
Public Utilities Commission of the State of California

Public Agenda 3366

Thursday, November 5, 2015 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, November 02, 2015 (San Francisco)	Thursday, November 05, 2015 (San Francisco)
Monday, November 16, 2015 (San Francisco)	Thursday, November 19, 2015 (San Francisco)
Monday, November 30, 2015 (San Francisco)	Thursday, December 03, 2015 (San Francisco)
Monday, December 14, 2015 (San Francisco)	Thursday, December 17, 2015 (San Francisco)
Monday, January 11, 2016 (San Francisco at 10:00 AM)	Thursday, January 14, 2016 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 35

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14318] **Recently Filed Formal Applications**

Res ALJ 176-3366

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155709804>

Consent Agenda - Orders and Resolutions (continued)

2
[14144] **Revising the Greenhouse Gas Emission Factor to Determine
Eligibility to Participate in the Self Generation Incentive
Program Pursuant to Public Utilities Code Section 379.6(b)(2)
as Amended by Senate Bill 861**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- ® Updates the greenhouse gas emission factor that determines eligibility to participate in the Self Generation Incentive Program (SGIP).
- ® Rulemaking 12-11-005 remains open.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations raised by this decision.

ESTIMATED COST:

- ® There are no cost impacts associated with this decision and no change to SGIP costs under § 379.6(b)(2).

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155731671>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3361, Item 18 8/13/2015 (Staff);

Agenda 3362, Item 5 8/27/2015 (Staff);

Agenda 3363, Item 2 9/17/2015 (Staff);

Agenda 3365, Item 3 10/22/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Decertifies Wireline Carriers for Failure to Report Intrastate**
[14227] **Revenue and Pay Resulting Public Purpose Program**
 Surcharges and User Fees

Res T-17489

PROPOSED OUTCOME:

® Either brings carriers current on reporting revenue and in compliance regarding public purpose programs payments or decertifies carriers who remain out of compliance.

SAFETY CONSIDERATIONS:

® This resolution bears no significant impact on safety issues. However, the collecting of past due surcharge and user fee amounts ensures the viability of public programs and the reliability of telecommunication services.

ESTIMATED COST:

® No cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155374321>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3363, Item 20 9/17/2015 (Staff);

Agenda 3364, Item 5 10/1/2015 (Staff);

Agenda 3365, Item 5 10/22/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **San Diego Gas and Electric Company Requests Approval to**
[14246] **Relocate Three Electric Lines from the Middle of Sycamore**
 Landfill to the Perimeter of the Landfill

Res E-4735, Advice Letter No. 2720-E filed on March 27, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves San Diego Gas & Electric Company's (SDG&E) Notice of Construction filed pursuant to General Order 131-D that proposes the relocation of three electric lines from the middle of Sycamore Landfill to the perimeter of the landfill (Proposed Project).

SAFETY CONSIDERATIONS:

- ® SDG&E is required to comply with all applicable federal and state safety requirements during construction and operation of the proposed electric lines.
- ® Safety considerations include the potential for increased fire risk during construction and operation of the Proposed Project, interference with aircraft operations due to the height of the proposed structures, and effects from Electromagnetic Fields.
- ® Helicopters would not be used to construct the Proposed Project.

ESTIMATED COST:

- ® \$17.2 million.
- ® Sycamore Landfill, Inc. will pay \$2.8 million of the estimated \$17.2 million project construction cost pursuant to a 2006 settlement agreement with SDG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155731009>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3365, Item 6 10/22/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **San Gabriel Valley Water Company's Rate Base Offset**
[14280] **Revenue Increase to Produce an Increase in Gross Annual**
 Revenue to its Los Angeles County Division

Res W-5063, Advice Letter No. 456 filed on February 6, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes San Gabriel Valley Water Company to file a supplement to Advice Letter 456 incorporating the revised rate schedules attached to this resolution as Appendix A.
- ® The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$297,349 or an increase of 0.44%.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155331027>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3365, Item 7 10/22/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6
[14282] **Dismissing Application of Plains West Coast Terminals LLC
for Authorization to Dispose of Certain Property in the City of
Huntington Beach Pursuant to Section 851**

A15-03-001

Application of Plains West Coast Terminals LLC for Authorization to Dispose of Certain Property
Located in the City of Huntington Beach.

PROPOSED OUTCOME:

® Dismisses the Application of Plains West Coast Terminals for approval to dispose of certain property in the City of Huntington Beach because the subject property is no longer necessary or useful in the performance of its duties to the public and therefore, the proposed transaction does not require approval of the Commission under Pub. Util. Code § 851.

® Finds that there are no cost-of-service ratemaking issues or considerations associated with the subject assets and no gain on sale considerations. Since the Application is being dismissed an environmental review under California Environmental Quality Act is not required.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® No safety considerations were implicated by this application.

ESTIMATED COST:

® This decision will result in no charges or changes to rates.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154622855>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3364, Item 22 10/1/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Disclosure of Records of an Investigation**
[14326]

Res L-481

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of an electrical incident that occurred on July 30, 2015 in Dixon, California, once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155514045>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Disclosure of Records of an Investigation**
[14327]

Res L-480

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigations of electrical incidents that occurred on March 29, 2011 in Huntington Beach, California, and on October 24, 2014 in San Bernardino, California.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155703067>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Denies Blue Jay Wireless, LLC Designation as a Federal**
[14343] **Lifeline Eligible Telecommunications Carrier in California**

Res T-17473, Advice Letter No. 2 filed on April 15, 2014 - Related matters.

PROPOSED OUTCOME:

® Denies Blue Jay Wireless, LLC's request for designation as a federal Lifeline Eligible Telecommunications Carrier (ETC) in California.

SAFETY CONSIDERATIONS:

® There are no safety concerns to address with the denial of the ETC designation.

ESTIMATED COST:

® There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154556602>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Granting Southern California Edison Company a Permit to**
[14347] **Construct the Santa Barbara County Reliability Project**

A12-10-018

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50 kV and 200 kV: Santa Barbara County Reliability Project.

PROPOSED OUTCOME:

- ® Grants Southern California Edison Company a permit to construct the Santa Barbara Reliability Project.
- ® Finds that the utility is not in violation of General Order (GO) 131-D for commencing project construction in 1999 without a permit to construct.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® Not applicable pursuant to GO 131-D Section IX.1.f.

(Comr Florio - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155742688>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11
[14348] **Southern California Edison Company's Motion for
Clarification Pursuant to Ordering Paragraph 49 of Decision
12-11-015 (Energy Efficiency Third Party Contract
Accounting)**

A12-07-001, A12-07-002, A12-07-003 and A12-07-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Energy Efficiency Programs and Budget.

PROPOSED OUTCOME:

® Orders that (1) Southern California Edison Company (SCE) shall recover shareholder incentives withheld from SCE's 2011 and 2012 energy efficiency (EE) shareholder incentive awards.

® Beginning in 2017, Program Administrators (PA) must include new and amended EE third-party fixed price contracts a right for the Commission to audit the finances of the counterparties.

® Utility Audit and Financial Compliance Branch are authorized to audit counterparties as they choose from among those for which there is an audit right in the contract between the counterparty and PA.

® Commission staff shall complete the audit of utility administration costs directed by Decision 09-09-047.

SAFETY CONSIDERATIONS:

® We do not anticipate the auditing of EE third-party fixed price contracts to impact safety.

ESTIMATED COST:

® SCE shall recover the \$5,005,528 of shareholder incentives withheld from SCE's 2011 shareholder incentive awards, and the \$1,239,986 of 2012 shareholder incentives withheld from SCE's 2012 EE shareholder incentive awards.

(Comr Peterman - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155741199>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Addressing Safety and Risk Management Issues Deferred to**
[14349] **this Proceeding by Decision 15-01-029**

R13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

PROPOSED OUTCOME:

® Addresses all of the issues deferred to this proceeding by Decision (D.) 15-01-029. Most of the issues have already been addressed in D.14-12-015, and the remaining issues will be addressed in proceedings initiated by D.14 12-025, in Rulemaking 15-01-008, in Investigation 15-08-019, or in supplemental filings ordered in Pacific Gas and Electric Company's 2017 General Rate Case.

SAFETY CONSIDERATIONS:

® All safety-related recommendations deferred to this proceeding have already been addressed or will be addressed in other proceedings.

ESTIMATED COST:

® None as a result of this decision.

(Comr Florio - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155736206>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

13
[14350] **Granting Southern California Edison Company Request for
Approval of a Renewables Portfolio Standard Eligible Power
Purchase Agreement with Mesquite Solar 2, LLC**

Res E-4738, Advice Letter (AL) No. 3255-E filed on July 31, and AL No. 3255-E-A filed on September 17, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and Mesquite Solar 2, LLC. The Mesquite Project is located in Tonopah, Arizona and developed by Semptra U.S. Gas & Power, LLC. The Mesquite Project will interconnect with the California Independent System Operator-controlled grid at Hassayampa Substation.

® The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

® The power purchase agreement requires the seller of the generation to comply with all safety provisions as specified in SCE's 2014 Pro Forma power purchase agreement.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155743072>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Approval of the Mobile Telephony Services Surcharge Rates**
[14351] **to be Assessed on Prepaid Wireless Telephone Service**
 Effective January 1, 2016

Res T-17504

PROPOSED OUTCOME:

® Adopts the 2016 Mobile Telephony Services (MTS) surcharge rates to recover the California Public Utilities Commission Public Program Surcharges and User Fees, as well as the costs associated with the implementation and administration of Assembly Bill 1717.

SAFETY CONSIDERATIONS:

® The prepaid MTS includes the collection of the Emergency Telephone Users (911) surcharge funds.

ESTIMATED COST:

® \$7,495,678.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154719417>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Transferring Ownership of Riverview Estates Water**
[14360] **Company**

A15-05-018

Application of Angelo Louis Andreini III for Authority to Sell the Riverview Estates Water Company to Shawn Lewis.

PROPOSED OUTCOME:

- ® Grants Angelo Louis Andreini III authority to sell and transfer ownership of Riverview Estates Water Company (System) to Shawn Lewis (Buyer).
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of transfer promotes safety, health, comfort and convenience of System customers.

ESTIMATED COST:

- ® \$10,219 to Buyer.

(Comr Sandoval - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154555982>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16
[14361] **Granting an Expansion of Services Into Specific Counties
and Airports to Operate as a Passenger Stage Authority and
Establishing a Zone of Rate Freedom**

A15-03-002

Application of Abdulla Alzuaree and Basel Alzuaree, doing business as Lucky Shuttle Service (1) to expand its existing Passenger Stage Authority in PSC-16510 to serve the Counties of Solano, Sonoma, San Joaquin, San Mateo, Santa Clara, Stanislaus, Monterey, Santa Cruz, Napa and Sacramento and the San Francisco, Oakland, San Jose and Sacramento International Airports; and (2) to expand the Zone of Rate Freedom (ZORF) to apply to all fares requested herein; and (3) to Authorize all fares requested herein.

PROPOSED OUTCOME:

- ® Grants the application of Abdulla and Basel Alzuaree dba Lucky Shuttle Service to expand its existing Passenger Stage authority into Solano, Sonoma, San Joaquin, San Mateo, Santa Clara, Stanislaus, Monterey, Santa Cruz, Napa and Sacramento Counties, and the San Francisco, Oakland, San Jose and Sacramento International Airports.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154304578>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Extension of Time to Construct At-Grade Crossing in Napa**
[14370] **County**

A01-09-021, A05-05-014 - Related matters.

Application of the City of American Canyon for Approval to Construct a Public at Grade Crossing of the California Northern Railroad Track, located in Napa County, State of California.

PROPOSED OUTCOME:

- ® Grants City of American Canyon's Petition for two-year extension of time to construct at-grade crossing.
- ® Closes the proceedings.

SAFETY CONSIDERATIONS:

- ® Safety considerations will be taken into account when the final at-grade crossing plan is approved.

ESTIMATED COST:

- ® As crossing has not yet been approved, costs are unknown.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154422261>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18
[14372] **Grants Southern California Edison Company's Request for
Approval of a Renewables Portfolio Standard Eligible Power
Purchase Agreement with RE Garland, LLC**

Res E-4742, Advice Letter No. 3273-E filed on September 21, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Approves cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and RE Garland, LLC. The RE Garland Project is located in Kern County, California near the city of Rosamond, California and developed by Recurrent Energy, LLC. The RE Garland Project will interconnect with the California Independent System Operator-controlled grid at Whirlwind Substation.
- ® The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

- ® The power purchase agreement requires the seller of the generation to comply with all safety provisions as specified in SCE's 2014 Pro Forma power purchase agreement.

ESTIMATED COST:

- ® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155735748>

Consent Agenda - Orders and Resolutions (continued)

19
[14373] **Granting Authority to Holger Armin Karrenberg for a
Certificate to Operate as a Passenger Stage Corporation and
Establishing a Zone of Rate Freedom**

A14-12-021

Application of Holger Armin Karrenberg, dba Karrenberg Transportation Service for a Certificate of Public Convenience and Necessity to operate as an on-call, door-to-door Passenger Stage corporation between points in the City of San Diego and the Los Angeles International Airport; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Holger Armin Karrenberg for authority to operate as a Passenger Stage Corporation between San Diego and the Los Angeles International Airport.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None as a result of this decision.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155042150>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20
[14381] **Granting Authorization to Construct a New Public
Grade-Separated Pedestrian-Rail Crossing Over Union
Pacific Railroad Company Tracks in Unincorporated
Monterey County**

A14-10-008

Application of the County of Monterey for an order authorizing the Construction of the Castroville Bicycle/Pedestrian Path and Railroad Crossing Project over the Union Pacific Railroad in the County of Monterey.

PROPOSED OUTCOME:

- ® Grants the County of Monterey authority to construct a new grade-separated pedestrian-rail crossing over Union Pacific Railroad Company tracks in Unincorporated Monterey County.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The proposed grade-separated pedestrian-rail crossing will provide a safe passage for pedestrians and bicyclists over the railroad tracks in the area.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155079275>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Adopts Settlement Agreement between Southern California**
[14384] **Edison Company and the Office of Ratepayer Advocates**

A14-04-006

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2013 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$6.619 Million Recorded in Three Memorandum Accounts.

PROPOSED OUTCOME:

® Adopts Settlement Agreement between Southern California Edison Company (SCE) and the Office of Ratepayers Advocates. By the Settlement Agreement, these parties agree to resolving all outstanding issues regarding SCE's 2013 Energy Resource Recovery Account Compliance Request.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® Allows SCE to recover Qualified Facilities costs of \$8.7.million, Public Utility Regulatory Policies Act and Combined Heat and Power costs of \$1.018 billion, and balancing and memo accounts of \$6.619 million.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155729373>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22 **Authorizing California-American Water Company to**
[14386] **Purchase the Public Utility Assets of Dunnigan Water Works**

A14-07-005

Application of California-American Water Company, and Grant Park Development, Inc. (dba Dunnigan Water Works) for an Order Authorizing Dunnigan Water Works to Sell and California-American Water Company to Purchase the Public Utility Assets of Dunnigan Water Works.

PROPOSED OUTCOME:

- ® Authorizes the sale of the public utility assets of Dunnigan Water Works (Dunnigan) to California-American Water Company (Cal-Am).
- ® Relieves Dunnigan of its public utility obligations.
- ® Expands Cal-Am's Certificate of Public Convenience and Necessity to include the service area of Dunnigan.
- ® Consolidates Dunnigan's service territory into Cal-Am's Sacramento district, for ratemaking purposes.
- ® Retains current rates for Dunnigan customers until approval of Cal-Am's next general rate case application.
- ® Adjusts Cal-Am's Sacramento district rate base to reflect the \$2 million purchase price.
- ® Approves the all-party settlement agreement between Cal-Am, Grant Park Development, Inc. doing business as Dunnigan, and the Office of Ratepayer Advocates.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The purchase will allow Cal-Am to better resolve existing environmental and compliance issues affecting Dunnigan.

ESTIMATED COST:

- ® Cal-Am will pay \$2.0 million for Dunnigan's public utility assets, \$0.9 million for consultant services, and up to \$0.1 million for pre-closing costs.

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154612692>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Approving Settlement Agreement in Pacific Gas and Electric
[14387] Company's 2015 Rate Design Window Proceeding**

A14-11-014

Application of Pacific Gas and Electric Company for Approval of its 2015 Rate Design Window Proposals.

PROPOSED OUTCOME:

- ® Approves Settlement Agreement filed on July 23, 2015 via Joint Motion by Pacific Gas and Electric Company the Office of Ratepayer Advocates, and the Solar Energy Industries Association.
- ® Revised rates that result from this decision shall become effective as soon as possible after January 1, 2016.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® Unknown

(Comr Florio - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155106992>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

24 **Compensation to L. Jan Reid**
[14312]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$12,832.50 for substantial contribution to Decision (D.) 15-06-028. D.15-06-028 established procurement targets for the Combined Heat and Power Program's Second Program Period. L. Jan Reid requested \$20,607.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$12,832.50 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155330403>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3365, Item 29 10/22/2015 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

25 **Compensation to Alliance for Nuclear Responsibility**
[14330]

A12-11-009, I13-03-007 - Related matters.

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2014.

PROPOSED OUTCOME:

® Awards Alliance for Nuclear Responsibility (A4NR) \$133,072.89 for substantial contribution to Decision (D.) 14-08-032. D.14-08-032 authorizes Pacific Gas and Electric Company's (PG&E) General Rate Case revenue requirement for 2014-2016, including authorization for accessibility improvements consistent with agreed proposals submitted by PG&E and Center for Accessible Technology. A4NR requested \$270,883.79.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$133,072.89, plus interest, to be paid by the ratepayers of PG&E.

(Comr Florio - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155578803>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26 **Compensation to The Utility Reform Network**
[14332]

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$331,350.14 for substantial contribution to Decision (D.) 14-12-084. D.14-12-084 adopts rules and regulation in Phase I of the California High Cost Fund-A Program rulemaking. TURN requested \$396,225.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$331,350.14 plus interest, to be paid by the California Public Utilities Commission's Intervenor Compensation Fund.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155729655>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

27 Compensation to Clean Coalition
[14334]

A12-01-008, A12-04-020, and A14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity.

PROPOSED OUTCOME:

® Awards Clean Coalition \$26,500.00 for substantial contribution to Decision (D.) 15-01-051. D.15-01-051 begins the implementation of Senate Bill 43, which required the three large electrical utilities to implement the Green Tariff Shared Renewables Program. Clean Coalition requested \$76,642.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$26,500.00 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155729930>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**28 Compensation to The Utility Reform Network**
[14338]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$64,339.59 for substantial contribution to Decisions (D.) 14-05-034, D.14-06-011, and D.15-06-044. D.14-05-034 denied the application for rehearing of Pacific Gas and Electric Company (PG&E) of D.13-12-053, in which PG&E was fined \$14.35 million for violations of Commission Rule 1.1. In D.14-06-011, "Substantive Order to Show Cause", the Commission found that: (1) while PG&E's recordkeeping had progressed, the company still lacked traceable, verifiable and complete records for all pipeline segments and fittings and (2) declined to stay the implementation of previous decisions authorizing increased operating pressures. D.15-06-044 adopted General Order 112-F, incorporating new rules for California's natural gas transmission and distribution system operators. TURN requested \$68,712.99.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$64,339.59, plus interest, to be paid by the ratepayers of PG&E.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154434924>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Denies Compensation to The Utility Reform Network**
[14346]

R08-11-005

Order Instituting Rulemaking to Revise and Clarify Commission Regulations Relating to the Safety of Electric Utility and Communications Infrastructure Provider Facilities.

PROPOSED OUTCOME:

® Denies award to The Utility Reform Network (TURN) for failure to make a substantial contribution to Decision (D.) 14-02-015. D.14-02-015 revises General Order 95 to incorporate new and modified rules to reduce the fire hazards associated with overhead power lines and aerial communication facilitates in close proximity to power lines. TURN requested \$26,016.30.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with the outcome of this decision.

ESTIMATED COST:

® There are no costs associated with the outcome of this decision.

(Comr Florio - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155729618>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Compensation to The Utility Reform Network**
[14357]

A12-12-012, A12-12-013 - Related matters.

Application of Pacific Gas and Electric Company in its 2012 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$346,757.25 for substantial contribution to Decision (D.) 14-02-024 and D.14-12-082. D.14-02-024 (Phase 1) adopts a cost estimate of \$679 million to complete the decommissioning of Pacific Gas & Electric Company's (PG&E) Humboldt Bay Power Plant Unit 3. D.14-12-082 (Phase 2) approves decommissioning cost estimates for San Onofre Nuclear Generating Station (SONGS) Units 1, 2 and 3, for the Palo Verde Nuclear Generating Station and for the Diablo Canyon Power Plant. The decision also finds that Southern California Edison Company (SCE) did not meet its burden of proof as to \$13.9 million it claims to have spent on SONGS 1 decommissioning activities in 2011 and 2012. TURN requested \$354,057.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the and the public."

ESTIMATED COST:

® \$346,757.25, plus interest, to be paid by the ratepayers of PG&E, SCE, and San Diego Gas & Electric Company.

(Comr Florio - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154426581>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31 **Compensation to Defenders of Wildlife**
[14383]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Defenders of Wildlife \$20,961.20 for substantial contribution to Decision (D.) 14-11-042. D.14-11-042 adopted the Draft 2014 Renewable Portfolio Standard (RPS) Procurement Plans, reform proposals to the RPS procurement review process, and a revised Renewable Auction Mechanism. Defenders of Wildlife requested \$23,017.30.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$20,961.20 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154736677>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

32 **Southern California Edison Company's Test Year 2015**
[14308] **General Rate Case**

A13-11-003

Application of Southern California Edison Company for Authority to, among other things, Increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

PROPOSED OUTCOME:

- ® Authorizes a 2015 Test Year General Rate Case revenue requirement of \$5,159 million for Southern California Edison Company (SCE).
- ® Adopts a post-test year ratemaking mechanism for 2016 and 2017.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Adopts significant funding increases for several safety and reliability related programs and investments, including 72.9 percent of SCE's 2015 request for the new Pole Loading Program.

ESTIMATED COST:

- ® Overall, decreases base rates for 2015 by 8.41%, with increases in 2016 and 2017 of 5.23% and 5.07%, respectively.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155759556>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3365, Item 38 10/22/2015 (Staff)

Regular Agenda - Energy Orders (continued)

33
[14352] **Approving, In Part, Results of Southern California Edison
Company's Local Capacity Requirements Request for Offers
for the Western LA Basin Pursuant to Decisions 13-02-015
and 14-03-004**

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Western Los Angeles Basin.

PROPOSED OUTCOME:

- ® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to the Commission's directives in Decisions (D.) 13-02-015 and D.14-03-004 issued in Rulemaking 12-03-014, with the exception of seven contracts.
- ® Denies six contracts with NRG Distributed Generation PR, LLC and one contract with NRG Curtailment Solutions, LLC on the basis that the terms and conditions of those contracts are unreasonable.
- ® Finds that SCE has reasonably complied with the RFO directives in D.13-02-015 and D.14-03-004.
- ® SCE shall continue to procure, as needed, to meet the minimum amount of procurement ordered in the decisions using any available procurement mechanisms.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code Sec. 451, including taking all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® Actual costs of the power purchase agreements are confidential at this time.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154510750>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)33a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 14352
[14353]

A14-11-012

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Western Los Angeles Basin.

PROPOSED OUTCOME:

® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to the Commission's directives in Decisions (D.) 13-02-015 and D.14-03-004 issued in Rulemaking 12-03-014, with the exception of seven contracts.

® Denies six contracts with NRG Distributed Generation PR, LLC and one contract with NRG Curtailment Solutions, LLC on the basis that the terms and conditions of those contracts are unreasonable.

® Finds that SCE has reasonably complied with the RFO directives in D.13-02-015 and D.14-03-004.

® Authorizes but does not require SCE to procure additional resources per D.13-02-015 and D.14-03-004.

® Addresses back-up generation and demand response.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code Sec. 451, including taking all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® Actual costs of the power purchase agreements are confidential at this time.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154652612>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline**34 Order Extending Statutory Deadline**
[14394]

A13-11-003

Application of Southern California Edison Company for Authority to, among other things, Increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until January 13, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155323381>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

35 Order Extending Statutory Deadline
[14400]

I11-11-009

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company's Natural Gas Transmission Pipeline System in Locations with Higher Population Density.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until February 28, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155372252>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

36 **Report and Discussion by Safety and Enforcement Division**
[14319] **on Recent Safety Program Activities**

37 **Management Report on Administrative Activities**
[14320]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

38 **Conference with Legal Counsel - Applications for Rehearing** [14321]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

39 **Conference with Legal Counsel - Application for Rehearing** [14240]

R06-06-028

Disposition of application for rehearing of Decision (D.) 08-09-042 filed by the Office of Ratepayer Advocates and The Utility Reform Network, and related matters. In D.08-09-042, the Commission adopted a transitional plan permitting adjustments in retail rates for basic telephone service effective January 1, 2009.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3364, Item 56 10/1/2015;

Agenda 3365, Item 50 10/22/2015

40 **Conference with Legal Counsel - Application for Rehearing** [14375]

A14-07-009

Disposition of applications for rehearing of Decision (D.) 15-05-051 filed by Californians for Renewable Energy, Inc. (CARE), Protect Our Communities Foundation (POC), the Office of Ratepayer Advocates (ORA), the Center for Biological Diversity (CBD), the Sierra Club and World Business Academy (Academy). D.15-05-051 conditionally approves the application of San Diego Gas & Electric Company (SDG&E) to enter into a purchase power tolling agreement (PPTA) with Carlsbad Energy Center, LLC. The conditions include reducing the PPTA contract capacity from 600 Megawatts (MW) to 500 MW.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

41 **Conference with Legal Counsel - Initiation of Litigation**
[14382]

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Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session