
Public Utilities Commission of the State of California

Public Agenda 3367

Thursday, November 19, 2015 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, November 16, 2015 (San Francisco)	Thursday, November 19, 2015 (San Francisco)
Monday, November 30, 2015 (San Francisco)	Thursday, December 03, 2015 (San Francisco)
Monday, December 14, 2015 (San Francisco)	Thursday, December 17, 2015 (San Francisco)
Monday, January 11, 2016 (San Francisco at 10:00 a.m.)	Thursday, January 14, 2016 (San Francisco)
Monday, January 25, 2016 (San Francisco at 10:00 a.m.)	Thursday, January 28, 2016 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 29, 30

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14364] **Recently Filed Formal Applications**

Res ALJ 176-3367

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155906604>

Consent Agenda - Orders and Resolutions (continued)

2
[14144] **Revising the Greenhouse Gas Emission Factor to Determine
Eligibility to Participate in the Self Generation Incentive
Program Pursuant to Public Utilities Code Section 379.6(b)(2)
as Amended by Senate Bill 861**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- ® Updates the greenhouse gas emission factor that determines eligibility to participate in the Self Generation Incentive Program (SGIP).
- ® Rulemaking 12-11-005 remains open.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations raised by this decision.

ESTIMATED COST:

- ® There are no cost impacts associated with this decision and no change to SGIP costs under § 379.6(b)(2).

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155873896>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3361, Item 18 8/13/2015 (Staff);

Agenda 3362, Item 5 8/27/2015 (Staff);

Agenda 3363, Item 2 9/17/2015 (Staff);

Agenda 3365, Item 3 10/22/2015 (Staff);

Agenda 3366, Item 2 11/5/2015 (Picker)

Consent Agenda - Orders and Resolutions (continued)

3 **Denies Blue Jay Wireless, LLC Designation as a Federal**
[14343] **Lifeline Eligible Telecommunications Carrier in California**

Res T-17473, Advice Letter No. 2 filed on April 15, 2014 - Related matters.

PROPOSED OUTCOME:

® Denies Blue Jay Wireless, LLC's request for designation as a federal Lifeline Eligible Telecommunications Carrier (ETC) in California.

SAFETY CONSIDERATIONS:

® There are no safety concerns to address with the denial of the ETC designation.

ESTIMATED COST:

® There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155783776>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3366, Item 9 11/5/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Approval of the Mobile Telephony Services Surcharge Rates**
[14351] **to be Assessed on Prepaid Wireless Telephone Service**
 Effective January 1, 2016

Res T-17504

PROPOSED OUTCOME:

® Adopts the 2016 Mobile Telephony Services (MTS) surcharge rates to recover the California Public Utilities Commission Public Purpose Program Surcharges and User Fees, as well as the costs associated with the implementation and administration of Assembly Bill 1717.

SAFETY CONSIDERATIONS:

® The prepaid MTS includes the collection of the Emergency Telephone Users (911) surcharge funds.

ESTIMATED COST:

® \$7,495,678.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155960918>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3366, Item 14 11/5/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5

Joint Motion for Approval of Settlement

[14362]

A11-07-005

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Fontana Water Company Division by \$8,164,800 or 14.2% in July 2012, \$3,067,400 or 4.7% in July 2013, and \$3,758,200 or 5.6% in July 2014.

PROPOSED OUTCOME:

- ® Approves settlement of rehearing issue and orders refund to customers.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® San Gabriel Valley Water Company remains responsible for the safe and reliable operation of its system.

ESTIMATED COST:

- ® \$6,217,420 refund to customers.

(Comr Picker - Judge Bushey)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Hillview Water Company, Inc. Increase Safe Drinking Water**
[14363] **State Revolving Fund Surcharge**

Res W-5030, Advice Letter No. 102 filed on December 21, 2014 - Related matters.

PROPOSED OUTCOME:

- ® Denies Hillview Water Company, Inc. (HWC) the authority to increase the Safe Drinking Water State Revolving Fund surcharge rates in its Oakhurst, Royal Oaks, Sunnysdale and Sierra Lakes service areas in conjunction with the debt authorized by Decision 02-11-015 and Resolution W-4633.
- ® HWC current surcharge rates shall remain in effect.
- ® Orders HWC within 10 days from the transaction date, to notify the Division of Water and Audits' Utility Audit, Finance and Compliance Branch (DWA UAFCB) the transfer of \$28,515 of surcharges accumulated in its operating account to the trust account.
- ® Orders HWC within 10 days from the effective date of the Resolution to apply \$26,447.73 of excess funds in the trust account to maintain the 10% reserve requirement.
- ® Orders HWC within 30 days from the effective date of the Resolution to correct and refile its 2014 State Revolving Fund Data (page 32 of the 2014 annual report) to reflect other deposits since 2009 not previously reported, with footnotes explaining the adjustments.
- ® Orders HWC within 30 days from the effective date of the Resolution to submit a letter to the Director of the DWA detailing procedures to insure all surcharge related revenues are properly recorded and deposited into the trust account.
- ® Orders the DWA UAFCB, within one year of the effective date of the Resolution, to conduct an audit of the utility's surcharge collection, remittance, and accounting.
- ® Orders the DWA UAFCB to submit its audit report to the Executive Director of the Commission and the director of the DWA.
- ® Orders HWC to file an advice letter to refund any excess funds in the State Revolving Fund Trust Account or if these excess funds are not substantial, to adjust the surcharge rates accordingly on or before September 30, 2016.

SAFETY CONSIDERATIONS:

- ® The resolution addresses the utility's collection of surcharge and other loan related revenues, the reserve requirement, the trust account, and loan repayments to determine if a surcharge increase is necessary. There are no safety implications associated with Advice Letter No. 102, despite denial of this request.

ESTIMATED COST:

- ® There are no estimated costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154955999>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Disclosure of Records of an Investigation**
[14371]

Res L-482

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's completed investigations of incidents involving electric vaults.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155613033>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Applicant requests expansion of operating authority**
[14374] **PSC-11359**

A12-08-022

Application of Abdul Rahim Popal, dba Bay Transit Shuttle to Expand Passenger Stage Certificate 11359 to include the Counties of Marin, Napa, San Joaquin, San Mateo, Santa Clara, Solano and Sonoma and the San Jose International Airport; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Dismisses application because operating authority PSC-11359 has been revoked for failure to maintain adequate insurance.
- ® Closes proceeding.

SAFETY CONSIDERATIONS:

- ® Dismissal of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways.

ESTIMATED COST:

- ® None as a result of this decision.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155876069>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Apple Valley Ranchos Water Company General Rate Case for**
[14377] **2015, 2016 and 2017**

A14-01-002

In the Matter of the Application of Apple Valley Ranchos Water Company for Authority to Increase Rates Charged for Water Service by \$3,127,463 or 14.88% in 2015, \$2,056,455 or 8.48% in 2016, and \$2,160,731 or 8.19% in 2017.

PROPOSED OUTCOME:

® Approves proposed settlement between Apple Valley Ranchos Water Company and the Office of Ratepayer Advocates, resolves disputed issues between the parties and authorizes revenue requirements for 2015, 2016, and 2017.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Authorizing reasonable revenue requirements for Apple Valley Ranchos Water Company allows the utility to continue providing safe, clean, and reliable water service to its ratepayers at reasonable rates.

ESTIMATED COST:

® \$22,304,034 revenue requirement for 2015 with agreed on escalation to be reviewed by Water Division through the Advice letter process for 2016 and 2017.

(Comr Peterman - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155972001>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Application for a Passenger Stage Corporation Permit**
[14378]

A13-12-014

In the Matter of the Application of RidePal, Inc., a Delaware Corporation, for authority to operate as a passenger stage corporation and arrange transportation through a cloud-based delivery platform between the Counties of San Francisco, Contra Costa, Alameda, San Mateo, Los Angeles, and Santa Clara in the State of California, and the Cities of San Francisco, Oakland, Fremont, Newark, Hayward, Sunnyvale, Mountain View, Palo Alto, Menlo Park, Walnut Creek, Danville, Pleasanton, San Ramon, San Leandro, Campbell, San Jose, Saratoga, Cupertino, Walnut Creek and Glendale, as well as other future counties and cities in the State of California, and to qualify for exemptions thereunder as to schedules, points of service, maps, equipment, and fares (or in the alternative a Zone of Rate Freedom).

PROPOSED OUTCOME:

- ® Grants Application 13-12-014 with conditions.
- ® Fines RidePal, Inc. (RidePal) \$213,500.00.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Requires RidePal to ensure that all partners it subcontracts with comply with existing safety standard for a Passenger Stage Corporation.

ESTIMATED COST:

- ® RidePal must pay all fees required of a Passenger Stage Corporation.
- ® \$213,500.00 to be paid as fine by RidePal.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154979444>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Del Oro Water Company Request to Acquire Buzztail**
[14411] **Community Service District's Water System**

Res W-5068, Advice Letter No. 420 filed on July 30, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Del Oro Water Company's (DOWC's) request to acquire Buzztail Community Services District (BCSD) under the terms and conditions set-forth in the May 9, 2014 Purchase Agreement between DOWC and BCSD District.

® Authorizes DOWC to file a Tier 1 Advice Letter to add the new district, the Buzztail District, to its service tariffs: a service area map, the Metered and Irrigation Service Tariffs included Appendix A of this Resolution, and other applicable tariffs.

® Orders DOWC to not take possession of the BCSD's water system and collect tariff rates from customers until it has received the required operating permit from State Water Resources Control Board, Division of Drinking Water. DOWC shall provide a copy of the permit to the Division of Water and Audits prior to taking over the water system operations and implementing the Metered and Irrigation Service Tariffs included in Appendix A of this Resolution.

SAFETY CONSIDERATIONS:

® The acquisition of the BCSD by DOWC will ensure the health and safety of BCSD customers as required by Public Utilities Code Section 451.

ESTIMATED COST:

® \$73,356, to be paid by DOWC's ratepayers for DOWC's acquisition of BCSD.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154695803>

Consent Agenda - Orders and Resolutions (continued)

12 **Los Angeles Metropolitan Transportation Authority**
[14415]

A15-06-012

Application of Los Angeles Metropolitan Transportation Authority to Construct a Pedestrian Grade Separation for a New Center Platform at the Existing Van Nuys Station in the City of Los Angeles on Southern California Regional Rail Authority's Ventura Subdivision at MP 455.08 (Proposed CPUC Crossing No. 101VE-455.08-BD and DOT No.966382S).

PROPOSED OUTCOME:

- ® Grants Los Angeles Metropolitan Transportation Authority authorization to construct a new grade-separated pedestrian rail crossing at the Van Nuys Station under the Southern California Regional Rail Authority Ventura Subdivision tracks.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will enhance pedestrian safety by grade-separating the pedestrian crossing.

ESTIMATED COST:

- ® Discretionary project, not within the scope of the applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155712652>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13
[14416] **Authorization to Construct a New Public At-Grade
Highway-Rail Crossing Over Sacramento-Placerville
Transportation Corridor Joint Powers Authority Tracks in
the City of Folsom, Sacramento County**

A15-04-007

Application #4 of the City of Folsom to Construct At-Grade Crossing at Easton Valley Parkway across the Sacramento-Placerville Transportation Corridor Joint Powers Authority in the Vicinity of Mile Post 117.0 in the City of Folsom, County of Sacramento, State of California.

PROPOSED OUTCOME:

- ® Grants the City of Folsom authority to construct a new public at grade highway-rail crossing over Sacramento-Placerville Transportation Corridor Joint Powers Authority tracks in the City of Folsom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The proposed at-grade highway-rail crossing will provide a safe and efficient transportation system as the Folsom Plan Area is developed.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155331972>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Dismisses Appeal of Ted Peng Chu Wang, dba Teddy**
[14432] **Express from Citation LAX-977**

Res ALJ-325

PROPOSED OUTCOME:

- ® Dismisses appeal of Ted Peng Chu Wang (TCP 33082) from Citation LAX-977.
- ® K.15-06-014 is closed.

SAFETY CONSIDERATIONS:

- ® Compliance with the Commission's citation program under Resolution ALJ-187 promotes the safety of the public and the passengers.

ESTIMATED COST:

- ® There are no associated costs with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155652539>

Consent Agenda - Orders and Resolutions (continued)

15 **Funding and Administration of the Flex Alert Program**
[14433] **Beginning in 2016**

A12-08-007, A12-08-008, A12-08-009, A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget.

PROPOSED OUTCOME:

® The California Independent System Operator (CAISO) shall administer and fund the Flex Alert program beginning in 2016.

® The CAISO will not continue any paid media program that is currently funded.

® The CAISO will maintain the Flex Alert brand in order to ensure that the Flex Alert program is an effective tool to maintain grid reliability.

SAFETY CONSIDERATIONS:

® This decision has an indirect positive impact on customer safety because the Flex Alert program can support the State's and the California Independent System Operator's emergency efforts for summer preparedness to avoid system emergencies or power shortages.

ESTIMATED COST:

® None as a result of this decision.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155558211>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Rulemaking to Revise the Uniform System of Accounts for**
[14438] **Water Utilities**

R_____

Order Instituting Rulemaking on the Commission's Own Motion to Update and Revise the Uniform Systems of Accounts for the Class A Water Utilities and for the Class B, C and D Water Utilities.

PROPOSED OUTCOME:

® Updates the uniform systems of accounts for water utilities to incorporate accounting for Commission approved services and activities not included in the Commission adopted systems of accounts for water utilities. The current system have remained unchanged for more than 30 years.

SAFETY CONSIDERATIONS:

® Updated accounting systems will assist the commission in determining issues affecting the safety and sale of potable and recycled water.

ESTIMATED COST:

® There is no cost associated with opening this Rulemaking.

Consent Agenda - Orders and Resolutions (continued)

17 **Dismisses Appeal of Xentris Wireless, LLC from Supplier**
[14440] **Clearinghouse Verification**

Res ALJ-324

PROPOSED OUTCOME:

- ® Dismisses appeal of Xentris Wireless, LLC, from Supplier Clearinghouse Verification, Order No. 11030165, pursuant to General Order 156.
- ® K.15-04-023 is closed.

SAFETY CONSIDERATIONS:

- ® Compliance with the Commission's citation program under Resolution ALJ-187 ensures the safety of the public and the passengers.

ESTIMATED COST:

- ® There are no associated costs with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155632877>

Consent Agenda - Intervenor Compensation Orders**18 (Rev.) Denies Compensation to World Business Academy**
[14376]

I12-10-013, A13-01-016, A13-03-005, A13-03-013, and A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Denies World Business Academy (WBA) compensation for substantial contribution to Decision(D.)14-11-040, for failure to demonstrate eligibility to claim intervenor compensation. D.14-11-040 approved a settlement agreement, as amended and restated by settling parties. WBA requested 425,437.55.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® \$00.00.

(Comr Sandoval - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155909006>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

11/17/2015 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

19 **Compensation to Alliance for Nuclear Responsibility**
[14403]

A-12-12-012, A12-12-013 - Related matters.

Application of Pacific Gas and Electric Company in its 2012 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

® Awards Alliance for Nuclear Responsibility (A4NR) \$79,247.55 for substantial contribution to Decision (D.) 14-12-082. D.14-12-082 resolved remaining issues of Phase 2 of the triennial Nuclear Decommissioning Cost Triennial Proceeding, approving updated cost estimates for decommissioning each nuclear plant (other than Humboldt Bay, adopting rates of return on all nuclear trust funds, and determining associated revenue requirements. A4NR requested \$85,525.88.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$79, 247.55, plus interest, to be paid by the rate payers of Pacific Gas and Electric Company.

(Comr Florio - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154440194>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

20 **Compensation to Center for Accessible Technology**
[14407]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology (CforAT) \$318,476.91 for substantial contribution to Decision (D.) 15-07-001. D.15-07-001 outlines residential rate reform for electricity, including changes in the tiered rate structure and movement toward default time-of-use rates. CforAT requested 356,678.34.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § Section 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$318,476.91 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company.

(Comr Picker - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154769295>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

21 **Compensation to Environmental Defense Fund**
[14435]

R14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Awards Environmental Defense Fund \$16,000.00 for substantial contribution to Decision (D.) 14-12-040. D.14-12-040 approved, with modifications, a Phase 1 Settlement between Pacific Gas and Electric Company, the Office of Ratepayer Advocates, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Company concerning certain policies, programs, rules and tariffs necessary for natural gas corporations to comply with the California Cap and Greenhouse Gas Emissions and Market-Based Compliance Mechanisms. Environmental Defense Fund requested \$16,000.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$16,000.00 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, the Office of Ratepayer Advocates, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Company.

(Comr Peterman - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155239232>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

22 **Compensation to Utility Consumers' Action Network**
[14436]

A11-10-002

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

® Awards UCAN \$27,823.50 for substantial contribution to Decision 14-01-002. Decision 14-01-002 addresses the application of San Diego Gas & Electric Company to establish marginal costs, allocate revenues, design rates for service provided to its customers and, among other issues, it addresses requests for changes to the design of residential rates, denying all such requests without prejudice. UCAN requested \$27,832.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$27,823.50 plus interest, to be paid by ratepayers of San Diego Gas & Electric Company.

(Comr Picker - Judge Roscow, Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154424901>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

23 **Compensation to Pacific Forest Trust**
[14452]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Awards Pacific Forest Trust \$36,106.00 for substantial contribution to Decision 14-12-081. This decision implemented Senate Bill 1122 (2012). Pacific Forest Trust requested \$47,115.00.

SAFETY CONSIDERATIONS :

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST :

® \$36,106.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155201532>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

24 **Compensation to The Utility Reform Network** [14333]

112-10-013, A13-01-016, A13-01-005, A13-03-013 and A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$289,794.41 for substantial contribution to Decision (D.) 14-11-040. D.14-11-040 approved the settlement agreement between Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and four settling parties, which provided resolution of rate recovery issues related to the shutdown of San Onofre Nuclear Generating Station. TURN requested \$289,821.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$289,794.41 plus interest, to be paid by ratepayers of SCE and SDG&E.

(Comr Sandoval - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155329096>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3365, Item 32 10/22/2015 (Sandoval)

Regular Agenda - Energy Orders (continued)

25
[14352] **Approving, In Part, Results of Southern California Edison
Company's Local Capacity Requirements Request for Offers
for the Western LA Basin Pursuant to Decisions 13-02-015
and 14-03-004**

A14-11-012

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Western Los Angeles Basin.

PROPOSED OUTCOME:

® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to the Commission's directives in Decisions (D.) 13-02-015 and D.14-03-004 issued in Rulemaking 12-03-014, with the exception of seven contracts.

® Denies six contracts with NRG Distributed Generation PR, LLC and one contract with NRG Curtailment Solutions, LLC on the basis that the terms and conditions of those contracts are unreasonable.

® Finds that SCE has reasonably complied with the RFO directives in D.13-02-015 and D.14-03-004.

® SCE shall continue to procure, as needed, to meet the minimum amount of procurement ordered in the decisions using any available procurement mechanisms.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code Sec. 451, including taking all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® Actual costs of the power purchase agreements are confidential at this time.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155970622>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3366, Item 33 11/5/2015 (Florio)

Regular Agenda - Energy Orders (continued)

25a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 14352
[14353]

A14-11-012 - Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Western Los Angeles Basin.

PROPOSED OUTCOME:

- ® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to the Commission's directives in Decisions (D.) 13-02-015 and D.14-03-004 issued in Rulemaking 12-03-014, with the exception of seven contracts.
- ® Denies six contracts with NRG Distributed Generation PR, LLC and one contract with NRG Curtailment Solutions, LLC on the basis that the terms and conditions of those contracts are unreasonable.
- ® Finds that SCE has reasonably complied with the RFO directives in D.13-02-015 and D.14-03-004.
- ® Authorizes but does not require SCE to procure additional resources per D.13-02-015 and D.14-03-004.
- ® Addresses back-up generation and demand response.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the Commission to continue to fulfill its duties under Pub. Util. Code Sec. 451, including taking all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® Actual costs of the power purchase agreements are confidential at this time.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155939488>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3366, Item 33a 11/5/2015 (Florio)

Regular Agenda - Energy Orders (continued)

26 **Demand Response Cost Effectiveness Protocols and Load**
 [14379] **Modifying Resource Valuation**

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

- ® Declines to adopt the California Independent System Operator (CAISO) Hard Trigger Proposal and all other hard trigger mechanisms.
- ® Determines that at this time there is no viable solution to value event-based load modifying resources.
- ® Concludes that demand response that cannot be integrated into the CAISO market has no value.
- ® Makes several determinations in regards to proposed 2015 demand response cost-effective protocols:
 - ® Defers the development and adoption of an avoided cost calculator to Rulemaking (R.) 14-08-013.
 - ® Adopts a placeholder for the "A" Factor, but schedules a workshop to finalize RECAP Model as an Interim Model until a probabilistic model is created
 - ® Adopts a "B" factor that better reflects resource adequacy standards.
 - ® Adopts a "C" Factor, but solely as a sensitivity analysis.
 - ® Adopts the use of workpapers to justify Transmission and Distribution on avoided costs until a locational net benefits methodology is finalized in R.14-08-013.
 - ® Adopts an "E" Factor, as proposed in draft protocol.
 - ® Adopts a placeholder for an "F" Factor and schedules a workshop to develop the methodology.
 - ® Adopts the use of a written justification for the "G" Factor until the locational net benefit methodology is adopted, making the need for a G Factor moot.

SAFETY CONSIDERATIONS:

- ® No safety issues indicated in the proceeding except to ensure reliability.

ESTIMATED COST:

- ® There is no cost impact associated with this decision.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155940692>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

26a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 14379
[14380]

R13-09-011 - Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

- ® Declines to adopt the California Independent System Operator (CAISO) Hard Trigger Proposal and all other hard trigger mechanisms.
- ® Determines that at this time there is no viable solution to value event-based load modifying resources.
- ® Concludes that demand response that cannot be integrated into the CAISO market has no value.
- ® Makes several determinations in regards to proposed 2015 demand response cost-effective protocols:
- ® Defers the development and adoption of an avoided cost calculator to Rulemaking (R.) 14-08-013.
- ® Adopts a placeholder for the "A" Factor, but schedules a workshop to finalize RECAP Model as an Interim Model until a probabilistic model is created
- ® Adopts a "B" factor that better reflects resource adequacy standards.
- ® Adopts a "C" Factor, but solely as a sensitivity analysis.
- ® Adopts the use of workpapers to justify Transmission and Distribution on avoided costs until a locational net benefits methodology is finalized in R.14-08-013.
- ® Adopts an "E" Factor, as proposed in draft protocol.
- ® Adopts a placeholder for an "F" Factor and schedules a workshop to develop the methodology.
- ® Adopts the use of a written justification for the "G" Factor until the locational net benefit methodology is adopted, making the need for a G Factor moot.
- ® Effective January 1, 2017, capacity value shall be attributed only to demand response if the resource is integrated into the wholesale market or a non-event based program embedded in the California Energy Commission's unmanaged/base case load forecasts.

SAFETY CONSIDERATIONS:

- ® No safety issues indicated in the proceeding except to ensure reliability.

ESTIMATED COST:

- ® There is no cost impact associated with this decision.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155943175>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

27 **Order Instituting Rulemaking to Assess Electricity Usage**
[14439] **Patterns and Provide Guidance for the Development of**
 Future Time-Of-Use Rates

R_____

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-Of-Use Rates and Energy Resource Contract Payments.

PROPOSED OUTCOME:

® Initiates a Rulemaking to assess electricity usage patterns, provide guidance for the development of future time-of-use, and develop a process for periodic assessment of time-of-use rate periods.

SAFETY CONSIDERATIONS :

® None for this proceeding, which focuses on technical aspects of rate design.

ESTIMATED COST :

® None for this proceeding, which focuses on technical aspects of rate design.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155844547>

Regular Agenda - Orders Extending Statutory Deadline**28 Order Extending Statutory Deadline**
[14428]

I12-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of these proceedings until January 25, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155208395>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

29 **Order Extending Statutory Deadline**
[14429]

I14-11-008

Order Instituting Investigation and Order to Show Cause on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with respect to Facilities Records for its Natural Gas Distribution System Pipelines.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until November 20, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155730966>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

30 **Order Extending Statutory Deadline**
[14437]

C14-12-001

Camille Mouchawar, Trustee of the Camille Mouchawar Trust, doing business as Lakeridge Mobile Home Park and Kathie Troolines vs. LIWW, LLC.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until June 1, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155742342>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Legal Division Matters

31 **Comments on Federal Transit Administration Notice of**
[14369] **Proposed Rulemaking**

Docket No. FTA-2014-0020

The Federal Transit Administration (FTA) has issued a Notice of Proposed Rulemaking (NPRM), in which it seeks comments on a National Transit Asset Management System to monitor and manage public transportation capital assets to achieve and maintain a state of good repair, improve safety, and increase reliability and performance. In addition, the NPRM includes proposed amendments to the National Transit Database regulations to conform to the proposed reporting requirements for transit asset management rail safety investigation and inspection issues. Staff seeks authority to submit comments due on November 30, 2015.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155848767>

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

32 **Report and Discussion by Safety and Enforcement Division**
[14365] **on Recent Safety Program Activities**

33 **Management Report on Administrative Activities**
[14366]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

34 **Conference with Legal Counsel - Applications for Rehearing** [14367]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

35 **Conference with Legal Counsel - Application for Rehearing** [14328]

R13-12-010

Disposition of the application for rehearing of Decision (D.) 15-06-028 (Decision) filed by the Cogeneration Association of California (CAC) and the Energy Producers and Users Coalition (EPUC). The Decision addressed the Combined Heat and Power (CHP) Second Program Period. The Decision: reduced the CHP Greenhouse Gas (GHG) Emissions Reduction Target for the Second Program Period to 2.72 Million Metric Tons; provided for an end to the Transition Period; established a schedule for competitive solicitations by the utilities; and made certain clarifications and modifications to the CHP GHG accounting methodology.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3365, Item 51 10/22/2015

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

36

Conference with Legal Counsel - Initiation of Litigation

[14434]

I _____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session