilot programs.

SAFETY CONSIDERATIONS:

® We do not anticipate energy efficiency loans will have any impact on safety.

ESTIMATED COST:

® D.13-09-044 allocates \$65.9 million to launch implementation of selected energy efficiency pilot programs.

(Comr Peterman - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152547658>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

06/05/2015 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

21 **Southern California Gas Company Requests Approval of**
[13977] **Natural Gas Administrative Service Agreement between**
 Southern California Gas Company and Gasoducto Rosarito

Res G-3506, Advice Letter No. 4784 filed on March 26, 2015 - Related matters.

PROPOSED OUTCOME:

® The Resolution approves the Administrative Services Agreement between Southern California Gas Company and affiliate Gasoducto Rosarito.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

® Monthly services fee of \$8000 plus the applicable Value Added Tax for any month in which one or more transactions have occurred. The Services Fee will be adjusted annually based on the Mexican Consumer Price Index. The costs will apply across the five year term of the agreement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151699502>

Consent Agenda - Orders and Resolutions (continued)

22 **Appeal of Pacific Gas and Electric Company of Citation No.**
[13980] **ALJ-274 15-01-004 Issued by the Safety and Enforcement**
 Division.

Res ALJ-310

PROPOSED OUTCOME:

® Dismisses the citation appeal upon unopposed written request of Pacific Gas and Electric Company (PG&E), who agrees to pay the full amount of the assessed fine of \$150,000.

SAFETY CONSIDERATIONS:

® PG&E has acknowledged the violations identified by Citation ALJ 274 15-01-004 and has begun to make the changes identified therein.

ESTIMATED COST:

® PG&E will pay the assessed fine of \$150,000.

(Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151671579>

Consent Agenda - Orders and Resolutions (continued)

23 **Park Water Company to Implement a One-Time Surcredit to**
[13988] **all Customers to Refund the Over-Collected Balance**
 Recorded in Its 2010 Tax Act Memorandum Account

Res W-5044, Advice Letter (AL) No. 257-W filed on February 4, 2015, and Supplemental AL No. 257-W-A filed on April 30, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Park Water Company (Park) to implement a one-time surcredit of \$2.91 on all customer bills to refund the over-collected balance in its 2010 Tax Act Memorandum Account.
- ® Approves the tariff sheets attached to the Resolution in Appendix A.
- ® Closes Park's 2010 Tax Act Memorandum Account and removes the associated section from the Preliminary Statement from its tariff by filing a Tier 1 Advice Letter.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® There is no estimated cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151456183>

Consent Agenda - Orders and Resolutions (continued)

24 **New Order Instituting Investigation**
[13994]

I _____

Order Instituting Investigation for the Purpose of Establishing a List for the Fiscal Years 2016-2017 and 2017-2018 of Existing Crossing at Grade Of City Streets, County Roads or State Highways in Need of Separation, or Existing Separations in Need of Alterations or Reconstruction in Accordance with Section 2452 of the Streets and Highways Code.

PROPOSED OUTCOME:

® Establishes the California Grade Separation Fund Priority List for Fiscal Year 2016-2017, as required by Streets and Highways Code Section 2452. In accordance with our adopted procedure, Investigation 13-06-014 shall remain open until the Commission issues its final decision establishing the California Grade Separation Priority List for Fiscal Year 2017-2018.

SAFETY CONSIDERATIONS:

® Pursuant to Public Utilities Code Section 451, regulated utilities must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public. By this investigation, funding is provided to qualifying agencies in order to construct safer grade crossings.

ESTIMATED COST:

® There is no estimated cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152512053>

Consent Agenda - Orders and Resolutions (continued)

25 **Dismisses Appeal No. K.15-04-022 of Grigor Garunts d/b/a**
[13999] **Fast Pass Limo, LLC of Citation No. FC-710**

Res ALJ-311

PROPOSED OUTCOME:

® Dismisses with prejudice the appeal of Grigor Garunts d/b/a Fast Pass Limo, LLC, (Appellant) of Citation No. FC-710 at Appellant's request.

SAFETY CONSIDERATIONS:

® Compliance with the Commission's citation program ensures the safety of charter party carrier passengers.

ESTIMATED COST:

® There are no associated costs with the resolution.

(Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151793192>

Consent Agenda - Orders and Resolutions (continued)

26 **New Order Instituting Rulemaking**
[14007]

R_____

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Regulation of Physical Security for the Electric Supply Facilities of Electrical Corporations Consistent with Public Utilities Code Section 364 and to Establish Standards for Disaster and Emergency Preparedness Plans for Electrical Corporations and Regulated Water Companies Pursuant to Public Utilities Code Section 768.6.

PROPOSED OUTCOME:

- ® Establishes new guidelines and enhance existing guidelines to help ensure that the electrical supply systems of electrical corporations are prepared to deal with physical security risks/attacks as required by Senate Bill 699.
- ® Establishes new guidelines and enhance existing guidelines to help ensure that electrical corporations and regulated water companies have emergency and disaster preparedness plans as required by Assembly Bill 1650.

SAFETY CONSIDERATIONS:

- ® The Rulemaking would establish and enhance rules concerning the safety of the electrical supply systems of electrical corporations and it would establish guidelines for disaster preparedness plans for electrical corporations and regulated water companies.

ESTIMATED COST:

- ® It is expected that this proceeding may result in changes to rates or charges; however, since this is the early phase of this proceeding, it is impossible to determine that exact extent of the changes to rates or charges that may occur as a result of this proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152282854>

Consent Agenda - Orders and Resolutions (continued)

27 **Golden State Water Company's Modification to Special**
[14009] **Condition No. 3 on its Rate Schedule No. AC-1**

Res W-5049, Advice Letter No. 1599-W filed on April 23, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Golden State Water Company (GSWC) to modify Special Condition No. 3 on its tariff schedule AC-1 to read, "3. For the benefit of the customer, GSWC will delay the billing conversion from a flat rate to a metered rate for one billing cycle. After one billing cycle, GSWC will convert and bill the account at the applicable metered rate."

® Requires GSWC to notify all affected customers by bill insert in the next bill informing them of the change in the grace period.

® Approves the tariff sheet attached in Appendix A to the Resolution.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® Not applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151910755>

Consent Agenda - Orders and Resolutions (continued)

28 **Granting Southern California Edison Company a Permit to
[14011] Construct the Banducci Substation Project**

A12-11-011

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities With Voltages Between 50 kV and 200 kV: Banducci Substation Project.

PROPOSED OUTCOME:

- ® Grants Southern California Edison Company (SCE) a permit to construct the Banducci Substation Project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® SCE shall comply with all Commission requirements regarding the safe construction and operation of the Banducci Substation Project, including the requirements contained in the final Mitigated Negative Declaration.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Picker - Judge Rahman, Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148394866>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**29 (Rev.) Compensation to The Green Power Institute**
[13845]

R13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

® Awards The Green Power Institute \$22,339.48 for substantial contribution to Decision (D.) 14-01-034. D.14-01-034 adopted biomethane implementation tasks set forth in Assembly Bill 1900. Green Power Institute requested \$36,209.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$22,339.48, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152487009>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3356, Item 35 5/7/2015 (Peterman);

Agenda 3357, Item 26 5/21/2015 (Peterman)

06/05/2015 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Compensation to L. Jan Reid**
[13942]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$35,362.75 for substantial contribution to Rulemaking (R.) 12-03-014. R.12-03-014 integrates and refines electric procurement policies that affect long term procurement plans. L. Jan Reid requested \$35,795.25.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$35,362.75 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152079385>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3357, Item 28 5/21/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

31 **Compensation to California Housing Partnership
[13956] Corporation**

A11-05-017, A11-05-018, A11-05-019, and A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards California Housing Partnership Corporation \$35,463.40 for substantial contribution to Decision (D.) 14-08-030. D.14-08-030 reviewed and ruled on various Phase II activities for the California Alternate Rates for Energy and Energy Savings Assistance programs. California Housing Partnership Corporation requested \$41,620.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$35,463.40 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152492200>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3357, Item 32 5/21/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Compensation to National Consumer Law Center**
[13957]

A11-05-017, A11-05-018, A11-05-019, and A11-05-020 - Related matters.
Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards National Consumer Law Center \$44,547.00 for substantial contribution to Decision (D.) 14-08-030. D.14-08-030 reviewed and ruled on various Phase II activities for the California Alternate Rates for Energy and Energy Savings Assistance programs. National Consumer Law Center requested \$59,925.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$44,547.00 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152491558>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3357, Item 33 5/21/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

33 **Compensation to The Greenlining Institute**
[13960]

A11-05-017, A11-05-018, A11-05-019, and A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards The Greenlining Institute \$15,993.10 for substantial contribution to Decision (D.) 14-08-030. D.14-08-030 reviewed and ruled on various Phase II activities for the California Alternative Rates for Energy and Energy Savings Assistance programs. The Greenlining Institute requested \$18,315.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$15,993.10 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152490917>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3357, Item 34 5/21/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Compensation to Association of California Community and**
[13961] **Energy Services**

A11-05-017, A11-05-018, A11-05-019, and A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

PROPOSED OUTCOME:

® Awards the Association of California Community and Energy Services \$37,092.25 for substantial contribution to Decision (D.) 14-08-030. D.14-08-030 reviewed and ruled on various Phase II activities for the California Alternate Rates for Energy and Energy Savings Assistance Programs. Association of California Community and Energy Services requested \$38,256.00 for Phase II.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$37,092.25 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152490021>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3357, Item 35 5/21/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Compensation to Robert Burke**
[13970]

A12-01-003

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$47,394,000 or 21.51% in 2013, by \$12,963,000 or 4.87% in 2014, and by \$34,797,000 or 12.59% in 2015.

PROPOSED OUTCOME:

® Awards Robert Burke, on behalf of Big Redwood Park Mutual Water Co., Brush & Old Well Rd Mutual Water Co., Mountain Summit Mutual Water Co., Oakmont Mutual Water Co., Ridge Mutual Water Co., and Villa Del Monte Mutual Water Co., \$23,679.39 for substantial contribution to Decision (D.) 14-08-006. D.14-08-006 authorized to increase rates by amounts designed to increase revenue by \$22,102,000 or 9.81% in its test year 2013 and \$13,274,000 or 5.21% in 2014. Burke requested \$46,106.89.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$23,679.39, plus interest, to be paid by the ratepayers of San Jose Water Company.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152492234>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Compensation to Small Business Utility Advocates**
[13978]

A12-11-009, I13-03-007 - Related matters.

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2014.

PROPOSED OUTCOME:

® Awards Small Business Utility Advocates (SBUA) \$82,140.73 for substantial contribution to Decision (D.) 14-08-032. D.14-08-032 authorizes Pacific Gas and Electric Company's (PG&E) General Rate Case revenue requirement for 2014-2016, including authorization for accessibility improvements consistent with agreed proposals submitted by PG&E and Center for Accessible Technology. SBUA requested \$95,331.73.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$82,140.73, plus interest, to be paid by the ratepayers of PG&E.

(Comr Florio - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151515416>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37 **Compensation to L. Jan Reid**
[13987]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$33,813.29 for substantial contribution to Decisions (D.) 12-05-035, D.12-06-038, D.13-05-034, and D.12-11-016. These decisions resolved issues pertaining to the implementation of the Renewables Portfolio Standard Program. L. Jan Reid requested \$35,164.79.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$33,813.29, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151438072>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Compensation to The Utility Reform Network**
[13997]

R09-06-019, R11-03-013 - Related matters.

Order Instituting Rulemaking Regarding Revisions to the California High Cost Fund B Program.

PROPOSED OUTCOME:

® Consolidates Rulemaking (R.) 09-06-019 and R.11-03-013 for the limited purpose of addressing The Utility Reform Network's (TURN) and the Center for Accessible Technology's intervenor compensation requests on the same issue in both of these proceedings.

® Awards TURN \$194,683.20 for substantial contribution to Decisions (D.) 14-01-036, D.12-07-022 and Resolutions T-17231 and T-17366. D.14-01-036 adopted revisions to modernize and expand the California Lifeline Program. D.12-07-022 modified D.10-11-033, granted a limited rehearing, and denied rehearing in all other aspects. Resolution T-17231 granted TC Telephone ETC status and allowed TC Telephone to participate in the LifeLine Program. Resolution T-17366 modified Lifeline rules and procedures to comply with the FCC's Lifeline Reform Order. TURN requested \$211,656.81.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$194,683.20 plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Randolph, Comr Sandoval - ALJ Division, Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151565990>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

39 **Compensation to Center for Accessible Technology**
[13998]

R09-06-019, R11-03-013 - Related matters.

Order Instituting Rulemaking Regarding Revisions to the California High Cost Fund B Program.

PROPOSED OUTCOME:

® Consolidates Rulemaking (R.) 09-06-019 and R.11-03-013 for the limited purpose of addressing the Center for Accessible Technology's (CforAT) and The Utility Reform Network's intervenor compensation requests on the same issue in both of these proceedings.

® Awards CforAT \$78,923.73, for substantial contribution to Decision (D.) 14-01-036. D.14-01-036 adopted revisions to modernize and expand the California LifeLine Program. CforAT requested \$80,093.18.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$78,923.73 plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Randolph, Comr Sandoval - ALJ Division, Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151565890>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Compensation to California Environmental Justice Alliance**
[14000]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards California Environmental Justice Alliance (CEJA) \$212,270.95 for substantial contribution to Decisions (D.) 14 02-040 and D.14-03-004. D.14-02-040 focused on modifying long-term procurement planning rules, as part of the 2012 Long-Term procurement plan. D.14-03-004 addressed local capacity needs stemming from the retired San Onofre Nuclear Generation Stations. CEJA requested \$288,336.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$212,270.95, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas and Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151721002>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41

Compensation to The Utility Reform Network

[14003]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$269,139.45 for substantial contribution to Decisions (D.) 12-12-010, D.13-02-015, D.14-02-040, and D.14-03-004. D.12-12-010 adopted final Standardized Planning Assumptions and Scenarios for Track 2 of the 2012 Long Term Procurement Plans. D.13-02-015 authorized Southern California Edison Company (SCE) to procure between 1,400 and 1,800 Megawatts (MW) of electrical capacity in the West Los Angeles sub-area of the Los Angeles basin local reliability area to meet long term local capacity requirements by 2021 and to procure between 215 and 290 MW of the Moorpark sub-area of the Big Creek/Ventura local reliability area. D.14-02-040 focused on modifying long-term procurement planning rules, as part of the 2012 Long-Term procurement plan. D.14-03-004 addressed local capacity needs stemming from the retired San Onofre Nuclear Generation Stations. TURN requested \$297,973.29.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$269,139.45, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas and Electric Company, and SCE.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152498223>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42 **Compensation to The Vote Solar Initiative**
[14008]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards The Vote Solar Initiative \$32,224.38 for substantial contribution to Decision (D.) 13-02-015. D.13-02-015 authorized Southern California Edison Company (SCE) to procure between 1400 and 1800 Megawatts (MW) of electrical capacity in the West Los Angeles sub-area of the Los Angeles basin local reliability area to meet long-term local capacity requirements by 2021 and to procure between 215 and 290 MW of the Moorpark sub-area of the Big Creek/Ventura local reliability area. The Vote Solar Initiative requested \$41,536.84.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$32,224.38, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and SCE.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152494101>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43 **Compensation to L. Jan Reid**
[14010]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$16,657.28 for substantial contribution to Decision (D.) 12-12-010. D.12-12-010 adopted Standardized Planning Assumptions and Scenarios for Track 2 of the 2012 Long-Term Procurement Plans. L. Jan Reid requested \$16,657.28.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code § 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$16,657.28 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151436331>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44 **Compensation to National Asian American Coalition**
[14013]

A12-11-009, I13-03-007 - Related matters.

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2014.

PROPOSED OUTCOME:

® Awards National Asian American Coalition (NAAC) \$154,990.50 for substantial contribution to Decision (D.) 14-08-032. D.14-08-032 authorizes Pacific Gas and Electric Company (PG&E)'s General Rate Case revenue requirement for 2014-2016, including authorization for accessibility improvements consistent with agreed proposals submitted by PG&E and Center for Accessible Technology. NAAC requested \$192,506.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$154,990.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Florio - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151737150>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Compensation to Clean Coalition

[14020]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards Clean Coalition \$34,824.30 for substantial contribution to Decisions (D.) 12-12-010 and D.13-02-015. D.12-12-010 adopted final Standardized Planning Assumptions and Scenarios for Track 2 of the 2012 Long-Term Procurement Plans. D.13-02-015 authorized Southern California Edison Company (SCE) to procure between 1400 and 1800 Megawatts (MW) of electrical capacity in the West Los Angeles sub-area of the Los Angeles basin local reliability area to meet long-term local capacity requirements by 2021 and to procure between 215 and 290 MW of the Moorpark sub-area of the Big Creek/Ventura local reliability area. Clean Coalition requested \$31,608.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$34,824.30, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and SCE.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152494353>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46 **Compensation to The Vote Solar Initiative**
[14021]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards The Vote Solar Initiative \$120,231.72 for substantial contribution to Decision (D.) 14-03-004. D.14-03-004 addressed local capacity needs stemming from the retired San Onofre Nuclear Generation Stations. The Vote Solar Initiative requested \$141,173.72.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$120,231.72, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152055087>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47 **Compensation to Clean Coalition**

[14022]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards Clean Coalition \$8,793.70 for substantial contribution to Decisions (D.) 14-02-040 and D.14-03-004. D.14-02-040 focused on modifying long-term procurement planning rules, as part of the 2012 Long-Term procurement plan. D.14-03-004 addressed local capacity needs stemming from the retired San Onofre Nuclear Generation Stations. Clean Coalition requested \$10,632.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$8,793.70, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151411805>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

48 **Southern California Edison Company's 2015 Energy**
 [13606] **Resource Recovery Account Proceeding Revenue**
 Requirement Forecast

A14-06-011

Application of Southern California Edison Company for Approval of its Forecast 2015 ERRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- ® Adopts Southern California Edison Company's 2015 Energy Resource Recovery Account Proceeding Revenue Requirement Forecast.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes, including Public Utilities Code Section 451 which requires the utility to take actions that are "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Forecast amount is \$5.593 billion.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151563167>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3350, Item 15 1/29/2015 (Florio);
 Agenda 3351, Item 3 2/12/2015 (Staff);
 Agenda 3352, Item 2 2/26/2015 (Pub. Util. Code §311(e));
 Agenda 3354, Item 42 3/26/2015 (Picker);
 Agenda 3355, Item 26 4/9/2015 (Picker);
 Agenda 3356, Item 46 5/7/2015 (Staff)

Regular Agenda - Energy Orders (continued)

48a PRESIDENT PICKER'S ALTERNATE TO ITEM 13606
[13751]

A14-06-011 - Application of Southern California Edison Company for Approval of its Forecast 2015 ERRRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

® Adopts the Southern California Edison Company's 2015 Energy Resource Recovery Account Proceeding Revenue Requirement.

® Defers resolution of the allocation of \$206 million in electricity crisis related refunds among bundled service and direct access customers to a subsequent phase of this proceeding.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes, including Public Utilities Code Section 451 which requires the utility to take actions that are "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$5.983 billion.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151554966>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3352, Item 2a 2/26/2015 (Pub. Util. Code §311(e));

Agenda 3354, Item 42a 3/26/2015 (Picker);

Agenda 3355, Item 26a 4/9/2015 (Picker);

Agenda 3356, Item 46a 5/7/2015 (Staff)

Regular Agenda - Energy Orders (continued)

49
[13928] **Residential Rate Reform for Pacific Gas and Electric
Company, Southern California Edison Company and San
Diego Gas & Electric Company**

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- ® Approves 2015 Residential Rate Reforms.
- ® Directs electric utilities to file default residential time of use tariffs in 2018.

SAFETY CONSIDERATIONS:

- ® It is the utilities' responsibility to take all actions necessary to ensure that implementation of rate changes approved herein "...promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® The utilities' revenue requirement will not increase as a result of this decision. However, the decision will result in increases and decreases to individual residential customers' electricity rates and bills.

(Comr Picker - Judge Halligan, Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151867131>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3357, Item 37 5/21/2015 (Florio)

Regular Agenda - Energy Orders (continued)

49a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 13928
[13992]

R12-06-013 - Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- ® Approves a new structure for electric rates for residential customers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.
- ® The new residential rate structure denies the utilities' requests for implementation of a monthly fixed charge, and instead establishes a rate structure that includes a minimum bill amount for all residential customers and a three-tier rate structure with higher rates for higher electricity usage.
- ® Complies with recent legislative mandates (AB 327) related to residential rate design, including updates to the calculation of the California Alternate Rates for Energy (CARE) discount.

SAFETY CONSIDERATIONS:

- ® It is the utilities' responsibility to take all actions necessary to ensure that implementation of rate changes approved herein "...promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® The utilities' revenue requirement will not increase as a result of this decision. However, the decision will result in increases and decreases to individual residential customers' electricity rates and bills.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151820459>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

50 **Procurement Targets for Combined Heat and Power**
[13949]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Establishes procurement targets for Combined Heat and Power (CHP) Projects for the Second Program Period, as anticipated by Decision 10-12-035, the Qualifying Facility and CHP Settlement Agreement. The new emissions reduction target is 2.72 Million Metric Tonnes of emissions reduction from CHP by 2020.

SAFETY CONSIDERATIONS:

® Ensures reduced emissions from electric generation, thereby improving the health of California residents. Further utilities are directed to assess all CHP offers for their effects on public and environmental health and safety.

ESTIMATED COST:

® To be determined in competitive solicitations for CHP facilities.

(Comr Picker - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152498129>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

51 (Rev.) **Regarding Costs of Complying with Biomethane Standards
[13953] and Protocols**

R13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

® The cost of complying with the health and safety-related standards and protocols adopted in Decision (D.) 14-01-034 shall be borne by the biomethane providers. To encourage the in-state production and distribution of biomethane, a monetary incentive program is adopted which awards 50% of the interconnection costs, up to \$1.5 million, for each successful biomethane project that is built over the next five years, subject to the total program funding amount of \$40 million.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Adherence to the biomethane standards and protocols adopted in D.14-01-034 will ensure the safe interconnection, distribution, and use of biomethane by end-use customers.

ESTIMATED COST:

® If biomethane projects are built in California, statewide natural gas bills could increase by \$40 million over a five-year period.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152518949>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

06/09/2015 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Orders Extending Statutory Deadline

52 **Order Extending Statutory Deadline**
[14014]

C14-01-006

United Energy Trading, LLC vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until January 10, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Florio - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152093793>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

53 **Order Extending Statutory Deadline**
[14015]

C10-12-001, C11-02-015 - Related matters.

VAYA Telecom, Inc. vs. Pacific Bell Telephone Company d/b/a AT&T California.

PROPOSED OUTCOME:

® Extends the statutory deadline for these proceedings until December 18, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Sandoval - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152093809>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

54 **Order Extending Statutory Deadline**
[14024]

C13-07-004, C14-05-014 - Related matters.

Jordan Rosenberg vs. Pacific Bell Telephone Company, dba AT&T California.

PROPOSED OUTCOME:

® Extends the statutory deadline for these proceedings to January 12, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Sandoval - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152135972>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

55 **Order Extending Statutory Deadline**
[14025]

C14-07-007

Utility Consumers' Action Network vs. U.S. TelePacific Corp., dba TelePacific Communications.

PROPOSED OUTCOME:

® Extends statutory deadline for Case 14-07-007 to January 17, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Florio - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152413466>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Other Utility Orders

56 **New Order Instituting Expedited Rulemaking**
[13948]

R. _____

Order Instituting Expedited Rulemaking to Consider Repeal of General Order 105-A, General Order 106, and General Order 144-A.

PROPOSED OUTCOME:

® Institutes a Rulemaking to consider repeal of three General Orders (GO) 105-A, GO 106 and GO 144-A, regarding air transportation and railroad industry rules and tariffs.

SAFETY CONSIDERATIONS:

® There does not appear to be any direct safety consequences from repeal of these General Orders.

ESTIMATED COST:

® None at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152493717>

Agenda 3357, Item 41 5/21/2015 (Florio)

Regular Agenda - Legal Division Matters

57
[13979] **Comments Before the Federal Communications Commission
Proceeding Concerning Outage Reporting and the California
Public Utilities Commission's Petition for Direct Access to
the Federal Communications Commission Network Outage
Reporting System**

FCC PS Docket No. 15-80; ET Docket No. 04-35

In the Matter of Amendments to Part 4 of the [Federal Communications] Commission's Rules Concerning Disruptions to Communications; New Part 4 of the Commission's Rules Concerning Disruptions to Communications; Released: March 30, 2015.

In a Notice of Proposed Rulemaking, Second Report and Order and Order on Reconsideration (NPRM), the Federal Communications Commission (FCC) seeks comment on specific proposals to improve the FCC's Part 4 rules, which govern the FCC's collection and use of outage data. Among other issues, the FCC seeks comment on a California Public Utilities Commission 2009 petition seeking access to the Network Outage Reporting System (NORS) database. Comments will be due 30 days after publication in the Federal Register. Staff seeks authority to file comments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151736717>

58
[13995] **Further Proposed Interpretations of Parts of the Middle
Class Tax Relief and Job Creation Act of 2012**

140821696-5400-03

RIN: 0660-XC012 AGENCY: First Responder Network Authority, National Telecommunications and Information Administration, U.S. Department of Commerce. Released: April 24, 2015.

The First Responder Network Authority (FirstNet) publishes this Third Notice to request public comment on certain proposed interpretations of its enabling legislation that will inform, among other things, consultation, forthcoming requests for proposals, interpretive rules, and network policies. Staff seeks authority to file comments.

Regular Agenda - Legislative and Other Matters

59

Legislative Matters

[14005]

- ® a. AB 197 (Garcia) – Renewables procurement
 - ® b. AB 361 (Achadjian) – Diablo Canyon Nuclear Power Plant
 - ® c. AB 645 (Williams) – Renewables Portfolio Standard
 - ® d. AB 674 (Mullin) – Nonbypassable charge exemptions
 - ® e. AB 802 (Williams) – Energy efficiency
 - ® f. AB 1511 (Perea) – Emissions reductions
 - ® g. AB 825 (Rendon) – California Public Utilities Commission
 - ® h. SB 286 (Hertzberg) – Direct access
 - ® i. AB 895 (Rendon) – Energy crisis litigation
 - ® j. AB 1023 (Rendon) – Ex parte communications
 - ® k. AB 1094 (Williams) – Energy usage: plug-in equipment
 - ® l. AB 1330 (Bloom) – Energy efficiency standard
 - ® m. AB 1503 (Perea) – California Teleconnect Fund
 - ® n. SB 18 (Hill) – Outside counsel contracting
 - ® o. SB 48 (Hill) – California Public Utilities Commission
 - ® p. SB 723 (Pavley) – Military energy efficiency
 - ® q. SB 793 (Wolk) – Green tariff shared renewables program
 - ® r. SB 119 (Hill) – Protection of subsurface installations
 - ® s. SB 541 (Hill) – Transportation
 - ® t. SB 660 (Leno-Hueso) – California Public Utilities Commission
 - ® u. SB 765 (Wolk) – Energy efficiency market transformation
 - ® v. SB 657 (Monning) – Nuclear seismic studies
 - ® w. SB 687 (Allen) – Renewable Gas Standard
 - ® x. SB 350 (de Leon) – Clean Energy and Pollution Reduction Act of 2015
 - ® y. AB 1144 (Rendon) – Wastewater treatment plant generation
 - ® z. AB 682 (Williams) – Mobilehome safety
 - ® aa. SB 539 (Hueso) – Geothermal energy
- <http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152539388>

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

60 **Report and Discussion by Safety and Enforcement Division**
[13923] **on Recent Safety Program Activities**

61 **Management Report on Administrative Activities**
[13924]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

62 **Conference with Legal Counsel - Applications for Rehearing**
[13925]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

63 **Conference with Legal Counsel - Application for Rehearing**
[13870]

R11-02-019

Disposition of application for rehearing of Decision (D.) 13-12-042 filed by The Utility Reform Network and the Office of Ratepayer Advocates on January 23, 2014. In D.13-12-042, the Commission established a maximum operating pressure for Pacific Gas and Electric Company (PG&E) natural gas transmission line 147 at 330 per square inch gauge (psig).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3356, Item 60 5/7/2015;

Agenda 3357, Item 47 5/21/2015

Closed Session - Applications for Rehearing (continued)

64 **Conference with Legal Counsel - Application for Rehearing**
[13947]

A08-08-022

Disposition of application for rehearing of Decision (D.) 14-06-051 by the Office of Ratepayer Advocates (ORA), and related petition for modification of D.14-06-051 filed by Golden State Water Company (Golden State). D.14-06-051 approves a March 14, 2011 settlement agreement requesting issuance of a certificate of public convenience and necessity (CPCN) for Golden State. The settlement is between Golden State and some of the parties to A.08-08-022, specifically, Sutter Point Developers, Sutter County, and Robbins Ad-Hoc Committee (collectively the joint parties). ORA stipulated to some issues, but generally opposed the settlement agreement.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3357, Item 51 5/21/2015

65 **Conference with Legal - Application for Rehearing**
[13824]

A13-12-012, I14-06-016

Disposition of applications for rehearing of Decision (D.) 14-11-041 (Decision) filed by The Utility Reform Network (TURN), the Office of Ratepayer Advocates (ORA), the City of San Bruno (together Joint Parties), and Pacific Gas and Electric Company (PG&E). The Decision resolved an Order to Show Cause regarding PG&E's September 15, 2014, "Notice of Improper Ex Parte Communications" in its Gas Transmission and Storage (GT&S) proceeding. The Notice disclosed improper ex parte email communications between PG&E, a Commissioner advisor, and a Commissioner regarding judge assignment. Such communications are strictly prohibited by Rule 8.3(f) of the Commission's Rules of Practice and Procedure. The Decision found 20 Rule 8.3(f) violations and one Rule 1.1 violation. Accordingly, the Decision: (1) imposed a penalty of \$1,050,000 to be paid into the State General Fund; (2) imposed a limited ban on ex parte communications; and (3) provided for a ratemaking adjustment to be determined at the time of a final GT&S decision.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

66 **Conference with Legal Counsel - Application for Rehearing**
[13991]

A11-04-013

Disposition of the applications for rehearing of Decision (D.) 14-11-016 (or Decision) filed by Bruce and Paul Orvis (Orvis) and by Ratepayers of Lake Alpine Water Company (RLAWC). In D.14-11-016, the Commission found that RLAWC made a substantial contribution to D.13-03-007 and awarded RLAWC intervenor compensation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

67

Conference with Legal Counsel - Application for Rehearing

[14006]

A12-12-002

Disposition of application for rehearing of Decision (D.) 14-12-080 filed by Pacific Gas and Electric Company (PG&E). In D.14-12-080, the Commission approved, in part, a rate design proposal to adopt an "Option R" rate for solar customers on PG&E's rate schedules E-19 and E-20, which apply to medium and large commercial and industrial customers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

68

Conference with Legal Counsel - Existing Litigation

[13983]

Winding Creek Solar LLC, 151 FERC ¶ 61,103 (2015), FERC Docket No. EL15-52-000; Solutions for Utilities, Inc. (SFUI) , et al. v. CPUC, 9th Cir. No. 13-55206; Winding Creek Solar LLC v. Florio, et al., N.D. Cal. No. 3:13-cv-04934-JD; and SFUI and CARE v. CPUC, C.D. Cal. No. 2:11-cv-04975-SJO-JCG

Winding Creek Solar LLC, 151 FERC ¶ 61,103 (2015), FERC Docket No. EL15-52-000; Solutions for Utilities, Inc. (SFUI), et al. v. CPUC, 9th Cir. No. 13-55206; Winding Creek Solar LLC v. Florio, et al., N.D. Cal. No. 3:13-cv-04934-JD; and SFUI and CARE v. CPUC, C.D. Cal. No. 2:11-cv-04975-SJO-JCG.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session