
Public Utilities Commission of the State of California

Public Agenda 3364

Thursday, October 1, 2015 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.

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Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Friday, October 02, 2015 (San Francisco at 2:00 pm) (Will Be Held)	Thursday, October 01, 2015 (San Francisco)
Monday, November 02, 2015 (San Francisco)	Thursday, October 22, 2015 (Sacramento)
Monday, November 16, 2015 (San Francisco)	Thursday, November 05, 2015 (San Francisco)
Monday, November 30, 2015 (San Francisco)	Thursday, November 19, 2015 (San Francisco)
Monday, December 14, 2015 (San Francisco)	Thursday, December 03, 2015 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 3, 41, 43, 44

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14230] **Recently Filed Formal Applications**

Res ALJ 176-3364

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154554053>

Consent Agenda - Orders and Resolutions (continued)

2 **Settlement of Complaint Regarding AT&T California's Basic
[14083] and Lifeline Rates for Residential Wireline Telephone Service**

C13-12-005

The Utility Reform Network vs. Pacific Bell Telephone Company D/B/A/ AT&T California.

PROPOSED OUTCOME:

- ® Approves settlement capping AT&T California's rate increases for basic residential telephone services until January 1, 2021.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None -- proceeding concerns rates only.

ESTIMATED COST:

- ® Limits rate increases for customers of AT&T California through January 1, 2021.

(Comr Picker - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154366752>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3360, Item 18 7/23/2015 (Staff);

Agenda 3362, Item 2 8/27/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Denial of Order to Show Cause and Motion to The Billing**
[14150] **Resource LLC**

111-05-028

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of OSP Communications LLC and John Vogel, an individual, to determine whether OSP Communications LLC and John Vogel have violated the Laws, Rules and Regulations of this State in the Provision of Operator and Calling Card Services to California Consumers; and Whether The Billing Resource LLC, a Delaware Corporation, and The Billing Resource LLC d/b/a Integretel, a California Corporation should Refund and Disgorge All monies billed and collected on behalf of OSP Communications LLC.

PROPOSED OUTCOME:

- ® Denies motion of Safety and Enforcement Division for Order to Show Cause.
- ® Grants Motion of The Billing Resource LLC for return of escrow funds and dismissal of case.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® Returns escrow funds of \$364,000 to The Billing Resource LLC.

(Comr Sandoval - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154459286>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3361, Item 23 8/13/2015 (Staff);

Agenda 3363, Item 3 9/17/2015 (Sandoval)

Consent Agenda - Orders and Resolutions (continued)

4 **Energy Efficiency Goals for 2016 and Beyond and Energy**
[14226] **Efficiency Rolling Portfolio Mechanics**

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

® Adopts goals for ratepayer-funded energy efficiency programs for 2016, updates forecast savings values for some energy efficiency measures and establishes process for reviewing and updating energy efficiency portfolios, spending, and underlying metrics.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® No change to the ratepayer-funded energy efficiency program budgets.

(Comr Peterman - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154606117>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3363, Item 19 9/17/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Decertifies Wireline Carriers for Failure to Report Intrastate**
[14227] **Revenue and Pay Resulting Public Purpose Program**
 Surcharges and User Fees

Res T-17489

PROPOSED OUTCOME:

® Either brings carriers current on reporting revenue and in compliance regarding public purpose programs payments or decertifies carriers who remain out of compliance.

SAFETY CONSIDERATIONS:

® This resolution bears no significant impact on safety issues. However, the collecting of past due surcharge and user fee amounts ensures the viability of public programs and the reliability of telecommunication services.

ESTIMATED COST:

® No cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154463642>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3363, Item 20 9/17/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6
[14229] **Sierra Park Water Company for a Certificate of Public Convenience and Necessity to Operate a Public Utility Water System, to Establish Rates for Service, and to Order Refunds and Transfer of Assets**

A13-09-023, C12-03-017 - Related matters.

In the Matter of Application of Odd Fellows Sierra Recreation Association, a California corporation, and Sierra Park Water Company, Inc., a California corporation, for Certificate of Public Convenience and Necessity to Operate a Public Utility Water System near Long Barn, Tuolumne County, California and to Establish Rates for Service and for Sierra Park Water Company, Inc. to Issue Stock.

PROPOSED OUTCOME:

- ® Conditionally grants a Certificate of Public Convenience and Necessity to Sierra Park Water Company.
- ® Orders refunds and transfer of assets.
- ® Alternatively finds that Odd Fellows Sierra Recreation Association is a jurisdictional public utility.
- ® Closes the proceedings.

SAFETY CONSIDERATIONS:

- ® Adopts a reasonable revenue requirement to allow the utility to safely serve customers.

ESTIMATED COST:

- ® Adopts rates for the first time with a 2015-2016 revenue requirement of \$193,349.
- ® Orders refunds over time of a total \$108,000.

(Comr Sandoval - Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154458801>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3363, Item 22 9/17/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7

Closing Application 09-06-016

[14237]

A09-06-016

Application of Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Foresthill Telephone Co., Happy Valley Telephone Company, Hornitos Telephone Company, Kerman Telephone Company, Pinnacles Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company, Inc., The Siskiyou Telephone Company, Volcano Telephone Company, Winterhaven Telephone Company for Modification of Resolution T-17002.

PROPOSED OUTCOME:

® Closes the proceeding because procedural revisions established in General Order 96-B provide the requested relief. The issue is now moot.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with this decision.

ESTIMATED COST:

® There are no costs associated with closing this proceeding.

(Exam Dulin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154545902>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8

Disclosure of Records of an Investigation

[14242]

Res L-477

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a rail crossing incident, that occurred on August 7, 2014, at the Grand Avenue crossing (DOT No. 026820X) in Carlsbad, California, once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154512599>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9
[14243] **Recommendation to the California Transportation
Commission for Increased Funding to be Set Aside for
Maintaining Automatic Grade Crossing Protection Devices
under Public Utilities Code Section 1231.1**

Res SX-118

PROPOSED OUTCOME:

® Recommends that, for the 2016-2017 Fiscal Year, the California Transportation Commission allocate the sum of \$3,775,000 for the purpose of paying local governments' shares of the cost of maintaining automatic grade crossing warning devices.

SAFETY CONSIDERATIONS:

® Increases at-grade rail crossing safety throughout California by assuring properly maintained automatic warning devices.

ESTIMATED COST:

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154463853>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Closing Application 09-03-006**
[14247]

A09-03-006

Application of Calaveras Telephone Company for Rehearing of Resolution T-17184.

PROPOSED OUTCOME:

® Closes Application 09-03-006, Calaveras Telephone Company's (Calaveras) application for rehearing of Resolution (Res.) T-17184. Res. T-17336 resolved all remaining issues associated with Calaveras' 2009 Test Year revenue requirement.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with this decision.

ESTIMATED COST:

® There are no costs cost associated with closing this proceeding.

(Exam Dulin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154545093>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Closing Application 09-03-008**
[14248]

A09-03-008

Application of The Ponderosa Telephone Co. for Rehearing of Resolution T-17132.

PROPOSED OUTCOME:

® Closes Application 09-03-008, Ponderosa Telephone Company's (Ponderosa) application for rehearing of Resolution (Res) T-17132. Res T-17297 addressed all remaining issues associated with Ponderosa's 2009 Test Year revenue requirement.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with this decision.

ESTIMATED COST:

® There are no costs cost associated with closing this proceeding.

(Exam Dulin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154527405>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Remittance of Municipal Surcharges Pursuant to California**
[14249] **Public Utilities Code Section 6354(b)**

R14-03-016

Order Instituting Rulemaking to Consider Single Methodology to Calculate Remittance Under Municipal Surcharge Act.

PROPOSED OUTCOME:

- ® Adopts a uniform methodology to calculate remittances of municipal surcharges.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations implicated by this decision.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154290881>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

13 (Rev.) **Approval of California High Cost Fund-B Administrative**
[14253] **Committee Budget for Fiscal Year 2016-2017**

Res T-17483

PROPOSED OUTCOME:

® Adopts Fiscal Year 2016-2017 budget of \$20.58 million for the California High Cost Fund-B (CHCF-B) Program.

SAFETY CONSIDERATIONS:

® The CHCF-B subsidy provides carriers with the resources to provide affordable telephone service to its customers in rural, high cost areas. Reliable telephone service is crucial in these sometimes isolated areas, allowing residents to reach police, fire and medical responders by dialing 911 when fire, natural disasters, medical emergencies, or other crises occur. This resolution ensures adequate funding, at an appropriate level, to support the CHCF-B program's goal of providing universal service.

ESTIMATED COST:

® \$20.58 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154512503>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

09/23/2015 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

14 (Rev.) **Approval of California High Cost Fund-A Administrative**
[14254] **Committee Fund Expense Budget of \$43.485 Million for**
 Fiscal Year 2016-2017

Res T-17491

PROPOSED OUTCOME:

® Adopts the California High Cost Fund-A (CHCF-A) Administrative Committee Fund expense budget of \$43.485 million for Fiscal Year 2016-2017.

SAFETY CONSIDERATIONS:

® The small Incumbent Local Exchange Carriers are required to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code § 451 by undertaking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." The CHCF-A program provides carriers with subsidies to provide safe, reliable and affordable telephone service to their customers in rural, high cost areas.

ESTIMATED COST:

® The cost to ratepayers will be \$43,485,237.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154355523>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

09/22/2015 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

15 **Approval of California Advanced Services Fund Expense**
[14255] **Budget for Fiscal Year 2016-2017**

Res T-17494

PROPOSED OUTCOME:

® Adopts a California Advanced Services Fund expense budget of \$98,447,451 for Fiscal Year (FY) 2016-2017.

SAFETY CONSIDERATIONS:

® The forecasted FY 2016-2017 budget ensures that there are sufficient funds for the program to continue to promote the deployment of broadband to California households and peripheral access benefits to public safety entities and anchor institutions.

ESTIMATED COST:

® \$98,447,451.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154489733>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16
[14258] **Southern California Edison Company, Pacific Gas and
Electric Company, and San Diego Gas & Electric Company's
Request for Approval of their Model Protective Order and
Model Nondisclosure Agreement**

Res E-4468, PG&E's Advice Letter (AL) No. 3943-E, SDG&E's AL No. 2301-E, and SCE's AL No. 2653-E, filed on November 10, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves the Model Protective Order and Model Nondisclosure Agreement, with modifications.

SAFETY CONSIDERATIONS:

® There is no impact on safety.

ESTIMATED COST:

® There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154593062>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **California Teleconnect Fund Budget for Fiscal Year 2016-17,**
[14259] **Increase Program Funding to \$148,800,000.**

Res T-17496

PROPOSED OUTCOME:

- ® Adopts a budget of \$148,800,000 for Fiscal Year 2016-2017; and
- ® Increases the California Teleconnect Fund (CTF) funding cap to \$148,800,000; composed of \$145,065,000 for Local Assistance, \$3,658,000 for State Operations, \$76,000 for Financial Information System for California and \$1,000 for State Controller.

SAFETY CONSIDERATIONS:

- ® The resolution ensures that there is adequate funding, at an appropriate level, to support the CTF program budgetary expenditures. The CTF program helps to promote universal service by subsidizing advanced communications services of qualified anchor institutions, which also can enhance the safety of these entities.

ESTIMATED COST:

- ® \$148,800,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154525372>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18
[14262] **Modifying and Expanding the Low-Income Eligibility
Requirements of the California Solar Initiative Thermal
Program in Decision 11-01-015**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Modifies Decision 11-10-015 to Expand the Eligibility Requirements for Customers Seeking to Participate in the California Solar Initiative Thermal Low-Income Program.

SAFETY CONSIDERATIONS:

® There are no safety implications associated with this decision.

ESTIMATED COST:

® Expanding eligibility for this incentive program will not affect the authorized program budget.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154593414>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

19 **Implementation of the Green Tariff Shared Renewables**
[14263] **Program Pursuant to Decision 15-01-051**

Res E-4734, PG&E Advice Letter (AL) No. 4639-E, SCE AL No. 3219-E, SDG&E AL No. 2745-E, PG&E AL No. 4638-E, SCE AL No. 3220-E, SDG&E AL No. 2744-E, SCE AL No. 3218-E, PG&E AL No. 4637-E and SDG&E AL No. 2743-E, filed May 13, 2015; SDG&E AL No. 2745-E-A, filed July 30, 2015; SDG&E AL No. 2744-E-A, filed August 11, 2015; and PG&E AL No. 4638-E-A and SCE AL No. 3220-E-A filed August 14, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves the Customer-Side Implementation Advice Letters (CSIALs) and Joint Procurement Implementation Advice Letter (JPIAL) with modifications to conform with Decision 15-01-051 and address protested issues. Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall file supplements to the CSIALs and JPIAL in compliance with this Resolution within 20 days. The Marketing Implementation Advice Letters are approved as supplemented.

SAFETY CONSIDERATIONS:

® There is no impact on safety.

ESTIMATED COST:

® Marketing and administration costs will likely be in the tens of millions of dollars over the lifetime of the Green Tariff Shared Renewables (GTSR) program, but these will be borne exclusively, on an opt-in basis, by GTSR customers and will not be shifted onto non-GTSR ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154593055>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20
[14278] **Kenwood Water Company's Quantity Charge on Monthly Bills for a Duration of 12 Months to Recover the Statewide Lost Revenue Recovery Memorandum Account**

Res W-5061, Advice Letter No. 87 filed on August 6, 2015 - Related matters.

PROPOSED OUTCOME:

® Permits Kenwood Water Company (Kenwood) to transfer the amount of \$27,331, in its Statewide Lost Revenue Recovery Memorandum Account to a balancing account for recovery over a period of 12 months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of the Resolution.

® Permits Kenwood to recover the amounts in the balancing account by imposing a surcharge of \$0.529/cubic feet (CCF), for a period of 12 months.

® Permits Kenwood to track the revenue from a surcharge of \$0.529/CCF, for a period of 12 months, in a balancing account and account for any over or under collected revenues in its next general rate case.

® Authorizes Kenwood to file a supplemental advice letter with the revised surcharge rate schedules and concurrently cancel its presently effective Schedule No. 1, Metered Service. The effective date of the revised rate schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$27,331.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154598193>

Consent Agenda - Orders and Resolutions (continued)

21 **Del Oro Water Company (Tulare District) General Rate Case**
[14279] **Test Year 2014**

Res W-5062, Advice Letter No. 414 filed on June 19, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Del Oro Water Company (DOWC); Tulare District, under Public Utilities Code Section 454, to file a supplemental advice letter (AL) with the revised rate schedules attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No. TU-1, Monthly General Metered Service, and TU-2, Monthly Flat Rate Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes DOWC to file a Tier 2 AL within 30 days from the effective date of this Resolution to collect the under-collected revenues from June 30, 2015, the interim rate date, to the effective date of the new rates established in the Resolution. This AL shall become effective upon approval by Staff of the Division of Water and Audits.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$11,501.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154360520>

Consent Agenda - Orders and Resolutions (continued)

22
[14282] **Dismissing Application of Plains West Coast Terminals LLC
for Authorization to Dispose of Certain Property in the City of
Huntington Beach Pursuant to Section 851**

A15-03-001

Application of Plains West Coast Terminals LLC for Authorization to Dispose of Certain Property Located in the City of Huntington Beach.

PROPOSED OUTCOME:

® Dismisses the Application of Plains West Coast Terminals for approval to dispose of certain property in the City of Huntington Beach because the subject property is no longer necessary or useful in the performance of its duties to the public and therefore, the proposed transaction does not require approval of the Commission under Pub. Util. Code §851.

® Finds that there are no cost-of-service ratemaking issues or considerations associated with the subject assets and no gain on sale considerations. Since the Application is being dismissed an environmental review under California Environmental Quality Act is not required.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® No safety considerations were implicated by this application.

ESTIMATED COST:

® This decision will result in no charges or changes to rates.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154384770>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Penngrove Water Company Surcharge to Recover Lost**
[14283] **Revenue Memorandum Account and Purchased Water**
 Balancing Account

Res W-5066, Advice Letter No. 93 filed on August 21, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Permits Penngrove Water Company (Penngrove) to transfer the amount of \$16,895, in its Lost Revenue Memorandum Account (LRMA) to a balancing account for recovery over a period of 12 months and recover the amount of \$11,067 from its Purchased Water Balancing Account (PWBA) for a total of \$27,962 combined. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of this Resolution.
- ® Permits Penngrove to recover the transferred LRMA amounts in the balancing account reflected in Ordering Paragraph (OP) 1 above and the amounts in the PWBA by imposing a combined surcharge of \$0.438/cubic feet (CCF), for a period of 12 months.
- ® Orders Penngrove to track the revenue from a surcharge of \$0.438/CCF, for a period of 12 months, reflected in OP 2 above in a balancing account and account for any over or under collected revenues in its next general rate case.
- ® Authorizes Penngrove, under Public Utilities Code Section 454, to file a supplemental advice letter with the revised surcharge rate schedules and concurrently cancel its presently effective Schedule No. P-1, Metered Service. The effective date of the revised rate schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$27,962.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154413657>

Consent Agenda - Orders and Resolutions (continued)

24 **Agate Bay Water Company Rate Base Offset**
[14284]

Res W-5067, Advice Letter No. 38 filed on July 21, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Agate Bay Water Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B and concurrently cancel its presently effective rate Schedules: Schedule No. 1, General Metered Service, Schedule No. 2, Annual Flat Rate Service, Schedule No. 2AL, Limited Annual Flat Rate Service, and Schedule No. 4, Private Fire Protection Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$17,278

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154415483>

Consent Agenda - Orders and Resolutions (continued)

25 **Settlement of San Jose Water Company and the Office of**
[14303] **Ratepayer Advocates on One Rehearing Issue**

A12-01-003

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$47,394,000 or 21.51% in 2013, by \$12,963,000 or 4.87% in 2014, and by \$34,797,000 or 12.59% in 2015.

PROPOSED OUTCOME:

® Adopts Settlement Agreement between San Jose Water Company and the Office of Ratepayers Advocates (ORA). By the Settlement Agreement, these parties agree that for the purposes of this settlement, the annual amount of \$286,000 represents a reasonable estimate of the amount of incremental Non-Tariffed Products and Services labor that should be credited to Test Year 2013 Total Payroll expense forecasts. As this credit amount is consistent with ORA's original estimate, as originally adopted in Decision 14-08-061, no change to currently authorized revenue requirement is necessary.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® No cost is associated with this decision.

(Comr Sandoval - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154369218>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**26 Compensation to National Asian American Coalition**
[14209]

A14-04-014, R13-11-007 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its Electric Vehicle-Grid Integration Pilot Program.

PROPOSED OUTCOME:

® Awards National Asian American Coalition (NAAC) \$34,645.13 for substantial contribution to Decision (D.) 14-12-079. D.14-12-079 expands the electric utilities' potential role in ownership of electric vehicle charging infrastructure by setting aside the requirement that utilities demonstrate a market failure or underserved market in order to own personal vehicle charging structure. NAAC requested \$71,593.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$34,645.15, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154556543>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3363, Item 36 9/17/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

27 **Compensation to The Utility Reform Network**
[14241]

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$331,350.14 for substantial contribution to Decision (D.) 14-12-084. D.14-12-084 adopts rules and regulation in Phase I of the California High Cost Fund-A Program rulemaking. TURN requested \$396,225.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$331,350.14 plus interest, to be paid by ratepayers of Calaveras Telephone Company, Cal-Ore Telephone Company, Happy Valley Telephone Company, Hornitos Telephone Company, Winterhaven Telephone Company, Ducor Telephone Company, Foresthill Telephone Company, Kerman Telephone Company, Pinnacles Telephone Company, Sierra Telephone Company, The Ponderosa Telephone Company, The Siskiyou Telephone Company, and Volcano Telephone Company.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154459003>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3363, Item 39 9/17/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

28 **Compensation to Clean Coalition**

[14269]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Clean Coalition \$4,627.50 for substantial contribution to Decision (D.) 14-12-081. D.14-12-081 implements the provisions of Senate Bill 1122 (Rubio), which amends the feed-in tariff provisions of the renewable portfolio standard program. Clean Coalition requested \$6,610.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Public Utilities Code Section 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$4,627.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Mason, Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154524798>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3363, Item 42 9/17/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Compensation to Sierra Club**
[14245]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

® Awards Sierra Club \$278,218.15 for substantial contribution to Decisions (D.) 14-03-026, D.14-12-024, and D.15-02-007. In D.14-03-026 the Commission differentiated and defined demand response into Load Modifying Resources and Supply Resources. The Commission set a target of 2017 for complete bifurcation, but agreed with parties that multiple issues concerning program categorization, integration with the California Independent System Operator markets, and resource adequacy requirements should be addressed prior to completely bifurcating demand response programs. In D.14-12-024, the Commission accepted a proposed Settlement Agreement, subject to modifications accelerating the implementation of bifurcation, increasing reporting and oversight requirements, and deleting certain provisions related to resource adequacy valuation of demand response. D.15-02-007 modified certain language in D.14-12-024 at the request of the Joint Sponsoring Parties. Sierra Club requested \$306,993.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$278,218.15 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154554490>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Compensation to Consumer Federation of California**
 [14251]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

® Awards Consumer Federation of California (CFC) \$85,335.20 for substantial contribution to Decisions (D.) 14-01-004, D.14-03-026, D.14-05-025, D.14-12-024, and D.15-02-007. D.14-01-004 authorized bridge funding for demand response programs for 2015-2016 capped at the level of 2013-2014 budgets. D.14-05-025 authorized specific budgets for bridge programs in 2015 and 2016, authorized certain program modifications and pilots for 2015-2016 programs. In D.14-03-026 the Commission differentiated and defined demand response into Load Modifying Resources and Supply Resources, and in D.15-02-007 modified certain language in D.14-12-024 at the request of the Joint Sponsoring Parties. CFC requested \$182,050.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$85,335.20 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154598633>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31

Compensation to The Utility Reform Network

[14265]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$171,850.07 for substantial contribution to Decisions (D.) 14-01-004, D.14-03-026, D.14-05-025, D.14-12-024, and D.15-02-007. D.14-01-004 authorized bridge funding for demand response programs for 2015-2016 capped at the level of 2013-2014 budgets. D.14-05-025 authorized specific budgets for bridge programs in 2015 and 2016 authorized certain program modifications and pilots for 2015-2016 programs. In D.14-03-026, the Commission differentiated and defined demand response into Load Modifying Resources and Supply Resources. The Commission set a target of 2017 for complete bifurcation, but agreed with parties that multiple issues concerning program categorization, integration with the California Independent System Operator markets, and resource adequacy requirements should be addressed prior to completely bifurcating demand response programs. In D.14-12-024, the Commission accepted a proposed Settlement Agreement, subject to modifications accelerating the implementation of bifurcation, increasing reporting and oversight requirements, and deleting certain provisions related to resource adequacy valuation of demand response. D.15-02-007 modified certain language in D.14-12-024 at the request of the Joint Sponsoring Parties. TURN requested \$176,064.75.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$171,850.07 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154551114>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Compensation to California Environmental Justice Alliance**
[14296]

A12-01-008, A12-04-020 and A14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity.

PROPOSED OUTCOME:

® Awards California Environmental Justice Alliance (CEJA) \$75,975.25 for substantial contribution to Decision (D.) D.15-01-051. D.15-01-051 began implementation of the Green Tariff Shared Renewables Program. CEJA requested \$83,439.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$75,975.25 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154293639>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33 **Compensation to National Asian American Coalition**
[14297]

A12-01-008, A12-04-020 and A14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity.

PROPOSED OUTCOME:

® Awards National Asian American Coalition (NAAC) \$43,240.75 for substantial contribution to Decision (D.) 15-01-051. D.15-01-051 began implementation of the Green Tariff Shared Renewables Program. NAAC requested \$43,837.25.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$43,240.75 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154283996>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Compensation to The Nature Conservancy**
[14299]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards The Nature Conservancy \$16,891.60 for substantial contribution to Decision (D.) 14-11-042. D.14-11-042 adopted the Renewable Portfolio Standard (RPS) Draft 2014 RPS Procurement Plans, reform proposals to the RPS procurement review process, and a revised Renewable Auction Mechanism. The Nature Conservancy requested \$17,600.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$16,891.60 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154590046>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Compensation to Clean Coalition**
[14300]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Clean Coalition \$23,159.45 for substantial contribution to Decision (D.) 14-11-042. D.14-11-042 adopted the Draft 2014 Renewable Portfolio Standard (RPS) Procurement Plans, reform proposals to the RPS procurement review process, and a revised Renewable Auction Mechanism. Clean Coalition requested \$25,715.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$23,159.45 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154554082>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Compensation to The Utility Reform Network**
[14301]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$40,513.76 for substantial contribution to Decisions (D.) 12-11-016, D.13-05-034, D.13-11-024, D.14-11-042, D.14-12-023, and D.14-12-081. These decisions resolved issues pertaining to the implementation of the Renewables Portfolio Standard (RPS) Program. TURN requested \$40,513.76.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$40,513.76 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154320650>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Compensation to Union of Concerned Scientists

[14302]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Union of Concerned Scientists (UCS) \$13,402.65 for substantial contribution to Decision (D.) 14-11-042. D.14-11-042 adopted Draft 2014 Renewable Portfolio Standard (RPS) Procurement Plans, reform proposals to the RPS procurement review process, and a revised Renewable Auction Mechanism. UCS requested \$13,630.10.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$13,402.65 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154263833>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Compensation to Sierra Club California**
[14305]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Sierra Club California \$15,535.00 for substantial contribution to Decision (D.) 14-11-042. D.14-11-042 adopted the draft 2014 Renewable Portfolio Standard (RPS) Procurement Plans, reform proposals to the RPS procurement review process, and a revised Renewable Auction Mechanism. Sierra Club California requested \$16,424.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$15,535.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=153450687>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39 **Compensation to Green Power Institute**
[14306]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Green Power Institute (GPI) \$191,571.50 for substantial contribution to Decisions (D.) 12-11-016, D.13-05-034, D.13-11-024, D.14-11-042, D.14-12-023, and D.14-12-081. These decisions resolved issues pertaining to the implementation of the Renewables Portfolio Standard Program. GPI requested \$191,573.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$191,571.50 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154201932>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

40 **Approving Southern California Gas Company Application to
[14147] Establish a Distributed Energy Resources Services Tariff**

A14-08-007

PROPOSED OUTCOME:

- ® Grants Southern California Gas Company's (SoCalGas) Application to establish a Distributed Energy Resources Services (DERS) Tariff by which SoCalGas will facilitate the adoption and use of combined heat and power (CHP) "advanced energy systems," subject to specific modifications, terms, and conditions.
- ® Among other things, finds that the DERS Tariff, when subjected to the cost-based pricing methodology, enhanced market mitigation measures, and reporting and accounting requirements adopted, is in the public interest because it:
 - ® Meets untapped demand in underserved markets for smaller customers who would benefit from CHP, offers additional choices to customers, and supports innovative business partnerships;
 - ® Protects ratepayer interests and guards against unfair competition consistent with the Commission's Affiliate Transaction Rules; and
 - ® Makes more widely available a service that reduces the health and environmental impacts from air pollution, reduces greenhouse gas emissions, and provides operational efficiencies, consistent with California environmental goals.
 - ® Denies the proposed Joint Settlement Agreement entered into by SoCalGas and the Office of Ratepayer Advocates.
 - ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including taking all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® Unknown.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154589179>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3361, Item 48 8/13/2015 (Staff);

Agenda 3362, Item 26 8/27/2015 (Staff)

Regular Agenda - Orders Extending Statutory Deadline

41 **Order Extending Statutory Deadline**
[14276]

C10-10-010

Michael Hetherington and Janet Hetherington vs. Pacific Gas & Electric Company.

PROPOSED OUTCOME:

® Extends the Statutory Deadline for this proceeding until April 13, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There is no cost associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154369546>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

42 **Order Extending Statutory Deadline**
[14293]

A13-09-023, C12-03-017 - Related matters.

In the Matter of Application of Odd Fellows Sierra Recreation Association, a California corporation, and Sierra Park Water Company, Inc., a California corporation, for Certificate of Public Convenience and Necessity to Operate a Public Utility Water System near Long Barn, Tuolumne County, California and to Establish Rates for Service and for Sierra Park Water Company, Inc. to Issue Stock.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until December 18, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154418487>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

43 **Order Extending Statutory Deadline**
[14298]

C06-10-015

Pasadena Avenue Monterey Road Committee vs. Los Angeles County Metropolitan Transportation Authority, the Los Angeles to Pasadena Metro Blue Line Construction Authority, and the City of South Pasadena.

PROPOSED OUTCOME:

® Extends the Statutory Deadline of this proceeding until January 11, 2016.

SAFETY CONSIDERATIONS:

® There are no safety implications associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154358398>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

44 **Order Extending Statutory Deadline**
[14307]

I11-02-016

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Facilities Records for its Natural Gas Transmission System Pipelines.

PROPOSED OUTCOME:

® Extends the Statutory Deadline of this proceeding to December 23, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There is no cost associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154447854>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

45 **Order Extending Statutory Deadline**
[14311]

A14-04-037

Application of Liberty Utilities (CalPeco Electric) LLC for Authorization to Recover the Amounts Related to Vegetation Management Recorded in the Vegetation Management Memorandum Account.

PROPOSED OUTCOME:

® Extends the Statutory Deadline of this proceeding to December 20, 2015.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There is no cost associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154611058>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters**46 Comments in Federal Transit Authority Notice of Proposed
[14235] Rulemaking**

Docket No. FTA-2015-0009

The Federal Transit Administration (FTA) has issued a Notice of Proposed Rulemaking (NPRM), in which it seeks comments on rail safety investigation and inspection issues. Specifically, FTA seeks input on the following issues: (1) FTA's formal adoption of Safety Management System as the foundation for FTA's safety oversight and regulatory approach; (2) procedures under the FTA Administrator's authority to conduct inspections, investigations, audits, examinations, testing of equipment, facilities, rolling stock and operations of a public transportation system; (3) procedures under the Administrator's authority to take appropriate enforcement actions, including directing the use or withholding of funds, and issuing directives and advisories; and (4) describes statutory and proposed contents of the National Safety Plan. Staff seeks authority to submit comments, which are due on October 13, 2015.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154533953>

Regular Agenda - Legislative and Other Matters**47 Legislative Matters - Assembly Bills**
[14050]

- ® a. AB 88 (Gomez) Energy or water efficient sales tax exemption
- ® b. AB 197 (Garcia, E.) Renewables Procurement
- ® c. AB 401 (Dodd) Low-Income water rate assistance
- ® d. AB 510 (Rodriguez) 911 study
- ® e. AB 577 (Bonilla) Biogas
- ® f. AB 590 (Dahle) Greenhouse gas biomass funds
- ® g. AB 645 (Williams) Renewable Portfolio Standard
- ® h. AB 793 (Quirk) Energy efficiency advanced meters
- ® i. AB 802 (Williams) Energy efficiency savings
- ® j. AB 825 (Rendon) California Public Utilities Commission
- ® k. AB 853 (Hernandez, R.) Investor Owned Utilities: information technology
- ® l. AB 895 (Rendon) Energy crisis litigation
- ® m. AB 1023 (Rendon) California Public Utilities Commission: ex parte
- ® n. AB 1119 (Rendon) Publicly Owned Utilities: rights of way
- ® o. AB 1144 (Rendon) Wastewater treatment plant generation
- ® p. AB 1150 (Levine) University of California energy partnership
- ® q. AB 1266 (Gonzalez) Investor Owned Utilities: compensation
- ® r. AB 1330 (Bloom) Energy efficiency standard
- ® s. AB 1360 (Ting) TNC: individual fare exemption
- ® t. AB 1422 (Cooper) TNC: pull notice program
- ® u. AB 1453 (Rendon) Underground vault safety
- ® v. AB 1511 (Perea) Emissions reductions
- ® w. AB 1524 (U&C) Energy crisis litigation
- ® x. AB 1525 (U&C) Electrical restructuring

Agenda 3359, Item 49 6/25/2015 (Staff);
Agenda 3360, Item 68 7/23/2015 (Staff);
Agenda 3361, Item 52 8/13/2015 (Staff);
Agenda 3362, Item 35 8/27/2015 (Staff);
Agenda 3363, Item 48 9/17/2015 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

48 Legislative Matters - Senate Bills
[14051]

- ® a. SB 7 (Wolk) Multiunit housing water meters
- ® b. SB 18 (Hill) Outside counsel contracting
- ® c. SB 48 (Hill) California Public Utilities Commission
- ® d. SB 119 (Hill) Protection of subsurface installations
- ® e. SB 286 (Hertzberg) Direct Access
- ® f. SB 350 (De Leon) Clean Energy and Pollution Reduction Act of 2015
- ® g. SB 471 (Pavley) Water, energy, greenhouse gas planning
- ® h. SB 502 (Leno) BART renewable electricity
- ® i. SB 539 (Hueso) Geothermal energy
- ® j. SB 541 (Hill) Transportation
- ® k. SB 573 (Pan) State open data portal
- ® l. SB 631 (Hueso) Certificate of Public Convenience & Necessity
- ® m. SB 660 (Leno-Hueso) California Public Utilities Commission
- ® n. SB 765 (Wolk) Energy efficiency market transformation

Agenda 3359, Item 50 6/25/2015 (Staff);
Agenda 3360, Item 69 7/23/2015 (Staff);
Agenda 3361, Item 53 8/13/2015 (Staff);
Agenda 3362, Item 36 8/27/2015 (Staff);
Agenda 3363, Item 49 9/17/2015 (Staff)

49 Legislative Matters
[14126]

- ® a. AB 33 (Quirk) California Global Warming Solutions Act
- ® b. AB 57 (Quirk) Wireless telecommunication facilities
- ® c. AB 510 (Rodriguez) Emergency telephone surcharge
- ® d. AB 693 (Eggman) Multifamily renewables
- ® e. AB 1110 (Ting) Greenhouse gas reporting
- ® f. SB 681 (Hill) Utilities: Corporate tax deductions

Agenda 3360, Item 70 7/23/2015 (Staff);
Agenda 3361, Item 54 8/13/2015 (Staff);
Agenda 3362, Item 37 8/27/2015 (Staff);
Agenda 3363, Item 50 9/17/2015 (Staff)

Regular Agenda - Commissioner Reports

50 (Rev.) **Proposed California Public Utilities Commission**
[14291] **Commissioner Code of Conduct**

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154550217>

09/22/2015 - This revision was not shown on the Agenda mailed to the public.

51 (Rev.) **Proposed California Public Utilities Commission**
[14292] **Commissioner Job Description**

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154492030>

09/22/2015 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Management Reports and Resolutions

52 **Discussion by Safety and Enforcement Division on Recent**
[14231] **Safety Program Activities**

53 **Management Report on Administrative Activities**
[14232]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

54 **Conference with Legal Counsel - Applications for Rehearing**
[14233]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

55 **Conference with Legal Counsel - Application for Rehearing**
[14274]

A11-04-013

Disposition of the application for rehearing of Decision (D.) 15-04-009 filed by Ratepayers of Lake Alpine Water Company (RLAWC) and Bruce and Paula Orvis (Orvises). In D.15-04-009 the Commission assessed a penalty of \$5,000 on Aspen Forest Investment Co., LLC (Aspen) for one violation of section 854(a).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3363, Item 56 9/17/2015

56 **Conference with Legal Counsel - Application for Rehearing**
[14240]

R06-06-028

Disposition of application for rehearing of Decision (D.) 08-09-042 filed by the Office of Ratepayer Advocates and The Utility Reform Network, and related matters. In D.08-09-042, the Commission adopted a transitional plan permitting adjustments in retail rates for basic telephone service effective January 1, 2009.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

57 (Rev.) **Conference with Legal Counsel - Application for Rehearing**
[14252]

A14-04-012

Disposition of Application for Rehearing of Resolution (Res) W-4961, filed by Park Water Company (Park). Res W-4961 partially approved Park's request to recover costs recorded in its Conservation Memorandum Accounts.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

09/25/2015 - This revision was not shown on the Agenda mailed to the public.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

58 **Conference with Legal Counsel - Existing Litigation**
[14277]

FERC EL02-60-010, EL02-62-009

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session