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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3360***

***Thursday, July 23, 2015 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael Picker, President**

**Michel Peter Florio**

**Carla J. Peterman**

**Liane M. Randolph**

**Catherine J.K. Sandoval**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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### **Scheduled Commission Meetings**

**505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b><i>Open to the Public</i></b>
Monday, July 20, 2015 (San Francisco)	Thursday, July 23, 2015 (San Francisco)
Monday, August 10, 2015 (San Francisco)	Thursday, August 13, 2015 (San Francisco)
Monday, August 24, 2015 (San Francisco)	Thursday, August 27, 2015 (San Francisco)
Monday, September 14, 2015 (San Francisco)	Thursday, September 17, 2015 (San Francisco)
Monday, September 28, 2015 (San Francisco)	Thursday, October 01, 2015 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

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## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 6, 23, 62, 66

Public Comment:

## Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

1                    **Preliminary Categorizations and Hearing Determinations for**  
[14038]            **Recently Filed Formal Applications**

Res ALJ 176-3360

### PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153253420>

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Consent Agenda - Orders and Resolutions (continued)

2                   **Addresses TracFone Wireless Inc.'s Advice Letter 3**  
[13708]           **Requesting Designation as an Eligible Telecommunications**  
                     **Carrier and to be an Authorized California Lifeline Provider**

Res T-17467, Advice Letter No. 3 filed on February 3, 2014 - Related matters.

**PROPOSED OUTCOME:**

® Approves the request of TracFone Wireless Inc., doing business as SafeLink Wireless, for designation as an Eligible Telecommunications Carrier and to be an authorized California Lifeline Provider, supported by both the federal Lifeline and the California Lifeline programs, to qualifying customers in specified areas of California.

**SAFETY CONSIDERATIONS:**

® Wireless service for Lifeline customers raises two primary safety concerns: carrier service coverage (due to geography, atmospheric conditions, signal strength) and wireless location accuracy for Public Service Answering Point (PSAP) operators to determine a “dispatchable address” for emergencies.

**ESTIMATED COST:**

® Granting TracFone Wireless Inc.'s request may increase participation in the California Lifeline program and therefore increase payments by the program. The increased amount attributed to this carrier on the program cannot be determined at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153271605>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3353, Item 12 3/12/2015 (Staff);  
Agenda 3354, Item 4 3/26/2015 (Staff);  
Agenda 3356, Item 4 5/7/2015 (Staff);  
Agenda 3357, Item 3 5/21/2015 (Staff);  
Agenda 3358, Item 3 6/11/2015 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

3                   **Adopts Goals and Program Rules for the California**  
[13919]           **Teleconnect Fund**

R13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

**PROPOSED OUTCOME:**

® Adopts restatement of California Teleconnect Fund program goals and program design reforms.

**SAFETY CONSIDERATIONS:**

® The purpose of the California Teleconnect Fund is to provide a discount to and hence promote increased internet access in schools and libraries and bridge the digital divide. The California Teleconnect Fund does not directly fund or support public safety services (e.g., 9-1-1).

**ESTIMATED COST:**

® Continued current annual budget of \$148 million.

(Comr Peterman - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=FÍ HÍ Í H>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3357, Item 16 5/21/2015 (Sandoval);

Agenda 3358, Item 7 6/11/2015 (Sandoval);

Agenda 3359, Item 3 6/25/2015 (Randolph)

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Consent Agenda - Orders and Resolutions (continued)

4  
[13976]      **Pacific Gas and Electric Company's (PG&E) Proposal for  
Peak Time Rebate and Recovery of Incremental  
Expenditures Required for Implementation, and PG&E's  
Default Residential Rate Program Proposal**

A10-02-028, A10-08-005 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its 2010 Rate Design Window Proposal for 2-Part Peak Time Rebate and Recovery of Incremental Expenditures Required for Implementation.

**PROPOSED OUTCOME:**

® Dismisses Application (A.) 10-02-028, Pacific Gas and Electric Company's (PG&E) Application for a Peak-Time Rebate (PTR) Program, dismissed without prejudice.

® PG&E shall prepare an updated analysis of the cost-effectiveness of its Smart Meter Upgrade project without the previously-anticipated benefits of the PTR program, and submit this analysis as part of its evidentiary showing in its 2017 General Rate Case.

® Determines A.10-08-005, PG&E's Default Residential Rate Program proposal, to be moot, and dismisses the Application.

® Closes the proceedings.

**SAFETY CONSIDERATIONS:**

® This decision does not order any actions by the utilities relating to safety.

**ESTIMATED COST:**

® None at this time.

(Comr Randolph - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153336229>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3359, Item 7 6/25/2015 (Picker)

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Consent Agenda - Orders and Resolutions (continued)

5  
[14002]      **Southern California Edison Company and San Diego Gas & Electric Company's Requests for Disbursements from the San Onofre Nuclear Generating Station Decommissioning Trusts**

Res E-4678, SCE's Advice Letter (AL) No. 3193-E filed on March 18, 2015 and SDG&E's AL No. 2724-E filed on April 1, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Approves Southern California Edison Company's (SCE) and San Diego Gas & Electric Company's (SDG&e) request for Commission approval to withdraw up to \$340 million for SCE and \$55 million for SDG&e from their San Onofre Nuclear Generating Station (SONGS) decommissioning trust.

**SAFETY CONSIDERATIONS:**

® Primary goal of the SONGS decommissioning plan is to ensure that the now shutdown plant is decommissioned safely, spent fuel is managed properly, and the plant site is restored. The resolution will enable SCE and SDG&e to undertake these necessary safety activities by providing requested disbursement of funds.

**ESTIMATED COST:**

® Authorizes SCE and SDG&e to withdraw up to a total of \$395 million from the nuclear decommissioning trust funds into which ratepayers have already paid.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153327765>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3359, Item 16 6/25/2015 (Staff)

## Consent Agenda - Orders and Resolutions (continued)

6                    **Granting Motion to Dismiss Complaint Regarding Access to**  
[14034]           **Customer Property**

C14-04-028

Georkeshia Denise Campbell vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

- ® Dismisses customer complaint for failure to raise triable issue of material fact under Commission jurisdiction.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® No actual injury or safety violations were demonstrated by this complaint.

**ESTIMATED COST:**

- ® There is no cost associated with this decision.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153259856>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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## Consent Agenda - Orders and Resolutions (continued)

7                    **Disclosure of Records of an Investigation**  
[14047]

Res L-474

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of rail-crossing DOT #751-258P incident that occurred on April 25, 2015 in Elmira, California, once the investigation is complete.

**SAFETY CONSIDERATIONS:**

® The resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153377492>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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## Consent Agenda - Orders and Resolutions (continued)

8

**Disclosure of Records of an Investigation**

[14052]

Res L-473

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records dated from March 29, 2015 to the present related to the Westpark Substation in Bakersfield, California. The authorized disclosure includes records from the Commission Safety and Enforcement Division's investigations of safety-related incidents that occurred from March 29, 2015 to the present at the Westpark Substation.

**SAFETY CONSIDERATIONS:**

® The resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153259927>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

9                    **Petition for Modification of Decision 15-01-027 by**  
[14055]           **Shorebreak Energy Developers, LLC to Remove the 180-Day**  
                      **Requirement**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

- ® Modifies Decision 15-01-027 to remove the finding that documents required by Section 2852 be recorded at least 180 days prior to the date of a Multifamily Affordable Solar Housing application.
- ® Declines Petitioner's request that the Commission adopt specific language for a deed restriction required by Section 2852.
- ® Affirms that the opinions and advice provided to the public by individual members of the Commission's staff do not represent the opinions of the Commission.

**SAFETY CONSIDERATIONS:**

- ® No safety concerns are associated with the issues considered and set forth in the petition for modification.

**ESTIMATED COST:**

- ® No costs are incurred as part of the consideration of this petition for modification.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153342444>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

10                    **San Diego Gas & Electric Company Requests Approval of its**  
[14056]               **Proposed Field Parts Replacement Service on a Non-Tariffed**  
                         **Basis**

Res G-3500, Advice Letter No. 2322-G filed on August 29, 2014 - Related matters.

**PROPOSED OUTCOME:**

® Approves San Diego Gas & Electric Company's (SDG&e) Advice Letter 2322-G, which proposes a Field Parts Replacement Service program.

**SAFETY CONSIDERATIONS:**

® The resolution authorizes Field Parts Replacement Service on a Non-Tariffed Basis. SDG&e assures the California Public Utilities Commission that all its field technicians will have the proper safety training and equipment. SDG&e remains subject to all of the applicable federal, state and local safety regulations.

® It is likely this resolution will have a positive safety impact because SDG&e customers will be given the option to have faulty gas appliance parts timely replaced and repaired by an SDG&e field technician.

**ESTIMATED COST:**

® Over five years, this program is expected to cost between \$1.7 and \$1.9 million. Revenues for the same period are estimated to be between \$2.1 and \$2.3 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153177500>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

11  
[14057]      **San Diego Gas & Electric Company Requests Approval to  
Provide Line Item Billing Service for Non-Tariffed Products  
or Services Provided by Non-Utility Providers**

Res E-4709, Advice Letter (AL) No. 2644-E and AL No. 2321-G filed on August 29, 2014 - Related matters.

**PROPOSED OUTCOME:**

® Denies San Diego Gas & Electric Company's (SDG&e) Advice Letter 2644-E/2321-G, which proposes a Line Item Billing Service program.

**SAFETY CONSIDERATIONS:**

® Since the request is related to SDG&e only providing a billing service for non-utility providers of services, there is no impact on safety. The denial neither improves nor hurts safety at SDG&e.

**ESTIMATED COST:**

® There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153219777>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

12  
[14061]      **Pacific Gas and Electric Company Requests an Escalation of  
the Unit Cost Caps for Certain Expenses Recorded in the  
Gas Leak Survey and Repair Balancing Account**

Res G-3505, Advice Letter No. 3550-G filed on January 8, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Denies Pacific Gas and Electric Company's (PG&e) request to increase the unit cost caps for these expenses.

**SAFETY CONSIDERATIONS:**

® Costs recorded in the Gas Leak Survey and Repair Balancing Account are directly related to activities that help to ensure the safe operation of PG&e's gas distribution pipelines.

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

**ESTIMATED COST:**

® There is no additional cost impact on ratepayers since PG&e's request is denied.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153232171>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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## Consent Agenda - Orders and Resolutions (continued)

13  
[14066]      **Application for Authorization to Establish Market-based  
Rates and Approval of Exemptions Related to Secured  
Financing Transactions**

A14-08-011

Application of Wickland Pipelines LLC for Authorization to Establish Market-Based Rates and Conditions of Service and for Approval of Exemptions under Sections 818 and to 851 or, alternatively, Authorization to Increase Membership Contributions and Debt Limits and to Encumber Utility Property.

**PROPOSED OUTCOME:**

- ® Approves application with requirement that Wickland Report is filed semiannually under General Order 24-C.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Positive safety impact resulting from pipeline fuel transport which will reduce air pollution and risks of environmental spills by eliminating tank truck transport of airport fuel.

**ESTIMATED COST:**

- ® Applicant Wickland Pipelines, LLC will bear entire cost and financial risk.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153171072>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

14                    **Approving Funding for the Grant Application of Citizens**  
[14073]            **Telecommunications Company of California from the**  
                         **California Advanced Services Fund for the Petrolia Project**

Res T-17484

**PROPOSED OUTCOME:**

® Adopts funding in the in the amount of \$202,557 from the California Advanced Service Fund for the grant application of Citizens Telecommunications Company of California, Inc., a wholly owned subsidiary of Frontier Communications Corporation, for the upgrade of existing middle-mile infrastructure in Petrolia, California.

**SAFETY CONSIDERATIONS:**

® The construction of this project would provide robust bandwidth in the event of wildfire, winter storms and earthquakes as well as improved access to e-health services.

**ESTIMATED COST:**

® \$202,557.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153248201>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

15                    **Joint Motion for Approval of Settlement Agreement**  
[14076]

R12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

**PROPOSED OUTCOME:**

® Grants Joint Motion for Approval of Settlement between Safety and Enforcement Division and Lyft, Inc. (Lyft), which resolves Order to Show Cause.

**SAFETY CONSIDERATIONS:**

® Lyft has complied with the Commission's reporting requirements to promote safety.

**ESTIMATED COST:**

® \$30,000 to be paid by Lyft.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153332247>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

16                    **Updating a Citation Program Initiated by Resolution E-4257**  
[14078]

Res E-4720

**PROPOSED OUTCOME:**

® Updates Resolution E-4257's citation rules and penalty amounts for non-compliance with mandatory filing deadlines and reporting requirements of the Renewables Portfolio Standard.

**SAFETY CONSIDERATIONS:**

® None.

**ESTIMATED COST:**

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152805208>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

17                    **Application of The Hostel Hopper, LLC for On-Call**  
[14079]           **Passenger Stage Corporation Authority and Zone of Rate**  
                      **Freedom**

A14-11-002

In the matter of the Application of The Hostel Hopper, LLC, for Certificate of Public Convenience and Necessity under Section 1031, et seq., of the Public Utilities Code, to transport low- budget student-vacationers and tourists on an on-call, door-to-door basis, between Los Angeles (LA) International Airport (LAX), LA Union & Greyhound Stations and various tourist attractions in Los Angeles, Orange and San Diego counties, on the one hand, and their hostels and hotels, on the other hand; and to establish a Zone of Rate Freedom.

**PROPOSED OUTCOME:**

- ® Grants the application of The Hostel Hopper for on-call passenger stage corporation authority to transport passengers between Los Angeles International Airport, Union Station and Greyhound Station and various tourist attractions in Los Angeles, Orange, and San Diego counties.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

**ESTIMATED COST:**

- ® None foreseen.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148118181>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

18                    **Settlement of Complaint Regarding AT&T California's Basic**  
[14083]                **and Lifeline Rates for Residential Wireline Telephone Service**

C13-12-005

The Utility Reform Network vs. Pacific Bell Telephone Company D/B/A/ AT&t California.

**PROPOSED OUTCOME:**

- ® Approves settlement capping AT&t California's rate increases for basic residential telephone services until January 1, 2021.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® None -- proceeding concerns rates only.

**ESTIMATED COST:**

- ® Limits rate increases for customers of AT&t California through January 1, 2021.

(Comr Picker - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152831461>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

19                    **Resolution of Phase 2 issues regarding Speech Generating**  
[14084]            **Device Program within the Deaf and Disabled**  
                      **Telecommunications Program**

R13-03-008

Order Instituting Rulemaking to Add Speech Generating Devices to the Deaf and Disabled Telecommunications Program.

**PROPOSED OUTCOME:**

- ® Resolves Phase 2 issues regarding the Speech Generating Device Program, as raised in Ordering Paragraphs 3, 4, and 6-10 of Decision (D.) 13-12-054.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® By this decision, Speech Generating Devices and other assistive devices are provided pursuant to legislation and rules adopted in D.13-12-054.

**ESTIMATED COST:**

- ® No cost associated with this decision.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152869305>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

20                    **Twin Valley Water Company General Rate Case**  
[14085]

Res W-5050, Advice Letter No. 40 filed on June 23, 2014 - Related matters.

**PROPOSED OUTCOME:**

® Orders Twin Valley Water Company, Inc. (Twin Valley) to pay its Commission user fee in full for the years 2007, 2009, 2011, 2012, 2013, and 2014.

® Authorizes Twin Valley under Public Utilities Code Section 454, upon compliance, to file a supplemental advice letter with the revised rate schedule attached to the Resolution as Appendix B and concurrently cancel its presently effective rate Schedule No. 1, General Metered Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes Twin Valley to file a Tier 2 Advice Letter within 30 days from the effective date of the rates authorized herein, to collect the under-collected revenues from June 23, 2014, the interim rate date, to the effective date of the new rates established by the Resolution. This Advice Letter shall become effective upon approval by the Division of Water and Audits (DWA).

® Adopts the quantities (Appendix D) used to develop the DWA's recommendations.

® Authorizes Twin Valley to file a Tier 2 rate base offset advice letter, before its next General Rate Case, for the Redwood Tank Replacement Project, subject to a \$90,000 cap, once the project is used and useful and a permit amendment for the project has been obtained from the State Water Resources Control Board (SWRCB), Division of Drinking Water.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the SWRCB.

**ESTIMATED COST:**

® \$103,545.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153176698>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

21                    **Cobb Mountain Water Company Seeking Authorization to**  
[14086]                **Recover Leak Repair Costs**

Res W-5053, Advice Letter No. 40 filed on June 8, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes Cobb Mountain Water Company (CMWC), under Public Utilities Code, Section 454, to file a supplement to Advice Letter No. 40-A to incorporate the rate schedule attached in Appendix A of the Resolution, and to concurrently cancel its presently effective rate schedule. The effective date of the revised rate schedule shall be 5 days after the date of filing.

® Authorizes CMWC to implement the temporary surcharge as shown in the rate schedule attached in Appendix A of the Resolution.

**SAFETY CONSIDERATIONS:**

® As the resolution authorizes a surcharge for recovery of amounts recorded in a memorandum account, there are no safety implications.

**ESTIMATED COST:**

® \$2,898.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152791168>

Consent Agenda - Orders and Resolutions (continued)

22                    **San Pablo Bay Pipeline Company, LLC Proposes**  
[14087]            **Introduction of a New Common Carrier Pipeline Service for**  
                         **the Transportation of Crude Petroleum**

Res O-0062, Advice Letter No. 4 filed on July 31, 2014 - Related matters.

**PROPOSED OUTCOME:**

® Approves the requested new service and the tariff revisions consistent with it.

**SAFETY CONSIDERATIONS:**

® The transportation of crude oil involves inherent safety risks. The service requested by San Pablo Bay Pipeline Company enables the use of crude oil that has been transported by rail into California and then by pipeline into the company's common carrier pipeline system. There are specific safety risks associated with shipping crude by rail.

® The use of crude oil produces harmful emissions.

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

**ESTIMATED COST:**

® Costs associated with the new service are the same as those for existing transportation services on the San Pablo Bay Pipeline System.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153246521>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

23                    **Approval of All-Party Settlement in Commission Safety**  
[14089]            **Investigation**

114-08-022

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company; Notice of Opportunity for Hearing; and Order to Show Cause why the Commission Should not Impose Fines and Sanctions for the June 19, 2012 Incident at the Kern Power Plant.

**PROPOSED OUTCOME:**

- ® Approves an all-party settlement among the Safety and Enforcement Division, Pacific Gas and Electric Company (PG&e) and Bayview/Hunters Point Community Legal.
- ® Settlement comprises a Corrective Action Plan that includes a Contractor Safety Program and an Enterprise Casual Evaluation Standard and PG&e shareholder penalties totaling \$5,569,313.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® PG&e acknowledges Snyder v. SCE, 44 Cal.2d 793, 799-801 (1955) prohibits delegating to an independent contractor the responsibility for compliance with Commission safety rules and regulations governing activities that are a necessary part of utility business.
- ® PG&e agrees to implement, company-wide, the Contractor Safety Program and the Enterprise Causal Evaluation Standard.

**ESTIMATED COST:**

- ® The PG&e shareholder penalty consists of \$3,269,313 in ratemaking offsets that benefit customers and \$2,300,000 in fines payable to the state's General Fund.

(Comr Picker - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153241323>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

24  
[14091]      **Granting, in Part, the Request of Air Voice Wireless, LLC, an  
Eligible Telecommunications Carrier, to Expand its Service  
Areas in California**

Res T-17481

**PROPOSED OUTCOME:**

® Grants the request of Air Voice Wireless, LLC to expand its Eligible Telecommunications Carrier-designated service area statewide and be exempt from the ZIP+4 requirement.

**SAFETY CONSIDERATIONS:**

® The resolution expands the service area to more consumers resulting in improved safety from greater access of mobile services.

**ESTIMATED COST:**

® There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153230703>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

25                    **Pacific Gas and Electric Company's Phase II General Rate**  
[14093]            **Case for Cost Allocation, Marginal Cost, and Rate Design**

A13-04-012

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation, and Rate Design.

**PROPOSED OUTCOME:**

- ® Adopts eight separate settlements and resolves minor litigated issues pertaining to rate design for Pacific Gas and Electric Company (PG&e) customers.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® None. This decision adopts a rate allocation and does not itself change authorized revenue requirement.

**ESTIMATED COST:**

- ® None. This decision does not affect how PG&e operates its electric system.

(Comr Picker - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152869229>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Orders and Resolutions (continued)

26                    **San Diego Gas & Electric Company and Southern California**  
[14102]               **Gas Company Request Approval for Establishment of**  
                         **Deductible Tax Repairs Benefits Memorandum Accounts**

Res G-3508, SDG&E's Advice Letter (AL) No. 2710-E/3266-G filed on March 2, 2015 and SoCalGas's AL No. 4771 filed on March 2, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Approves San Diego Gas & Electric Company's (SDG&e) and Southern California Gas Company's (SoCalGas) request to establish the Deductible Tax Repairs Benefits Memorandum Accounts.

**SAFETY CONSIDERATIONS:**

® There is no impact on safety.

**ESTIMATED COST:**

® There may be some cost savings to ratepayers. The amount of the savings will be determined in the SDG&e and SoCalGas General Rate Case proceeding Applications (A.) 14-11-003 and A.14-11-004.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152977351>

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Consent Agenda - Orders and Resolutions (continued)

27                    **San Gabriel Valley Water Company's Re-Designation of Two**  
[14104]               **Balancing Accounts**

Res W-5043, Advice Letter No. 453-W filed on December 2, 2014 - Related matters.

**PROPOSED OUTCOME:**

- ® Approves San Gabriel Valley Water Company's (San Gabriel) request to re-designate its California Alternative Rates for Water (CARW) memorandum accounts as balancing accounts.
- ® Approves San Gabriel's proposal to modify descriptions of preliminary statements for previously authorized balancing and memorandum accounts.
- ® Approves San Gabriel's proposal to combine its Water Quality Memorandum Account (WQMA) and Water Quality Litigation Account into a single memorandum account and eliminate the WQMA is consistent with Decision (D.) 14-05-001.
- ® Approves San Gabriel's proposal to establish two Previously Authorized Balances Balancing Accounts to record unamortized balances transferred from other balancing and memorandum accounts that the Commission has previously approved for amortization.

**SAFETY CONSIDERATIONS:**

- ® Compliance with Commission orders to re-designate CARW balancing accounts, adding clarifications to preliminary statements of accounts and combining Fontana Water Company memorandum accounts and maintaining account balance records for each balancing and memorandum account improves efficiencies in reporting and reviewing utility records. This will translate to faster review of utility filings and provide San Gabriel with additional financial resources to safely operate and maintain its operations for the benefit of its customers, employees, and members of the general public.

**ESTIMATED COST:**

- ® Not applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153373003>

Consent Agenda - Orders and Resolutions (continued)

28  
[14108]      **Southern California Edison Company Deviations to Net  
Energy Metering Forms Pursuant to Senate Bill 862 for the  
California Department of Corrections and Rehabilitation**

Res E-4725, Advice Letter No. 3221-E filed on May 15, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Approves deviations to Southern California Edison Company (SCE) Forms 14-744, Customer Generation Agreement, and 16-344, SCE Net Energy Metering (NEM) Renewable Electrical Generating Facility Interconnection Agreements applicable to California Department of Corrections and Rehabilitation (CDCR).

® Approves SCE Advice Letter 3221-E, and grants the relief requested by SCE in that Advice Letter.

**SAFETY CONSIDERATIONS:**

® The proposed deviations are only necessary to implement the unique NEM eligibility provisions granted CDCR by Senate Bill (SB) 862 and do not entail any novel safety considerations.

**ESTIMATED COST:**

® Proposed deviations to SCE Forms 14-744 and 16-344 include references to and provisions for CDCR's responsibility for identified interconnection facilities and distribution system upgrade costs, per SB 862, but entail no net costs to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153219774>

## Consent Agenda - Orders and Resolutions (continued)

29                    **Sierra City Water Works General Rate Case**  
[14112]

Res W-5052, Advice Letter No. 31 filed on September 30, 2014 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes Sierra City Water Works (Sierra City), under Public Utilities Code Section 454, to file a supplemental Advice Letter (AL) with the revised rate schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective Schedule No. 1, General Metered Service and Schedule No. 2, General Flat Rate Service. The effective date of the revised rate schedules shall be five days after the date of its filing.

® Adopts the quantities found in Appendix D used to develop the Division of Water and Audits' (DWA) recommendations.

® Authorizes Sierra City to file a Tier 2 AL within 30 days from the effective date of the authorized rates to collect the under-collected revenues from February 8, 2015, the interim rate date, to the effective date of the new rates established by the Resolution. This AL should become effective upon approval by the DWA.

® Authorizes Sierra City to file a Tier 3 AL within 30 days from the effective date of the Resolution to seek authorization of the currently unapproved Account 224 – Long-Term Debt, indicating the date, amount, terms, and use of the loan. Otherwise, the Long-Term Debt shall become null and void.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$7,665.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153214640>

## Consent Agenda - Orders and Resolutions (continued)

30  
[14129]      **New Order Instituting Rulemaking Regarding Rule  
Amendment to Require Detailed Showing of Relevant Safety  
Considerations in Applications**

R\_\_\_\_\_

Order Instituting Rulemaking to Amend Rule 2.1 of the Rules of Practice and Procedure to Require Detailed Showing of Relevant Safety Considerations in Applications.

**PROPOSED OUTCOME:**

® Opens a rulemaking to amend Rule 2.1 of the Rules of Practice and Procedure to require detailed showing of relevant safety considerations in applications.

**SAFETY CONSIDERATIONS:**

® Facilitates the identification of relevant safety considerations in applications.

**ESTIMATED COST:**

® There are no costs associated with the Order Instituting Rulemaking.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153249599>

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Consent Agenda - Orders and Resolutions (continued)

31                   **Approves Acquisition of Indirect Control by Centerbridge**  
[14139]           **Capital Partners II, L.P. of IPC Network Services, Inc. and**  
                      **Grants Leave to Submit Confidential Material Under Seal**

A15-01-010

Joint Application of Centerbridge Capital Partners II, L.P. and IPC Network Services, Inc. for Authority for Centerbridge Capital Partners II, L.P. to Acquire Indirect Control of IPC Network Services, Inc. Under Public Utilities Code Section 854.

**PROPOSED OUTCOME:**

- ® Grants retroactive authority for the indirect transfer of IPC Network Services to Centerbridge Capital Partners II, L.P.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Robust marketplace for telecommunications industry ensures provision of safe and reliable service to the public.

**ESTIMATED COST:**

- ® Indirect transfer through the acquisition of securities rather than monetary transaction. No cost to existing customers as there will be no changes in rates and services.

(Comr Randolph - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153023425>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Consent Agenda - Intervenor Compensation Orders****32 Denies Compensation to Center for Electrosmog Prevention**  
[13993]

A12-11-009, I13-03-007 - Related matters.

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2014.

**PROPOSED OUTCOME:**

® Denies award to Center for Electrosmog Prevention for failure to make a Substantial Contribution to Decision (D.) 14-08-032. D.14-08-032 authorized Pacific Gas and Electric Company's General Rate Case Revenue Requirement for 2014-2016.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® None as a result of this decision.

**ESTIMATED COST:**

® There is no estimated cost.

(Comr Florio - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152912388>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3359, Item 31 6/25/2015 (Staff)

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Consent Agenda - Intervenor Compensation Orders (continued)

33

**Compensation to The Utility Reform Network**

[14065]

A12-07-007

In the Matter of the Application of California Water Service Company, a California corporation, for an order 1) authorizing it to increase rates for water service by \$92,765,000 or 19.4% in test year 2014, 2) authorizing it to increase rates on January 1, 2015 by \$17,240,000 or 3.0%, and on January 1, 2016 by \$16,950,000 or 2.9% in accordance with the Rate Case Plan, and 3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$87,747.76, for substantial contribution to Decision (D.) 14-08-011. D.14-08-011 adopts a revenue requirement for all of the serving areas of California Water Service Company (Cal Water) for the 2014-2016 general rate case cycle. D.14-08-011 adopts a multi-party settlement resolving most revenue requirement and rate design issues. D.14-08-011 also resolves specific concerns raised by individual parties regarding aspects of the settlement as well as two litigated issues regarding Sales Reconciliation Mechanisms and Working Cash. TURN requested \$120,208.51.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$87,827.78, plus interest, to be paid by the ratepayers of Cal Water.

(Comr Sandoval - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152911936>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3359, Item 41 6/25/2015 (Staff)

## Consent Agenda - Intervenor Compensation Orders (continued)

34                    **Compensation to The Utility Reform Network**  
[14019]

R08-11-005

Order Instituting Rulemaking to Revise and Clarify Commission Regulations Relating to the Safety of Electric Utility and Communications Infrastructure Provider Facilities.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$4,358.20 for substantial contribution to Decision (D.) 14-02-015. D.14-02-015 revises General Order 95 to incorporate new and modified rules to reduce the fire hazards associated with overhead power lines and aerial communication facilitates in close proximity to power lines. TURN requested \$26,016.30.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$4,358.20, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Florio - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153220551>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

35                    **Denies Compensation to Environmental Defense Fund**  
[14067]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

**PROPOSED OUTCOME:**

® Denies award to Environmental Defense Fund for late filed claim for substantial contribution to Decision (D.) 14-03-004. D.14-03-004 authorized long-term procurement for local capacity requirements due to permanent retirement of San Onofre Nuclear Generations Stations.

**SAFETY CONSIDERATIONS:**

® None as a result of this decision.

**ESTIMATED COST:**

® There are no costs associated with the outcome of this proceeding.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153249613>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

36                    **Compensation to Center for Accessible Technology**  
[14080]

A12-02-020

Application of Pacific Gas and Electric Company for Approval of its 2012 Rate Design Window Proposals.

**PROPOSED OUTCOME:**

® Awards Center for Accessible Technology (CforAT) \$19,690.00 for substantial contribution to Decision (D.) 14-06-037. D.14-06-037 approved a number of uncontested rate design proposals made by Pacific Gas and Electric Company (PG&e) in its 2012 Rate Design Window application and reviews compliance items regarding prior Commission orders that PG&e included in its application. Transfers other issues to alternate proceeding. CforAT requested \$37,019.00.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$19,690.00 plus interest, to be paid by ratepayers of PG&e.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153332710>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Intervenor Compensation Orders (continued)

37                    **Compensation to Sierra Club California**  
[14081]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

**PROPOSED OUTCOME:**

® Awards Sierra Club California (Sierra Club) \$351,749.30 for substantial contribution to Decisions (D.) 13-02-015, D.14-02-040, and D.14-03-004. D.13-02-015, D.14-02-040, and D.14-03-004 authorized long-term procurement plans and policies for local capacity requirements. Sierra Club requested \$432,447.50.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$351,749.30 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151902165>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

38

**Compensation to The Utility Reform Network**

[14088]

A11-05-017, A11-05-018, A11-05-019 and A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$76,413.01 for substantial contribution to Decisions (D.) 12-12-011 and D.14-08-030. D.12-12-011 approved the continued funding for the Community Help and Awareness with Natural Gas and Electricity Services Pilot Program, and D.14-08-030 resolved/continued Phase II issues regarding the Energy Savings Assistance Program and California Alternate Rates for Energy Program applications. TURN requested \$84,108.50.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the California Public Utilities Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$76,413.01 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153242194>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

39

**Compensation to The Utility Reform Network**

[14094]

A11-07-008

Application of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company for Authority to Increase Electric Rates and Charges to Recover Costs of Research and Development Agreement with Lawrence Livermore National Laboratory for 21st Century Energy Systems.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$16,310.13 for substantial contribution to Decision (D.)14-03-029. D.14-03-029 modified D.12-12-031 granting authority to the major electric utilities Pacific Gas and Electric Company (PG&e), San Diego Gas & Electric Company (SDG&e), and Southern California Edison Company (SCE) to enter into a five-year research and development agreement with Lawrence Livermore National Laboratories as the 21st Century Energy Systems. Consistent with Senate Bill 96, the Commission reduced the authorized budget, limited research to "cyber security" and "grid integration," and made other modifications to implement the legislation. TURN requested \$16,178.88.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$16,310.13, plus interest, to be paid by the ratepayers of PG&e, SDG&e, and SCE.

(Comr Picker - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152552471>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

40                    **Compensation to National Consumer Law Center**  
[14095]

R10-02-005

Order Instituting Rulemaking on the Commission's Own Motion to address the issue of customers' electric and natural gas service disconnection.

**PROPOSED OUTCOME:**

® Awards National Consumer Law Center (NCLC) \$20,784.30 for substantial contribution to Decision (D.)14-06-036. D.14-06-036 approved a Settlement among Pacific Gas and Electric Company (PG&e), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&e) and consumer groups that continues some of the disconnection practices established in Docket R.10-02-005. NCLC requested \$20,367.08.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$20,784.30, plus interest, to be paid by the ratepayers of PG&e, SCE, SDG&e, and SoCalGas.

(Comr Florio - Judge Ebke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152603371>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)**41 Compensation to Center for Accessible Technology**  
[14096]

R10-02-005

Order Instituting Rulemaking on the Commission's Own Motion to address the issue of customers' electric and natural gas service disconnection.

**PROPOSED OUTCOME:**

® Awards Center for Accessible Technology (CforAT) \$31,911.00 substantial contribution to Decision (D.)14-06-036. D.14-06-036 approved a Settlement among Pacific Gas and Electric Company (PG&e), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&e) and consumer groups that continues some of the disconnection practices established in Docket R.10-02-005. CforAT requested \$31,911.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$31,911.00, plus interest, to be paid by the ratepayers of PG&e, SCE, SDG&e, and SoCalGas.

(Comr Florio - Judge Ebke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152789455>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

42

## **Compensation to Clean Coalition**

[14097]

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

### **PROPOSED OUTCOME:**

® Awards Clean Coalition \$101,517.50 for substantial contribution to Decision (D.) 14-04-003. D.14-04-003 adopted revisions to electric tariff rule 21 to include a distribution group study process and additional tariff forms. Clean Coalition requested \$120,340.00.

### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

### **ESTIMATED COST:**

® \$101,517.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151663262>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

43                    **Compensation to The Utility Reform Network**  
[14099]

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$21,836.33 for substantial contribution to Decisions (D.) 14-03-041 and D.14-05-033. D.14-03-041 and D.14-05-033 established a Net Energy Metering (NEM) tariff transition period for customers and clarified policies with regards to storage devices tied to NEM-eligible generation facilities. TURN requested \$22,348.33.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$21,836.33, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151987913>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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## Consent Agenda - Intervenor Compensation Orders (continued)

44                    **Compensation to Sierra Club California**  
[14100]

R10-12-007

Order Instituting Rulemaking Pursuant to Assembly Bill 2514 to Consider the Adoption of Procurement Targets for Viable and Cost-Effective Energy Storage Systems.

**PROPOSED OUTCOME:**

® Awards Sierra Club California (Sierra Club) \$138,065.30 for substantial contribution to Decision (D.) 13-10-040. D.13 10-040 established the policies and mechanisms for procurement of electric energy storage pursuant to Assembly Bill 2514. Sierra Club requested \$150,743.75.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$138,065.30, plus interest, to be paid by the Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152090644>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

45                    **Compensation to Sierra Club California**  
[14101]

A14-02-006, A14-02-007 and A14-02-009 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its Energy Storage Procurement Framework and Program As Required by Decision 13-10-040.

**PROPOSED OUTCOME:**

® Awards Sierra Club California (Sierra Club) \$59,363.75 for substantial contribution to Decision (D.) 14-10-045. D.14-10-045 approved energy storage applications from Pacific Gas and Electric Company (PG&e), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&e) for the 2014-2016 procurement period with the exception of 2.5 megawatts dairy biogas proposed by PG&e. Sierra Club requested \$62,854.75.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$59,363.75, plus interest, to be paid by the ratepayers of PG&e, SDG&e and SCE.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152552431>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Intervenor Compensation Orders (continued)

46                    **Compensation to The Utility Reform Network**  
[14103]

A12-02-020

Application of Pacific Gas and Electric Company for Approval of its 2012 Rate Design Window Proposals.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$37,368.03 for substantial contribution to Decision (D.) 14-06-037. D.14-06-037 approved a number of uncontested rate design proposals made by Pacific Gas and Electric Company (PG&e) in its 2012 Rate Design Window application and reviews compliance items regarding prior Commission orders that PG&e included in its application and transfers other issues to alternate proceeding. TURN requested \$43,881.96.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$37,368.03 plus interest, to be paid by ratepayers of PG&e.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=151793224>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

47

## **Compensation to The Utility Reform Network**

[14109]

A14-02-006, A14-02-007 and A14-02-009 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its Energy Storage Procurement Framework and Program As Required by Decision 13-10-040.

### **PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$30,532.92 for substantial contribution to Decision (D.) 14-10-045. D.14-10-045 approved San Diego Gas & Electric Company's (SDG&e), Pacific Gas and Electric Company's (PG&e), and Southern California Edison Company's (SCE) Storage Procurement Framework and Program Applications for the 2014 Biennial Procurement period. TURN requested \$31,591.72.

### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

### **ESTIMATED COST:**

® \$30,532.92 plus interest, to be paid by the ratepayers of PG&e, SDG&e, and SCE.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152285666>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

48                    **Compensation to Consumer Federation California**  
[14116]

A14-02-006, A14-02-007 and A14-02-009 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its Energy Storage Procurement Framework and Program As Required by Decision 13-10-040.

**PROPOSED OUTCOME:**

® Awards Consumer Federation of California (CFC) \$15,330.00 for substantial contribution to Decision (D.) 14-10-045. D.14-10-045 approved San Diego Gas & Electric Company's (SDG&e), Pacific Gas and Electric Company's (PG&e), and Southern California Edison Company's (SCE) Storage Procurement Framework and Program Applications for the 2014 Biennial Procurement period. CFC requested \$17,732.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$15,330.00 plus interest, to be paid by the ratepayers of PG&e, SDG&e, and SCE.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152269800>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

49                    **Compensation to Mussey Grade Road Alliance**  
[14117]

R13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

**PROPOSED OUTCOME:**

® Awards Mussey Grade Road Alliance (MGRA) \$17,877.80 for substantial contribution to Decision (D.) 14-12-025. D.14-12-025 addresses the changes the Commission adopted to incorporate a risk-based decision-making framework into the Rate Case Plan for the energy utilities' General Rate Cases. MGRA requested \$19,954.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$17,877.80 plus interest, to be paid by PacifiCorp, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Southern California Edison Company, Southern California Gas Company, and Southwest Gas Company.

(Comr Florio - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152870073>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

50                    **Compensation to Communities for a Better Environment**  
[14118]

R13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

**PROPOSED OUTCOME:**

® Awards Communities for a Better Environment (CBE) \$25,618.80 for substantial contribution to Decision (D.) 14-12-025. D.14-12-025 addresses the changes the Commission adopted to incorporate a risk-based decision-making framework into the Rate Case Plan for the energy utilities' General Rate Cases. CBE requested \$32,010.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$25,618.80 plus interest, to be paid by PacifiCorp, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Southern California Edison Company, Southern California Gas Company, and Southwest Gas Company.

(Comr Florio - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152877942>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

51                    **Compensation to The Utility Reform Network**  
[14120]

R13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$124,688.10 for substantial contribution to Decision (D.) 14-12-025. D.14-12-025 addresses the changes the Commission adopted to incorporate a risk-based decision-making framework into the Rate Case Plan for the energy utilities' General Rate Cases. TURN requested \$128,419.43.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$124,688.10 plus interest, to be paid by ratepayers of PacifiCorp, Pacific Gas and Electric Company, San Diego Gas & Electric, Liberty Utilities (CalPeco Electric) LLC, Southern California Edison Company, Southern California Gas Company, and Southwest Gas Company.

(Comr Florio - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153246837>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

52                    **Compensation to Utility Consumers' Action Network**  
[14121]

R13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

**PROPOSED OUTCOME:**

® Awards Utility Consumers' Action Network (UCAN) \$44,592.55 for substantial contribution to Decision (D.) 14-12-025. D.14-12-025 addresses the changes the Commission adopted to incorporate a risk-based decision-making framework into the Rate Case Plan for the energy utilities' General Rate Cases. UCAN requested \$47,141.74.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$44,592.55 plus interest, to be paid by ratepayers of PacifiCorp, Pacific Gas and Electric Company, San Diego Gas & Electric, Liberty Utilities (CalPeco Electric) LLC, Southern California Edison Company, Southern California Gas Company, and Southwest Gas Company.

(Comr Florio - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152870844>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)**53 Compensation to The Utility Reform Network**  
**[14134]**

R10-02-005

Order Instituting Rulemaking on the Commission's Own Motion to address the issue of customers' electric and natural gas service disconnection.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$44,762.33 for substantial contribution to Decision (D.) 14-06-036. D.14-06-036 approved a settlement between Pacific Gas and Electric Company (PG&e), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&e), Southern California Gas Company (SoCalGas), and consumer groups that continues some of the disconnection practices established in Rulemaking 10-02-005. TURN requested \$44,342.34.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$44,762.33, plus interest, to be paid by the ratepayers of PG&e, SCE, SDG&e, and SoCalGas.

(Comr Florio - Judge Ebke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152806240>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

54                    **Compensation to The Greenlining Institute**  
[14135]

R10-02-005

Order Instituting Rulemaking on the Commission's Own Motion to address the issue of customers' electric and natural gas service disconnection.

**PROPOSED OUTCOME:**

® Awards The Greenlining Institute (Greenlining) \$10,201.50 for substantial contribution to Decision (D.) 14-06-036. D.14-06-036 approved a Settlement between Pacific Gas and Electric Company (PG&e), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&e), Southern California Gas Company (SoCalGas), and consumer groups that continues some of the disconnection practices established in Rulemaking 10-02-005. Greenlining requested \$10,201.50.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$10,201.50, plus interest, to be paid by the ratepayers of PG&e, SCE, SDG&e, and SoCalGas.

(Comr Florio - Judge Ebke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152898388>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

55                    **Compensation to Natural Resources Defense Council**  
[14136]

A11-05-017, A11-05-018, A11-05-019, and A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets.

**PROPOSED OUTCOME:**

® Awards Natural Resources Defense Council (NRDC) \$21,546.15 for substantial contribution to Decision (D.) 14-08-030. D.14-08-030 reviewed and ruled on various Phase II activities ordered in the Phase I Decision, including four completed studies and three working group reports: the Low-Income Needs Assessment, the Energy Education Study, the Multifamily Segment Study, and the Impact Evaluation Report, in addition to the reports of the Cost-Effectiveness Working Group, the Workforce Education and Outreach Group, and the Mid-cycle Working Group. It specifically adopts and directs implementation of the 2013 Multifamily Phase I Study and the four recommendations from the Cost-Effectiveness Working Group final report. It also provides guidance on the high efficiency furnace and smart strip measures and adopts bridge funding for 2015 programs. NRDC requested \$24,029.08.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$21,546.15, plus interest, to be paid by the ratepayers of Southern California Edison Company, San Diego Gas & Electric Company, Southern California Gas Company, and Pacific Gas and Electric Company.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152094350>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda

### Regular Agenda - Energy Resolutions and Written Reports

56  
[14077]      **Approval with Modifications to the Joint Utility Proposal for a  
Demand Response Auction Mechanism Pilot Pursuant to  
Ordering Paragraph 5 of Decision 14-12-024**

Res E-4728, SCE's Advice Letter (AL) No. 3208-E, PG&E's AL No. 4618-E, and SDG&E's AL No. 2729-E, filed on April 20, 2015 - Related matters.

#### **PROPOSED OUTCOME:**

- ® Approves, with modifications, the proposal of Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company, to create an auction mechanism for demand response capacity, called the Demand Response Auction Mechanism.
- ® Adopts with modifications, the auction design, protocols, standard pro forma contract, evaluation criteria and non-binding cost estimates.

#### **SAFETY CONSIDERATIONS:**

- ® The Resolution approves a pro forma power purchase agreement that contains provisions requiring compliance of sellers and their agents with all applicable laws, including laws related to permitting and safe operations. No additional incremental safety measures are or need be associated with the Resolution.

#### **ESTIMATED COST:**

- ® As required in Ordering Paragraph 5c of Decision (D.) 14-12-024, the Advice Letters contain a non-binding cost estimate of \$9 million dollars across the three Investor Owned Utilities (IOU).
- ® Ordering Paragraph 5d of the same decision gave the IOUs the authority to shift up to 50% of funds from any demand response program without authorization, if and as needed to fund the pilot.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153268835>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Regular Agenda - Energy Resolutions and Written Reports (continued)

56a  
(Rev.)  
[14082]

, SCE's Advice Letter (AL) No. 3208-E, PG&E's AL No. 4618-E, and SDG&E's AL No. 2729-E, filed on April 20, 2015 - Related matters.

**PROPOSED OUTCOME:**

® This Resolution approves, with modifications, the proposal of Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&e), and Pacific Gas and Electric Company (PG&e) to create an auction mechanism for demand response capacity, called the Demand Response Auction Mechanism (DRAM).

® Specifically, this Resolution adopts with modifications, the auction design, protocols, standard pro forma contract, evaluation criteria and non-binding cost estimates.

® This Alternate Resolution requires SDG&e, SCE, and PG&e to exclude fossil-fueled back-up generation from DRAM bids.

**SAFETY CONSIDERATIONS:**

® This Resolution approves a pro forma power purchase agreement that contains provisions requiring compliance of sellers and their agents with all applicable laws, including laws related to permitting and safe operations. No additional incremental safety measures are or need be associated with this Resolution.

**ESTIMATED COST:**

® No additional costs are requested for the pilot. As required in Ordering Paragraph 5c of Decision 14-12-024, the Advice Letters contain a non-binding cost estimate of \$9 million dollars across the three Investor Owned Utilities (IOUs).

® Ordering Paragraph 5d of the same decision gave the IOUs the authority to shift funds from existing demand response budgets to fund the pilot.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153270246>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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07/20/2015 - This revision was not shown on the Agenda mailed to the public.

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**Regular Agenda - Communication Orders**

57                    **Indirect Transfer of Control of Competitive Local Exchange**  
[13731]            **Carriers from Time Warner Cable, Inc. and Bright House**  
                      **Networks Information Services, LLC to Comcast Corporation**

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

- ® Approves transfer subject to conditions.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Requires Comcast Corporation to provide enhanced service and information to Voice Over Internet Protocol Users related to safe operation during power outages and 911 calls.

**ESTIMATED COST:**

- ® The cost of compliance with merger conditions is unknown at this time.

(Comr Peterman - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152892418>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3354, Item 45 3/26/2015 (Staff);

Agenda 3356, Item 48 5/7/2015 (Pub. Util. Code §311(e));

Agenda 3357, Item 38 5/21/2015 (Staff);

Agenda 3359, Item 45 6/25/2015 (Staff)

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Regular Agenda - Communication Orders (continued)

57a

[13892]

, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

® Denies the applications of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC for approval of various transfers of control of businesses in the state of California.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Maintains the current ownership structure of the involved corporations, so does not have implications for safety.

**ESTIMATED COST:**

® No costs to California ratepayers.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152889561>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3356, Item 48a 5/7/2015 (Pub. Util. Code §311(e));

Agenda 3357, Item 38a 5/21/2015 (Staff);

Agenda 3359, Item 45a 6/25/2015 (Staff)

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Regular Agenda - Communication Orders (continued)

58                    **Deferring Network Study Requirement**  
[13913]

R11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

**PROPOSED OUTCOME:**

® Defers network study requirement.

**SAFETY CONSIDERATIONS:**

® AT&t California and California Verizon Inc. remain responsible for safe and reliable operation of their networks.

**ESTIMATED COST:**

® There are no costs associated.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153106231>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3357, Item 14 5/21/2015 (Florio);

Agenda 3358, Item 6 6/11/2015 (Sandoval)

## Regular Agenda - Communication Orders (continued)

58a  
[14111]

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

**PROPOSED OUTCOME:**

® Affirms and renews the Commission's order in Decision 13-02-023 for completion of a study of telecommunications carrier network infrastructure, facilities, policies, and practices that was ordered in 2013.

**SAFETY CONSIDERATIONS:**

® Completion of this study will assist the Commission in ensuring that existing telecommunications network infrastructure, facilities, policies, and practices support a level of service consistent with public safety and customer needs, as required in Public Utilities Code Section 451 and other statutes.

**ESTIMATED COST:**

® \$1.5 million, already ordered to be provided by the subject telecommunications carriers, AT&T California and Verizon California, Inc.

(Comr Florio, Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=152971963>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Regular Agenda - Communication Orders (continued)

59                    **Indirect Transfer of Control of Time Warner Cable**  
[14075]           **Information Services and Bright House Networks**  
                      **Informations Services to Comcast Corporation**

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

- ® Grants Applicant's Motion to Withdraw applications.
- ® Closes the proceedings.

**SAFETY CONSIDERATIONS:**

- ® None – withdrawal of applications is equivalent to no action.

**ESTIMATED COST:**

- ® None as the result of this decision.

(Comr Peterman - Judge Bemserderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153241443>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda - Orders Extending Statutory Deadline****60                    Order Extending Statutory Deadline**  
[14114]

A13-02-023

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2012.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until October 2, 2015.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153130163>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)

61                    **Order Extending Statutory Deadline**  
[14115]

A10-02-028, A10-08-005 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its 2010 Rate Design Window Proposal for 2-Part Peak Time Rebate and Recovery of Incremental Expenditures Required for Implementation.

**PROPOSED OUTCOME:**

® Extends the Statutory Deadline of this proceeding to September 27, 2015.

**SAFETY CONSIDERATIONS:**

® There are no safety implications associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated.

(Comr Randolph - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153024422>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)**62                    Order Extending Statutory Deadline**  
**[14123]**

I11-05-028

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of OSP Communications LLC and John Vogel, an individual, to determine whether OSP Communications LLC and John Vogel have violated the Laws, Rules and Regulations of this State in the Provision of Operator and Calling Card Services to California Consumers; and Whether The Billing Resource LLC, a Delaware Corporation, and The Billing Resource LLC d/b/a Integretel, a California Corporation should Refund and Disgorge All monies billed and collected on behalf of OSP Communications LLC.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until January 31, 2016.

**SAFETY CONSIDERATIONS:**

® There are no safety implications associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated.

(Comr Sandoval - Judge Bemdesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153061966>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)**63 (Rev.)            Order Extending Statutory Deadline**  
**[14124]**

I12-10-013, A13-01-016, A13-03-005, A13-03-013, and A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of these proceedings until September 27, 2015.

**SAFETY CONSIDERATIONS:**

® There are no safety implications associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated.

(Comr Sandoval - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153116380>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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07/14/2015 - This revision was not shown on the Agenda mailed to the public.

## Regular Agenda - Orders Extending Statutory Deadline (continued)

64                    **Order Extending Statutory Deadline**  
[14127]

A13-09-023, C12-03-017 - Related matters.

In the Matter of Application of Odd Fellows Sierra Recreation Association, a California corporation, and Sierra Park Water Company, Inc., a California corporation, for Certificate of Public Convenience and Necessity to Operate a Public Utility Water System near Long Barn, Tuolumne County, California and to Establish Rates for Service and For Sierra Park Water Company, Inc. to Issue Stock.

**PROPOSED OUTCOME:**

® Extends the Statutory Deadline of these proceedings to October 19, 2015.

**SAFETY CONSIDERATIONS:**

® There are no safety implications associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated.

(Comr Sandoval - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153108623>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)

65                    **Order Extending Statutory Deadline**  
[14128]

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until September 24, 2015.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated.

(Comr Peterman - Judge Halligan, Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153114103>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda - Orders Extending Statutory Deadline (continued)

66                    **Order Extending Statutory Deadline**  
[14131]

I14-08-015

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of New Day Broadband One, LLC to Determine Whether New Day Broadband One, LLC, Violated the Laws, Rules, and Regulations of this State in Operating in California without the Required Franchise.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until February 14, 2016.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated.

(Comr Florio - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153332314>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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**Regular Agenda - Other Utility Orders****67                    New Order Instituting Expedited Rulemaking**  
[13948]

R\_\_\_\_\_

Order Instituting Expedited Rulemaking to Consider Repeal of General Order 105-A, General Order 106, and General Order 144-A.

**PROPOSED OUTCOME:**

® Institutes a Rulemaking to consider repeal of three General Orders (GO) 105-A, GO 106 and GO 144-A, regarding air transportation and railroad industry rules and tariffs.

**SAFETY CONSIDERATIONS:**

® There does not appear to be any direct safety consequences from repeal of these GOs.

**ESTIMATED COST:**

® None at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153369952>

Agenda 3357, Item 41 5/21/2015 (Florio);

Agenda 3358, Item 56 6/11/2015 (Florio)

## Regular Agenda - Other Utility Orders (continued)

67a  
[14140]

Order Instituting Expedited Rulemaking to Consider Repeal of General Order 105-A, General Order 106, and General Order 144-A.

**PROPOSED OUTCOME:**

- ® Institutes Rulemaking to consider repeal of 3 General Orders (GO), GO 105-A, GO 106 and GO 144-A regarding air transportation and railroad industry rules and tariffs.
- ® Allows parties to file Notices of Intent to claim intervenor compensation related to time spent in informal consultations with staff.

**SAFETY CONSIDERATIONS:**

- ® There does not appear to be any direct safety consequences from repeal of these GOs.

**ESTIMATED COST:**

- ® None at this time.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153266015>



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## **Regular Agenda - Legal Division Matters**

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**Regular Agenda - Legislative and Other Matters****68 Legislative Matters - Assembly Bills**  
[14050]

- ® a. AB 88 (Gomez) Energy or water efficient sales tax exemption
- ® b. AB 197 (Garcia, E.) Renewables Procurement
- ® c. AB 401 (Dodd) Low-Income water rate assistance
- ® d. AB 510 (Rodriguez) 911 study
- ® e. AB 577 (Bonilla) Biogas
- ® f. AB 590 (Dahle) Greenhouse gas biomass funds
- ® g. AB 645 (Williams) Renewable Portfolio Standard
- ® h. AB 793 (Quirk) Energy efficiency advanced meters
- ® i. AB 802 (Williams) Energy efficiency savings
- ® j. AB 825 (Rendon) California Public Utilities Commission
- ® k. AB 853 (Hernandez, R.) Investor Owned Utilities: information technology
- ® l. AB 895 (Rendon) Energy crisis litigation
- ® m. AB 1023 (Rendon) California Public Utilities Commission: ex parte
- ® n. AB 1119 (Rendon) Publicly Owned Utilities: rights of way
- ® o. AB 1144 (Rendon) Wastewater treatment plant generation
- ® p. AB 1150 (Levine) University of California energy partnership
- ® q. AB 1266 (Gonzalez) Investor Owned Utilities: compensation
- ® r. AB 1330 (Bloom) Energy efficiency standard
- ® s. AB 1360 (Ting) TNC: individual fare exemption
- ® t. AB 1422 (Cooper) TNC: pull notice program
- ® u. AB 1453 (Rendon) Underground vault safety
- ® v. AB 1511 (Perea) Emissions reductions
- ® w. AB 1524 (U&c) Energy crisis litigation
- ® x. AB 1525 (U&c) Electrical restructuring

Agenda 3359, Item 49 6/25/2015 (Staff)

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Regular Agenda - Legislative and Other Matters (continued)

69                    **Legislative Matters - Senate Bills**  
[14051]

- ® a. SB 7 (Wolk) Multiunit housing water meters
- ® b. SB 18 (Hill) Outside counsel contracting
- ® c. SB 48 (Hill) California Public Utilities Commission
- ® d. SB 119 (Hill) Protection of subsurface installations
- ® e. SB 286 (Hertzberg) Direct access
- ® f. SB 350 (De Leon) Clean Energy and Pollution Reduction Act of 2015
- ® g. SB 471 (Pavley) Water, energy, greenhouse gas planning
- ® h. SB 502 (Leno) BART renewable electricity
- ® i. SB 539 (Hueso) Geothermal energy
- ® j. SB 541 (Hill) Transportation
- ® k. SB 573 (Pan) State open data portal
- ® l. SB 631 (Hueso) Certificate of Public Convenience & Necessity
- ® m. SB 660 (Leno-Hueso) California Public Utilities Commission
- ® n. SB 765 (Wolk) Energy efficiency market transformation

Agenda 3359, Item 50 6/25/2015 (Staff)

70                    **Legislative Matters**  
[14126]

- ® a. AB 33 (Quirk) California Global Warming Solutions Act
- ® b. AB 57 (Quirk) Wireless telecommunication facilities
- ® c. AB 510 (Rodriguez) Emergency telephone surcharge
- ® d. AB 693 (Eggman) Multifamily renewables
- ® e. AB 1110 (Ting) Greenhouse gas reporting
- ® f. SB 681 (Hill) Utilities: corporate tax deductions

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## Regular Agenda - Commissioner Reports

- 71  
[14141]      **President Picker's Presentation Seeking Endorsement of  
Proposed Initial Scope of Work for California Public Utilities  
Commission Strategic Planning Process**

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**Regular Agenda - Management Reports and Resolutions**

72                    **Report and Discussion by Safety and Enforcement Division**  
[14039]           **on Recent Safety Program Activities**

73                    **Management Report on Administrative Activities**  
[14040]

## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

#### 74                    **Conference with Legal Counsel - Applications for Rehearing** [14041]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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#### 75                    **Conference with Legal Counsel - Application for Rehearing** [13947]

A08-08-022

Disposition of application for rehearing of Decision (D.) 14-06-051 by the Office of Ratepayer Advocates (ORA), and related petition for modification of D.14-06-051 filed by Golden State Water Company (Golden State). D.14-06-051 approves a March 14, 2011 settlement agreement requesting issuance of a certificate of public convenience and necessity (CPCN) for Golden State. The settlement is between Golden State and some of the parties to A.08-08-022, specifically, Sutter Point Developers, Sutter County, and Robbins Ad-Hoc Committee (collectively the joint parties). ORA stipulated to some issues, but generally opposed the settlement agreement.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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Agenda 3357, Item 51 5/21/2015;

Agenda 3358, Item 64 6/11/2015;

Agenda 3359, Item 55 6/25/2015

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Closed Session - Applications for Rehearing (continued)

76                    **Conference with Legal Counsel - Application for Rehearing**  
[14090]

R11-02-019

Disposition of applications for rehearing of Decision 12-12-030 (Decision) filed by Californians for Renewable Energy, Inc. (CARE), the City of San Bruno (San Bruno), the City and County of San Francisco (CCSF), the Division of Ratepayer Advocates (DRA), and The Utility Reform Network (TURN). The Decision adopted Pacific Gas and Electric Company's (PG&E) Phase 1 Pipeline Safety Implementation (or Enhancement) Plan (PSEP). The Decision approved approximately \$1.1 billion to: pressure test 783 miles of pipeline; replace 186 miles of pipeline; install 228 automated valves; and upgrade 199 miles of pipeline to allow for in-line safety inspection. The Decision also directed that shareholders should cover: the cost to retest certain pipelines; the costs of the record management improvement project; and any cost overruns.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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77                    **Conference with Legal Counsel - Application for Rehearing**  
[14098]

I12-01-007, I11-02-016, I11-11-009 (not consolidated)

Disposition of application for rehearing of Decision (D.) 15-04-024 filed by Californians for Renewable Energy. In D.15-04-024, the Commission imposed a fine and other remedies against Pacific Gas and Electric Company for violations in connection with the operations and practices of its natural gas transmission pipeline system.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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78                    **Conference with Legal Counsel - Application for Rehearing**  
[14107]

A11-04-013

Disposition of the application for rehearing of Decision (D.) 15-03-022 filed by Ratepayers of Lake Alpine Water Company (RLAWC) and Bruce and Paula Orvis (Orvises). In D.15-03-022 the Commission denied RLAWC's motion for reconsideration of the rejection of its application for rehearing of D.13-03-007.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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## **Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*



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**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

79

**Conference with Legal Counsel - Existing Litigation**

[14092]

First Appellate District, Division Two, Case No. A142127

Pacific Gas and Electric Company v. Public Utilities Commission, First Appellate District, Division Two, Case No. A142127.

Discussion of the recent decision of the First Appellate District, Division Two, in Pacific Gas and Electric Company v. Public Utilities Commission, Case No. A142127. The Court affirmed Commission Decisions (D.) 13-12-053 and D.14-05-034, which found that Pacific Gas and Electric Company violated Rule 1.1 in connection with its communication of natural gas pipeline data for Line 147. The Commission imposed a \$14,350,000 penalty for the violations.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

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## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

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## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

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**Closed Session - Federal**

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

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## **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session*

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## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*