
Public Utilities Commission of the State of California

Public Agenda 3368

Thursday, December 3, 2015 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, December 14, 2015 (San Francisco)	Thursday, December 03, 2015 (San Francisco)
Monday, January 11, 2016 (San Francisco at 10:00 a.m.)	Thursday, December 17, 2015 (San Francisco)
Monday, January 25, 2016 (San Francisco at 10:00 a.m.)	Thursday, January 14, 2016 (San Francisco)
Monday, February 08, 2016 (San Francisco at 10:00 a.m.)	Thursday, January 28, 2016 (San Francisco)
Monday, February 22, 2016 (San Francisco)	Thursday, February 11, 2016 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 9, 16, 29, 44

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14388] **Recently Filed Formal Applications**

Res ALJ 176-3368

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

® None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156163406>

Consent Agenda - Orders and Resolutions (continued)

2

Application for a Passenger Stage Corporation Permit

[14378]

A13-12-014

In the Matter of the Application of RidePal, Inc., a Delaware Corporation, for authority to operate as a passenger stage corporation and arrange transportation through a cloud-based delivery platform between the Counties of San Francisco, Contra Costa, Alameda, San Mateo, Los Angeles, and Santa Clara in the State of California, and the Cities of San Francisco, Oakland, Fremont, Newark, Hayward, Sunnyvale, Mountain View, Palo Alto, Menlo Park, Walnut Creek, Danville, Pleasanton, San Ramon, San Leandro, Campbell, San Jose, Saratoga, Cupertino, Walnut Creek and Glendale, as well as other future counties and cities in the State of California, and to qualify for exemptions thereunder as to schedules, points of service, maps, equipment, and fares (or in the alternative a Zone of Rate Freedom).

PROPOSED OUTCOME:

- ® Grants Application 13-12-014 with conditions.
- ® Fines RidePal, Inc. (RidePal) \$213,500.00 for previous operations without authority.
- ® Denies RidePal's request for exemption from certain rules.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Requires RidePal to ensure that all partners it subcontracts with comply with existing safety standard for a Passenger Stage Corporation.

ESTIMATED COST:

- ® RidePal must pay all fees required of a Passenger Stage Corporation.
- ® \$213,500.00 to be paid as fine by RidePal.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156028931>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3367, Item 10 11/19/2015 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3
[14393] **Resolution Affirming Citation RTSB 1503001 Issued to
Sacramento Regional Transit District, Pursuant to
Resolution ST-163, Denying Sacramento Regional Transit
District's Appeal, and Closing Proceeding K.15-04-008**

Res ALJ-322

Appeal of Sacramento Regional Transit District from Citation No. RTSB 1503001 issued on March 4, 2015 by the Safety and Enforcement Division.

PROPOSED OUTCOME:

- ® Affirms Citation RTSB 1503001.
- ® Denies Sacramento Regional Transit District's (SRTD) appeal.
- ® Closes proceeding K.15-04-008.

SAFETY CONSIDERATIONS:

- ® The assessed fine and mandated safety plan updates will deter future recurrence of similar accidents and enhance SRTD's safety procedures.

ESTIMATED COST:

- ® SRTD shall pay \$10,000 in fine.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156164557>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4
[14404] **Southern California Gas Company and San Diego Gas &
Electric Company Propose Tariff Changes to Implement Low
and Emergency Flow Order Requirements and Explain their
Forecast Model**

Res G-3511, SoCalGas' Advice Letter (AL) No. 4822 and SDG&E's AL No. 2392-G, filed on June 29, 2015. - Related matters.

PROPOSED OUTCOME:

® Approval of tariff changes subject to modifications.

SAFETY CONSIDERATIONS:

® Low Operational Flow Order and Emergency Flow Order procedures provide a mechanism to timely alert customers of the need to increase flowing supplies into the gas utility pipeline system in order to avoid curtailments, some of which could impact critical services.

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

® There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156155528>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5

Disclosure of Records of an Investigation

[14405]

Res L-483

PROPOSED OUTCOME:

® Resolution L-483 authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a fire that occurred in February 2015 in Swall Meadows, California, frequently referred to as the "Round Fire," once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156072947>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Energy Efficiency Incentive Awards for Program Years 2013
[14406] and 2014**

Res G-3510, PG&E Advice Letter (AL) 3606-G, AL 4659-E, SCE AL 3240-E, SoCalGas AL 4826, and SDG&E AL 2764-E, AL 2396-G, filed on June 30, 2015 and PG&E AL 3632-G, AL 4705-E, SCE AL 3271-E, SoCalGas AL 4859, and SDG&E AL No. 2788-E, AL 2417-G, filed on Sept. 15, 2015. - Related matters.

PROPOSED OUTCOME:

- ® Approves Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company's (SDG&E's) Energy Efficiency (EE) Incentive Award for program year (PY) 2014 and for PY 2013. PY 2014 incentive award should be approved as calculated by Commission staff. PY 2013 incentive award should be approved as calculated in the advice letter filing.
- ® Addresses the definition of "hard-to-reach" in a subsequent phase of the Energy Efficiency proceeding Rulemaking 13-11-005.

SAFETY CONSIDERATIONS:

- ® This Resolution approves incentive awards to PG&E, SCE, SoCalGas, and SDG&E, and thus is not expected to have an impact on public safety.

ESTIMATED COST:

- ® This Resolution approves EE Incentive awards for the second part of PY 2013 in the following amounts:
 - ® PG&E: \$14,358,084
 - ® SCE: \$10,455,223
 - ® SoCalGas: \$2,141,962
 - ® SDG&E: \$2,827,212
- ® This Resolution approves EE Incentive awards for Program Year 2014 in the following amounts:
 - ® PG&E: \$9,934,977
 - ® SCE: \$12,179,854
 - ® SoCalGas: \$2,011,906
 - ® SDG&E: \$3,721,828

- ® Program costs are recovered in customer rates.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156163731>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **The California Energy Commission Requests Approval of a**
[14408] **Supplemental Natural Gas Research Plan**

Res G-3513

PROPOSED OUTCOME:

® Approves the California Energy Commission’s (CEC’s) proposed supplementary Climate, Drought, and Safety Natural Gas Budget Plan for the investment of \$3.6 million in previously allocated unspent funds.

SAFETY CONSIDERATIONS:

® This resolution approves and prioritizes the implementation of the CEC’s proposed natural gas safety RD&d efforts; the successful application of improved safety technologies will support continued safe pipeline operation.

ESTIMATED COST:

® Approves a new research plan to invest \$3.6 million in previously-authorized, unspent funds in critical research areas at no additional ratepayer cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156074106>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

8
[14409]

12/02/2015 - This item appears as (48) under Regular Agenda - Energy Orders section.

Consent Agenda - Orders and Resolutions (continued)

9
[14410] **Complaint Seeking Exemption from Pacific Gas and Electric Company's SmartMeter Opt-Out Program Fees and Seeking an Order Prohibiting Installation of SmartMeter at Residence**

C15-04-009

Sheri Johnson and Douglas Tabler vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- ® Denies relief sought for failure to show a violation of applicable statute. Pacific Gas and Electric (PG&E) must apply its duly approved tariff, which requires customers to pay an initial fee and monthly fees to opt out of using a wireless SmartMeter.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Consistent enforcement of duly adopted tariffs and compliance with the Commission's regulatory requirements helps ensure customer safety.

ESTIMATED COST:

- ® Complainants shall pay the required \$75 enrollment fee and monthly fee of \$10 for 36 months to opt out of PG&E's SmartMeter Program.

(Comr Randolph - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156179215>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

10 **Decision Modifying Decision 13-09-044 Implementing Energy**
[14412] **Efficiency Financing Pilot Programs**

A12-07-001, A12-07-002, A12-07-003, and A12-07-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Energy Efficiency Programs and Budget.

PROPOSED OUTCOME:

- ® Removes the requirement that California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA) use a competitive bid process to select lease providers for small business pilots.
- ® Allows pilot programs to finance energy service agreements.
- ® Affirms the decision in the scoping memo to defer consideration of the remainder of CAETFA's requested changes to the finance pilots.
- ® Closes these consolidated proceedings.

SAFETY CONSIDERATIONS:

- ® No anticipated safety impacts.

ESTIMATED COST:

- ® There are no changes to the costs established in Decision 13-09-044.

(Comr Peterman - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156072964>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Adopting Level of Public Utilities Commission**
[14413] **Transportation Reimbursement Account Fees for Fiscal**
 Year 2015-16

Res M-4827

PROPOSED OUTCOME:

- ® Fee levels set by this resolution for passenger vehicle operators, vessel operators and pipeline corporations are unchanged from the fee levels set for fiscal year (FY) 2014-15. The total fee level of \$7,633,000 set for the railroad corporations reflects a \$184,834 increase from the \$7,448,166 level set for FY 2014-15. This increase is primarily the result of aggregate impacts due to various employee compensation and cost allocation (distributed administration) adjustments.
- ® Estimated fund reserve as of June 30, 2016 is \$13,402,510.

SAFETY CONSIDERATIONS:

- ® Continued funding for transportation safety oversight activities.

ESTIMATED COST:

- ® See Appendix A of the Resolution for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156074183>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Adopting Level of Public Utilities Commission Utilities**
[14414] **Reimbursement Account User Fees, Effective January 1,**
 2016.

Res M-4828

PROPOSED OUTCOME:

® The estimated year end Public Utilities Commission Utilities Reimbursement Account (PUCURA) fund reserve is forecasted to be \$33,951,000, which is insufficient reserve according to the CPUC's PUCURA fund reserve policy. Additionally, revenues resulting from current user fees do not align with budgeted expenditures by utility class, per Public Utilities Code Section 432. Accordingly, the user fees adopted in this resolution both realign revenue collection by utility class, and increase revenues to PUCURA. User fee changes will go into effect January 1, 2016.

SAFETY CONSIDERATIONS:

® Continued funding for utility safety oversight activities.

ESTIMATED COST:

® See Appendix A of the Resolution for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156073367>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13
[14419] **Requests Authority to Change Schedule A-11 Tariff to Delete
Billing Terms and Clarify Application of Mileage Rates to
Off-Customer Premises Extension Station Access**

Res T-17490, Advice Letter No. 397-A Filed on August 12, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves Siskiyou Telephone Company's, request for authority to change its Schedule A-11 Tariff to delete obsolete billing terms and clarify the application of mileage rates to Off-Customer Premises Extension Station Access Service.

SAFETY CONSIDERATIONS:

® Although this resolution bears no direct impact on safety issues, the update of tariffs to clarify calculating mileage charges for off-premises extensions positively impacts the provision of access to quality telecommunications service which correspondingly supports public safety.

ESTIMATED COST:

® There is no cost associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155961219>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Adopts the Final Revised 2016 Revenue Requirement**
[14420] **Determination of the California Department of Water**
 Resources

R15-02-012

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources and Related Issues.

PROPOSED OUTCOME:

- ® Allocation of Department of Water Resources final revised 2016 bond charges of \$891 million and return of power charges of \$58 million;
- ® Adoption of methodologies for the allocation of negative revenue requirements for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) for the year 2016.

SAFETY CONSIDERATIONS:

- ® Pursuant to Pub. Util. Code § 451, PG&E, SDG&E, and SCE must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

- ® \$891 million - \$58 million = \$833 million.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156163340>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **San Jose Water Company's Surcharges to Recover an**
[14421] **Increase in Annual Metered Revenue for Lost Revenues due**
 to Mandatory Conservation

Res W-5071, Advice Letter No. 468-W, filed on March 26, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes San Jose Water Company (SJWC) to transfer \$4,241,421 from its Mandatory Conservation Revenue Adjustment Memorandum Account (MCRAMA) to a balancing account for recovery.

® Authorizes SJWC to earn interest on the balance in this balancing account at the 90-day commercial paper rate.

® Authorizes SJWC to implement a surcharge of \$0.0797 per 100 cubic feet added to the quantity rates over twelve months to recover in rates the \$4,241,421 in lost revenues.

® Authorizes SJWC to file a Tier 1 Advice Letter to make effective the following tariff schedules as attached to this Resolution five days after approval of this Resolution: Schedule No. 1, General Metered Service; Schedule No. 1B, General Metered Service with Automatic Fire Sprinkler System; Schedule No. 1C, General Metered Service for Mountain District; and Schedule No. RW, Raw Water Metered Service.

® Authorizes SJWC to cancel the corresponding tariffs for the presently effective rate schedules listed in Ordering Paragraph 3.

SAFETY CONSIDERATIONS:

® The recovery of the balances in SJWC's MCRAMA will provide the utility with additional financial resources to safely operate and maintain its operations for the benefit of its customers, employees, and members of the general public.

ESTIMATED COST:

® \$4,241,421 or 1.49% in Annual Metered Revenue for the prior 12 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156176161>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Decision Dismissing Complaint**
[14423]

C15-01-013

Cleophas Dunlap vs. Park Water Company.

PROPOSED OUTCOME:

® Dismisses Complaint. Cleophas Dunlap has not shown a violation of any Commission rule or order.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® No safety considerations were implicated in this proceeding.

ESTIMATED COST:

® There are no costs associated with the outcome of this proceeding.

(Comr Sandoval - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156177213>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

17
[14426] **Remanded Issues for the Adopted Safety Enhancement
Plans of San Diego Gas & Electric Company and Southern
California Gas Company**

A11-11-002

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for Authority to Revise Their Rates Effective January 1, 2013, in Their Triennial Cost Allocation Proceeding.

PROPOSED OUTCOME:

- ® Finds the Utilities were pressure testing pipelines prior to placing in service during 1956-1961 and obtaining cost recovery from ratepayers. Pursuant to Decision 15-03-049, costs to retest pipeline lacking pressure test records should not be assigned to ratepayers.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The utilities remain responsible for the safe operation of their systems.

ESTIMATED COST:

- ® Unknown.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155634731>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Resolution Dismissing Pacific Gas and Electric Company**
[14427] **Appeal of Citation**

Res ALJ 323

PROPOSED OUTCOME:

® Dismisses the appeal of Pacific Gas and Electric Company from the Safety and Enforcement Division issued Citation.

SAFETY CONSIDERATIONS:

® Citation ALJ-274 2014-11-001 will deter future violations of similar rules.

ESTIMATED COST:

® Pacific Gas and Electric Company will pay \$10,850,000 into the State General Fund.

(Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156177685>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19
[14430] **Southern California Edison Company Requests Approval of
a Renewables Portfolio Standard Eligible Power Purchase
Agreement with Blythe Solar II, LLC**

Res E-4745, Advice Letter 3276-E filed on September 23, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Approves cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company and Blythe Solar II, LLC.
- ® The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

- ® The power purchase agreement requires the seller of the generation to comply with all safety requirements relating to the project, including environmental laws.

ESTIMATED COST:

- ® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156163668>

Consent Agenda - Orders and Resolutions (continued)

20 **Sale of Verizon California Landline Facilities to Frontier**
[14442] **Communications Corporation**

A15-03-005

In the Matter of the Joint Application of Frontier Communications Corporation, Frontier Communications of America, Inc., Verizon California, Inc., Verizon Long Distance LLC, and Newco West Holdings LLC for Approval of Transfer of Control Over Verizon California, Inc. and Related Approval of Transfer of Assets and Certifications.

PROPOSED OUTCOME:

- ® Approves the transfer of the customer account, physical assets, intangible assets, Certificate of Public Convenience and Necessities and licenses of Verizon California Inc., and the California customer accounts of Verizon Long Distance LLC to Frontier Communications Corporation.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Requires Verizon and Frontier to maximize efforts to prevent fires and prepare for anticipated heavy rains in the portions of their combined service territory that are most at risk.
- ® Orders Frontier to give highest priority to upgrading safety in the most critical areas.

ESTIMATED COST:

- ® No cost to ratepayers foreseen by approval of the transfer of control.

(Comr Sandoval - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156192004>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Authorization to Construct Hallock Drive At-Grade Crossing**
[14453] **over Ventura County Transportation Commission, Santa**
 Paula Branch Line Track in the City of Santa Paula, Ventura
 County

A15-05-012

Application of The City of Santa Paula to Construct a new at-grade crossing at Hallock Drive on the Santa Paula Branch Line MP 415.76 (Proposed CPUC Number 001BE-415.76; DOT Number 968261B) which is a Subproject of the Santa Paula East Area 1 Project, a New Mixed Use Development within the City of Santa Paula, County of Ventura.

PROPOSED OUTCOME:

- ® Grants authorization to the City of Santa Paula to construct an at-grade crossing across the Ventura County Transportation Commission, Santa Paula Branch Line railroad track;
- ® Requires the closure of adjacent crossings Padre Lane to the east and a private farm crossing to the west along the same railroad line;
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will enhance safety by closing existing Padre Lane and a private at-grade crossings and replace them with new Hallock Drive at-grade crossing equipped with automatic warning devices and significant safety improvements.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155820864>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22 **San Diego Gas & Electric Company Relocation of**
[14454] **Transmission Line 698 and Transfer of Easements to D.R.**
 Horton

Res E-4749, Advice Letter 2756-E filed on June 17, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves San Diego Gas & Electric Company's (SDG&E) Advice Letter (AL) 2756-E, with an effective date of today. SDG&E's AL proposes to relocate TL698 and transfer easements to D.R. Horton (DRH) in Fallbrook, San Diego County, California.

SAFETY CONSIDERATIONS:

- ® Effective administration of SDG&E's fee property is part of the responsibility of SDG&E to meet its obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.
- ® There are no specific safety concerns with this transaction.

ESTIMATED COST:

® A request for authority to relocate TL698 pursuant to GO 131-D does not require the filing of cost information. Nonetheless, SDG&E states in AL 2756-E that DRH is paying for all costs of the relocation and supplying the required easements to SDG&E at no cost to SDG&E. A request for authority to transfer property pursuant to GO 173 does require the filing of cost information. This transaction has an appraised value of \$15,200.00 for the easement being quit claimed, and \$118,900.00 for the three easements to be acquired by SDG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156175983>

Consent Agenda - Orders and Resolutions (continued)

23
[14455] **Application of Toly Digital Networks for Approval of
Certificate of Public Convenience and Necessity to provide
Resold Interexchange Service Under Public Utilities Code
Section 1013 and Approval of Settlement Agreement**

A15-01-006

Application of Toly Digital Networks, Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Approves the application for a Certificate of a Public Convenience and Necessity pursuant to Pub. Util. Code § 1013.
- ® Adopts the settlement agreement between Toly Digital Network, Inc. (Toly) and the Safety and Enforcement Division.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The utility must adhere to all Commission rules, decisions, General Orders, and statutes including Pub. Util. Code 451 pertaining to safety.

ESTIMATED COST:

- ® This decision will not result in changes to rates or charges, however, Toly will pay \$6,000 to the General Fund (for failing to disclose a prior settlement with the Federal Communications Commission) and past due user fees plus interest in the amount of \$125.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155336745>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24 **Lukins Brothers Water Company Customer Payment of**
[14457] **Water Bills with Credit/Debit Card or Electronic Check**

Res W-5072, Advice Letter No. 63-W, filed on September 28, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves Lukins Brothers Water Company's request in Advice Letter No. 63-W to allow customers to pay their water service bills using a credit or debit card or Automatic Clearing House/electronic check payment option, in person, via telephone, using an on-line customer payment web portal, or Customer Service Representative-assisted system, through a third party vendor, for a non-refundable per transaction fee charged directly to the customer.

® Conditions the establishment of the bill payment option adopted in Ordering Paragraph 1 on Lukins Brothers Water Company establishing the Payment Processing Costs Memorandum Account to record all current and future costs currently included in base rates associated with the costs of providing the electronic payment options and any savings arising from the reduced number of shutoffs associated with timely payment of bills using these payment options. Lukins Brothers Water Company shall file a supplement to Advice Letter 63-W with a preliminary statement to establish this memorandum account within 30 days of this Resolution.

SAFETY CONSIDERATIONS:

® As this resolution authorizes payment of water bills using a credit or debit card, or automatic payment options, there are no safety implications.

ESTIMATED COST:

® None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155787998>

Consent Agenda - Orders and Resolutions (continued)

25 **Correcting Table 2 in Decision 15-01-035 for the California**
[14462] **Solar Initiative Thermal Program**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Corrects mathematical error in Table 2 of Decision 15-01-035.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with the outcome of this decision.

ESTIMATED COST:

® There are no costs associated.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155787857>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

26
[14463] **Pacific Gas and Electric Company Deviations to Net Energy Metering Forms Pursuant to Senate Bill 862 for the California Department of Corrections and Rehabilitation**

Res E-4753, Advice Letter No. 4724-E filed on October 16, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Approves deviations to Pacific Gas and Electric Company (PG&E) Forms 79-978 and 79-992 applicable to California Department of Corrections and Rehabilitation (CDCR).
- ® Approves PG&E Advice Letter (AL) 4724-E, and grants the relief requested by PG&E in that AL.

SAFETY CONSIDERATIONS:

- ® The proposed deviations are only necessary to implement the unique Net Energy Metering eligibility provisions granted CDCR by Senate Bill (SB) 862 and do not entail any novel safety considerations.

ESTIMATED COST:

- ® Proposed deviations to PG&E Forms 79-978 and 79-992 include references to and provisions for CDCR's responsibility for identified interconnection facilities and distribution system upgrade costs, per SB 862, but entail no net costs to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155873820>

Consent Agenda - Orders and Resolutions (continued)

27
[14469] **Grants Southern California Edison Company's Request for
Approval of a Renewables Portfolio Standard Eligible Power
Purchase Agreement with TKO Power, LLC**

Res E-4744, Advice Letter 3275-E filed on September 22, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and TKO Power, LLC (South Bear Creek) for the Bear Creek Hydroelectric Project. The Bear Creek Hydroelectric Project is an existing Renewables Portfolio Standard resource that is located near Shingletown, California. The Bear Creek Hydroelectric Project will interconnect with the California Independent System Operator-control system. The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

® The power purchase agreement requires the seller of the generation to comply with all safety provisions as specified in SCE's 2014 Pro Forma power purchase agreement.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155907420>

Consent Agenda - Orders and Resolutions (continued)

28
[14472] **Adopts Joint Settlement Agreement and Grants a Certificate
of Public Convenience and Necessity to Provide Resold
Local Exchange and Interexchange Services**

A14-03-006

In the Matter of the Application of Dynalink Communications, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold Local Exchange and Interexchange Telecommunications Services within California.

PROPOSED OUTCOME:

- ® Gains authority to Dynalink Communications, Inc. (Dynalink) to provide resold local exchange and interexchange telecommunication's services.
- ® Approves and adopts the December 3, 2014 Settlement Agreement between Dynalink and the Safety and Enforcement Division.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS :

- ® The utility must adhere to all Commission rules, decisions, General Orders, and statutes including Pub. Util. Code 451 pertaining to safety.

ESTIMATED COST :

- ® There are no costs associated.

(Comr Peterman - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156029012>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **Dismisses Billing Complaint**
[14473]

(ECP) C15-05-011
Sid Chan vs. Southern California Edison Company.

PROPOSED OUTCOME:

® Dismisses complaint for lack of prosecution.

SAFETY CONSIDERATIONS:

® There are no safety considerations.

ESTIMATED COST:

® No estimated costs.

(Comr Sandoval - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155209800>

Consent Agenda - Orders and Resolutions (continued)

30 **Approves Southern California Gas Company's Year 21**
[14480] **(2014-2015) Gas Cost Incentive Mechanism Shareholder**
 Reward

A15-06-011

In the Matter of the Application of Southern California Gas Company Regarding Year 21 (2014-2015) of Its Gas Cost Incentive Mechanism.

PROPOSED OUTCOME:

- ® Authorizes Southern California Gas Company (SoCalGas) to collect a shareholder reward of \$7,249,855 for Year 21 (2014-2015) of its Gas Cost Incentive Mechanism.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety issues related to this application.

ESTIMATED COST:

- ® Overall cost savings of \$43.1 million resulting in a \$7.2 million reward to SoCalGas and \$35.9 million benefit to ratepayers.

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155204914>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Granting Application to Construct Distributed Antenna
[14483] System Facilities and Deviation from Section 320
 Requirements**

A13-02-007

Application of Crown Castle NG West, Inc., formerly NextG Networks of California, Inc., for Authority to Construct and for Deviation From Public Utilities Code Section 320 for San Mateo County DAS Facilities.

PROPOSED OUTCOME:

- ® Grants application to construct distributed antenna system facilities and deviate from Section 320 requirements.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS :

- ® Will improve access to 911 and emergency services.

ESTIMATED COST :

- ® None as a result of this decision.

(Comr Sandoval - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155704728>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32
[14484] **Application of Modus Rex, Inc. for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Local Exchange and Interexchange Service**

A15-07-017

In the Matter of the Application of Modus Rex, Inc. for a certificate of public convenience and necessity to provide full facilities-based competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc. and facilities-based interexchange services on a statewide basis.

PROPOSED OUTCOME:

- ® Grant Modus Rex, Inc.'s Application.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS :

- ® Allows the Commission to continue to fulfill its duties under Public Utilities Code Section 451, including taking all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST :

- ® None as a result of this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156127973>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33 **Authorization to Construct a new Public At-Grade**
[14485] **Pedestrian-Rail Crossing over Sonoma Marin Area Rail**
 Transit District Tracks in Unincorporated Sonoma County

A15-07-016

Application of the United States Fish and Wildlife Service, San Pablo Bay National Wildlife Refuge (USFWS) for an Order authorizing a change in existing use at Reclamation in Sonoma County from a private vehicle crossing to a public at grade pedestrian-bicycle-equestrian crossing of the Sonoma Marin Area Rail Transit District (SMART), milepost MP 5H 30.85, Brazos Junction Branch.

PROPOSED OUTCOME:

® Grants the United States Fish and Wildlife Service authority to construct a new public at-grade pedestrian-rail crossing over Sonoma Marin Area Rail Transit District tracks in unincorporated Sonoma County. As a result, two nearby private crossings will be removed.

® Closes the proceeding.

SAFETY CONSIDERATIONS :

® The proposed at-grade pedestrian-rail crossing will provide a safe and efficient transportation system as the Sears Point Wetland and Watershed Restoration Project is developed.

ESTIMATED COST :

® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156010621>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34 (Rev.) **Order Instituting Rulemaking to Consider Revision or Repeal
[14486] of General Orders and Utility Reporting Requirements**

R _____

Order Instituting Rulemaking to Consider Staff Proposal Concerning Revision or Repeal of General Orders and Utility Reporting Requirements.

PROPOSED OUTCOME:

® Opens Rulemaking to consider a Staff Proposal concerning revision or repeal of General Orders affecting the Electric, Gas, Communications, and Transportation Industries, and the revision or repeal of utility reporting requirements, primarily associated with the Energy and Communications Industries, contained in Commission Decisions and Resolutions. A summary of all proposed changes, with references to relevant General Orders, Resolutions, and Proceedings, is included at the end of the Staff Proposal.

SAFETY CONSIDERATIONS:

® Whether revision or repeal of General Orders and utility reporting impacts safety will be considered in this rulemaking.

ESTIMATED COST:

® Unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156191315>

11/24/2015 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

35
[14488] **Addresses Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company's Petition for Modification of Decision 15-05-005, Decision 15-05-006 and Decision 15-05-007**

A11-02-011, A11-04-001, A11-06-003 - Related matters.

Application of Pacific Gas and Electric Company for Review of Entries to the Energy Resource Recovery Account (ERRA) and Renewables Portfolio Standard Cost Memorandum Account (RPSMA), and Compliance Review of Fuel Procurement for Utility Retained Generation, Administration of Power Purchase Contracts, and Least Cost Dispatch of Electric Generation Resources for the Record Period of January 1, through December 31, 2010 and for Adoption of Electric Revenue Requirements and Rates Associated with the Market Redesign and Technology Upgrade (MRTU) Initiative.

PROPOSED OUTCOME:

® Modifies Decision (D.) 15-05-005, D.15-05-006, and D.15-05-007 to provide clear guidance in future Energy Resource Recovery Account compliance proceedings regarding the showing that is required for the utilities to demonstrate least-cost dispatch of their respective electric supply portfolios.

® Closes the proceedings.

SAFETY CONSIDERATIONS:

® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155907436>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**36 Compensation to L. Jan Reid**
[14312]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$12,832.50 for substantial contribution to Decision (D.) 15-06-028. D.15-06-028 established procurement targets for the Combined Heat and Power Program's Second Program Period. L. Jan Reid requested \$20,607.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$12,832.50 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156084939>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3365, Item 29 10/22/2015 (Staff);

Agenda 3366, Item 24 11/5/2015 (Staff)

Regular Agenda

Regular Agenda - Energy Orders

37 **Violations by Southern California Edison Company of Rule**
[14401] **8.4 and 1.1, and Imposing Sanctions.**

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

® Southern California Edison Company (SCE) shall pay a financial penalty to the General Fund of \$16,740,000 for violations of Commission rules; SCE shall establish public tracking of individual non-public communications where SCE and a Commissioner(s) or advisor are present.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® \$16,740,000 financial penalty to be paid by SCE to the General Fund.

(Comr Sandoval - Judge Darling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156155996>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

38
[14439] **Order Instituting Rulemaking to Assess Electricity Usage
Patterns and Provide Guidance for the Development of
Future Time-Of-Use Rates**

R_____

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-Of-Use Rates and Energy Resource Contract Payments.

PROPOSED OUTCOME:

® Initiates a Rulemaking to assess electricity usage patterns, provide guidance for the development of future time-of-use rates, and develop a process for periodic assessment of time-of-use rate periods.

SAFETY CONSIDERATIONS :

® None for this proceeding, which focuses on technical aspects of rate design.

ESTIMATED COST :

® None for this proceeding, which focuses on technical aspects of rate design.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155844547>

Agenda 3367, Item 27 11/19/2015 (Florio)

Regular Agenda - Energy Orders (continued)

48 (Rev.) **Approving Modification of Decision 14-06-018 and Granting**
 [14409] **a Waiver of the Three-Year Filing Requirement Contained in**
Decision 07-07-004

A09-11-015

In the Matter of the Application of PacifiCorp, an Oregon Company, for an Order Authorizing a General Rate Increase Effective January 1, 2011.

PROPOSED OUTCOME:

® Grants PacifiCorp's Petition to Modify Decision (D.) 14-06-018 in Application 09-11-015, and authorizes PacifiCorp to: 1) make a Post-Test Year Adjustment Mechanism (PTAM) Attrition Factor filing effective January 1, 2017; 2) forgo filing a General Rate Case (GRC) application for Test Years 2016 and 2017 (as required by D.07-07-004); 3) file its next GRC application for Test Year 2018; and 4) implement any rate change related to the PTAM by applying the overall PTAM percentage change as a uniform percentage change to all rate elements that were adjusted in PacifiCorp's 2009 GRC, excluding Schedules S-99, S-100, S-190, S-191, S-192, S-199, ECAC-94, GHG-92, and GHG-93.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® No cost is associated with this decision.

(Comr Picker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156080631>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

12/02/2015 - This item appeared as (8) under Consent Agenda/Orders and Resolutions section on the agenda distributed to the public.

Regular Agenda - Communication Orders

39 **Regarding the Applicability of the Commission's**
[14425] **Right-of-Way Rules to Commercial Mobile Radio Service**
 Carriers

R14-05-001

Order Instituting Rulemaking Regarding the Applicability of the Commission's Right-of-Way Rules to Commercial Mobile Radio Service Carriers.

PROPOSED OUTCOME:

- ® Extends the Right-of-Way Rules to Commercial Mobile Radio Service (CMRS) carriers.
- ® Adopts a 7.4% per-foot fee for CMRS pole attachments.
- ® Adopts several amendments to General Order 95 regarding wireless pole installations.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Several amendments to General Order 95 are adopted to ensure that wireless pole attachments do not adversely affect public safety and worker safety and to improve access to 911 service.

ESTIMATED COST:

- ® The costs to CMRS carriers and pole owners to implement the adopted amendment to the Right-of-Way Rules and General Order 95 are unknown.

(Comr Randolph - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156175951>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Communication Resolutions and Reports

40 **Funding for the Grant Application of Race**
[14417] **Telecommunications Inc., for the Five Mining Communities**
 Underserved Broadband Project

Res T-17488

PROPOSED OUTCOME:

® Adopts funding in the amount of \$8,895,520 from the California Advanced Services Fund (CASF) for Race Telecommunications Inc. for its Five Mining Communities Underserved Broadband Project. The project will provide broadband availability to 959 households.

SAFETY CONSIDERATIONS:

® The construction of this project provides safety benefits to the Five Mining Communities by providing additional communication facilities and voice to meet safety standards, including battery backup and E911 data access to local public-safety answering points.

ESTIMATED COST:

® \$8,895,520 paid by ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=154237062>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Communication Resolutions and Reports (continued)

41 **Funding for Bright Fiber Project from the California**
[14418] **Advanced Services Fund Grant Application for Nevada**
 County

Res T-17495

PROPOSED OUTCOME:

- ® Approves grant funding in the amount of \$16,339,451 and loan funding of \$500,000 from the California Advanced Services Fund for the grant application of Bright Fiber Network, Inc. for installation of a fiber-to-the-premises system in rural Nevada County.
- ® Extends gigabit high-speed internet service to an estimated 1,963 households spread amongst about 21 square miles in underserved Nevada County communities, generally between the outskirts of Grass Valley and Colfax.

SAFETY CONSIDERATIONS:

- ® The construction of this project would provide redundant broadband infrastructure in the area that provide additional benefits to educational, medical, and public safety entities.

ESTIMATED COST:

- ® \$16,339,451 grant plus \$500,000 loan paid by ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156178827>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Communication Resolutions and Reports (continued)

42 **Funding for Race Telecommunications Inc. for the Gigafy**
[14424] **Mono Underserved Broadband Project from the California**
 Advanced Services Fund

Res T-17477

PROPOSED OUTCOME:

® Adopts funding in the amount of \$7,633,459 from California Advanced Services Fund (CASF) for Race Telecommunications Inc.'s , CASF grant application for its Gigafy Mono Last Mile Underserved Broadband Project.

SAFETY CONSIDERATIONS:

® The construction of this project would provide safety benefits to the South Chalfant, Benton, Benton Hot Springs, Swall Meadows, Lee Vining, and Mono City, in Mono County, California, by providing additional communication facilities and voice service. This project would meet safety standards, including battery backup, E911 data and access to local Public Safety Answering Points.

ESTIMATED COST:

® \$7,633,459

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156130011>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Water/Sewer Orders

43
[14422] **Application of Odd Fellows Sierra Recreation Association
and Sierra Park Water Company for a Certificate of Public
Convenience and Necessity to Operate a Public Utility Water
System and to Establish Rates for Service, to Order Refunds
and Transfer of Assets**

A13-09-023, C12-03-017 - Related matters.

PROPOSED OUTCOME:

- ® Conditionally grants a Certificate of Public Convenience and Necessity (CPCN) to Sierra Park Water Company (Water Company), if Odd Fellows Sierra Recreation Association (Odd Fellows) transfers to Water Company, at no expense to Water Company customers, all assets used to provide water service.
- ® Adopts revenue requirements for fiscal year (FY) 2015-16 and FY 2016-17 and rates for Sierra Park Water Company.
- ® Orders refunds for past overcharges, implementation of affiliate transaction rules, and transfer of assets used to provide water service.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Adopts a reasonable revenue requirement to ensure the utility has the resources to promote the safety, health, comfort, and convenience of its customers, employees, and the public.
- ® Authorizes Water Company to retain an engineering consultant to, among other things, review and make recommendations on adequacy of the water system, including the distribution system, the water supply and alternative water supply resources, fire flow, and compliance with water quality requirements. Authorizes memorandum account to track the costs of the engineering consultant.

ESTIMATED COST:

- ® Adopts an FY 2015-16 revenue requirement of \$193,349.
- ® Orders Water Company to refund a total \$321,422 over two years, and orders Odd Fellows to refund a total \$109,432 over two years.

(Comr Sandoval - Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155634857>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline

44 **Order Extending Statutory Deadline**
[14475]

C12-08-015, C13-11-002 - Related matters.
David Davis vs. Southern California Edison Company.

PROPOSED OUTCOME:

® Extends the statutory deadline for Case 13-11-002 to June 19, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155903081>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

45 **Report and Discussion by Safety and Enforcement Division**
[14389] **on Recent Safety Program Activities**

46 **Management Report on Administrative Activities**
[14390]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47 **Conference with Legal Counsel - Applications for Rehearing**
[14391]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session