

Public Utilities Commission of the State of California

Public Agenda 3367

Thursday, October 22, 2015 9:30 a.m

Secretary of State

1500 11th Street

Sacramento, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, October 12, 2015 (San Francisco at 2:00 pm) (Will Be Held)	Thursday, October 22, 2015 (Sacramento)
Monday, November 02, 2015 (San Francisco)	Thursday, November 05, 2015 (San Francisco)
Monday, November 16, 2015 (San Francisco)	Thursday, November 19, 2015 (San Francisco)
Monday, November 30, 2015 (San Francisco)	Thursday, December 03, 2015 (San Francisco)
Monday, December 14, 2015 (San Francisco)	Thursday, December 17, 2015 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 8, 30, 35

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14285] **Recently Filed Formal Applications**

Res ALJ 176-3365

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155212910>

Consent Agenda - Orders and Resolutions (continued)

2 **Settlement of Complaint Regarding AT&T California's Basic
[14083] and Lifeline Rates for Residential Wireline Telephone Service**

C13-12-005

The Utility Reform Network vs. Pacific Bell Telephone Company D/B/A/ AT&T California.

PROPOSED OUTCOME:

- ® Approves settlement capping AT&T California's rate increases for basic residential telephone services until January 1, 2021.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None -- proceeding concerns rates only.

ESTIMATED COST:

- ® Limits rate increases for customers of AT&T California through January 1, 2021.

(Comr Picker - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155044786>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3360, Item 18 7/23/2015 (Staff);
Agenda 3362, Item 2 8/27/2015 (Staff);
Agenda 3364, Item 2 10/1/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3
[14144] **Revising the Greenhouse Gas Emission Factor to Determine Eligibility to Participate in the Self Generation Incentive Program Pursuant to Public Utilities Code Section 379.6(b)(2) as Amended by Senate Bill 861**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- ® Updates the greenhouse gas emission factor that determines eligibility to participate in the Self Generation Incentive Program (SGIP).
- ® Rulemaking 12-11-005 remains open.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations raised by this decision.

ESTIMATED COST:

- ® There are no cost impacts associated with this decision and no change to SGIP costs under § 379.6(b)(2).

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154463491>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3361, Item 18 8/13/2015 (Staff);

Agenda 3362, Item 5 8/27/2015 (Staff);

Agenda 3363, Item 2 9/17/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Energy Efficiency Goals for 2016 and Beyond and Energy**
[14226] **Efficiency Rolling Portfolio Mechanics**

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

® Adopts goals for ratepayer-funded energy efficiency programs for 2016, updates forecast savings values for some energy efficiency measures and establishes process for reviewing and updating energy efficiency portfolios, spending, and underlying metrics.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® No change to the ratepayer-funded energy efficiency program budgets.

(Comr Peterman - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155245255>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3363, Item 19 9/17/2015 (Staff);

Agenda 3364, Item 4 10/1/2015 (Peterman)

Consent Agenda - Orders and Resolutions (continued)

5 **Decertifies Wireline Carriers for Failure to Report Intrastate**
[14227] **Revenue and Pay Resulting Public Purpose Program**
 Surcharges and User Fees

Res T-17489

PROPOSED OUTCOME:

® Either brings carriers current on reporting revenue and in compliance regarding public purpose programs payments or decertifies carriers who remain out of compliance.

SAFETY CONSIDERATIONS:

® This resolution bears no significant impact on safety issues. However, the collecting of past due surcharge and user fee amounts ensures the viability of public programs and the reliability of telecommunication services.

ESTIMATED COST:

® No cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155042117>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3363, Item 20 9/17/2015 (Staff);

Agenda 3364, Item 5 10/1/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **San Diego Gas and Electric Company Requests Approval to**
[14246] **Relocate Three Electric Lines from the Middle of Sycamore**
 Landfill to the Perimeter of the Landfill

Res E-4735, Advice Letter No. 2720-E filed on March 27, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves San Diego Gas & Electric Company's (SDG&E) Notice of Construction filed pursuant to General Order 131-D that proposes the relocation of three electric lines from the middle of Sycamore Landfill to the perimeter of the landfill (Proposed Project).

SAFETY CONSIDERATIONS:

- ® SDG&E is required to comply with all applicable federal and state safety requirements during construction and operation of the proposed electric lines.
- ® Safety considerations include the potential for increased fire risk during construction and operation of the Proposed Project, interference with aircraft operations due to the height of the proposed structures, and effects from Electromagnetic Fields.
- ® Helicopters would not be used to construct the Proposed Project.

ESTIMATED COST:

- ® \$17.2 million.
- ® Sycamore Landfill, Inc. will pay \$2.8 million of the estimated \$17.2 million project construction cost pursuant to a 2006 settlement agreement with SDG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155032634>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **San Gabriel Valley Water Company's Rate Base Offset**
[14280] **Revenue Increase to Produce an Increase in Gross Annual**
 Revenue to its Los Angeles County Division

Res W-5063, Advice Letter No. 456 filed on February 6, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes San Gabriel Valley Water Company to file a supplement to Advice Letter 456 incorporating the revised rate schedules attached to this resolution as Appendix A.
- ® The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$297,349 or an increase of 0.44%.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155106874>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8
[14281] **Addressing the Complaint of Failure to Comply with
Settlement Approved in Decision 05-02-032, as modified by
Decision 05-09-040**

C06-10-015

Pasadena Avenue Monterey Road Committee vs. Los Angeles County Metropolitan Transportation Authority, the Los Angeles to Pasadena Metro Blue Line Construction Authority, and the City of South Pasadena.

PROPOSED OUTCOME:

- ® Dismisses the Complaint, with prejudice.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Whether the Defendants complied with the aspects of the settlement approved in Decision (D.) 05-02-032, as modified by D.05-09-040, with respect to the safety of required noise reductions.

ESTIMATED COST:

- ® There are no costs associated with this decision.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155041238>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

9

Disclosure of Records of an Investigation

[14294]

Res L-478

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a gas explosion that occurred on February 11, 2012 at 3052 Lanfranco Street in Los Angeles, California.

SAFETY CONSIDERATIONS:

® The resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154945373>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Disclosure of Records of an Investigation**
[14295]

Res L-479

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division’s investigation of a gas line leak incident that occurred on August 16, 2013 in Riverside, California.

SAFETY CONSIDERATIONS:

® The resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154945023>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Approving a Fiscal Year 2016-2017 Expense Budget for the**
[14304] **California LifeLine Program**

Res T-17499

PROPOSED OUTCOME:

® Appropriates \$627,496,000 for expenses for the California LifeLine Program for Fiscal Year 2016-2017.

SAFETY CONSIDERATIONS:

® The Universal Lifeline Telephone Service subsidy provides carriers with the resources through which to provide affordable telephone service to its qualified low-income customers. Reliable telephone service is crucial to the most vulnerable residents in California, allowing residents to reach police, fire and medical responders, by dialing 911 when fire, natural disasters, medical emergencies, or other crises occur. The Resolution ensures adequate funding, at an appropriate level, to support the California LifeLine program's goal of providing universal service.

ESTIMATED COST:

® \$627,496,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155041246>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Approves Liberty Utility's Request to Recover Costs**
[14313] **Recorded in its Vegetation Management Memorandum**
 Account

A14-04-037

Application of Liberty Utilities (CalPeco Electric) LLC for Authorization to Recover the Amounts Related to Vegetation Management Recorded in the Vegetation Management Memorandum Account.

PROPOSED OUTCOME:

- ® Approves request to recover costs recorded in Vegetation Management Memorandum Account.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of Liberty's request will further goals established in General Orders (GO) 95 and GO 165.

ESTIMATED COST:

- ® \$2,090,370.86.

(Comr Picker - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155113963>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **Resolution of Appeal K.15-06-022, the Appeal of CChang**
[14314] **LLC, dba SuperShuttle of Citation LAX-970 issued on May**
 18, 2015 by the Safety and Enforcement Division

Res ALJ-320

PROPOSED OUTCOME:

® Dismisses the appeal upon unopposed written request.

SAFETY CONSIDERATIONS:

® Improves safety for passengers by ensuring compliance with the regulatory requirements of the Passenger Charter-Party Carriers Act.

ESTIMATED COST:

® Appellant shall pay \$4,000.00 to the State General Fund for the citation.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154391676>

Consent Agenda - Orders and Resolutions (continued)

14 **Bundled Procurement Plans of Pacific Gas and Electric**
[14315] **Company, Southern California Edison Company and San**
 Diego Gas & Electric Company

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Approves the Bundled Procurement Plans of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company, as modified per Pub. Util. Code § 454.5, these utilities are not subject to reasonableness review for activities consistent with the approved plans.

SAFETY CONSIDERATIONS:

® Safety is integral to all components of utility procurement efforts.

ESTIMATED COST:

® None at this time. Costs will be evaluated in future procurement applications.

(Comr Picker - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155215090>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15
[14316] **San Gabriel Valley Water Company to Amortize Through a Temporary Surcharge the December 31, 2014 Balance in its Fontana Division's Water Quality Litigation Memorandum Account**

Res W-5064, Advice Letter No. 459 filed March 4, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes San Gabriel Valley Water Company (San Gabriel) to amortize the December, 31, 2014 balance in the Water Quality Litigation Memorandum Account (WQLMA) for its Fontana Water Company district (Fontana), plus interest through October 31, 2015, less the portion that would have been applied to flat rate customers and less the over-collected amount from the previously approved amortization, a net total of \$2,259,468.62

® Authorizes San Gabriel to transfer \$2,259,468.62 to a balancing account for recovery over a period of 12 months.

® Authorizes San Gabriel to earn interest on the balance in this account, at the 90-day nonfinancial commercial paper rate, from the effective date of the Resolution.

® Approves the tariff sheets attached to the Resolution, implementing a 12-month surcharge of \$0.1394 per hundred cubic feet on all metered potable water customers. The effective date of the revised rate schedules shall be no sooner than 30 days after the effective date of the Resolution, in order to allow for adequate customer notification.

® The January 1, 2015 starting balance in the Fontana WQLMA is \$0.

SAFETY CONSIDERATIONS:

® Water that is provided for human consumption is required to comply with state and federal water quality laws to ensure that it is not harmful to human health. Fontana has had to shut down some of its wells and has installed treatment systems on others in order to meet state regulations. San Gabriel has been pursuing financial compensation from parties responsible for contamination of Fontana's wells in order to fund new wells and treat water from contaminated wells. This litigation is intended to help ensure that its customers have sufficient supplies of safe drinking water.

ESTIMATED COST:

® \$2,259,468.62 through a surcharge of \$0.1394 per hundred cubic feet on all metered potable water customers for 12 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155084355>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16
[14317] **Adopting Procedures for Natural Gas Corporations to
Comply with the California Cap and Greenhouse Gas
Emissions and Market-Based Compliance Program
(Cap-and-Trade Program)**

R14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

- ® Approves methodologies and procedures for natural gas utilities to use when filing greenhouse gas (GHG) revenue and reconciliation advice letters for approval and recovery of natural gas GHG compliance forecasts and costs.
- ® Adopts an annual Climate Credit for residential natural gas customers.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Implements a key part of the GHG reduction program envisioned by Assembly Bill 32, thus improving the health and safety of California residents.

ESTIMATED COST:

- ® The utilities' cost of GHG compliance will be incorporated into the gas transportation rates of all core and non-core customers on an equal cents per therm basis. Customers' rates will increase as a result.

(Comr Peterman - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155210216>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Pacific Gas and Electric Company's Permit to Construct**
[14323] **Missouri Flat-Gold Hill 115 kV Power Line Reconductoring**
 Project

A13-08-014

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Missouri Flat - Gold Hill 115 kV Power Line Reconductoring Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- ® Grants Pacific Gas and Electric Company's Application for a Permit to Construct Missouri Flat-Gold Hill 115 kV Power Line Reconductoring Project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® In constructing the project, the utility must fulfill its duties under Public Utilities Code Section 451, including taking all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® Under General Order 131-D, for subtransmission level infrastructure such as that at issue here, the Commission does not set a cost cap.

(Comr Peterman - Judge Pro Tem Hieta, Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154421815>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Resolution of Appeal K.15-02-017 of Citation No. ALJ 274**
[14325] **15-01-005 of West Coast Gas Company**

Res ALJ-321

PROPOSED OUTCOME:

® Adopts settlement agreement and dismisses the appeal with prejudice.

SAFETY CONSIDERATIONS:

® Improves safety for employees and customers by requiring additional training and compliance with drug and alcohol training and testing programs.

ESTIMATED COST:

® Orders West Coast Gas Company to pay a penalty of \$15,000 to the State General Fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154516635>

Consent Agenda - Orders and Resolutions (continued)

19
[14335] **Granting Authorization to Construct a New Public At-Grade
Highway-Rail Crossing Identified as Street 'A' in the City of
Folsom, Sacramento County**

A15-04-006

Application No. 3 of the City of Folsom to Construct At-Grade Crossing at Street 'A' across the Sacramento-Placerville Transportation Corridor Joint Powers Authority in the Vicinity of Mile Post 117.7 in the City of Folsom, County of Sacramento, State of California.

PROPOSED OUTCOME:

- ® Grants the City of Folsom authority to construct a new public at-grade highway-rail crossing identified as Street "A" over Sacramento-Placerville Transportation Corridor Joint Powers Authority tracks in the City of Folsom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The proposed at-grade highway-rail crossing will provide a safe and efficient transportation system as the Folsom Plan Area is developed.

ESTIMATED COST:

- ® Discretionary project, not within scope of applicant request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154697464>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20
[14336] **Granting Authorization to Construct a New Public At-Grade
Highway-Rail Crossing over Sacramento-Placerville
Transportation Corridor Joint Powers Authority Tracks in
the City of Folsom, Sacramento County**

A15-04-004

Application No. 1 of the City of Folsom to Construct At-Grade Crossing at New Placerville Road across the Sacramento-Placerville Transportation Corridor Joint Powers Authority in the Vicinity of Mile Post 116.6 in the City of Folsom, County of Sacramento, State of California.

PROPOSED OUTCOME:

- ® Grants the City of Folsom authority to construct a new public at-grade highway-rail crossing over Sacramento-Placerville Transportation Corridor Joint Powers Authority tracks in the City of Folsom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The proposed at-grade highway-rail crossing will provide a safe and efficient transportation system as the Folsom Plan Area is developed.

ESTIMATED COST:

- ® Discretionary project, not within scope of applicant request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154667175>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Granting Authorization to Construct a New Public At-Grade
[14337] Highway-Rail Crossing Identified as Street 'C' in the City of
 Folsom, Sacramento County**

A15-04-005

Application No. 2 of the City of Folsom to Construct At-Grade Crossing at Street 'C' across the Sacramento-Placerville Transportation Corridor Joint Powers Authority in the Vicinity of Mile Post 117.4 in the City of Folsom, County of Sacramento, State of California.

PROPOSED OUTCOME:

- ® Grants the City of Folsom authority to construct a new public at-grade highway-rail crossing identified as Street "C" over Sacramento-Placerville Transportation Corridor Joint Powers Authority tracks in the City of Folsom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The proposed at-grade highway-rail crossing will provide a safe and efficient transportation system as the Folsom Plan Area is developed.

ESTIMATED COST:

- ® Discretionary project, not within scope of applicant request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154653564>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22
[14341] **San Diego Gas & Electric Company Requests Approval of a
Sales Agreement with TGP Energy Management LLC to
Resell Renewable Generation and the Associated Renewable
Energy Credits**

Res E-4741, Advice Letter (AL) No. 2771-E filed on August 7, 2015, and AL No. 2771-E-A filed on September 4, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves San Diego Gas & Electric Company's sales agreement with TGP Energy Management LLC without modification.

SAFETY CONSIDERATIONS:

® The agreement approved by the resolution will not alter existing agreements or any facility operations. Because this agreement does not require a change in facility operations there are no incremental safety implications associated with approval of this agreement beyond the status quo.

ESTIMATED COST:

® Costs of the agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155215047>

Consent Agenda - Orders and Resolutions (continued)

23 **Settlement of Southern California Edison Company's 2015**
[14354] **Energy Resource Recovery Account Proceeding**

A14-06-011

Application of Southern California Edison Company for Approval of its Forecast 2015 ERRRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

® Approves the settlement agreement between Southern California Edison Company, the Office of Ratepayer Advocates, the Public Agency Coalition, the Alliance for Retail Energy Markets and Direct Access Customer Coalition, the California Large Energy Consumers Association, and the City of Lancaster, which resolves all disputes and addresses comments filed by parties on the Proposed and Alternate Proposed Decisions.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® None implicated by this decision.

ESTIMATED COST:

® None as a result of this decision.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155039150>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24 **Transfer of Control of ExteNet Systems (California), LLC to**
[14355] **Odyssey Acquisition, LLC**

A15-08-003

In the Matter of the Joint Application of Odyssey Acquisition, LLC, ExteNet Holdings, Inc. and ExteNet Systems (California), LLC to Authorize the Transfer of Indirect Control of ExteNet Systems (California), LLC.

PROPOSED OUTCOME:

- ® Approves indirect transfer of control of ExteNet Systems (California), LLC (ExteNet) to Odyssey Acquisition, LLC. ExteNet provides telecommunications services, and the indirect transfer of control will not affect ExteNet's customers or the services they receive.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® ExteNet must continue to abide by all Commission rules, decision, General Orders and statutes applicable to local exchange and interexchange telecommunications service providers, including Pub Util. Code Section 451 which requires every public utility to "furnish and maintain adequate, efficient, just and reasonable service...including telephone facilities, ...as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® None as a result of this decision.

(Comr Peterman - Judge Mikita)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154818953>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25
[14358] **Application of Zahid Hussain Chaudhary to Transfer
Passenger Stage Corporation Certificate, Expand Service
Territory and Establish a Zone of Rate Freedom**

A14-11-005

Application of Zahid Hussain Chaudhary, dba ABC Shuttle, Transferor, (1) to Transfer his PSC Certificate 20431 to Transferee, ABC Shuttle & Service, Inc., a California corporation, and (2) to Expand PSC Authority to include Sonoma County; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Zahid Hussain Chaudhary to transfer Passenger Stage Corporation certificate to ABC Shuttle & Service Inc., expand territory to Sonoma County, and establish a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None as a result of this decision.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154772484>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **Application of California Wine Tours Inc., dba Evans**
[14359] **Airporter to establish a Zone of Rate Freedom, and to**
 Increase its Current Fare

A15-02-007

Application of California Wine Tours, Inc., doing business as Evans Airporter to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of California Wine Tours, Inc dba Evans Airporter to establish a Zone of Rate Freedom and increase its current fare.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None as a result of this decision.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154766911>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

27

Compensation to Natural Resources Defense Council

[14290]

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council (NRDC) \$27,487.50 for substantial contribution to Decision (D.) 14-10-046. D.14-10-046 authorizes Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), Marin Clean Energy, Southern California Regional Energy Network, and Bay Area Regional Energy Network to collectively spend roughly \$1 billion dollars on energy efficiency activities in 2015. NRDC requested \$31,427.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$27,487.50, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE and SoCalGas.

(Comr Peterman - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154368916>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28 **Compensation to California Environmental Justice Alliance**
[14310]

A14-07-009

Application of San Diego Gas & Electric Company for Authority to Partially Fill the Local Capacity Requirement Need Identified in D.14-03-004 and Enter into a Purchase Power Tolling Agreement with Carlsbad Energy Center, LLC.

PROPOSED OUTCOME:

® Awards California Environmental Justice Alliance (CEJA) \$16,008.00 for substantial contribution to Decision (D.) 15-05-051. D.15-05-051 conditionally approves San Diego Gas & Electric Company's (SDG&E) application for authority to enter into a purchase power tolling agreement with Carlsbad Energy Center, LLC. CEJA requested \$16,249.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$16,008.00 plus interest, to be paid by ratepayers of SDG&E.

(Comr Florio - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154304546>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Compensation to L. Jan Reid**
[14312]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$12,832.50 for substantial contribution to Decision (D.) 15-06-028. D.15-06-028 established procurement targets for the Combined Heat and Power Program's Second Program Period. L. Jan Reid requested \$20,607.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$12,832.50 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154457701>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Compensation to The Utility Reform Network**
[14324]

I12-01-007, I11-02-016, I11-11-009 (not consolidated)

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$709,652.91 for substantial contribution to Decisions (D.) 15-04-021, D.15-04-023, and D.15-04-024. These decisions collectively resolved factual and legal issues regarding Pacific Gas and Electric Company's (PG&E) practices in relation to the San Bruno Explosion and Fire on September 9, 2010, and related Natural Gas Pipeline safety issues. TURN requested \$710,996.12.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$709,652.91 plus interest, to be paid by the ratepayers of PG&E.

(Comr Picker - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154390589>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders (continued)

31

Compensation to Clean Coalition

[14329]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

® Awards Clean Coalition \$71,046.25 for substantial contribution to Decision (D.) 14-12-024 as modified by D.15-02-007. D.14-12-024 adopted interim policies to enhance the role of demand response in meeting California's electric resource planning needs. The decision adopted, with modifications, a settlement proposal to resolve Phase III issues. Clean Coalition requested \$94,670.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$71,046.25 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154365488>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Compensation to The Utility Reform Network**
[14333]

I12-10-013, A13-01-016, A13-01-005, A13-03-013 and A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$289,794.41 for substantial contribution to Decision (D.) 14-11-040. D.14-11-040 approved the settlement agreement between Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and four settling parties, which provided resolution of rate recovery issues related to the shutdown of San Onofre Nuclear Generating Station. TURN requested \$289,821.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$289,794.41 plus interest, to be paid by ratepayers of SCE and SDG&E.

(Comr Sandoval - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154550799>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33 **Compensation to Agricultural Energy Consumers**
[14339] **Association**

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Agricultural Energy Consumers Association (AECA) \$36,827.54 for substantial contribution to Decision (D.) 14-12-081. D.14-12-081 implements the provisions of Senate Bill 1122 requiring that the investor owned utilities procure mandated quantities of renewable procurement standard eligible generation from facilities using specified types of bioenergy. AECA requested \$43,814.10.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$36,827.54 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Mason, Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154297886>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Compensation to The Utility Reform Network**
[14340]

A14-06-001, A14-06-002, and A14-06-003 - Related matters.

Application of Pacific Gas and Electric Company for Recovery of Costs to Implement Electric Rule 24 Direct Participation Demand Response.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$17,126.57 for substantial contribution to Decision (D.) 15-03-042. D.15-03-042 approved cost recovery by utilities for implementing an initial step of third party demand response direct participation in the California Independent System Operators' energy market. TURN requested \$17,126.57.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$17,126.57 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154247386>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Compensation to Bayview/Hunters Point Community Legal**
[14342]

I14-08-022

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company; Notice of Opportunity for Hearing; and Order to Show Cause Why the Commission Should Not Impose Fines and Sanctions for the June 19, 2012 Incident at the Kern Power Plant.

PROPOSED OUTCOME:

® Awards Bayview/Hunters Point Community Legal (BHPCL) \$4,240.70 for substantial contribution to Decision (D.) 15-07-014. D.15-07-014 approved a settlement that requires Pacific Gas and Electric Company (PG&E) to implement a Corrective Action Plan that includes a Contractor Safety Program and an Enterprise Causal Evaluation Standard. BHPCL requested \$4,736.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$4,240.70 plus interest, to be paid by the ratepayers of PG&E.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154551391>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Compensation to L. Jan Reid**
[14344]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$34,687.58 for substantial contribution to Decisions (D.) 13-11-024, D.14-11-042, and D.14-12-081. These decisions resolved issues pertaining to the implementation of the Renewables Portfolio Standard Program. L. Jan Reid requested \$35,440.08.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$34,687.58, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154523580>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

37 **Approving Southern California Gas Company Application to
[14147] Establish a Distributed Energy Resources Services Tariff**

A14-08-007

PROPOSED OUTCOME:

® Grants Southern California Gas Company's (SoCalGas) Application to establish a Distributed Energy Resources Services (DERS) Tariff by which SoCalGas will facilitate the adoption and use of combined heat and power (CHP) "advanced energy systems," subject to specific modifications, terms, and conditions.

® Among other things, finds that the DERS Tariff, when subjected to the cost-based pricing methodology, enhanced market mitigation measures, and reporting and accounting requirements adopted, is in the public interest because it:

® Meets untapped demand in underserved markets for smaller customers who would benefit from CHP, offers additional choices to customers, and supports innovative business partnerships;

® Protects ratepayer interests and guards against unfair competition consistent with the Commission's Affiliate Transaction Rules; and

® Makes more widely available a service that reduces the health and environmental impacts from air pollution, reduces greenhouse gas emissions, and provides operational efficiencies, consistent with California environmental goals.

® Denies the proposed Joint Settlement Agreement entered into by SoCalGas and the Office of Ratepayer Advocates.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including taking all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® Unknown.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154840756>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3361, Item 48 8/13/2015 (Staff);

Agenda 3362, Item 26 8/27/2015 (Staff);

Agenda 3364, Item 40 10/1/2015 (Peterman)

Regular Agenda - Energy Orders (continued)

38 **Southern California Edison Company's Test Year 2015**
[14308] **General Rate Case**

A13-11-003

Application of Southern California Edison Company for Authority to, among other things, Increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

PROPOSED OUTCOME:

- ® Authorizes a 2015 Test Year General Rate Case revenue requirement of \$5,159 million for Southern California Edison Company (SCE).
- ® Adopts a post-test year ratemaking mechanism for 2016 and 2017.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Adopts significant funding increases for several safety and reliability related programs and investments, including 72.9 percent of SCE's 2015 request for the new Pole Loading Program.

ESTIMATED COST:

- ® Overall, decreases base rates for 2015 by 8.41%, with increases in 2016 and 2017 of 5.23% and 5.07%, respectively.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154420634>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

39 **Pacific Gas and Electric Company Core Interstate Pipeline**
[14309] **Capacity Planning Range**

A13-06-011

Application of Pacific Gas and Electric Company to Set New Core Interstate Pipeline Capacity Planning Range.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E) to continue its planning for and procurement of interstate pipeline capacity on behalf of all core demand. PG&E's core interstate pipeline capacity planning range is reduced to between 80% and 105% of forecast average annual daily core demand for the summer months, and to a range of between 100% and 115% for the winter months.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The reduction in PG&E's pipeline capacity ranges will still ensure that PG&E has sufficient pipeline capacity to serve bundled core customers, as well as the core customers of the core transport aggregators.

ESTIMATED COST:

® No immediate impact, but over time as pipeline capacity is reduced, PG&E's core customers should see a reduction in gas transportation costs.

(Comr Florio - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155077339>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline

40 **Order Extending Statutory Deadline**
[14345]

A13-06-011

Application of Pacific Gas and Electric Company to Set New Core Interstate Pipeline Capacity Planning Range.

PROPOSED OUTCOME:

® Extends the statutory deadline for concluding this proceeding to January 1, 2016.

SAFETY CONSIDERATIONS:

® There are no safety implications associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Florio - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154525399>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**
[14356]

A13-09-010

In the Matter of the Application of Southern California Gas Company for Approval of The Branch Office Optimization Process.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding to January 4, 2016.

SAFETY CONSIDERATIONS:

® There are no safety implications associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Peterman - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154641941>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters**42 Legislative Matters - Assembly Bills**
[14050]

- ® a. AB 88 (Gomez) Energy or water efficient sales tax exemption
- ® b. AB 197 (Garcia, E.) Renewables Procurement
- ® c. AB 401 (Dodd) Low-Income water rate assistance
- ® d. AB 510 (Rodriguez) 911 study
- ® e. AB 577 (Bonilla) Biogas
- ® f. AB 590 (Dahle) Greenhouse gas biomass funds
- ® g. AB 645 (Williams) Renewable Portfolio Standard
- ® h. AB 793 (Quirk) Energy efficiency advanced meters
- ® i. AB 802 (Williams) Energy efficiency savings
- ® j. AB 825 (Rendon) California Public Utilities Commission
- ® k. AB 853 (Hernandez, R.) Investor Owned Utilities: information technology
- ® l. AB 895 (Rendon) Energy crisis litigation
- ® m. AB 1023 (Rendon) California Public Utilities Commission: ex parte
- ® n. AB 1119 (Rendon) Publicly Owned Utilities: rights of way
- ® o. AB 1144 (Rendon) Wastewater treatment plant generation
- ® p. AB 1150 (Levine) University of California energy partnership
- ® q. AB 1266 (Gonzalez) Investor Owned Utilities: compensation
- ® r. AB 1330 (Bloom) Energy efficiency standard
- ® s. AB 1360 (Ting) TNC: individual fare exemption
- ® t. AB 1422 (Cooper) TNC: pull notice program
- ® u. AB 1453 (Rendon) Underground vault safety
- ® v. AB 1511 (Perea) Emissions reductions
- ® w. AB 1524 (U&C) Energy crisis litigation
- ® x. AB 1525 (U&C) Electrical restructuring

Agenda 3359, Item 49 6/25/2015 (Staff);
Agenda 3360, Item 68 7/23/2015 (Staff);
Agenda 3361, Item 52 8/13/2015 (Staff);
Agenda 3362, Item 35 8/27/2015 (Staff);
Agenda 3363, Item 48 9/17/2015 (Staff);
Agenda 3364, Item 47 10/1/2015 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

43 Legislative Matters - Senate Bills
[14051]

- ® a. SB 7 (Wolk) Multiunit housing water meters
- ® b. SB 18 (Hill) Outside counsel contracting
- ® c. SB 48 (Hill) California Public Utilities Commission
- ® d. SB 119 (Hill) Protection of subsurface installations
- ® e. SB 286 (Hertzberg) Direct Access
- ® f. SB 350 (De Leon) Clean Energy and Pollution Reduction Act of 2015
- ® g. SB 471 (Pavley) Water, energy, greenhouse gas planning
- ® h. SB 502 (Leno) BART renewable electricity
- ® i. SB 539 (Hueso) Geothermal energy
- ® j. SB 541 (Hill) Transportation
- ® k. SB 573 (Pan) State open data portal
- ® l. SB 631 (Hueso) Certificate of Public Convenience & Necessity
- ® m. SB 660 (Leno-Hueso) California Public Utilities Commission
- ® n. SB 765 (Wolk) Energy efficiency market transformation

Agenda 3359, Item 50 6/25/2015 (Staff);
Agenda 3360, Item 69 7/23/2015 (Staff);
Agenda 3361, Item 53 8/13/2015 (Staff);
Agenda 3362, Item 36 8/27/2015 (Staff);
Agenda 3363, Item 49 9/17/2015 (Staff);
Agenda 3364, Item 48 10/1/2015 (Staff)

44 Legislative Matters
[14126]

- ® a. AB 33 (Quirk) California Global Warming Solutions Act
- ® b. AB 57 (Quirk) Wireless telecommunication facilities
- ® c. AB 510 (Rodriguez) Emergency telephone surcharge
- ® d. AB 693 (Eggman) Multifamily renewables
- ® e. AB 1110 (Ting) Greenhouse gas reporting
- ® f. SB 681 (Hill) Utilities: Corporate tax deductions

Agenda 3360, Item 70 7/23/2015 (Staff);
Agenda 3361, Item 54 8/13/2015 (Staff);
Agenda 3362, Item 37 8/27/2015 (Staff);
Agenda 3363, Item 50 9/17/2015 (Staff);
Agenda 3364, Item 49 10/1/2015 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

45
[14331]

Office of Governmental Affairs Legislative Report

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

46 **Report and Discussion by Safety and Enforcement Division**
[14286] **on Recent Safety Program Activities**

47 **Management Report on Administrative Activities**
[14287]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

48 **Conference with Legal Counsel - Applications for Rehearing**
[14288]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

49 **Conference with Legal Counsel - Application for Rehearing**
[14217]

A13-05-017

Disposition of application for rehearing of Decision (D.) 15-03-002 filed by Marina Coast Water District. In D.15-03-002, the Commission adopted, in part, a settlement agreement between California-American Water Company, the County of Monterey, and the Monterey County Water Resources Agency.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3363, Item 55 9/17/2015

50 **Conference with Legal Counsel - Application for Rehearing**
[14240]

R06-06-028

Disposition of application for rehearing of Decision (D.) 08-09-042 filed by the Office of Ratepayer Advocates and The Utility Reform Network, and related matters. In D.08-09-042, the Commission adopted a transitional plan permitting adjustments in retail rates for basic telephone service effective January 1, 2009.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3364, Item 56 10/1/2015

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[14328]

R13-12-010

Disposition of the application for rehearing of Decision (D.) 15-06-028 (Decision) filed by the Cogeneration Association of California (CAC) and the Energy Producers and Users Coalition (EPUC). The Decision addressed the Combined Heat and Power (CHP) Second Program Period. The Decision: reduced the CHP Greenhouse Gas (GHG) Emissions Reduction Target for the Second Program Period to 2.72 Million Metric Tons; provided for an end to the Transition Period; established a schedule for competitive solicitations by the utilities; and made certain clarifications and modifications to the CHP GHG accounting methodology.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session