
Public Utilities Commission of the State of California

Public Agenda 3359

Thursday, June 25, 2015 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at

<http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Wednesday, June 17, 2015 (San Francisco at 2:00 p.m.) (Will Be Held)	Thursday, June 25, 2015 (San Francisco)
Monday, July 20, 2015 (San Francisco)	Thursday, July 23, 2015 (San Francisco)
Monday, August 10, 2015 (San Francisco)	Thursday, August 13, 2015 (San Francisco)
Monday, August 24, 2015 (San Francisco)	Thursday, August 27, 2015 (San Francisco)
Monday, September 14, 2015 (San Francisco)	Thursday, September 17, 2015 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 4

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[13971] **Recently Filed Formal Applications**

Res ALJ 176-3359

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152887819>

Consent Agenda - Orders and Resolutions (continued)

2

Adopting Revised General Order 112

[13665]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Adopts General Order 112-F and orders audits.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Safe operation of the natural gas systems remain the responsibility of the system operators and this decision provides the operators with modern rules for safe operations and timely reporting of significant events.

ESTIMATED COST:

- ® Unknown.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152874658>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3352, Item 7 2/26/2015 (Staff);

Agenda 3354, Item 2 3/26/2015 (Staff);

Agenda 3356, Item 2 5/7/2015 (Staff);

Agenda 3358, Item 2 6/11/2015 (Picker)

Consent Agenda - Orders and Resolutions (continued)

3 **Adopts Goals and Program Rules for the California**
[13919] **Teleconnect Fund**

R13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

® Adopts restatement of California Teleconnect Fund program goals and program design reforms.

SAFETY CONSIDERATIONS:

® The purpose of the California Teleconnect Fund is to provide a discount to and hence promote increased internet access in schools and libraries and bridge the digital divide. The California Teleconnect Fund does not directly fund or support public safety services (e.g., 9-1-1).

ESTIMATED COST:

® Continued current annual budget of \$148 million.

(Comr Peterman - Judge Moosen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152890560>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3357, Item 16 5/21/2015 (Sandoval);

Agenda 3358, Item 7 6/11/2015 (Sandoval)

Consent Agenda - Orders and Resolutions (continued)

4 **Interprets Pacific Gas and Electric Company's Tariff Rule**
[13962] **15.E.5 and Former Tariff Schedules LS-2, LS-3 and TC-1 at**
 Request of United States Bankruptcy Court

C14-05-029

Forecast Group, L.P., Forecast Homes of California, Inc., K. Hovnanian Forecast Homes Northern California, Inc., K. Hovnanian Homes Northern California, Inc., and K. Hovnanian Communities, Inc., Complainants, vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- ® Contract refunds and in-series refunds for non-residential line extensions under the 10-year refundable option should be resolved using Pacific Gas and Electric Company's comparative methodology for calculating non-residential refunds.
- ® Under the now superseded tariff schedules, separately metered (but not unmetered) street lights and traffic control/traffic signals should be included in the separately metered permanent load used for tariff Rule 15 refund calculations.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None – the referred issues concern approved creditors' claims.

ESTIMATED COST:

- ® Bankruptcy Court to determine.

(Comr Picker - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152807821>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3358, Item 15 6/11/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **San Diego Gas & Electric Company's 2013 Energy Resource
[13963] Recovery Account Compliance Application**

A14-05-026

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2013, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2013 and (iii) Costs Recorded in Related Regulatory Accounts in 2013.

PROPOSED OUTCOME:

® San Diego Gas & Electric Company's (SDG&E) request is reasonable, recoverable, correctly stated, and in compliance with Commission authorities regarding: 1) entries recorded in the Energy Resource Recovery Account (ERRA), Transition Cost Balancing Account, Local Generation Balancing Account, New Environmental Regulatory Balancing Account, and Independent Evaluator Memorandum Account, and in-lieu gas franchise; 2) administration of its contracts and contract settlements during 2013; and 3) management of five forced outages in 2013 that occurred at four utility owned generation fossil resources.

® Adopts the agreed upon methodology, between the Office of Ratepayer Advocates (ORA) and SDG&E, for calculating utility owned generation replacement power costs, as detailed in the decision.

® In the event that the Commission determines that SDG&E should be penalized for Standard of Practice (SOC) 4 infractions, the maximum disallowance for SDG&E's violation(s) of SOC4 for the Record Year 2013 is \$17.814 million.

® SDG&E shall include the maximum SOC4 disallowance cap amount and calculation, for information purposes only, in its future ERRA Compliance testimony.

® Denies ORA's request that SDG&E provide detailed information by Procurement Functional Categories regarding SDG&E's calculation of the Standard of Practice maximum disallowance.

® Denies ORA's request that SDG&E provide more detailed information regarding Least Cost Dispatch and Departing Load, in the current proceeding.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® It is SDG&E's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Under-collection of \$234,344,698 is recoverable by SDG&E.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152576043>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3358, Item 16 6/11/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Lake Alpine Water Company Intervenor Compensation**
[13889] **Award**

Res W-5038, Advice Letter No. 105 filed on March 3, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Approves Lake Alpine Water Company's (LAWC) request in Advice Letter 105 to treat the \$43,180.34 intervenor compensation award it paid to Ratepayers of Lake Alpine Water Company (RLAWC) on December 2, 2014, as a utility expense and to be allowed to fully recover that amount from its ratepayers by November 6, 2015.
- ® Authorizes LAWC to recover the \$43,180.34 through a surcharge from its ratepayers on a meter equivalent basis consistent with existing rate design.
- ® If the California Public Utilities Commission issues a Decision on rehearing that changes either the amount of the intervenor compensation award due the RLAWC or changes who is obligated to pay that award, LAWC is ordered to make appropriate changes to its tariff and to its ratepayers.
- ® Approves LAWC's proposed Tariff Rule Schedule 1A, Special Condition #5 to reflect the order that the surcharge be collected on a meter equivalent basis and that it be collected between the effective date of the Resolution and November 6, 2015.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$43,180.34

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152881422>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3357, Item 6 5/21/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7
[13976] **Pacific Gas and Electric Company's (PG&E) Proposal for
Peak Time Rebate and Recovery of Incremental
Expenditures Required for Implementation, and PG&E's
Default Residential Rate Program Proposal**

A10-02-028, A10-08-005 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its 2010 Rate Design Window Proposal for 2-Part Peak Time Rebate and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

® Dismisses Application (A.) 10-02-028, Pacific Gas and Electric Company's (PG&E) Application for a Peak-Time Rebate (PTR) Program, dismissed without prejudice.

® PG&E shall prepare an updated analysis of the cost-effectiveness of its Smart Meter Upgrade project without the previously-anticipated benefits of the PTR program, and submit this analysis as part of its evidentiary showing in its 2017 General Rate Case.

® Determines A.10-08-005, PG&E's Default Residential Rate Program proposal, to be moot, and dismisses the Application.

® Closes the proceedings.

SAFETY CONSIDERATIONS:

® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

® None at this time.

(Comr Randolph - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151950743>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8
[13981] **GRID Alternatives' Requests for Approval of a Third Party
Ownership Model for the Single Family Affordable Solar
Homes Program Pursuant to Decision 15-01-027**

Res E-4719, Advice Letter (AL) No. 0005 filed on February 4, 2015, and Supplemental AL No. 0005-A filed on April 2, 2015 - Related matters.

PROPOSED OUTCOME:

® Finds that GRID Alternatives' (GRID) Third Party Ownership (TPO) model meets the minimum standards adopted in Decision (D.) 15-01-027 and approves the TPO model with modification.

SAFETY CONSIDERATIONS:

® Because the resolution only allows for the use of a financing structure for projects installed under the Single Family Affordable Solar Homes (SASH) Program, based on the information before us, no incremental safety implications associated with approval of this resolution are expected.

ESTIMATED COST:

® There are no expected costs associated with the approval of the financing structure adopted by the Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152860628>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Disclosure of Records of an Investigation**
[13982]

Res L-472

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of an electrical incident that occurred on July 24, 2013 at Gerald Desmond Bridge in Long Beach, California.

SAFETY CONSIDERATIONS:

® The resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152412413>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Approving the California LifeLine Program Surcharge Rate**
[13984] **of 3.80%, Effective July 25, 2015**

Res T-17479

PROPOSED OUTCOME:

® Increases the California LifeLine Program Surcharge Rate from 2.40% to 3.80%, effective July 25, 2015. The California Lifeline Fund will receive approximately \$501,707 million for Fiscal Year 2015-2016.

SAFETY CONSIDERATIONS:

® The Universal Lifeline Telephone Service subsidy makes affordable telephone service available to qualified low-income customers. Reliable telephone service is crucial to the most vulnerable residents in California, allowing residents to reach police, fire and medical responders, by dialing 911 when fire, natural disasters, medical emergencies, or other crises occur. The Resolution ensures adequate funding, at an appropriate level, to support the California LifeLine program's goal of providing universal service.

ESTIMATED COST:

® No estimated cost to the Commission. However, this resolution will cause end-users of intrastate telecommunications services to pay an additional \$1.40 per \$100 of intrastate billings.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152895933>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 11 **Adopts Settlement Agreement Between Del Oro Water
[13985] Company and the Office of Ratepayers Advocates. Requires
the Division of Water and Audits to Engage an Independent
Auditor to Complete the Next Affiliate Transactions Audit
Required Under Decision 10-10-019**

A13-12-002

Application of Del Oro Water Company to Review the Reasonableness of Its General Office, Affiliate Transactions, and Non-Tariffed Goods and Services, as required by Resolution W-4954.

PROPOSED OUTCOME:

- ® Requires Del Oro Water Company (DOWC) shareholders to pay the cost of an independent audit of Affiliate Transactions due September 30, 2015.
- ® Permits the Division of Water and Audits to engage an auditor to complete the required audit.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety matters associated with this decision.

ESTIMATED COST:

- ® \$50,000 - \$250,000 audit costs borne by DOWC shareholders.

(Comr Sandoval - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152889051>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12
[13986] **North Gualala Water Company General Rate Case and
Authorization to Amortize Water Supply Compliance
Memorandum**

Res W-5045, Advice Letter No. 91 filed on January 20, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes North Gualala Water Company (NGWC), under Public Utilities Code Section 454, to file a supplemental Advice Letter (AL) with the revised rate schedule attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No. 1, General Metered Service. The effective date of the revised schedule shall be five days after the date of filing.

® Authorizes NGWC to file a Tier 2 AL within 30 days from the effective date of the authorized rates to collect the under-collected revenues from January 20, 2015, the interim rate date, to the effective date of the new rates established by the Resolution. The AL should become effective upon approval by the Division of Water and Audits.

® Authorizes NGWC to amortize \$471,121 from its Water Supply Compliance Memorandum Account for consulting expenses incurred during 2006 through 2012 to comply with State Water Resources Control Board (SWRCB) Orders WR 2001-14 and WR 2009-0036-EXEC and to implement a \$7.46 monthly customer surcharge per service connection over a period of 60-months to recover the amortized amount.

SAFETY CONSIDERATIONS:

® The resolution authorizes additional revenues and cost recovery of expenditures associated with the preparation of the utility's water supply contingency plan and studies for water rights application No. 31792, in compliance with the SWRCB's Orders WR-2001-14 and WR 2009-0036-EXEC, necessary to provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the SWRCB.

ESTIMATED COST:

® \$661,511.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152885740>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13
[13989] **Resolves Appeal of Fines for Violations of Public Utilities
Code Section 1031, Operating as a Sub-Carrier for a
Passenger Stage Operation Without the Proper Authority**

Res ALJ-309

PROPOSED OUTCOME:

® Grants the appeals of eight carriers to citations for violating Pub. Util. Code § 1031.

SAFETY CONSIDERATIONS:

® The alleged permit violations were not safety related.

ESTIMATED COST:

® There are no costs associated with the Resolution.

(Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152806043>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14
[13990] **Proposing Adoption of AT&T's Request for Retroactive
Deviations from Public Utilities Code § 320, at 17 Locations
Along Eight Designated Scenic Highways, Subject to an
\$85,000 Fine**

Res T-17482, Advice Letter No. 43877 filed on August 13, 2014 - Related matters.

PROPOSED OUTCOME:

® AT&T California (AT&T) shall pay a fine of \$85,000 within 30 days from the effective date of the Resolution, and shall collaborate with the Caltrans's Landscape Architecture Program in addition to local and jurisdictional authorities for all future Pub. Util. Code Sec. 320 deviation requests.

SAFETY CONSIDERATIONS:

® Approving retroactive deviations to Pub. Util. Code Sec. 320-covered facilities ensures consumers' continuity of access to telecommunications and emergency services in these areas, while the imposed fine alerts AT&T and all telecommunications utilities to comply with provisions of the Pub. Util. Code, which promotes public safety.

ESTIMATED COST:

® The \$85,000 cost is borne by AT&T and payable to the California Public Utilities Commission.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152804196>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **California Energy Commission Requesting Approval of its**
[13996] **2015-2016 Natural Gas Research Budget**

Res G-3507, CEC Filing filed on March 30, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves the California Energy Commission's (CEC) proposed research and development plan and budget for Fiscal Year 2015-2016 in its Natural Gas Research, Development, and Demonstration Program, Proposed Program Plan and Funding Request for Fiscal Year 2015–16 with a budget of \$24 million, pursuant to California Public Utilities Commission Decision (D.) 04-08-010.

SAFETY CONSIDERATIONS:

® The resolution approves and prioritizes the implementation of the CEC's proposed budget of \$1 million to assess the current status and future research needs of the technologies for natural gas pipeline safety and integrity assessment and risk management. Successful assessments of these safety needs will support continued safe pipeline operation.

ESTIMATED COST:

® Approves \$24 million for Fiscal Year 2015-2016, as previously authorized by D.04-08-010.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152829766>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16
[14002] **Southern California Edison Company and San Diego Gas & Electric Company's Requests for Disbursements from the San Onofre Nuclear Generating Station Decommissioning Trusts**

Res E-4678, SCE's Advice Letter (AL) No. 3193-E filed on March 18, 2015 and SDG&E's AL No. 2724-E filed on April 1, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves Southern California Edison Company's (SCE) and San Diego Gas & Electric Company's (SDG&E) request for Commission approval to withdraw up to \$340 million for SCE and \$55 million for SDG&E from their San Onofre Nuclear Generating Station (SONGS) decommissioning trust.

SAFETY CONSIDERATIONS:

® Primary goal of the SONGS decommissioning plan is to ensure that the now shutdown plant is decommissioned safely, spent fuel is managed properly, and the plant site is restored. The resolution will enable SCE and SDG&E to undertake these necessary safety activities by providing requested disbursement of funds.

ESTIMATED COST:

® Authorizes SCE and SDG&E to withdraw up to a total of \$395 million from the nuclear decommissioning trust funds into which ratepayers have already paid.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151909798>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Pinon Valley Water Company Authorization to Increase Late**
[14012] **Payment Charge**

Res W-5046, Advice Letter No. 13 filed May 1, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Pinon Valley Water Company (PVWC) to file a supplemental advice letter with the revised rate schedule attached to the Resolution as Appendix A and concurrently cancel its presently effective, Schedule No. LC, Late Payment Charge. The effective date of the revised schedule shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® PVWC's Advice Letter 13 pertains solely to a late fee increase and has no bearing on PVWC's water quality or infrastructure. In accordance with Standard Practice U-9-W and General Order 103-A, PVWC will be subject to a field inspection upon its next informal general rate case.

ESTIMATED COST:

® \$5.00 to \$16.00.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152858146>

Consent Agenda - Orders and Resolutions (continued)

18 **Implementing Rate Case Plan for California High Cost**
[14016] **Fund-A Companies**

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

PROPOSED OUTCOME:

® Adopts Rate Case Plan applicable to General Rate Cases for Small Local Exchange Carriers who receive funding through the California High Cost Fund-A.

SAFETY CONSIDERATIONS:

® Will provide for timely filing and processing of General Rate Case Applications and ensure small local exchange telephonic carriers rates are set on a timely basis to ensure the safe and reliable provision of phone service.

ESTIMATED COST:

® Not applicable.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152897390>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

19
[14017] **January Water Company Transfer of Ownership and
Authorization to be Exempt from California Public Utilities
Commission Regulation and Jurisdiction**

Res W-5035, Advice Letter No. 9 filed on March 23, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Approves prior unauthorized sales of the January Water Company (JWC) and the Ali Water Company (AWC).
- ® Authorizes AWC to become the Ali Mutual Water Company, Inc. (AMWC), a non-profit mutual benefit corporation.
- ® Authorizes AMWC to become exempt from California Public Utilities Commission regulations and jurisdiction.
- ® Revokes JWC's Certificate of Public Convenience and Necessity effective the date of the Resolution.
- ® Cancels JWC's current tariffs on file with the Division of Water and Audits effective the date of the Resolution.

SAFETY CONSIDERATIONS:

- ® There are no outstanding Commission orders requiring system improvements. According to the State Resources Control Board Division of Drinking Water, AMWC currently meets all applicable water quality standards. As the resolution resolves transfer of a regulated water utility to an unregulated mutual water corporation, there are no safety implications.

ESTIMATED COST:

- ® There is no estimated cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151252215>

Consent Agenda - Orders and Resolutions (continued)

20 **Rural Water Company to Sell and Golden State Water**
[14018] **Company to Purchase the Water Utility Assets of Rural Water**
 Company

A13-10-011

In the Matter of the Application of Rural Water Company and Golden State Water Company for an Order Authorizing Rural Water Company to Sell and Golden State Water Company to Purchase the Assets of Rural Water Company.

PROPOSED OUTCOME:

® Adopts a Settlement Agreement between Rural Water Company (RWC), Golden State Water Company (GSWC), the Office of Ratepayer Advocates, and the Cypress Ridge Owners Association (CROA) regarding the request of RWC to sell and GSWC to purchase the water utility assets of RWC.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the Settlement will ensure the continuation of reliable, safe water for RWC's customers. RWC will continue to operate the CROA, but is required to recommend a plan for the future ownership of the sewer utility.

ESTIMATED COST:

® \$1.7 million to be paid by GSWC.

(Comr Peterman - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152900558>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21
[14033] **Southern California Gas Company Requests Approval of Interruptible Transportation Capacity Contracts with Affiliates and an Extension of the Term of One of the Contracts**

Res G-3502, Advice Letter (AL) No. 4668 filed on July 8, 2014 and AL No. 4718 filed on November 26, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Approves five Southern California Gas Company (SoCalGas) interruptible transportation capacity contracts with affiliates as requested in Advice Letter (AL) 4668 and the extension of the term of one of the contracts as requested in AL 4718.
- ® Requires that SoCalGas pay a penalty of \$10,000 for violating Affiliate Transaction Rule III.B.1: Resource Procurement.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

- ® Unknown. Costs are incurred under the contracts on an as-needed basis to ensure SoCalGas Southern System reliability.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152874263>

Consent Agenda - Orders and Resolutions (continued)

22
[14036] **Granting Authorization to Construct a New Grade-Separated
Pedestrian-Rail Crossing Over Union Pacific Railroad
Company Tracks in the City of San Jose, Santa Clara County**

A14-05-019

Application of the City of San Jose for an Order authorizing construction of a grade-separated pedestrian/bicycle crossing (CPUC No.001E-55.65-AD) over tracks of the Union Pacific Railroad Company (MP 55.70-Coast Subdivision, DOT No.440645X) near Blossom Hill Road in the City of San Jose, County of Santa Clara.

PROPOSED OUTCOME:

- ® Grants the City of San Jose authorization to construct a grade separated pedestrian-rail crossing over Union Pacific Railroad Company tracks in the City of San Jose, Santa Clara County.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will help enhance safety by providing safe rail crossing passage for pedestrians between the station, a commercial shopping plaza, and a new technology campus.

ESTIMATED COST:

- ® Discretionary project. Not within the scope of the proceeding.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152488100>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23
[14037] **Great Oaks Water Company to Implement a Surcharge to
Amortize the Balance in its Authorized Low Income
Customer Assistance Program Memorandum Account**

Res W-5047, Advice Letter No. 244-W filed on March 13, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Great Oaks Water Company (Great Oaks) to recover \$325,830 plus accrued interest, the balance in its Low Income Customer Assistance Program (LICAP) Memorandum Account as of February 28, 2015.

® Recovery shall be through volumetric based surcharge of \$0.06792 per 100 cubic feet from all customers for 12 months starting July 1, 2015.

® Grants authority to Great Oaks to adopt the Tariff sheets attached to the Resolution as Appendix A effective July 1, 2015.

SAFETY CONSIDERATIONS:

® Timely recovery of the LICAP Memorandum Account balances as proposed by Great Oaks is consistent with Commission adopted practices. Availability of requested funds will provide Great Oaks the necessary financial resources to safely operate and maintain its operations for the benefit of its customers, employees, and members of the general public.

ESTIMATED COST:

® \$325,830 through a volumetric surcharge of \$0.06792 per 100 cubic feet per customer for all water delivered for a 12 month period.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152056114>

Consent Agenda - Orders and Resolutions (continued)

24 **Benbow Water Company Authorization to Enter into an**
[14045] **Unsecured Note with Winston Benbow**

Res W-5048, Advice Letter No. 40 filed on February 18, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Benbow Water Company (BWC) to execute an unsecured loan contract with Winston Benbow, for \$29,858, at 6.5% interest, over 22 months.
- ® Orders BWC to file with the Division of Water and Audits a copy of the loan document within 15 days of execution, and not later than 60 days from the effective date of the Resolution.
- ® Authorizes BWC to pay the remaining installments of its auto loan with the USAA Federal Savings Bank.
- ® Orders BWC, pursuant to Public Utilities Code § 1904(b), to pay the fee of \$92 within fifteen (15) days of the effective date of the Resolution. BWC must issue the check payable to the California Public Utilities Commission and remit the payment to the Commission's Fiscal Office.

SAFETY CONSIDERATIONS:

- ® In the filing, BWC requests authority for loans previously procured without Commission authorization. Since the Zone 1 tank had been reviewed in company's 2003 general rate case and the auto loan proceeds were used for proper purposes, there isn't any safety implications associated with Advice Letter No. 40. Res. W-4420 indicated that the company does not have any outstanding Commission orders requiring system improvements. The company has been filing annual reports as required and the utility meets all applicable water quality standards.

ESTIMATED COST:

- ® \$29,858.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152485268>

Consent Agenda - Orders and Resolutions (continued)

25 **Dismisses Appeal No. K.15-05-013 of Joe A. Maldonado, dba**
[14048] **Royal Executive Limousine Service of Citation No. FC-716**

Res ALJ-312

PROPOSED OUTCOME:

® Dismisses with prejudice the appeal of Joe A. Maldonado, dba Royal Executive Limousine Service (Appellant) of Citation No. FC-716 at Appellant's request.

SAFETY CONSIDERATIONS:

® Compliance with the Commission's citation program ensures the safety of charter party carrier passengers.

ESTIMATED COST:

® \$500 to be paid by Appellant.

(Judge Bemdesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152485159>

Consent Agenda - Orders and Resolutions (continued)

26
[14053] **Southwest Gas Corporation for Authority to Issue Up to \$315 Million of New Debt Securities and Up to 113,800 Shares of Common Stock**

A14-07-012

In the Matter of the Application of Southwest Gas Corporation for Authority to: (I) Issue One or More Types of Debt Securities in the Principal Amount of up to \$500,000,000; (II) Issue up to 9,000,000 Shares of its \$1 Par Value Common Stock; (III) Refinance Previously Issued Short-Term Debt Securities; (IV) Refinance Previously Authorized Securities Under the Evergreening Authority Guidelines; and (V) Enter into One or More Interest Rate Risk Management Contracts.

PROPOSED OUTCOME:

® Grants authority to issue up to 315 million of new debt securities and up to 113,800 shares of its common stock.

® Grants authority to issue short-term debt securities in excess of the 5% threshold provided in Public Utilities Code Section 823(c); up to \$150 million.

® Grants authority to enter into debt enhancement features.

® Grants authority to enter into interest rate risk management programs subject to restrictions and limitations set forth in the new Financing Rule.

® Grants authority to refinance previously authorized securities upon maturity, mandatory redemption, repurchase, or optional refinancing.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The financing granted by this decision will provide Southwest Gas Corporation with the necessary funding to comply with Public Utilities Code Section 451 and to take all actions necessary to promote the safety, health, comfort and convenience of its patrons, employees and the public.

ESTIMATED COST:

® Costs associated with the issuance and sale of securities and common stock, such as professional fees, filing and registration expenses, broker fees, underwriting expenses, marketing expenses, printing expenses, etc. are not known at this time.

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151313969>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Granting Application of Integrated Path Communications,
[14062] LLC for a Certificate of Public Convenience and Necessity**

A14-12-018

In the Matter of the Application of Integrated Path Communications, LLC for a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Competitive Local Exchange and Interexchange Telecommunication Services within California.

PROPOSED OUTCOME:

® Grants Integrated Path Communications, LLC (IPC) a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Competitive Local Exchange and Interexchange Telecommunications Services within California.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® IPC does not intend to construct any facilities other than equipment to be installed in existing buildings or structures; it can be seen with certainty that there is no possibility that granting this application will have an adverse impact upon the environment. Before it can construct facilities other than equipment to be installed in existing buildings or structures, IPC must file for additional authority, and submit to any necessary CEQA review.

ESTIMATED COST:

® There are no costs associated with the outcome of this decision.

(Comr Randolph - Judge Duda, Judge Rahman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151189007>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28 **Granting Application of Terrestrial Trolley LLC to Increase**
[14063] **the Upper Limit of its Zone of Rate Freedom**

A14-09-013

In the Matter of the Application of Terrestrial Trolley, LLC, dba Mickey's Space Ship Shuttle, for authority to expand the upper limits of the present Zone of Rate Freedom (ZORF) granted by Decision 08-11-017, under Section 454.2, et seq., of the Public Utilities Code.

PROPOSED OUTCOME:

® Grants the application of Terrestrial Trolley, LLC, to increase the upper limit of its Zone of Rate Freedom 1) by \$8 to \$16 (fares less than or equal to \$20), 2) by \$10 to \$20 (fares \$21 to \$40), and 3) by \$20 to \$40 (fares over \$40).

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None foreseen.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=145212791>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **Granting Application of Rajinder Kaur, dba Tri-Valley**
[14064] **Airporter, to Expand Service, Increase Rates, and Establish**
 a Zone of Rate Freedom

A14-09-014

Application of Rajinder Kaur, dba Tri-Valley Airporter (PSC 26246) for Authority (1) to increase Tariff Rates in the Counties of Alameda, Contra Costa, San Mateo, Santa Clara and the San Francisco and Oakland International Airports, and (2) to Extend its service area to include Marin, Napa, Sacramento, San Joaquin, Santa Cruz, and Solano Counties and the Sacramento International Airport in accordance with its Zone of Rate Freedom (ZORF).

PROPOSED OUTCOME:

® Grants the application of Rajinder Kaur, dba Tri-Valley Airporter, to (1) expand service territory to include Counties of Santa Clara, San Mateo, Marin, Napa, Sacramento, San Joaquin, Santa Cruz, and Solano and the Sacramento International Airport, (2) increase rates, and (3) establish a Zone of Rate Freedom of \$25 above and below proposed fares.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

® None foreseen.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=145262545>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

30 **Compensation to L. Jan Reid**
[13942]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$35,362.75 for substantial contribution to Rulemaking (R.) 12-03-014. R.12-03-014 integrates and refines electric procurement policies that affect long term procurement plans. L. Jan Reid requested \$35,795.25.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$35,362.75 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152732948>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3357, Item 28 5/21/2015 (Staff);

Agenda 3358, Item 30 6/11/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

31 **Denies Compensation to Center for Electrosmog Prevention**
[13993]

A12-11-009, I13-03-007 - Related matters.

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2014.

PROPOSED OUTCOME:

® Denies award to Center for Electrosmog Prevention for failure to make a Substantial Contribution to Decision (D.) 14-08-032. D.14-08-032 authorized Pacific Gas and Electric Company's General Rate Case Revenue Requirement for 2014-2016.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® There is no estimated cost

(Comr Florio - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151724767>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Compensation to National Resources Defense Council**
[14001]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council (NRDC) \$19,040.00 for substantial contribution to Decision (D.) 14-03-004. D.14-03-004 addressed local capacity needs stemming from the retired San Onofre Nuclear Generation Stations. NRDC requested \$27,775.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$19,040.00, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151507045>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33 **Compensation to Alliance for Nuclear Responsibility**
[14023]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards Alliance for Nuclear Responsibility (A4NR) \$94,405.56 for substantial contribution to Decision (D.) 13-02-015. D.13-02-015 authorized Southern California Edison Company (SCE) to procure between 1400 and 1800 Megawatts (MW) of electrical capacity in the West Los Angeles sub-area of the Los Angeles basin local reliability area to meet long-term local capacity requirements by 2021 and to procure between 215 and 290 MW of the Moorpark sub-area of the Big Creek/Ventura local reliability area. A4NR requested \$145,276.62.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the California Public Utilities Commission's regulation and oversight of public utilities, which under Public Utilities Code Section 451 must " promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$94,405.56, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and SCE.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152888622>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Compensation to The Utility Reform Network**
[14027]

A10-11-009

Application of Southern California Edison Company for Authority to, Among Other Things, Increase its Authorized Revenues for Santa Catalina Island Water Operations, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$87,422.45 for substantial contribution to Decision (D.)14-10-048. D.14-10-048 resolves Southern California Edison Company's (SCE) general rate case for its water utility operations on Santa Catalina Island. TURN requested \$87,363.70.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$87,422.45, plus interest, to be paid by the ratepayers of SCE.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152060100>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Compensation to Green Power Institute**
[14029]

A14-02-006, A14-02-007 and A14-02-009 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its Energy Storage Procurement Framework and Program As Required by Decision 13-10-040.

PROPOSED OUTCOME:

® Awards Green Power Institute \$46,391.50 for substantial contribution to Decision (D.) 14-10-045. D.14-10-045 approves the energy storage procurement framework and program applications for the 2014-2016 biennial procurement cycle for the three Investor-owned utilities. Green Power Institute requested \$46,392.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$46,391.50, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152055564>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Compensation to The Utility Reform Network**
[14030]

A13-10-017

Application of Pacific Gas and Electric Company to Update Pipeline Safety Enhancement Plan.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$63,390.62 for substantial contribution to Decision (D.)14-11-023. D.14-11-023 approved a settlement agreement between TURN, the Office of Ratepayer Advocates, and Pacific Gas and Electric Company (PG&E) that reduced the 2012-2014 Pipeline Safety Enhancement Plan revenue requirement by \$23 million from PG&E's initial proposal, which provided for a \$53 million reduction from the amount adopted by the Commission in D.12-12-030. TURN requested \$71,838.12.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$63,390.62, plus interest, to be paid by the ratepayers of PG&E.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152135259>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37 **Compensation to Alliance for Nuclear Responsibility**
[14035]

A12-11-009, I13-03-007 - Related matters.

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2014.

PROPOSED OUTCOME:

® Awards Alliance for Nuclear Responsibility (A4NR) \$237,052.54 for substantial contribution to Decision (D.) 14-08-032. D.14-08-032 adopts Pacific Gas and Electric Company's (PG&E) General Rate Case revenue requirement for 2014-2016, including authorizing accessibility improvements consistent with proposals submitted by PG&E and Center for Accessible Technology. A4NR requested \$270,883.79.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$237,052.54, plus interest, to be paid by the ratepayers of PG&E.

(Comr Florio - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152089513>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Compensation to National Resource Defense Council**
[14058]

R12-01-005

Order Instituting Rulemaking to Reform the Commission's Energy Efficiency Risk/Reward Incentive Mechanism.

PROPOSED OUTCOME:

® Awards the Natural Resources Defense Council (NRDC) \$92,870.00, for substantial contribution to Decisions (D.) 13-09-023 and D.12-12-032. D.13-09-023 adopted a new Efficiency Savings and Performance Incentive (ESPI) to promote achievement of energy efficiency goals for the 2013-14 program cycle and beyond. The ESPI rewards utilities for their performance on four elements of energy efficiency programs. D.12-12-032 approved a management fee with bonuses as the shareholder incentive mechanism for utility implementation of the 2010-12 Energy Efficiency (EE) portfolios. NRDC requested \$92,641.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$92,870.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151327314>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39 **Compensation to Green Power Institute**
[14059]

R08-12-009

Order Instituting Rulemaking to Consider Smart Grid Technologies Pursuant to Federal Legislation and on the Commission's own Motion to Actively Guide Policy in California's Development of a Smart Grid System.

PROPOSED OUTCOME:

® Awards Green Power Institute (GPI) \$27,741.00 for substantial contribution to Decision (D.) 10-06-047. D.10-06-047 adopts requirements for smart grid deployment plans pursuant to Senate Bill 17 (2009). GPI requested \$27,651.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$27,741.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151958013>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Compensation to Consumer Federation of California**
[14060]

R10-11-014

Order Instituting Rulemaking on the Commission's own Motion to Consider a Comprehensive Policy Framework for Recycled Water.

PROPOSED OUTCOME:

® Awards Consumer Federation of California (CFC) \$22,983.65 for substantial contribution to Decision (D.) 14-08-058. D.14-08-058 adopted a comprehensive policy framework and minimum project criteria requirements for recycled water projects. CFC requested \$27,167.60.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$22,983.65 plus interest, to be paid by Apple Valley Ranchos Water Company, Alisal Water Corporation doing business as Alco Water Company, California American Water Company, California Water Service Company, Del Oro Water Company, Inc., East Pasadena Water Company, Fruitridge Vista Water Company, Golden State Water Company, Great Oaks Water Company, Park Water Company, San Gabriel Valley Water Company, San Jose Water Company, Valencia Water Company, Suburban Water Systems, and California-American Water Company-Monterey Wastewater District.

(Comr Florio - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152131404>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

41

Compensation to The Utility Reform Network

[14065]

A12-07-007

In the Matter of the Application of California Water Service Company, a California corporation, for an order 1) authorizing it to increase rates for water service by \$92,765,000 or 19.4% in test year 2014, 2) authorizing it to increase rates on January 1, 2015 by \$17,240,000 or 3.0%, and on January 1, 2016 by \$16,950,000 or 2.9% in accordance with the Rate Case Plan, and 3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$87,747.76, for substantial contribution to Decision (D.) 14-08-011. D.14-08-011 adopts a revenue requirement for all of the serving areas of California Water Service Company (Cal Water) for the 2014-2016 general rate case cycle. D.14-08-011 adopts a multi-party settlement resolving most revenue requirement and rate design issues. D.14-08-011 also resolves specific concerns raised by individual parties regarding aspects of the settlement as well as two litigated issues regarding Sales Reconciliation Mechanisms and Working Cash. TURN requested \$120,208.51.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$87,827.78, plus interest, to be paid by the ratepayers of Cal Water.

(Comr Sandoval - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151458689>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

42 **Southern California Edison Company's 2015 Energy**
 [13606] **Resource Recovery Account Proceeding Revenue**
 Requirement Forecast

A14-06-011

Application of Southern California Edison Company for Approval of its Forecast 2015 ERRRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- ® Adopts Southern California Edison Company's 2015 Energy Resource Recovery Account Proceeding Revenue Requirement Forecast.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes, including Public Utilities Code Section 451 which requires the utility to take actions that are "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® Forecast amount is \$5.593 billion.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152579898>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3350, Item 15 1/29/2015 (Florio);
 Agenda 3351, Item 3 2/12/2015 (Staff);
 Agenda 3352, Item 2 2/26/2015 (Pub. Util. Code §311(e));
 Agenda 3354, Item 42 3/26/2015 (Picker);
 Agenda 3355, Item 26 4/9/2015 (Picker);
 Agenda 3356, Item 46 5/7/2015 (Staff);
 Agenda 3358, Item 48 6/11/2015 (Staff)

Regular Agenda - Energy Orders (continued)

42a **PRESIDENT PICKER'S ALTERNATE TO ITEM 13606**
[13751]

A14-06-011 - Application of Southern California Edison Company for Approval of its Forecast 2015 ERRRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

® Adopts the Southern California Edison Company's 2015 Energy Resource Recovery Account Proceeding Revenue Requirement.

® Defers resolution of the allocation of \$206 million in electricity crisis related refunds among bundled service and direct access customers to a subsequent phase of this proceeding.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes, including Public Utilities Code Section 451 which requires the utility to take actions that are "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$5.983 billion.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152579901>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3352, Item 2a 2/26/2015 (Pub. Util. Code §311(e));

Agenda 3354, Item 42a 3/26/2015 (Picker);

Agenda 3355, Item 26a 4/9/2015 (Picker);

Agenda 3356, Item 46a 5/7/2015 (Staff);

Agenda 3358, Item 48a 6/11/2015 (Staff)

Regular Agenda - Energy Orders (continued)

43
[13928] **Residential Rate Reform for Pacific Gas and Electric
Company, Southern California Edison Company and San
Diego Gas & Electric Company**

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- ® Approves 2015 Residential Rate Reforms.
- ® Directs electric utilities to file default residential time of use tariffs in 2018.

SAFETY CONSIDERATIONS:

- ® It is the utilities' responsibility to take all actions necessary to ensure that implementation of rate changes approved herein "...promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® The utilities' revenue requirement will not increase as a result of this decision. However, the decision will result in increases and decreases to individual residential customers' electricity rates and bills.

(Comr Picker - Judge Halligan, Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153024891>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3357, Item 37 5/21/2015 (Florio);

Agenda 3358, Item 49 6/11/2015 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)43a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 13928
[13992]

R12-06-013 - Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- ® Approves a new structure for electric rates for residential customers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.
- ® The new residential rate structure denies the utilities' requests for implementation of a monthly fixed charge, and instead establishes a rate structure that includes a minimum bill amount for all residential customers and a three-tier rate structure with higher rates for higher electricity usage.
- ® Complies with recent legislative mandates (AB 327) related to residential rate design, including updates to the calculation of the California Alternate Rates for Energy (CARE) discount.

SAFETY CONSIDERATIONS:

- ® It is the utilities' responsibility to take all actions necessary to ensure that implementation of rate changes approved herein "...promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® The utilities' revenue requirement will not increase as a result of this decision. However, the decision will result in increases and decreases to individual residential customers' electricity rates and bills.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152900164>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3358, Item 49a 6/11/2015 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

44 **Adopts Local Capacity Requirements and Flexible Capacity**
[14004] **Requirements for 2016, and Refines the Commission's**
 Resource Adequacy Program

R14-10-010

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2016 and 2017 Compliance Years.

PROPOSED OUTCOME:

- ® Adopts local capacity requirements of 26,345 Megawatts (MW) for 2016 statewide, approximately 1,000 MW less than for 2015.
- ® Adopts flexible capacity requirements from 7,244 MW for June 2016 to 12,817 MW for December of 2015.
- ® Adopts several minor refinements to the Resource Adequacy (RA) program.

SAFETY CONSIDERATIONS:

- ® The Commission's RA program ensures the reliability of the states electrical grid by adopting year by capacity requirements in each local area of the state.

ESTIMATED COST:

- ® To be determined through load-serving entity contracts for reliability resource.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152879117>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders

45 **Indirect Transfer of Control of Competitive Local Exchange**
[13731] **Carriers from Time Warner Cable, Inc. and Bright House**
 Networks Information Services, LLC to Comcast Corporation

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- ® Approves transfer subject to conditions.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Requires Comcast Corporation to provide enhanced service and information to Voice Over Internet Protocol Users related to safe operation during power outages and 911 calls.

ESTIMATED COST:

- ® The cost of compliance with merger conditions is unknown at this time.

(Comr Peterman - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151958547>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3354, Item 45 3/26/2015 (Staff);

Agenda 3356, Item 48 5/7/2015 (Pub. Util. Code §311(e));

Agenda 3357, Item 38 5/21/2015 (Staff)

Regular Agenda - Communication Orders (continued)45a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 13731
[13892]

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

® Denies the applications of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC for approval of various transfers of control of businesses in the state of California.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Maintains the current ownership structure of the involved corporations, so does not have implications for safety.

ESTIMATED COST:

® No costs to California ratepayers.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151554990>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3356, Item 48a 5/7/2015 (Pub. Util. Code §311(e));

Agenda 3357, Item 38a 5/21/2015 (Staff)

Regular Agenda - Orders Extending Statutory Deadline

46 **Order Extending Statutory Deadline** [14028]

A13-06-011

Application of Pacific Gas and Electric Company to Set New Core Interstate Pipeline Capacity Planning Range.

PROPOSED OUTCOME:

® Extends the statutory deadline for concluding this proceeding to September 1, 2015.

SAFETY CONSIDERATIONS:

® There are no safety implications associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Florio - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151719323>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

47
[14026] **Seeking Comment on the Federal Communications
Commission's Proposed Eligible Services List for the E-rate
Program; Released: May 21, 2015**

WC Docket No. 13-184 (DA 15-615)

On May 21, 2015, Wireline Competition Bureau issued a public notice seeking comment on proposed eligible services list for the E-rate program for funding year 2016. The E-rate program is administered by the Universal Service Administrative Company (USAC). Staff seeks authority to file Reply Comments. Reply Comments due July 6, 2015.

48
[14043] **First Responder Network Authority, Nationwide Public Safety
Broadband Network, Special Notice D15PS00295-Request
for Information; Released: April 27, 2015**

This Special Notice was issued by the Department of the Interior (DOI), Interior Business Center (IBC), Acquisition Services Directorate (AQD) on behalf of the U.S. Department of Commerce (DOC), FirstNet, requesting public comment in order to better understand industry's capabilities, analyze recommendations and alternatives approaches to achieve FirstNet's mission and objectives, and determine how to best leverage existing capabilities and best practices in order to meet public safety needs. Staff seeks authority to file comments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152870746>

Regular Agenda - Legislative and Other Matters**49 Legislative Matters - Assembly Bills**
[14050]

- ® a. AB 88 (Gomez) Energy or water efficient sales tax exemption
- ® b. AB 197 (Garcia, E.) Renewables Procurement
- ® c. AB 401 (Dodd) Low-Income water rate assistance
- ® d. AB 510 (Rodriguez) 911 study
- ® e. AB 577 (Bonilla) Biogas
- ® f. AB 590 (Dahle) Greenhouse gas biomass funds
- ® g. AB 645 (Williams) Renewable Portfolio Standard
- ® h. AB 793 (Quirk) Energy efficiency advanced meters
- ® i. AB 802 (Williams) Energy efficiency savings
- ® j. AB 825 (Rendon) California Public Utilities Commission
- ® k. AB 853 (Hernandez, R.) Investor Owned Utilities: information technology
- ® l. AB 895 (Rendon) Energy crisis litigation
- ® m. AB 1023 (Rendon) California Public Utilities Commission: ex parte
- ® n. AB 1119 (Rendon) Publicly Owned Utilities: rights of way
- ® o. AB 1144 (Rendon) Wastewater treatment plant generation
- ® p. AB 1150 (Levine) University of California energy partnership
- ® q. AB 1266 (Gonzalez) Investor Owned Utilities: compensation
- ® r. AB 1330 (Bloom) Energy efficiency standard
- ® s. AB 1360 (Ting) TNC: individual fare exemption
- ® t. AB 1422 (Cooper) TNC: pull notice program
- ® u. AB 1453 (Rendon) Underground vault safety
- ® v. AB 1511 (Perea) Emissions reductions
- ® w. AB 1524 (U&C) Energy crisis litigation
- ® x. AB 1525 (U&C) Electrical restructuring

Regular Agenda - Legislative and Other Matters (continued)

50 **Legislative Matters - Senate Bills**
[14051]

- ® a. SB 7 (Wolk) Multiunit housing water meters
- ® b. SB 18 (Hill) Outside counsel contracting
- ® c. SB 48 (Hill) California Public Utilities Commission
- ® d. SB 119 (Hill) Protection of subsurface installations
- ® e. SB 286 (Hertzberg) Direct access
- ® f. SB 350 (De Leon) Clean Energy and Pollution Reduction Act of 2015
- ® g. SB 471 (Pavley) Water, energy, greenhouse gas planning
- ® h. SB 502 (Leno) BART renewable electricity
- ® i. SB 539 (Hueso) Geothermal energy
- ® j. SB 541 (Hill) Transportation
- ® k. SB 573 (Pan) State open data portal
- ® l. SB 631 (Hueso) Certificate of Public Convenience & Necessity
- ® m. SB 660 (Leno-Hueso) California Public Utilities Commission
- ® n. SB 765 (Wolk) Energy efficiency market transformation

Regular Agenda - Commissioner Reports

51
[14031]

**Commissioner Catherine J.K. Sandoval's Recommendation
Seeking Commission's Approval of an Appointment to the
Low Income Oversight Board**

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152554374>

Regular Agenda - Management Reports and Resolutions

52 **Report and Discussion by Safety and Enforcement Division**
[13972] **on Recent Safety Program Activities**

53 **Management Report on Administrative Activities**
[13973]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

54 **Conference with Legal Counsel - Applications for Rehearing** [13974]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

55 **Conference with Legal Counsel - Application for Rehearing** [13947]

A08-08-022

Disposition of application for rehearing of Decision (D.) 14-06-051 by the Office of Ratepayer Advocates (ORA), and related petition for modification of D.14-06-051 filed by Golden State Water Company (Golden State). D.14-06-051 approves a March 14, 2011 settlement agreement requesting issuance of a certificate of public convenience and necessity (CPCN) for Golden State. The settlement is between Golden State and some of the parties to A.08-08-022, specifically, Sutter Point Developers, Sutter County, and Robbins Ad-Hoc Committee (collectively the joint parties). ORA stipulated to some issues, but generally opposed the settlement agreement.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3357, Item 51 5/21/2015;

Agenda 3358, Item 64 6/11/2015

Closed Session - Applications for Rehearing (continued)

56

Conference with Legal Counsel - Application for Rehearing

[14032]

A15-04-018

Disposition of application for rehearing of Resolution E-4707 (Resolution) filed by the Sierra Club, Defenders of Wildlife, Audubon California, and Santa Clara Valley Audubon Society (together Joint Parties). The Resolution approved a 20-year renewable energy power purchase agreement (PPA) between Southern California Edison Company (SCE) and Panoche Valley Solar, LLC (Panoche). Panoche is to be a 247 megawatt (MW) solar photovoltaic facility located in San Benito County. Under the PPA, SCE will begin purchasing generation from Panoche January 1, 2019, with an expected annual generation of 666 Gigawatt-hours (GWh). The generation will count towards SCE's Renewables Portfolio Standard requirements in Compliance Period 2017-2020.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

57 **Conference with Legal Counsel - Initiation of Litigation**
[14046]

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Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

58 **Conference with Legal Counsel - Threatened Litigation**
[14049] **(Federal)**

FERC Docket Nos. ER06-615-061, ER02-1656-038

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

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Conference with Legal Counsel - Existing Litigation

[13983]

Winding Creek Solar LLC, 151 FERC ¶ 61,103 (2015), FERC Docket No. EL15-52-000; Solutions for Utilities, Inc. (SFUI) , et al. v. CPUC, 9th Cir. No. 13-55206; Winding Creek Solar LLC v. Florio, et al., N.D. Cal. No. 3:13-cv-04934-JD; and SFUI and CARE v. CPUC, C.D. Cal. No. 2:11-cv-04975-SJO-JCG

Winding Creek Solar LLC, 151 FERC ¶ 61,103 (2015), FERC Docket No. EL15-52-000; Solutions for Utilities, Inc. (SFUI), et al. v. CPUC, 9th Cir. No. 13-55206; Winding Creek Solar LLC v. Florio, et al., N.D. Cal. No. 3:13-cv-04934-JD; and SFUI and CARE v. CPUC, C.D. Cal. No. 2:11-cv-04975-SJO-JCG.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3358, Item 68 6/11/2015

60

Conference with Legal Counsel – Existing Litigation

[14054]

FERC Docket ER14-2529-000

Pacific Gas and Electric Company, FERC Docket ER14-2529-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session