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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3363***

***Thursday, September 17, 2015 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael Picker, President**

**Michel Peter Florio**

**Carla J. Peterman**

**Liane M. Randolph**

**Catherine J.K. Sandoval**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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### **Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b><i>Open to the Public</i></b>
Monday, September 14, 2015 (San Francisco)	Thursday, September 17, 2015 (San Francisco)
Monday, September 28, 2015 (San Francisco)	Thursday, October 01, 2015 (San Francisco)
Monday, October 19, 2015 (San Francisco)	Thursday, October 22, 2015 (Sacramento)
Monday, November 02, 2015 (San Francisco)	Thursday, November 05, 2015 (San Francisco)
Monday, November 16, 2015 (San Francisco)	Thursday, November 19, 2015 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

#### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
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## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 3, 6, 27

Public Comment:

## Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

1            **Preliminary Categorizations and Hearing Determinations for**  
[14197]       **Recently Filed Formal Applications**

Res ALJ 176-3363

#### PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

#### ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154428539>

Consent Agenda - Orders and Resolutions (continued)

2  
[14144]      **Revising the Greenhouse Gas Emission Factor to Determine Eligibility to Participate in the Self Generation Incentive Program Pursuant to Public Utilities Code Section 379.6(b)(2) as Amended by Senate Bill 861**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

- ® Updates the Greenhouse Gas Emission factor that determines eligibility to participate in the Self Generation Incentive Program (SGIP).
- ® Rulemaking 12-11-005 remains open.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations raised by this decision.

**ESTIMATED COST:**

- ® There are no cost impacts associated with this decision and no change to SGIP costs under § 379.6(b)(2).

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154370728>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3361, Item 18 8/13/2015 (Staff);

Agenda 3362, Item 5 8/27/2015 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

3                    **Denial of Order to Show Cause and Motion to The Billing**  
[14150]            **Resource LLC**

111-05-028

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of OSP Communications LLC and John Vogel, an individual, to determine whether OSP Communications LLC and John Vogel have violated the Laws, Rules and Regulations of this State in the Provision of Operator and Calling Card Services to California Consumers; and Whether The Billing Resource LLC, a Delaware Corporation, and The Billing Resource LLC d/b/a Integretel, a California Corporation should Refund and Disgorge All monies billed and collected on behalf of OSP Communications LLC.

**PROPOSED OUTCOME:**

- ® Denies motion of Safety and Enforcement Division for Order to Show Cause.
- ® Grants Motion of The Billing Resource LLC for return of escrow funds and dismissal of case.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® None as a result of this decision.

**ESTIMATED COST:**

- ® Returns escrow funds of \$364,000 to The Billing Resource LLC.

(Comr Sandoval - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154437584>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Agenda 3361, Item 23 8/13/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4                   **Southern California Edison Company Requests Approval of  
[14152]           its 2014 Renewables Portfolio Standard Shortlist Report**

Res E-4726, Advice Letter (AL) No. 3209-E filed on April 23, 2015, and AL No. 3209-E-A filed on May 28, 2015 - Related matters.

**PROPOSED OUTCOME:**

- ® Approves Southern California Edison Company's (SCE) shortlist report with modifications.
- ® SCE shall re-evaluate offers for projects interconnected to the Imperial Irrigation District and file a compliance Tier 1 Advice Letter within 10 days that adds to its shortlist and/or explains why there are no changes to its 2014 Renewables Portfolio Standard (RPS) solicitation shortlist.

**SAFETY CONSIDERATIONS:**

- ® Because the resolution only approves the shortlisting of projects that SCE may negotiate power purchase agreements with, there are no expected incremental safety implications associated with approval of the resolution.

**ESTIMATED COST:**

- ® There are no expected costs associated with the approval of SCE's 2014 RPS Solicitation Shortlist Report.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154432374>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3361, Item 25 8/13/2015 (Staff);

Agenda 3362, Item 6 8/27/2015 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

5

## **Disclosure of Records of an Investigation**

[14167]

Res L-475

### **PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a gas pipeline incident that occurred on April 17, 2015 in Fresno, California, once the investigation is complete.

### **SAFETY CONSIDERATIONS:**

® The resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

### **ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154446030>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3362, Item 12 8/27/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6                    **Denies Petition for Modification for Lack of Justification**  
 [14177]            **under Rule 16.4(b) and for Mootness**

112-04-010

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company regarding Anti-Smart Meter Consumer Groups.

**PROPOSED OUTCOME:**

® Denies Petition for Modification filed by Californians for Renewable Energy, Inc. (CARE) because:

® Regarding Decision (D.) 13-04-012, CARE shows no factual link between the Commission's adoption of the settlement in April 2013 and the referenced emails from January 2014;

® Regarding III.A.1 of D.14-01-038, CARE shows no factual link between those emails and the denial of rehearing of D.13-04-012 in April 2014; and

® Regarding III.A.2 of D.14-01-038 and D.14-09-019, respectively, CARE's request is moot because the relief request has occurred (D.14-01-038 deleted III.A.2 of D.14-01-038 in April 2014 and the filing of CARE's petition on October 6, 2014, triggered the administrative reopening of this docket).

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Neither the petition nor the decision concern safety issues.

**ESTIMATED COST:**

® Denial of the petition creates no additional costs.

(Comr Florio - Judge Vieth)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154421833>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Agenda 3362, Item 14 8/27/2015 (Florio)

Consent Agenda - Orders and Resolutions (continued)

7  
[14202]      **Granting Authority to Exposition Metro Line Construction Authority, on Behalf of Los Angeles County Metropolitan Transportation Authority, for Gate Down Bell Variance**

Res SX-117

**PROPOSED OUTCOME:**

- ® Authorizes Exposition Metro Line Construction Authority an exemption from Section 9.5 of General Order 75-D.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Approval of the resolution will allow the silencing of the bells once the crossing warning device gate arms reach the horizontal position. The request is a practical and reasonable approach for mitigating noise in the surrounding communities. Safety will not be compromised.

**ESTIMATED COST:**

- ® Discretionary project. Not within the scope of this proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154422904>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

8                    **Petition for Modification of Decision 09-08-027 filed by San**  
[14205]            **Francisco Community Power**

A08-06-001, A08-06-002 and A08-06-003 - Related matters.

Application of Southern California Edison Company for Approval of Demand Response Programs, Goals and Budgets for 2009 - 2011.

**PROPOSED OUTCOME:**

® Denies Petition for Modification filed by San Francisco Community Power to modify Decision 09-08-027 to waive penalties associated with its participation in Pacific Gas and Electric Company's 2010 demand response program.

**SAFETY CONSIDERATIONS:**

® No safety considerations as San Francisco Community Power no longer serves as aggregator.

**ESTIMATED COST:**

® Penalties of \$96,660 for the benefit of ratepayers.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154418357>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

9                    **Denying Petition for Modification of Decision 09-08-027 filed**  
[14207]            **by PureSense Environmental, Inc.**

A08-06-001, A08-06-002 and A08-06-003 - Related matters.

Application of Southern California Edison Company for Approval of Demand Response Programs, Goals and Budgets for 2009 - 2011.

**PROPOSED OUTCOME:**

® Denies Petition for Modification of Decision 09-08-027 filed by PureSense Environmental, Inc., requesting that the Commission waive penalties associated with its participation in Pacific Gas and Electric's 2010 demand response program.

® Closes the proceedings.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations as PureSense Environmental, Inc. no longer serves as an aggregator.

**ESTIMATED COST:**

® No cost impact to the public.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153939684>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

10                    **Tariff and Standard Contract for Bioenergy Feed-In Tariff in**  
 [14212]                **Renewables Portfolio Standard Program**

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development of, California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

® Continues the Commission's implementation of Senate Bill 1122, which established a feed-in tariff procurement program for 250 megawatts of generation from bioenergy resources under the renewables portfolio standard program. This decision:

® Authorizes Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to file tariffs, standard contracts, and ancillary documents implementing the Bioenergy Market Adjusting Tariff (BioMAT).

® Applies the standards set in Decision 14-12-081 to evaluate the draft tariff, standard contract, and ancillary documents submitted by PG&E, SCE, and SDG&E and approves the draft documents as modified.

® Sets a schedule for PG&E, SCE, and SDG&E to file advice letters with the final tariffs, standard contracts, and ancillary documents and to begin accepting program participation requests for the BioMAT program.

**SAFETY CONSIDERATIONS:**

® Requests generation facilities participating in BioMAT program to have written safety plan before beginning construction.

**ESTIMATED COST:**

® None from this decision.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154434613>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

11                    **Disclosure of Records of an Investigation**  
[14214]

Res L-476

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division’s investigation of an electrical incident that occurred on July 15, 2015 in Long Beach, California, once the investigation is complete.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154415084>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

12  
[14215]      **San Diego Gas & Electric Company Requests Approval of an  
Amendment and Restatement of its Power Purchase  
Agreement with Yuma Cogeneration Associates**

Res E-4729, Advice Letter No. 2674 filed on November 21, 2014 - Related matters.

**PROPOSED OUTCOME:**

® Approves, without modification, the amendment to the existing Power Purchase Agreement (PPA) between San Diego Gas and Electric Company (SDG&E) and Yuma Cogeneration Associates.

® The combined heat and power (CHP) facility will be converted to a dispatchable Utility Prescheduled Facility under the Qualifying Facility and Combined Heat and Power Program Settlement Agreement.

® SDG&E may count 52.89 megawatts of capacity and 14,114 metric tons of greenhouse gas reduction toward its respective CHP Settlement targets.

® Denies the requested shareholder incentive payment.

**SAFETY CONSIDERATIONS:**

® This Resolution approves amendments to a PPA for an existing CHP facility. Because facility operations will either remain unchanged or scale back, these amendments do not appear to result in any adverse safety impacts on the facilities or operations of SDG&E.

**ESTIMATED COST:**

® The amendments to this PPA will result in ratepayer savings of an estimated \$6,708,000 in net present value over the remainder of the PPA term.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154421830>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

13                    **Process for Proposing New Electric Program Investment**  
[14216]                **Charge Projects**

A14-04-034, A14-05-003, A14-05-004, and A14-05-005 - Related matters.

Application of the California Energy Commission for Approval of Electric Program Investment Charge Proposed 2015 through 2017 Triennial Investment Plan.

**PROPOSED OUTCOME:**

® Authorizes Electric Program Investment Charge (EPIC) Administrators to file Tier 3 Advice Letters (or equivalent business letters) to request funding for new EPIC projects between triennial funding cycles.

® Closes the proceedings.

**SAFETY CONSIDERATIONS:**

® EPIC research development and demonstration projects may result in improved electric system reliability.

**ESTIMATED COST:**

® None, as overall EPIC budget caps are set in internal reviews.

(Comr Picker - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154437053>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

14                    **Del Oro Water Company (California Pines District) Surcharge**  
[14218]                **to Recover Statewide Lost Revenue Recovery Memorandum**  
                              **Account**

Res W-5058, Advice Letter No. 405 filed April 17, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Permits Del Oro Water Company's California Pines District (DOWCCPD), to transfer the amounts of \$12,194, in its Statewide Lost Revenue Recovery Memorandum Account to a balancing account for recovery over a period of twenty four months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of the Resolution.

® Permits DOWCCPD to recover the amounts in the balancing account reflected in Ordering Paragraph 1 above by imposing a surcharge of \$1.76 per month per customer, for a period of twenty four months.

® Authorizes DOWCCPD to track the revenue from a surcharge of \$1.76 per month per customer, for a period of twenty four months, reflected in Ordering Paragraph 2 above in a balancing account and account for any over or under collected revenues in its next general rate case.

® Authorizes DOWCCPD, under Public Utilities Code Section 454, to file a supplemental advice letter with the revised surcharge rate schedules and concurrently cancel its presently effective Schedules, CP-1A, Annual General Metered Service. The effective date of the revised rate schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$12,194.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154198256>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

15                    **Havasu Water Company General Rate Case**  
[14220]

Res W-5059, Advice Letter (AL) No. 43 and AL No. 43-A filed on March 19, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes Havasu Water Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised rate schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective rate schedules: Schedule No. 1, Metered Service; Schedule No. 4, Private Fire Protection Service; and Schedule No. F, Facilities Fees. The effective date of the revised schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$81,724.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154435178>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

16                    **San Jose Water Company's Surcharges to Recover an**  
[14222]                **Increase in Annual Metered Revenue for Lost Revenues Due**  
                             **to Mandatory Conservation**

Res W-5057, Advice Letter No. 468-W filed on March 26, 2015 - Related matters.

**PROPOSED OUTCOME:**

- ® Permits San Jose Water Company (SJWC) to transfer \$9,566,814 from its Mandatory Conservation Revenue Adjustment Memorandum Account (MCRAMA) to a balancing account for recovery.
- ® Authorizes SJWC to earn interest on the balance in this balancing account at the 90-day commercial paper rate.
- ® Authorizes SJWC to implement a surcharge of \$0.1798 per 100 cubic feet added to the quantity rates over twelve months to recover in rates the \$9,566,814 in lost revenues.
- ® Authorizes SJWC to file a Tier 1 Advice Letter to make effective the following tariff schedules as attached to this Resolution five days after approval of this Resolution: Schedule No. 1, General Metered Service; Schedule No. 1B, General Metered Service with Automatic Fire Sprinkler System; Schedule No. 1C, General Metered Service for Mountain District; and Schedule No. RW, Raw Water Metered Service.
- ® Authorizes SJWC to cancel the corresponding tariffs for the presently effective rate schedules listed in Ordering Paragraph 3 above.

**SAFETY CONSIDERATIONS:**

- ® The recovery of the balances in SJWC's MCRAMA will provide the utility with additional financial resources to safely operate and maintain its operations for the benefit of its customers, employees, and members of the general public.

**ESTIMATED COST:**

- ® \$9,566,814 or 3.36% in Annual Metered Revenue for the prior 12 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153730746>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

17                    **Dismisses Appeal No. K.15-05-022 after Recission of Citation**  
[14223]            **USCD-722 by the Safety and Enforcement Division**

Res ALJ-318

**PROPOSED OUTCOME:**

® Closes citation appeal after recission of Citation No. USCD-722.

**SAFETY CONSIDERATIONS:**

® Compliance with the Commission’s citation program ensures the safety of charter-party carrier passengers.

**ESTIMATED COST:**

® There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154442520>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

18                    **Establishing the Deaf and Disabled Telecommunications**  
[14224]                **Equipment and Service Program Budget for the 2016-2017**  
                             **Fiscal Year Budget**

Res T-17492

**PROPOSED OUTCOME:**

® Recommends a Fiscal Year 2016-2017 annual budget of \$65.03 million for the Deaf and Disabled Telecommunications Equipment and Relay Service Program, pursuant to Public Utilities Code Section 2881, et seq.

**SAFETY CONSIDERATIONS:**

® Deaf and Disabled Telecommunications Program provides access to emergency, needed medical, and other services for the deaf and the disabled.

**ESTIMATED COST:**

® \$65.03 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154428614>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

19                    **Energy Efficiency Goals for 2016 and Beyond and Energy**  
[14226]                **Efficiency Rolling Portfolio Mechanics**

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

**PROPOSED OUTCOME:**

® Adopts goals for ratepayer-funded energy efficiency programs for 2016, updates forecast savings values for some energy efficiency measures and establishes process for reviewing, updating energy efficiency portfolios, spending, and underlying metric.

**SAFETY CONSIDERATIONS:**

® None as a result of this decision.

**ESTIMATED COST:**

® No change to the ratepayer-funded energy efficiency.

(Comr Peterman - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154225993>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

20                    **Decertifies Wireline Carriers for Failure to Report Intrastate**  
[14227]                **Revenue and Pay Resulting Public Purpose Program**  
                             **Surcharges and User Fees**

Res T-17489

**PROPOSED OUTCOME:**

® Either brings carriers current on reporting revenue and in compliance regarding public purpose programs payments or decertifies carriers who remain out of compliance.

**SAFETY CONSIDERATIONS:**

® This resolution bears no significant impact on safety issues. However, the collecting of past due surcharge and user fee amounts ensures the viability of public programs and the reliability of telecommunication services.

**ESTIMATED COST:**

® No cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154122210>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

21                    **Implementation of Smart Meter Opt-Out Provisions in**  
[14228]                **Compliance with Decision 14-12-078**

Res E-4723, SCE's AL No. 3172-E filed on February 6, 2015; SoCalGas's AL No. 4756 filed on February 10, 2015 (as supplemented on June 2, 2015); PG&E's AL No. 3568-G and 4594-E filed on February 26, 2015; and SDG&E's AL No. 2712-E and 2369-G filed on March 6, 2015. - Related matters.

**PROPOSED OUTCOME:**

® Approves, with modifications, the advice letter filings of Southern California Edison Company, Southern California Gas Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

**SAFETY CONSIDERATIONS:**

® Implements the smart meter opt-out provisions ordered in Decision 14-12-078. That decision considered the costs associated with opt-out service and expressly excluded consideration of alleged health and safety impacts of smart meters from the implementation phase of the proceeding.

**ESTIMATED COST:**

® Balancing accounts implemented in this Resolution will track revenues collected from residential smart meter opt-out customers and recorded costs of smart meter opt-out service. Recorded amounts will be reviewed in each utility's next General Rate Case for allocation or refund to residential customers, as appropriate.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154442479>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

22  
[14229]      **Sierra Park Water Company for a Certificate of Public Convenience and Necessity to Operate a Public Utility Water System, to Establish Rates for Service, and to Order Refunds and Transfer of Assets**

A13-09-023, C12-03-017 - Related matters.

In the Matter of Application of Odd Fellows Sierra Recreation Association, a California corporation, and Sierra Park Water Company, Inc., a California corporation, for Certificate of Public Convenience and Necessity to Operate a Public Utility Water System near Long Barn, Tuolumne County, California and to Establish Rates for Service and For Sierra Park Water Company, Inc. to Issue Stock.

**PROPOSED OUTCOME:**

- ® Conditionally grants a Certificate of Public Convenience and Necessity to Sierra Park Water Company.
- ® Orders refunds and transfer of assets.
- ® Alternatively finds that Odd Fellows Sierra Recreation Association is a jurisdictional public utility.
- ® Closes the proceedings.

**SAFETY CONSIDERATIONS:**

- ® Adopts a reasonable revenue requirement to allow the utility to safely serve customers.

**ESTIMATED COST:**

- ® Adopts rates for the first time with a 2015-2016 revenue requirement of \$193,349.
- ® Orders refunds over time of a total \$108,000.

(Comr Sandoval - Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154226001>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

23                    **Closing Application 11-02-002**  
[14236]

A11-02-002

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$19,234,576 or 35.85% in 2012, by \$3,032,827 or 4.18% in 2013, and by \$1,973,200 or 2.61% in 2014.

**PROPOSED OUTCOME:**

® Closes the proceeding. Rehearing issues raised in Decision (D.) 13-12-030 were resolved in D.14-12-038.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations associated with this decision.

**ESTIMATED COST:**

® There are no costs associated with the closing of Application 11-02-002.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153988926>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

24  
[14238] **Del Oro Water Company's Strawberry, Magalia, and Paradise Pines Districts Surcharge to Recover Statewide Lost Revenue Recovery Memorandum Accounts**

Res W-5060, ST's Advice Letter (AL) No. 406 filed on April 17, 2015; MD's AL No. 407 filed on April 20, 2015; and PP's AL No. 411 filed on May 11, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Permits Del Oro Water Company (DOWC), Strawberry District (ST), Magalia District (MD), and Paradise Pines District (PP) to transfer the amounts of \$12,632, \$5,468, and \$178,650, respectively, in its Statewide Lost Revenue Recovery Memorandum Account to a balancing account for recovery over a period of twelve months, twelve months, and twenty four months, respectively. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of the Resolution.

® Permits DOWC's ST, MD, and PP to recover the amounts in the balancing account reflected in Ordering Paragraph (OP) 1 above by imposing a surcharge of \$2.76 per month per customer, for a period of 12 months, for the ST; a surcharge of \$1.68 per month per customer, for a period of 12 months, for the MD; and a surcharge of \$1.58 per month per customer, for a period of 24 months, for the PP.

® Orders DOWC's ST, MD, and PP to track the revenue from a surcharge of \$2.76 per month per customer, for a period of 12 months, for the ST; a surcharge of \$1.68 per month per customer, for a period of 12 months, for the MD; and a surcharge of \$1.58 per month per customer, for a period of 24 months, for the PP, reflected in OP 2 above in a balancing account and account for any over or under collected revenues in its next general rate case for any of these districts.

® Authorizes DOWC's ST, MD, and PP under Pub. Util. Code Section 454, to file supplemental advice letters with the revised surcharge rate schedules and concurrently cancel its presently effective Schedules, ST-1A, Annual General Metered Service, MD-1A, Annual General Metered Service, and PP-1A, Annual General Metered Service. The effective date of the revised rate schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- ® \$12,632 for ST;
- ® \$5,468 for MD;
- ® \$178,650 for PP.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154262203>

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Consent Agenda - Orders and Resolutions (continued)

25                    **Certificate of Public Convenience and Necessity for Cruzio**  
[14250]                **Media Inc.**

A15-01-009

In the Matter of the Application of Cruzio Media Inc. for a Certificate of Public Convenience and Necessity to Provide Full Facilities- Based and Resold Local Exchange Service in AT&T California, Verizon California, Citizens Telecommunications Company of California, Citizens Telecommunications Company of the Southwest Frontier Communications of the Southwest, Inc., and Frontier Communications West Coast, Inc. Local Exchange Areas, and IntraLATA and InterLATA Interexchange Telephone Service Statewide.

**PROPOSED OUTCOME:**

- ® Grants Certificate of Public Convenience and Necessity.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Utilities are expected to comply with all federal and state safety regulations, including Pub. Util. Code § 451.

**ESTIMATED COST:**

- ® None as result of this decision.

(Comr Randolph - Judge Duda, Judge Pro Tem Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154247619>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

26                    **Granting Certificate of Public Convenience and Necessity to**  
[14256]                **OACYS Telecom, Inc.**

A14-12-025

In the Matter of OACYS Telecom, Inc. for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Local Exchange Service in AT&T California, Verizon California, Citizens Telecommunications Company of California, Citizens Telecommunications Company of the Southwest, Frontier Communications of the Southwest, Inc., and Frontier Communications West Coast, Inc. Local Exchange Areas, and IntraLATA and InterLATA Interexchange Telephone Service Statewide.

**PROPOSED OUTCOME:**

- ® Grants Certificate of Public Convenience and Necessity to OACYS Telecom, Inc.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Utilities are expected to comply with all federal and state safety regulations, including Pub. Util. Code § 451.

**ESTIMATED COST:**

- ® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Duda, Judge Pro Tem Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154283578>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

27                    **Adopting Settlement in Comcast Order Instituting**  
[14257]                **Investigation**

I13-10-003

Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of Comcast Phone of California, LLC and its Related Entities (Collectively "Comcast") to Determine Whether Comcast Violated the Laws, Rules, and Regulations of this State in the Unauthorized Disclosure and Publication of Comcast Subscribers' Unlisted Names, Telephone Numbers, and Addresses.

**PROPOSED OUTCOME:**

- ® Adopts all-party settlement between Comcast and other parties resolving investigation into unauthorized customer information disclosure.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Addresses consumer protection and privacy issues raised by unauthorized disclosure of unlisted phone numbers.

**ESTIMATED COST:**

- ® Comcast to pay \$25 million in penalties and \$7.9 million in restitution.

(Comr Peterman - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154429432>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

28                    **Settlement to Amend Power Purchase Agreements Between**  
[14260]                **Pacific Gas and Electric Company and the Westside**  
                          **Cogeneration Facilities**

A14-12-005

Application of Pacific Gas and Electric Company for Approval of Settlement Agreements Amending Power Purchase and Sale Agreements with Westside Cogens and for Authority to Recover the Costs of the Amended Agreements In Rates.

**PROPOSED OUTCOME:**

- ® Adopts the proposed settlement between Pacific Gas and Electric Company (PG&E) and 4 Westside Cogen facilities in determining refundable greenhouse gas related costs.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Adopting the settlement ensures continued provision of safe and reliable energy service to ratepayers.

**ESTIMATED COST:**

- ® The Settlement Agreements resolve disputes on past payments from 2013 through June 30, 2014, which represent cost savings to PG&E ratepayers when compared to reimbursement costs under the Westside Cogen's interpretation. Actual number has been granted confidential treatment.

(Comr Picker - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154437073>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

29                   **Resolves Appeal K.15-05-023 of Citation LAX-961 of Host**  
[14261]           **Cars LA 17, LLC (David G. Ware)**

Res ALJ-319

**PROPOSED OUTCOME:**

- ® Dismisses the appeal upon unopposed written request after settlement.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Improves safety for passengers by ensuring compliance with the regulatory requirements of the Passenger Charter-Party Carriers Act.

**ESTIMATED COST:**

- ® The full citation amount of \$2,000 shall be paid to the State General Fund over a 12-month period.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154305060>

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Consent Agenda - Orders and Resolutions (continued)

30                    **Authorizing City of San Diego to Construct Park Boulevard**  
[14264]                **At-Grade Highway-Rail crossing in City of San Diego, San**  
                             **Diego County**

A14-12-003

Application of the City of San Diego for Authority to modify the Park Boulevard At-Grade Crossing of three light rail vehicle tracks of the Metropolitan Transit System and two heavy rail tracks of the BNSF Railway Company in the City of San Diego, County of San Diego, California.

**PROPOSED OUTCOME:**

- ® Grants the City of San Diego authorization to construct Park Boulevard at-grade highway-rail crossing in the City of San Diego, San Diego County.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Approval of the application will enhance safety by incorporating safety related elements at the crossing as required in Application 01-09-012.

**ESTIMATED COST:**

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154361575>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

31                    **1-800 Collect Inc.'s Application for a Certificate of Public  
[14267]                Convenience and Necessity**

A13-12-003

Application of 1-800 Collect, Inc. d/b/a Simple Billing Solutions for a Certificate of Public Convenience and Necessity in Order to Provide Resold Competitive Local Exchange, Interexchange Service and Calling Card Services.

**PROPOSED OUTCOME:**

- ® Grants Certificate of Public Convenience and Necessity authority to the Applicant.
- ® Approves proposed settlement agreement between the Applicant and the Safety and Enforcement Division.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Public Safety is enhanced by increased competition in the communications industry.

**ESTIMATED COST:**

- ® 1-800 Collect will pay \$25,000 in penalties to the General Fund and \$210 in back fees, surcharges and interest to the Commission.

(Comr Picker - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154384845>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

32                    **Southern California Edison Company for Approval of**  
[14268]                **Settlement Agreement with the City of Lancaster**

A14-06-014

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, Design Rates, and Implement Additional Dynamic Pricing Rates.

**PROPOSED OUTCOME:**

- ® Approves the settlement agreement filed on July 17, 2015 by Southern California Edison Company and the City of Lancaster.
- ® The revised tariff that results from this decision will become effective no sooner than October 1, 2015.
- ® Application 14-06-014 remains open.

**SAFETY CONSIDERATIONS:**

- ® This decision does not order any actions by the utilities relating to safety.

**ESTIMATED COST:**

- ® None.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154320443>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

33                    **Granting of Authority to Operate as a Household Goods**  
[14271]            **Carrier**

A15-01-004

Application of Federico Pantoja for a grant of authority to operate as a Household Goods Sub-hauler.

**PROPOSED OUTCOME:**

- ® Grants the application of Federico Pantoja to operate as a Household Goods Carrier.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

**ESTIMATED COST:**

- ® None.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154283725>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

34                    **Approving Del Oro Water Company, Inc.'s Acquisition of**  
[14275]                **Traver Water, LLC, and Establishes Rates for Service**

A15-02-015

In the Matter of Application of Del Oro Water Company, Inc. for a Certificate of Public Convenience and Necessity to Acquire Traver Water, LLC, Tulare County and to Establish Rates for Service.

**PROPOSED OUTCOME:**

® Approves the acquisition of Traver Water, LLC by Del Oro Water Company, Inc. for a sale price not to exceed \$250,000.

® Approves the requested rate increase of 10.57% due to an increase of the rate base in the amount of \$33,741 and an offset of \$56,389 for well improvements performed in 2014, but not yet approved by the Commission. Customers were notified of the proposed rate increase, but the Commission did not receive any comments or inquiries concerning this.

**SAFETY CONSIDERATIONS:**

® No safety considerations were implicated by this application.

**ESTIMATED COST:**

® This decision will result in an increase of approximately 10.57%.

(Comr Sandoval - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153234666>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Consent Agenda - Intervenor Compensation Orders****35 Compensation to Environmental Defense Fund**  
[14208]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

**PROPOSED OUTCOME:**

® Awards Environmental Defense Fund (EDF) \$95,255.00 for substantial contribution to Decision (D.) 14-12-024. D.14-12-024 resolved several Phase II issues and addressed the motion for adoption of the settlement agreement for Phase III issues regarding demand response. EDF requested \$141,850.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$95,255.00 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154444437>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

36                    **Compensation to National Asian American Coalition**  
[14209]

A14-04-014, R13-11-007 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its Electric Vehicle-Grid Integration Pilot Program.

**PROPOSED OUTCOME:**

® Awards National Asian American Coalition (NAAC) \$34,645.13 for substantial contribution to Decision (D.) 14-12-079. D.14-12-079 expands the electric utilities' potential role in ownership of electric vehicle charging infrastructure by setting aside the requirement that utilities demonstrate a market failure or underserved market in order to own personal vehicle charging structure. NAAC requested \$71,593.50.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$34,645.15, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154416008>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

37

## **Compensation to The Utility Reform Network**

[14225]

R11-11-008

Order Instituting Rulemaking on the Commission's Own Motion into Addressing the Commission's Water Action Plan Objective of Setting Rates that Balance Investment, Conservation, and Affordability for Class A and Class B Water Utilities.

### **PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$56,005.84 for substantial contribution to Decision (D.) 14-10-047. D.14-10-047 provides guidance on rate balancing issues for Commission regulated multi-district water utilities to be applied in each company's next general rate case (GRC). Directs the multi district water utilities to review its own districts for high cost and affordability concerns; report on the review in its next GRC filing; and where high-cost and affordability problems exist, propose rate mechanisms to address those concerns. TURN requested \$65,594.00.

### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

### **ESTIMATED COST:**

® \$56,005.84, plus interest, to be paid by the ratepayers of California-American Water Company, California Water Service Company, Del Oro Water Company, Inc., Golden State Water Company, and San Gabriel Valley Water Company.

(Comr Sandoval - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154427719>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

38                    **Compensation to L. Jan Reid**  
[14239]

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

**PROPOSED OUTCOME:**

® Awards L. Jan Reid \$26,114.75 for substantial contribution to Rulemaking (R.) 12-03-014. R.12-03-014 integrates and refines electric procurement policies that affect long term procurement plans. L. Jan Reid requested \$35,795.25.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$26,114.75 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153998697>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

39                    **Compensation to The Utility Reform Network**  
[14241]

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$331,350.14 for substantial contribution to Decision (D.) 14-12-084. D.14-12-084 adopts rules and regulation in Phase I of the California High Cost Fund-A Program rulemaking. TURN requested \$396,225.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$331,350.14 plus interest, to be paid by ratepayers of Calaveras Telephone Company, Cal-Ore Telephone Company, Happy Valley Telephone Company, Hornitos Telephone Company, Winterhaven Telephone Company, Ducor Telephone Company, Foresthill Telephone Company, Kerman Telephone Company, Pinnacles Telephone Company, Sierra Telephone Company, The Ponderosa Telephone Company, The Siskiyou Telephone Company, and Volcano Telephone Company.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153131557>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

40                    **Compensation to Sustainable Economies Law Center**  
[14244]

A12-01-008, A12-01-008 and A12-04-020 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity.

**PROPOSED OUTCOME:**

® Awards Sustainable Economies Law Center (SELC) \$24,626.65 for substantial contribution to Decision (D.) 15-01-051. D.15-01-051 begins the implementation of Senate Bill 43, which required the three large electrical utilities to implement the Green Tariff Shared Renewables Program. SELC requested \$24,626.65.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$24,626.65 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154235984>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

41

## **Compensation to the Natural Resources Defense Council**

[14266]

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

### **PROPOSED OUTCOME:**

® Awards Natural Resources Defense Council (NRDC) \$25,105.00 for substantial contribution to Decisions (D.) 14-05-021 and D.14-12-083. D.14-05-021 authorized the investor-owned electric and natural gas utilities subject to the California Public Utilities Commission's jurisdiction to sell Low-Carbon Fuel Standard (LCFS) credits and establishes criteria and reporting requirements for the sale of LCFS credits, pursuant to Public Utilities Code Section 853(b). D.14-12-083 adopted a methodology for allocating revenue generated from the sale of LCFS credits by the electric and natural gas utilities. The electric investor-owned utilities were directed to allocate LCFS credit revenue to plug-in electric vehicle (PEV) customers by reducing the purchase cost of a PEV or by applying the revenue as a credit against the customer's electric utility bill annually. NRDC requested \$25,578.00.

### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

### **ESTIMATED COST:**

® \$25,105.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peterman - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154080709>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

42                    **Compensation to Clean Coalition**

[14269]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

® Awards Clean Coalition \$4,627.50 for substantial contribution to Decision (D.) 14-12-081. D.14-12-081 implements the provisions of Senate Bill 1122 (Rubio), which amends the feed-in tariff provisions of the renewable portfolio standard program. Clean Coalition requested \$6,610.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Public Utilities Code Section 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$4,627.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Mason, Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153657562>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

43                    **Compensation to Green Power Institute**  
[14270]

R13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

**PROPOSED OUTCOME:**

® Awards the Green Power Institute (GPI) \$13,382.85 for substantial contribution to Decision (D.) 15-06-029 and denies compensation for contributions to D.15-06-010. D.15-06-029 determines how the costs of compliance with D.14-01-034 will be allocated, and creates a program to promote the deployment of biomenthane in California. D.15-06-010 awarded compensation to GPI for substantial contribution to D.14-01-034. GPI requested \$17,843.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$13,382.85, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154261815>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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## Regular Agenda

### Regular Agenda - Energy Orders

44                    **Foundational Matters in Rulemaking to Create a Framework  
[14211]                for Integrated Demand-Side Resources**

R14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning, and Evaluation of Integrated Demand Side Resource Programs.

#### **PROPOSED OUTCOME:**

- ® Expands the original scope of the proceeding to include the determination of how resources needed to fill the characteristics determined in Rulemaking 14-08-013 could be sourced.
- ® Expands the original scope to focus on the integration of demand side resources in a holistic way that includes the entire system.
- ® Adopts the following definition: The integration of demand side resources is a regulatory framework, developed by the Commission, to enable customers to effectively and efficiently choose from an array of demand-side and distributed energy resources. This framework is based on the impact and interaction of resources on an individual customers energy usage as well as the system as a whole.
- ® Adopts the following goal for the integration of demand-side resources: To deploy resources that are accounted for in system planning provide optimal customer and system benefits, and allow California to reach its climate and system planning objectives.
- ® Expands the scope of the proceeding to consider the adoption of localized incentives and the methodology to determine the incentives.

#### **SAFETY CONSIDERATIONS:**

- ® No safety issues were identified in the scoping memo.

#### **ESTIMATED COST:**

- ® No costs as a result of this decision.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154435557>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Regular Agenda - Water/Sewer Orders**

45                    **Adopting Water-Energy Cost Calculator Tools**  
[14221]

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

**PROPOSED OUTCOME:**

® Adopts two tools to use to value the avoided costs of energy and water that flow from reduced use of cold water.

**SAFETY CONSIDERATIONS:**

® None - a purely technical update to savings models.

**ESTIMATED COST:**

® None – does not approve or require any spending.

(Comr Sandoval - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154444433>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Regular Agenda - Orders Extending Statutory Deadline**

46                    **Order Extending Statutory Deadline**  
[14272]

A13-02-023

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2012.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until December 1, 2015.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There is no cost associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154368159>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)

47                    **Order Extending Statutory Deadline**  
[14273]

I12-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

**PROPOSED OUTCOME:**

® Extends the statutory deadline for completion of these proceedings until November 26, 2015.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154369523>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda - Legal Division Matters

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**Regular Agenda - Legislative and Other Matters****48 Legislative Matters - Assembly Bills**  
[14050]

- ® a. AB 88 (Gomez) Energy or water efficient sales tax exemption
- ® b. AB 197 (Garcia, E.) Renewables Procurement
- ® c. AB 401 (Dodd) Low-Income water rate assistance
- ® d. AB 510 (Rodriguez) 911 study
- ® e. AB 577 (Bonilla) Biogas
- ® f. AB 590 (Dahle) Greenhouse gas biomass funds
- ® g. AB 645 (Williams) Renewable Portfolio Standard
- ® h. AB 793 (Quirk) Energy efficiency advanced meters
- ® i. AB 802 (Williams) Energy efficiency savings
- ® j. AB 825 (Rendon) California Public Utilities Commission
- ® k. AB 853 (Hernandez, R.) Investor Owned Utilities: information technology
- ® l. AB 895 (Rendon) Energy crisis litigation
- ® m. AB 1023 (Rendon) California Public Utilities Commission: ex parte
- ® n. AB 1119 (Rendon) Publicly Owned Utilities: rights of way
- ® o. AB 1144 (Rendon) Wastewater treatment plant generation
- ® p. AB 1150 (Levine) University of California energy partnership
- ® q. AB 1266 (Gonzalez) Investor Owned Utilities: compensation
- ® r. AB 1330 (Bloom) Energy efficiency standard
- ® s. AB 1360 (Ting) TNC: individual fare exemption
- ® t. AB 1422 (Cooper) TNC: pull notice program
- ® u. AB 1453 (Rendon) Underground vault safety
- ® v. AB 1511 (Perea) Emissions reductions
- ® w. AB 1524 (U&C) Energy crisis litigation
- ® x. AB 1525 (U&C) Electrical restructuring

Agenda 3359, Item 49 6/25/2015 (Staff);  
Agenda 3360, Item 68 7/23/2015 (Staff);  
Agenda 3361, Item 52 8/13/2015 (Staff);  
Agenda 3362, Item 35 8/27/2015 (Staff)

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Regular Agenda - Legislative and Other Matters (continued)

49                    **Legislative Matters - Senate Bills**  
[14051]

- ® a. SB 7 (Wolk) Multiunit housing water meters
- ® b. SB 18 (Hill) Outside counsel contracting
- ® c. SB 48 (Hill) California Public Utilities Commission
- ® d. SB 119 (Hill) Protection of subsurface installations
- ® e. SB 286 (Hertzberg) Direct Access
- ® f. SB 350 (De Leon) Clean Energy and Pollution Reduction Act of 2015
- ® g. SB 471 (Pavley) Water, energy, greenhouse gas planning
- ® h. SB 502 (Leno) BART renewable electricity
- ® i. SB 539 (Hueso) Geothermal energy
- ® j. SB 541 (Hill) Transportation
- ® k. SB 573 (Pan) State open data portal
- ® l. SB 631 (Hueso) Certificate of Public Convenience & Necessity
- ® m. SB 660 (Leno-Hueso) California Public Utilities Commission
- ® n. SB 765 (Wolk) Energy efficiency market transformation

Agenda 3359, Item 50 6/25/2015 (Staff);  
Agenda 3360, Item 69 7/23/2015 (Staff);  
Agenda 3361, Item 53 8/13/2015 (Staff);  
Agenda 3362, Item 36 8/27/2015 (Staff)

50                    **Legislative Matters**  
[14126]

- ® a. AB 33 (Quirk) California Global Warming Solutions Act
- ® b. AB 57 (Quirk) Wireless telecommunication facilities
- ® c. AB 510 (Rodriguez) Emergency telephone surcharge
- ® d. AB 693 (Eggman) Multifamily renewables
- ® e. AB 1110 (Ting) Greenhouse gas reporting
- ® f. SB 681 (Hill) Utilities: Corporate tax deductions

Agenda 3360, Item 70 7/23/2015 (Staff);  
Agenda 3361, Item 54 8/13/2015 (Staff);  
Agenda 3362, Item 37 8/27/2015 (Staff)

## Regular Agenda - Commissioner Reports

**Regular Agenda - Management Reports and Resolutions**

51            **Discussion by Safety and Enforcement Division on Recent**  
[14198]       **Safety Program Activities**

52            **Management Report on Administrative Activities**  
[14199]

## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

53                    **Conference with Legal Counsel - Applications for Rehearing**  
[14200]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

54                    **Conference with Legal Counsel - Applications for Rehearing**  
[14176]

R06-04-010, R09-01-019 (not consolidated)

Disposition of three interrelated joint applications for rehearing by The Utility Reform Network (TURN) and the Office of Ratepayer Advocates (ORA) and one interrelated application for rehearing by TURN in two related proceedings, Rulemaking (R.) 06-04-010 and R.09-01-019. The joint rehearing applications concern R.09-01-019, and Decision (D.) 08-12-059 (in R.06-04-010) and D.10-12-049 (in R.09-01-019); TURN also applied for rehearing of D.09-12-045 (also in R.09-01-019).

The three challenged decisions concern interim and final awards for the 2006-2008 energy efficiency "shareholder risk/reward incentive mechanism" (SRRIM) program cycle adopted in Re Rulemaking to Examine the Commission's Post-2005 Energy Efficiency Policies, etc. (2007) D.07-09-043 as amended by D.08-01-042 (in R.06-04-010). D.08-12-059, was the first of the interim decisions in the 2006-2008 cycle, and D.09-12-045 was the second interim award decision in that cycle. R.09-01-019 issued after D.08-12-059 and before D.09-12-045. The final decision in the 2006-2008 cycle is D.10-12-049. R.09-01-019 is the successor proceeding to R.06-04-010.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

Agenda 3361, Item 60 8/13/2015

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Closed Session - Applications for Rehearing (continued)

55                    **Conference with Legal Counsel - Application for Rehearing**  
[14217]

A13-05-017

Disposition of application for rehearing of Decision (D.) 15-03-002 filed by Marina Coast Water District. In D.15-03-002, the Commission adopted, in part, a settlement agreement between California-American Water Company, the County of Monterey, and the Monterey County Water Resources Agency.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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56                    **Conference with Legal Counsel - Application for Rehearing**  
[14274]

A11-04-013

Disposition of the application for rehearing of Decision (D.) 15-04-009 filed by Ratepayers of Lake Alpine Water Company (RLAWC) and Bruce and Paula Orvis (Orvises). In D.15-04-009 the Commission assessed a penalty of \$5,000 on Aspen Forest Investment Co., LLC (Aspen) for one violation of section 854(a).

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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## **Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*



## **Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

## **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session*

## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*