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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3369***

***Thursday, December 17, 2015 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael Picker, President**

**Michel Peter Florio**

**Carla J. Peterman**

**Liane M. Randolph**

**Catherine J.K. Sandoval**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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### **Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco**

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| <i>Ratesetting Deliberative Meeting*</i><br>Room 5305<br>(1:30 p.m.)<br><b><i>Closed to the Public</i></b> | <i>Commission Meeting</i><br>Auditorium<br>(9:30 a.m.)<br><b><i>Open to the Public</i></b> |
| Monday, December 14, 2015 (San Francisco)  | Thursday, December 17, 2015 (San Francisco)  |
| Monday, January 11, 2016 (San Francisco at 10:00 a.m.)   | Thursday, January 14, 2016 (San Francisco )  |
| Monday, January 25, 2016 (San Francisco at 10:00 a.m. )  | Thursday, January 28, 2016 (San Francisco)   |
| Monday, February 08, 2016 (San Francisco at 10:00 a.m.)  | Thursday, February 11, 2016 (San Francisco)  |
| Monday, February 22, 2016 (San Francisco at 10:00 a.m.)  | Thursday, February 25, 2016 (San Francisco)  |

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 23, 30, 37, 38, 54, 55, 56, 58

Public Comment:

## Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

1                    **Preliminary Categorizations and Hearing Determinations for**  
[14395]            **Recently Filed Formal Applications**

Res ALJ 176-3369

### PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### ESTIMATED COST:

® None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156580073>

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Consent Agenda - Orders and Resolutions (continued)

2  
[14426]      **Remanded Issues for the Adopted Safety Enhancement  
Plans of San Diego Gas & Electric Company and Southern  
California Gas Company**

A11-11-002

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for Authority to Revise Their Rates Effective January 1, 2013, in Their Triennial Cost Allocation Proceeding.

**PROPOSED OUTCOME:**

- ® Finds the Utilities were pressure testing pipelines prior to placing them in service during 1956-1961 and obtaining cost recovery from ratepayers. Pursuant to Decision 15-03-049, costs to retest pipelines lacking pressure test records should not be assigned to ratepayers.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® The utilities remain responsible for the safe operation of their systems.

**ESTIMATED COST:**

- ® Unknown.

(Comr Florio - Judge Bushey)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3368, Item 17 12/3/2015 (Picker)

Consent Agenda - Orders and Resolutions (continued)

3                    **Pacific Gas and Electric Company Seeks Approval of the**  
[14441]            **Shareholder-Funded Gas Transmission Safety Account**

Res G-3509, Advice Letter No. 3596-G filed May 20, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Pacific Gas and Electric Company (PG&E) shall revise its proposed Shareholder-Funded Gas Transmission Safety Account to comply with Decision (D.)15-04-024 through a Supplemental Advice Letter (AL) to AL 3596-G.

**SAFETY CONSIDERATIONS:**

® The Shareholder-Funded Gas Transmission Safety Account is intended to record PG&E gas transmission safety costs associated with certain programs and projects, as well as authorized amounts for those programs and projects. Recorded amounts will be audited by an independent auditor.

**ESTIMATED COST:**

® There is no cost impact to ratepayers. The Shareholder-Funded Gas Transmission Safety Account tracks the costs of certain PG&E gas transmission pipeline safety improvements that will be funded by PG&E shareholders, pursuant to D.15-04-024.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156275889>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

4                    **Disclosure of Records of an Investigation**  
[14443]

Res L-484

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's various completed investigations of incidents involving transformers.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156265626>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

5                    **Disclosure of Records of an Investigation**  
[14444]

Res L-485

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's open investigation of a railroad crossing incident that occurred on May 21, 2015, at Commerce St. and Mission Inn Ave., Riverside, California 92501.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156267567>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

6                    **Disclosure of Records of an Investigation**  
[14445]

Res L-486

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's open investigation of a gas incident at Haight Street and Masonic Avenue, San Francisco, California on April 29, 2015.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156268487>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

7                    **Disclosure of Records of an Investigation**  
[14446]

Res L-487

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division completed investigation of two Sacramento Regional Transit District rail incidents involving fatalities that occurred on April 17, 2013 and February 7, 2014.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156257814>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

8  
[14447]      **Bay Area Rapid Transit District Request for Waiver of  
General Order 143-B Section 9.06 Clearances, for Installation  
of Platform Between-Car-Barriers for the e-BART Extension**

Res ST-177

**PROPOSED OUTCOME:**

® Grants the Bay Area Rapid Transit District's (BART's) request for waiver of General Order (G.O.) 143-B section 9.06 Clearances, for installation of platform between-car-barriers for the e-BART extension.

**SAFETY CONSIDERATIONS:**

® This Resolution considers the safety of the public regarding Between-Car-Barriers (BCBs) for all e-BART high-level station platform projects. The BCBs are designed to prevent station patrons from falling to the trackway in the spaces between the train's coupled vehicles during station stops. This G.O. 143-B variance would produce an equivalent level of safety as the G.O. requirements.

**ESTIMATED COST:**

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156267596>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

9  
[14448]      **Grants the Request of Bay Area Rapid Transit District's  
Oakland Airport Connector for a Permanent Variance from  
General Order 175, Sections 6.1.c, 6.3.d.i, and 6.3.e,  
Pertaining to Roadway Worker Protections**

Res ST-179

**PROPOSED OUTCOME:**

® Grants the request of the San Francisco Bay Area Rapid Transit District's Oakland Airport Connector (BART OAC) for a permanent variance from General Order (G.O.) 175, Sections 6.1.c, 6.3.d.i, and 6.3.e, such that the Automatic Train Operations' (ATO) speed codes of 28.4 miles per hour is incorporated as the maximum restricted speed for train protection.

**SAFETY CONSIDERATIONS:**

® This Resolution considers the safety of the roadway workers of the BART OAC regarding the maximum speed code for train protection. BART has proposed mitigations as an alternative to G.O. requirements that will provide an equivalent level of safety. California Public Utilities Commission Staff has analyzed the proposal and has found no safety concerns.

**ESTIMATED COST:**

® Not a subject of this request.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156268526>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

10  
[14449]      **Grants the Request of the Bay Area Rapid Transit District for  
Variances to General Order 175, Section 6.1.c, 6.3.d.i, 6.3.e,  
and 8.4.a, Pertaining to Roadway Worker Protections**

Res ST-180

**PROPOSED OUTCOME:**

® Grants the request of Bay Area Rapid Transit (BART) for a permanent variance to General Order (G.O.) 175, Section 8.4a for the job classification station agent.

® Grants the request of BART for a permanent modification from G.O. 175 Sections 6.1.c, 6.3.d.i, and 6.3.e such that the Automatic Train Operations speed codes of 27 miles per hour is incorporated as the maximum restricted speed for train protection.

**SAFETY CONSIDERATIONS:**

® BART has proposed mitigations as an alternative to G.O. 175 requirements that will provide an equivalent level of safety for train protection of its roadway workers and the recertification cycle for the training of the station agents as the G.O. requires. California Public Utilities Commission staff has analyzed the two variance requests and has determined no safety concerns.

**ESTIMATED COST:**

® Not a subject of this request.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156272755>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

11  
[14451]      **Grants the Request of the San Francisco Bay Area Rapid Transit District for Approval of the Safety and Security Certification Plan for the Hayward Maintenance Complex Project**

Res ST-181

**PROPOSED OUTCOME:**

® Grants the request of the San Francisco Bay Area Rapid Transit (BART) District for approval of the Safety and Security Certification Plan for the Hayward Maintenance Complex Project.

**SAFETY CONSIDERATIONS:**

® This Resolution considers the safety and security of the public and BART workers. This safety and security certification plan meets the requirements set forth by General Order 164-D Section 11 and the Rail Transit Safety Branch Program Management Standard Procedures Manual, State Safety and Security Oversight of Rail Fixed Guideway Systems, Section 9.

**ESTIMATED COST:**

® Not a subject of this request.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156264436>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)**12 Hillview Water Company General Rate Case**  
**[14458]**

Res W-5070, Advice Letter No. 107, filed on June 30, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes Hillview Water Company (HWC), under Public Utilities Code Section 454, to file a supplemental Advice Letter (AL) with the revised rate schedules attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate schedules: Schedule No. 1, Metered Service; and Schedule No. 4, Private Fire Protection Service; Schedule No. 4E Private Fire Hydrant Services on Private Property; Schedule No. 9M, Measured Services for Trucks. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes HWC to file a Tier 2 AL within 30 days from the effective date of the authorized rates to collect the under-collected revenues from July 9, 2015, the interim rate date, to the effective date of the new rates established by the Resolution. This AL should become effective upon approval by the Division of Water and Audits.

**SAFETY CONSIDERATIONS:**

® HWC is taking the necessary steps to bring its water supply into compliance with the State Water Resources Control Board's (SWRCB) applicable water quality standards for safe drinking water.

® HWC has obtained approval from the SWRCB for the engineering plans and system specifications for the required treatment facilities and system improvements for the removal and treatment of the arsenic and uranium from the source supply for the Oakhurst Sierra Lakes and Raymond water systems. The timeline for completing the installation of the new treatment facilities for Oakhurst Sierra Lakes and the Raymond water systems is by the end of 2016 and early 2017, respectively.

**ESTIMATED COST:**

® \$358,559 or 23.01% for Test Year 2015 as an increase in gross annual revenue.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155554162>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)**13 (Rev.)                    Granting Liberty Utilities (CalPeco Electric) LLC Conditional  
[14460]                    Approval of a Power Purchase Agreement**

A15-04-019

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Execute 2016 NV Energy Services Agreement and for Rate Recovery of the Costs it will Incur Pursuant to the Agreement, and Urging Issuance of Expedited Decision Granting such Relief.

**PROPOSED OUTCOME:**

- ® Approves a power purchase agreement (PPA) between Liberty Utilities and NV Energy with two conditions:
- ® The term of the agreement must be shortened to less than 5 years to comply with the Commission's Emissions Performance Standard.
- ® The agreement must be amended to incorporate the text of the Commission's non-modifiable terms and conditions for Renewable Portfolio Standard procurement contracts.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Allows Liberty Utilities to continue to fulfill its duty under Pub. Util. Code § 451 to furnish service, as necessary, to promote the safety, health, comfort, and convenience of its customers and the public.

**ESTIMATED COST:**

- ® Liberty Utilities and its customers will save approximately \$600,000 per month compared to the existing PPA between Liberty Utilities and NV Energy.

(Comr Randolph - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156362931>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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12/08/2015 - This revision was not shown on the Agenda mailed to the public.

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Consent Agenda - Orders and Resolutions (continued)

14 (Rev.)      **California-American Water Company to Amortize the 2013**  
[14461]      **and 2014 Water Revenue Adjustment Mechanism and**  
                 **Modified Cost Balancing Account Balances for its Los**  
                 **Angeles County District**

Res W-5073, Advice Letter (AL) No. 1042-W, filed on April 30, 2014; AL 1074-W, filed on April 30, 2015; AL 1042-W-A, filed on October 30, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Approves Advice Letters (AL) 1042-W-A and AL 1074-W as filed. The tariff sheets attached to AL 1074-W are effective April 30, 2015, for amortization and account modifications including its Los Angeles County District.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® Refund of \$3,033,274.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155820777>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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12/11/2015 - This revision was not shown on the Agenda mailed to the public.

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Consent Agenda - Orders and Resolutions (continued)

15                    **Approval of California High Cost Fund-A Calendar Year 2016**  
[14464]           **Funding of \$33.116 Million for the 13 Small Incumbent Local**  
                     **Exchange Carriers.**

Res T-17505

**PROPOSED OUTCOME:**

® Adopts California High Cost Fund-A (CHCF-A) support for the 13 Small Incumbent Local Exchange Carriers (13 Small ILECs) for Calendar Year 2016 in the amount of \$33,116,140.19.

**SAFETY CONSIDERATIONS:**

® The 13 Small ILECs are required to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code § 451 by undertaking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." The CHCF-A program provides carriers with subsidies to provide safe, reliable and affordable telephone service to its customers in rural, high cost areas.

**ESTIMATED COST:**

® \$33,116,140.19 to be disbursed to 10 of the 13 eligible Small ILECs who draw from the CHCF-A fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156222414>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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## Consent Agenda - Orders and Resolutions (continued)

16                    **Adopting Pacific Gas and Electric Company's 2016 Electric**  
 [14465]            **Procurement Cost Revenue Requirement Forecast**

A15-06-001

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2016 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation.

**PROPOSED OUTCOME:**

- ® Adopts Pacific Gas and Electric Company's (PG&E) 2016 electric procurement cost revenue requirement forecast of \$4,772.0 million for PG&E, which consists of \$4,277.7 million for the Energy Resource Recovery Account, \$187.3 million for the Ongoing Competition Transition Charge, \$118.7 million for the Power Charge Indifference Amount, and \$188.3 million for the Cost Allocation Mechanism;
- ® Approves PG&E's 2016 electric sales forecast and rate proposals associated with its electric procurement related revenue requirements to be effective in rates January 1, 2016;
- ® Adopts a 2016 Greenhouse Gas (GHG)-related forecast of \$0.8 million for administrative and outreach expenses pertaining to implementation of GHG revenue return, \$311.1 million net forecast revenue return amount, and PG&E's proposal to return the revenue to customers in rates in 2016;
- ® Adopts a 2016 semi-annual residential California Climate Credit of \$20.94;
- ® Approves 2014 recorded administrative and outreach expenses of \$1.05 million pertaining to implementation of GHG revenue return, as reasonable;
- ® Orders that a workshop be held in the first half of 2016, outside of this proceeding, by the Commission's Energy Division, to address the methodologies and inputs used for calculating the Power Charge Indifference Amount, with notice of this workshop provided to the service lists of all currently open ERRA proceedings, both forecast and compliance; and
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® It is PG&E's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- ® Approves an electric Revenue Requirement forecast of \$5,105.89 million to be incorporated into PG&E rates.

(Comr Florio - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156275851>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

17  
[14466]      **Granting Petition for Modification of the Performance-Based  
Incentive Payment Structure by the Program Administrators  
of the California Solar Initiative**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

® Grants January 27, 2015 Petition for Modification filed by the "Program Administrators" to accelerate the performance-based incentive payment of the California Solar Initiative (CSI) Program.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations associated with the implementation of this decision.

**ESTIMATED COST:**

® There are no costs associated with the implementation of this decision beyond previously approved CSI budget.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156443325>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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## Consent Agenda - Orders and Resolutions (continued)

18  
[14467]      **Bridge Funding from January 1, 2016 to June 30, 2016, for  
the Large Investor-Owned Utilities' Energy Savings  
Assistance and California Alternate Rates for Energy  
Programs**

A14-11-007, A14-11-009, A14-11-010 and A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Approves bridge funding to the Large Investor-Owned Utilities for energy programs from January 1, 2016 to June 30, 2016.

**SAFETY CONSIDERATIONS:**

® California Alternate Rates for Energy Programs and Energy Savings Assistance Programs provide low-income customers access to safe and reliable power.

**ESTIMATED COST:**

® \$836,052,807 to ratepayers

(Comr Sandoval - Judge Colbert)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

19                    **Funding for the Grant Application of Anza Electric**  
[14468]            **Cooperative, Inc. from the California Advanced Services**  
                      **Fund for the Connect Anza Project**

Res T-17503

**PROPOSED OUTCOME:**

® Adopts funding for the grant application of Anza Electric Cooperative Inc. from the California Advanced Services Fund (CASF) in the amount of \$2,662,450 for the Connect Anza Project, located in a CASF "priority area."

® The project will provide a minimum symmetrical 50 Mbps download/upload speeds to the unincorporated communities of Anza, Aguanga, Lake Riverside Estates, and Reed Valley in Western Riverside County.

**SAFETY CONSIDERATIONS:**

® The construction of this project would reduce the vulnerability to health and safety emergencies, as well as provide additional voice service, including E911.

**ESTIMATED COST:**

® \$2,662,450 to install a fiber-to-the-premises system.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156249855>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

20                    **Pacific Gas and Electric Company Notice of Construction of**  
[14470]                **the Panoche Valley Solar Interconnection and Switching**  
                         **Station Project**

Res E-4743, Advice Letter 4648-E, filed on June 12, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Upholds Staff's determination approving Pacific Gas and Electric Company's request for an exemption from the Certificate of Public Convenience and Necessity requirements of General Order 131-D.

® Dismisses all protests as invalid.

**SAFETY CONSIDERATIONS:**

® There is no specific impact on safety.

**ESTIMATED COST:**

® There is no significant cost impact specific to the Advice Letter.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156458060>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

21                    **Electric Utilities Outage Reporting Requirements**  
[14471]

R14-12-014

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Reliability Reporting Pursuant to Public Utilities Code Section 2774.1.

**PROPOSED OUTCOME:**

® Establishes new incremental electric reliability reporting pursuant to Pub. Util. Code Section 2774.1 (AB-66).

® Closes the proceeding

**SAFETY CONSIDERATIONS:**

® Provides electric utility customers with better information about electric outages.

**ESTIMATED COST:**

® \$3 million - \$5 million.

(Comr Picker - Judge Yip-Kikugawa, Judge Pro Tem Fortune, )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155876864>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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## Consent Agenda - Orders and Resolutions (continued)

22                    **2015 Renewables Portfolio Standard Procurement Plans**  
[14474]

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development of, California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

® Approves the draft 2015 Renewables Portfolio Standard Procurement Plans of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company, with some modifications.

**SAFETY CONSIDERATIONS:**

® The programs contain discussion respective Safety Programs.

**ESTIMATED COST:**

® No costs to ratepayer at this time. Costs will be determined when contracts are executed.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156355346>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

23  
[14478]      **Finding New Day Broadband One, LLC, in Violation of the  
Public Utilities Code and Federal Regulations and Imposing  
a Penalty.**

I14-08-015

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of New Day Broadband One, LLC to Determine Whether New Day Broadband One, LLC, Violated the Laws, Rules, and Regulations of this State in Operating in California without the Required Franchise.

**PROPOSED OUTCOME:**

- ® Finds New Day Broadband in violation of Public Utilities Code and Federal Regulations, and imposes a penalty of \$10,000.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® New Day Broadband's actions posed a safety risk to customers with no other source of emergency information.

**ESTIMATED COST:**

- ® \$10,000 penalty to be paid by New Day Broadband.

(Comr Florio - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156511725>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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## Consent Agenda - Orders and Resolutions (continued)

24  
[14481]      **Suspension of Disbursement of 2016 Program Year Funds  
and Acceptance of New Applications for the Self-Generation  
Incentive Program**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

® Partially suspends the Self-Generation Incentive Program until new program rules are finalized, per Senate Bill 861.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations associated with the implementation of this decision.

**ESTIMATED COST:**

® There are no costs associated with implementation of this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156519174>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

25                    **Pacific Gas and Electric Company Consolidated Electric**  
[14482]                **Revenue and Rate Changes Effective January 1, 2016**

Res E-4748, Advice Letter No. 4696-E, filed on August 27, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes Pacific Gas and Electric Company (PG&E) to revise electric rates effective January 1, 2016 to reflect revenue requirement changes approved by the California Public Utilities Commission (Commission) and the Federal Energy Regulatory Commission (FERC) by December 17, 2015, and amortization of balancing accounts. Rate and revenue changes made pursuant to this Resolution are subject to audit, verification, and adjustment.

**SAFETY CONSIDERATIONS:**

® Pursuant to Public Utilities Code Section 451, PG&E must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

**ESTIMATED COST:**

® The estimated net increase in annual electric revenue requirements is approximately \$817.7 million over revenues in rates effective August 27, 2015 for PG&E customers if the Commission and FERC approve revenue requirements changes by December 17, 2015 in the proceedings identified herein.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156371902>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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## Consent Agenda - Orders and Resolutions (continued)

26  
[14487]      **Pacific Gas and Electric Company Approving Two  
Non-Exclusive Easements to Meridian Farms Water  
Company**

Res E-4755, Advice Letter No. 4625-E filed on April 27, 2015. - Related matters.

**PROPOSED OUTCOME:**

® Approves Pacific Gas and Electric Company's (PG&E's) Advice Letter (AL) 4625-E, effective today. PG&E's AL proposes to grant an easement to the Meridian Farms Water Company in Meridian, Sutter County, California.

**SAFETY CONSIDERATIONS:**

- ® Effective administration of PG&E's fee property is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.
- ® There are no specific safety concerns with this transaction.

**ESTIMATED COST:**

- ® This transaction has an appraised value of \$14.00. PG&E considers this de minimus and will decline to collect the fee.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155995438>

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Consent Agenda - Orders and Resolutions (continued)

27  
[14491]      **Grants San Jose Water Company's Request for  
Authorization to Issue and Sell Additional Debt and Equity  
Securities and Other Related Requests**

A15-08-016

Application of San Jose Water Company, a California corporation, for an order to authorize the issuance and sale of additional debt and equity securities not exceeding the aggregate amount of \$150,000,000 and other related requests.

**PROPOSED OUTCOME:**

® Grants San Jose Water Company the authority to issue up to \$100 million of new debt securities and \$50 million of new Common Equity Securities (equity securities) under the terms authorized herein, and take other authorized actions necessary to effectuate the authority.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations associated with the outcome of this proceeding.

**ESTIMATED COST:**

® There are no costs associated with the outcome of this proceeding.

(Comr Sandoval - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155829381>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

28  
[14492]      **Adopting Settlement Agreement and Conditionally  
Authorizing Liberty Utilities Co. to Acquire and Control Park  
Water Company and Apple Valley Ranchos Water Company**

A14-11-013

Joint Application of Liberty Utilities Co., Liberty WWH, Inc., Western Water Holdings, LLC, Park Water Company, and Apple Valley Ranchos Water Company for Authority for Liberty Utilities Co. to Acquire and Control Park Water Company and Apple Valley Ranchos Water Company.

**PROPOSED OUTCOME:**

- ® Adopts Settlement Agreement;
- ® Conditionally authorizes Liberty Utilities Co. to acquire and control Park Water Company and Apple Valley Ranchos Water Company; and
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Liberty Utilities Co. will maintain and improve safe and reliable water service to the customers.

**ESTIMATED COST:**

- ® None to ratepayers as a result of this decision.

(Comr Peterman - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155849605>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

29                    **PacifiCorp's 2016 Energy Cost Adjustment Clause Rates and**  
[14493]                **Greenhouse Gas Costs and Allowance Proceeds**

A15-08-004

In the Matter of the Application of PacifiCorp for Approval of its 2016 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

**PROPOSED OUTCOME:**

- ® Approves 2016 Energy Cost Adjustment Clause rates effective January 1, 2016.
- ® Approves 2016 forecast and reconciliation of greenhouse gas costs and allowance proceeds for inclusion in rates effective January 1, 2016.
- ® Approves amounts of the California Climate Credit to be distributed to residential and small business customers in 2016.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations raised by this decision.

**ESTIMATED COST:**

- ® A rate decrease of approximately \$3.9 million, or 3 percent overall, for PacifiCorp's California retail customers. A semi-annual California Climate Credit of \$143.47 for residential customers. A monthly kilowatt-hour based California Climate Credit that offsets 90 percent of the greenhouse gas costs in rates for eligible small business customers.

(Comr Peterman - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156352498>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

30                    **Approving Settlement of the Safety and Enforcement**  
[14497]            **Division and Tracfone Wireless, Inc.**

109-12-016

Order Instituting Investigation on the Commission's own motion into the alleged failure of TracFone Wireless, Inc. to collect and remit public purpose program surcharges and user fees on revenue from its sale of intrastate telephone service to California consumers, in violation of the laws, rules and regulations of this State; Order to Show Cause why Respondent should not immediately be ordered to pay all such outstanding sums plus interest, and be subject to penalties for such violations.

**PROPOSED OUTCOME:**

- ® Approves Settlement Agreement between Safety and Enforcement Division and Tracfone Wireless, Inc. (Tracfone).
- ® Under the agreement, Tracfone will pay \$10 million fine payable to the State's General Fund.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Tracfone remains responsible for safely operating its facilities.

**ESTIMATED COST:**

- ® \$10,000,000 fine to be paid by Tracfone to the State's General Fund.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155971654>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

31                    **San Diego Gas & Electric Company's 2016 Electric**  
[14503]            **Procurement Cost Revenue Requirement Forecast and 2016**  
                      **Forecast of Greenhouse Gas Related Forecasts**

A15-04-014

Application of San Diego Gas & Electric Company for Approval of its 2016 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts.

**PROPOSED OUTCOME:**

- ® Adopts 2016 forecast revenue requirements for San Diego Gas & Electric Company's Energy Resource Recovery Account (ERRA), Competition Transition Charge (CTC), Local Generation Charge (LGC) and the San Onofre Nuclear Generation Station (SONGS) Unit 1 offsite Spent Fuel Cost revenue requirement.
- ® The total 2016 forecast of \$1,308.712 million (includes 2016 forecast greenhouse gas (GHG) related costs) adopted by this decision consists of 2016 forecast revenue requirements of 1) \$1,308.712 million for ERRA; 2) \$24.466 million for CTC; 3) \$7.160 million for LGC; and 4) \$1.077 million for SONGS.
- ® Authorizes the following GHG allowance proceeds return allocations: 1) \$4.238 million for Emissions-Intensive and Trade-Exposed customers; 2) \$3.648 million for small businesses; and 3) \$45.570 million for residential California Climate Credit.
- ® The total 2016 forecasted revenue requirement after accounting for GHG allowance proceeds return allocations noted above is \$1,287.959 million.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® This decision implements a key part of the GHG reduction program envisioned by Assembly Bill 32 and Pub. Util. Code §748.5 and, as a result, will improve the health and safety of California residents. There are no adverse safety implications as a result of this decision.

**ESTIMATED COST:**

- ® \$1,308,712 million to be included in rates.

(Comr Florio - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156443262>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

32                    **Adopting Southern California Edison Company's 2016**  
[14506]            **Energy Resource Recovery Account Proceeding**

A15-05-007

Application of Southern California Edison Company for Approval of its Forecast 2016 ERRRA Proceeding Revenue Requirement.

**PROPOSED OUTCOME:**

® Approves Southern California Edison Company's 2016 Energy Resource Recovery Account electric procurement cost revenue requirement forecast of \$3.783 billion and authorizes \$392 million in net greenhouse gas (GHG) allowance proceeds.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Maintains a key aspect of the GHG reduction program envisioned by AB 32 and Pub. Util. Code Section 748.5.

**ESTIMATED COST:**

® Results in a semi-annual residential climate credit/savings of \$38.00 per household in 2016.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156443777>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Orders and Resolutions (continued)

33                    **Transfers Control of Cebridge Telecom CA, LLC from**  
[14508]               **Cequel Corporation to Altice, N.V.**

A15-06-005

In the Matter of the Joint Application of Cequel Corporation, Cebridge Telecom CA, LLC, and Patrick Drahi, an Individual; and Altice N.V., for Approval of Transfer of Control of Cebridge Telecom CA, LLC Pursuant to California Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

- ® Authorizes transfer of control of Cebridge Telecom CA, LLC, from Cequel Corporation to Altice, N.V.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® None. There is no operational change contemplated by acquisition and no California Environmental Quality Act impact. Applicants must continue to adhere to all Commission rules, decisions, statutes, and general orders including Pub. Util. Code § 451 regarding safety of operations.

**ESTIMATED COST:**

- ® There is no cost impact to ratepayers.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155993668>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

34                    **Granting Liberty Utilities, LLC, Authorization to Establish a**  
[14514]               **Memorandum Account**

A15-05-008

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to among other Things, Increase its Authorized Revenues for Electric Service, Update its Energy Cost Adjustment Clause Billing Factors, Establish Marginal Costs, Allocate Revenues, and Design Rates, as of January 1, 2016.

**PROPOSED OUTCOME:**

® Grants Liberty Utilities LLC authority to establish a memorandum account to track the difference between general rates that will be effective as of December 31, 2015, and the final rates the Commission will authorize to become effective in Liberty Utilities LLC 2016 Test Year general rate proceeding.

**SAFETY CONSIDERATIONS:**

® Authorizing the establishment of a memorandum account will allow all parties and the Commission to fully consider issues raised in Liberty Utilities LLC General Rate Case (GRC) and the safety considerations raised by the application.

**ESTIMATED COST:**

® There are no costs to establish a memorandum account. Costs will be established in the GRC decision.

(Comr Randolph - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156026122>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Orders and Resolutions (continued)

35  
[14515]      **Approving Settlement Agreement Between Golden State  
Water Company and the Office of Ratepayer Advocates for  
Phase II of the Application.**

A14-07-006

In the matter of the Application of the Golden State Water Company for an order authorizing it to decrease rates for water service by \$1,615,400 or -0.50% in 2016, to increase by \$10,280,800 or 3.21% in 2017; and increase by \$10,303,200 or 3.12% in 2018.

**PROPOSED OUTCOME:**

- ® Requires Golden State Water Company to comply with additional reporting requirements.
- ® Approves the settlement agreement between Golden State Water Company and the Office of Ratepayer Advocates for Phase II of the application.
- ® Phase I of the application remains open.

**SAFETY CONSIDERATIONS:**

- ® The additional reports will enable the Commission to continue to monitor water quality issues in the City of Gardena and will help inform the Commission whether additional directives need to be imposed on Golden State Water Company.

**ESTIMATED COST:**

- ® Golden State Water Company shall bear all costs for complying with the additional reporting requirements imposed.

(Comr Picker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155958740>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

36                    **Liberty Utilities (CalPeco Electric) LLC's 2016 Greenhouse**  
[14516]            **Gas Costs and Allowance Proceeds**

A15-08-007

Application of Liberty Utilities (CalPeco Electric) LLC for Approval of its 2016 Greenhouse Gas Cost and Revenue Forecast and Reconciliation.

**PROPOSED OUTCOME:**

- ® Approves 2016 forecast and reconciliation of greenhouse-gas (GHG) costs and allowance proceeds for inclusion in rates effective January 1, 2016.
- ® Approves amounts of the California Climate Credit to be distributed to residential and small business customers in 2016.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations raised by this decision.

**ESTIMATED COST:**

- ® A rate impact of \$0.00488 per kilowatt-hour (kWh) across rate schedules. A semi-annual California Climate Credit of \$26.99 for residential customers. A monthly kWh based California Climate Credit that offsets 90 percent of the GHG costs in rates for eligible small business customers.

(Comr Peterman - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156069861>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

37                    **Modified Presiding Officer's Decision Regarding Complaints**  
[14517]            **Against AT&T California Seeking Changes in AT&T**  
                      **California's Service Transfer Procedures**

C13-07-004, C14-05-014 - Related matters.

Jordan Rosenberg vs. Pacific Bell Telephone Company, dba AT&t California.

**PROPOSED OUTCOME:**

® Denies relief requested. Complainant, Jordan Rosenberg, has failed to demonstrate that Pacific Bell Telephone Company, dba AT&t California, has violated any provision of the California Public Utilities Code or its Rules and Regulations.

® Closes the proceedings.

**SAFETY CONSIDERATIONS:**

® None implicated or alleged by the Complainant.

**ESTIMATED COST:**

® None as a result of this decision.

(Comr Sandoval - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156175103>

*Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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## Consent Agenda - Orders and Resolutions (continued)

38  
[14518]      **Modified Presiding Officer's Decision on Order to Show  
Cause why Rasier-CA, LLC. Should not be Held in Contempt  
and Fined for Violating Decision 13-09-045**

R12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

**PROPOSED OUTCOME:**

® Finds that Rasier-CA, LLC is in contempt for violating Decision 13-09-045 and should be fined \$1,000.

® Finds that Rasier-CA, LLC violated Rule 1.1 of the Commission's Rules of Practice and Procedure and should be fined \$7,626,000.00.

**SAFETY CONSIDERATIONS:**

® Ensuring Rasier-CA, LLC's compliance with Reporting Requirements will help the Commission determine that rides are provided in a safe, accessible, and reliable manner.

**ESTIMATED COST:**

® Costs of \$1,000.00 and \$7,626,000.00 to be borne by Rasier-CA, LLC.

(Comr Randolph - Judge Mason)

*Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

39                    **Pacific Gas and Electric Company Petition for Modification**  
[14523]            **of Decision 05-06-016**

A04-11-007, A04-11-008 - Related matters.

Application of Pacific Gas and Electric Company for rate and line extension incentives for conversion of stationary agricultural internal combustion equipment to electric services.

**PROPOSED OUTCOME:**

® Grants the uncontested Petition for Modification filed by Pacific Gas and Electric Company (PG&E), the Agricultural Energy Consumers Association, and The California Farm Bureau Federation.

® Decision 05-06-016 is modified to add a new Ordering Paragraph allowing PG&E to implement a transition period to move existing customers currently on Schedule AG-ICE to regular rate schedules available to agricultural customers by January 2018.

® Closes the proceedings.

**SAFETY CONSIDERATIONS:**

® This decision has no impact on customer safety.

**ESTIMATED COST:**

® Rates for customers on Schedule AG-ICE shall increase by 25 percent for the calendar year 2016, then by another 25 percent for calendar year 2017. Customers shall be moved to regular agricultural rates in January 2018.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156161256>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Consent Agenda - Intervenor Compensation Orders****40 Compensation to L. Jan Reid**  
[14312]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

**PROPOSED OUTCOME:**

® Awards L. Jan Reid \$12,832.50 for substantial contribution to Decision (D.) 15-06-028. D.15-06-028 established procurement targets for the Combined Heat and Power Program's Second Program Period. L. Jan Reid requested \$20,607.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$12,832.50 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156210554>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3365, Item 29 10/22/2015 (Staff);

Agenda 3366, Item 24 11/5/2015 (Staff);

Agenda 3368, Item 36 12/3/2015 (Staff)

## Consent Agenda - Intervenor Compensation Orders (continued)

41                    **Compensation to Utility Consumers' Action Network**  
[14489]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

**PROPOSED OUTCOME:**

® Awards Utility Consumers' Action Network (UCAN) \$312,886.20 for substantial contribution to Decision (D.) 14-06-029 and D.15-07-001. These decisions set a formula for summer 2014 rates for interim residential rates for electric service by California's three largest investor owned utilities. UCAN requested \$336,900.64

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

® \$312,886.20, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Picker - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155213563>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

42                    **Compensation to Agricultural Energy Consumers**  
[14494]            **Association**

A13-04-012

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation, and Rate Design.

**PROPOSED OUTCOME:**

® Awards Agricultural Energy Consumers Association (AECA) \$84,125.80 for substantial contribution to Decision (D.)15-08-005. D.15-08-005 adopted eight settlements and resolved contested issues related to Pacific Gas and Electric's (PG&E's) electric marginal costs, revenue allocation, and rate design. AECA requested \$83,398.16.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

® \$84,125.80 plus interest, to be paid by ratepayers of PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155830534>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

43                    **Compensation to Small Business Utility Advocates**  
[14495]

A13-04-012

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation, and Rate Design.

**PROPOSED OUTCOME:**

® Awards Small Business Utility Advocates (SBUA) \$99,939.25 for substantial contribution to Decision (D.) 15-08-005. D.15-08-005 adopted eight settlements and resolved contested issues related to Pacific Gas and Electric Company's (PG&E's) electric marginal costs, revenue allocation, and rate design. SBUA requested \$100,759.28.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

® \$99,939.25 plus interest, to be paid by ratepayers of PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155847657>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)**44 (Rev.)            Compensation to The Utility Reform Network**  
**[14496]**

A13-04-012

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation, and Rate Design.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network \$127,697.04 for substantial contribution to Decision (D.) 15-08-005. D.15-08-005 adopted eight settlements and resolved contested issues related to Pacific Gas and Electric Company's (PG&E) electric marginal costs, revenue allocation, and rate design. TURN requested \$127,697.04.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

® \$127,697.04 plus interest, to be paid by ratepayers of PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155819097>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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12/07/2015 - This revision was not shown on the Agenda mailed to the public.

## Consent Agenda - Intervenor Compensation Orders (continued)

45                    **Compensation to Sierra Club for Substantial Contribution**  
[14500]

A14-07-009

Application of San Diego Gas & Electric Company for Authority to Partially fill the Local Capacity Requirement Need Identified in Decision 14-03-004 and Enter into a Purchase Power Tolling Agreement with Carlsbad Energy Center, LLC.

**PROPOSED OUTCOME:**

® Awards Sierra Club \$83,790.75 for substantial contribution to Decision (D.) 15-05-051 and D.15-11-024. D.15-05-051 conditionally approves San Diego Gas & Electric Company's (SDG&E) application for authority to enter into a purchase power tolling agreement with Carlsbad Energy Center, LLC. D.15-11-024 denies applications for rehearing of D.15-05-051 and makes modifications to D.15-05-051 related to the timing of need in SDG&E's local capacity area. Sierra Club requested \$89,171.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

® \$83,790.75 plus interest, to be paid by ratepayers of SDG&E.

(Comr Florio - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155962728>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Intervenor Compensation Orders (continued)

46                    **Compensation to Protect Our Communities Foundation**  
[14502]

A14-07-009

Application of San Diego Gas & Electric Company for Authority to Partially fill the Local Capacity Requirement Need Identified in Decision 14-03-004 and Enter into a Purchase Power Tolling Agreement with Carlsbad Energy Center, LLC.

**PROPOSED OUTCOME:**

® Awards Protect Our Communities Foundation (POC) \$22,837.45 for substantial contribution to Decision (D.) 15-05-051. D.15-05-051 conditionally approves San Diego Gas & Electric Company's (SDG&E) application for authority to enter into a purchase power tolling agreement with Carlsbad Energy Center, LLC. The POC requested \$27,878.82.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$22,837.45 plus interest, to be paid by ratepayers of SDG&E.

(Comr Florio - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156163015>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

47

### **Compensation to Center for Accessible Technology**

[14513]

A10-02-028, A10-08-005 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its 2010 Rate Design Window Proposal for 2-Part Peak Time Rebate and Recovery of Incremental Expenditures Required for Implementation.

#### **PROPOSED OUTCOME:**

® Awards Center for Accessible Technology (CforAT) \$88,266.50 for substantial contribution to Decision (D.) 15-07-008. D.15-07-008 dismisses two consolidated Applications filed by Pacific Gas and Electric Company (PG&E) in 2010. CforAT requested \$88,653.25.

® Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the California Public Utilities Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### **ESTIMATED COST:**

® \$88,266.50 plus interest, to be paid by ratepayers of PG&E.

(Comr Randolph - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155280487>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda

### Regular Agenda - Energy Orders

48  
[14439]      **Order Instituting Rulemaking to Assess Electricity Usage  
Patterns and Provide Guidance for the Development of  
Future Time-Of-Use Rates**

R\_\_\_\_\_

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-Of-Use Rates and Energy Resource Contract Payments.

#### **PROPOSED OUTCOME:**

® Initiates a Rulemaking to assess electricity usage patterns, provide guidance for the development of future time-of-use rates, and develop a process for periodic assessment of time-of-use rate periods.

#### **SAFETY CONSIDERATIONS :**

® None for this proceeding, which focuses on technical aspects of rate design.

#### **ESTIMATED COST :**

® None for this proceeding, which focuses on technical aspects of rate design.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156327804>

Agenda 3367, Item 27 11/19/2015 (Florio);

Agenda 3368, Item 38 12/3/2015 (Florio)

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Regular Agenda - Energy Orders (continued)

49  
[14476]      **Community Help and Awareness of Natural Gas and  
Electricity Services Ongoing Statewide Program and  
Funding from the California Alternate Rates for Energy  
Program**

A14-11-007, A14-11-009, A14-11-010, A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Establishing an ongoing statewide Community Help and Awareness of Natural Gas and Electricity Services program and authorizing temporary funding from the California Alternate Rates for Energy program until permanent Commission funding is established.

**SAFETY CONSIDERATIONS:**

® Protecting limited English proficient consumers from unwarranted disconnection of necessary electric and gas services.

**ESTIMATED COST:**

® Annual budget shall not exceed \$1.6 million.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155876690>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Energy Orders (continued)**49a COMMISSIONER SANDOVAL'S ALTERNATE TO ITEM 14476**  
**[14477]**

A14-11-007, A14-11-009, A14-11-010, A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Adds language in Section 3.5 to address Governor Brown's veto message for Assembly Bill 1023 and Senate Bill 660 and describes the Governor's veto message as one that "supports [CPUC] reforms to incorporate public comment into the record, increase public access to information, and facilitate great[er] deliberation among Commissioners."

® Requires that the ongoing CHANGES program identify, analyze and report complaint trends as a part of its service to increase public input into the CPUC process.

® Proposes that the CHANGES program will provide recommendations to the Commission regarding the issues that CPUC proceedings, resolutions, and actions could address to resolve ongoing complaint issues, and also recommend best practices that the utilities may adopt to forestall and systematically address those types of problems.

® Requires Consumer Services and Information Division to consult, and in some instances collaborate, with Energy Division and the Commission's Internal Audit Unit in developing the CHANGES evaluation and trends identification categories and process. The APD proposes an increase in funding of \$150,900 for these activities.

**SAFETY CONSIDERATIONS:**

® Protecting limited English proficient consumers from unwarranted disconnection of necessary electric and gas services.

**ESTIMATED COST:**

® Annual budget shall not exceed \$1.75 million for all four Investor Owned Utilities Programs.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156353848>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda - Communication Orders**

50                    **Adopts Revisions to General Order 133-D, Regarding**  
[14459]            **Service Quality Rules for California's Public Utility**  
                      **Telephone Companies**

R11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

**PROPOSED OUTCOME:**

- ® Adopts revisions to General Order 133 for telecommunications carriers service quality.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Carriers remain responsible for the safe operation of their facilities.

**ESTIMATED COST:**

- ® Unknown.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155876379>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Regular Agenda - Communication Resolutions and Reports**

51                    **Funding for the Grant Application of Race**  
[14417]           **Telecommunications Inc., for the Five Mining Communities**  
                      **Underserved Broadband Project**

Res T-17488

**PROPOSED OUTCOME:**

® Adopts funding in the amount of \$8,895,520 from the California Advanced Services Fund (CASF) for Race Telecommunications Inc. for its Five Mining Communities Underserved Broadband Project. The project will provide broadband availability to 959 households.

**SAFETY CONSIDERATIONS:**

® The construction of this project provides safety benefits to the Five Mining Communities by providing additional communication facilities and voice to meet safety standards, including battery backup and E911 data access to local public-safety answering points.

**ESTIMATED COST:**

® \$8,895,520 paid by ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156250540>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3368, Item 40 12/3/2015 (Staff)

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Regular Agenda - Communication Resolutions and Reports (continued)

52                    **Funding for Race Telecommunications Inc. for the Gigafy**  
[14424]            **Mono Underserved Broadband Project from the California**  
                      **Advanced Services Fund**

Res T-17477

**PROPOSED OUTCOME:**

® Adopts funding in the amount of \$7,633,459 from California Advanced Services Fund (CASF) for Race Telecommunications Inc.'s , CASF grant application for its Gigafy Mono Last Mile Underserved Broadband Project.

**SAFETY CONSIDERATIONS:**

® The construction of this project would provide safety benefits to the South Chalfant, Benton, Benton Hot Springs, Swall Meadows, Lee Vining, and Mono City, in Mono County, California, by providing additional communication facilities and voice service. This project would meet safety standards, including battery backup, E911 data and access to local Public Safety Answering Points.

**ESTIMATED COST:**

® \$7,633,459

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156306677>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3368, Item 42 12/3/2015 (Staff)

**Regular Agenda - Orders Extending Statutory Deadline****53                    Order Extending Statutory Deadline**  
**[14504]**

A13-09-023, C12-03-017 - Related matters.

In the Matter of Application of Odd Fellows Sierra Recreation Association, a California corporation, and Sierra Park Water Company, Inc., a California corporation, for Certificate of Public Convenience and Necessity to Operate a Public Utility Water System near Long Barn, Tuolumne County, California and to Establish Rates for Service and for Sierra Park Water Company, Inc. to Issue Stock.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of these proceedings until February 16, 2016.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156163479>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda - Orders Extending Statutory Deadline (continued)

54

**Order Extending Statutory Deadline**

[14507]

I12-01-007

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until February 24, 2016.

**SAFETY CONSIDERATIONS :**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST :**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156174830>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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## Regular Agenda - Orders Extending Statutory Deadline (continued)

**55                    Order Extending Statutory Deadline**  
**[14509]**

I11-02-016

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Facilities Records for its Natural Gas Transmission System Pipelines.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until February 24, 2016.

**SAFETY CONSIDERATIONS :**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST :**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Yip-Kikugawa)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156179120>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)

56                    **Order Extending Statutory Deadline**  
[14532]

C14-01-006

United Energy Trading, LLC, vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until July 10, 2016.

**SAFETY CONSIDERATIONS :**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST :**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156209044>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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## Regular Agenda - Orders Extending Statutory Deadline (continued)

57

**Order Extending Statutory Deadline**

[14533]

A13-09-010

In the Matter of the Application of Southern California Gas Company for Approval of the Branch Office Optimization Process.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until March 5, 2016.

**SAFETY CONSIDERATIONS :**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST :**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Halligan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156222599>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)

58                    **Order Extending Statutory Deadline**  
[14534]

C13-07-004, C14-05-014 - Related matters.

Jordan Rosenberg vs. Pacific Bell Telephone Company, dba AT&T California.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of these proceedings until April 12, 2016.

**SAFETY CONSIDERATIONS :**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST :**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Miles)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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## **Regular Agenda - Legal Division Matters**

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## **Regular Agenda - Legislative and Other Matters**

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## **Regular Agenda - Commissioner Reports**

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**Regular Agenda - Management Reports and Resolutions**

59                    **Report and Discussion by Safety and Enforcement Division**  
[14396]               **on Recent Safety Program Activities**

60                    **Management Report on Administrative Activities**  
[14397]



## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

#### 61                    **Conference with Legal Counsel - Applications for Rehearing** [14398]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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#### 62                    **Conference with Legal Counsel - Applications for Rehearing** [14479]

A07-06-031

Disposition of application for rehearing of D.15-04-004 (Decision) filed by City of Ontario (Ontario). The Decision denied Petitions for Modification of D.09-12-044. Among other things, the Decision held that Ontario had failed to persuade the Commission that it was justified in filing its Petitions more than a year after D.09-12-044 had issued, as required by Rule 16.4 of the Rules of Practice and Procedure.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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#### 63                    **Conference with Legal Counsel - Applications for Rehearing** [14498]

A13-07-002

Disposition of application for rehearing of Decision (D.) 15-04-008 which finds that California-American Water Company (CalAm) violated rule 1.1 of the Commission's Rules of Practice and Procedure by failing to accurately file Minimum Data Requirements (MDR) adopted by D.07-05-062 in its GRC application and not promptly correcting the application 58 separate times. D.15-04-008 imposes a civil monetary penalty of \$15,000 per violation, for a total penalty of \$870,000.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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## **Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

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**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

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**Closed Session - Existing Litigation - Non-Federal**

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## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

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**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session*

64                    **Conference with Legal Counsel - Appeals from Presiding**  
[14530]                **Officer's Decision**

C13-07-004, C14-05-014 - Related matters.

Jordan Rosenberg vs. Pacific Bell Telephone Company, dba AT&T California

Discussion of the Appeal of the Presiding Officer's Decision related to Jordan Rosenberg's complaint against Pacific Bell Telephone Company, dba AT&T California.

*Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

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65                    **Conference with Legal Counsel - Appeals from Presiding**  
[14531]                **Officer's Decision**

R12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

Discussion of the Appeal of the Presiding Officer's Decision related to the Order to Show Cause why Rasier-CA, LLC. should not be held in contempt and fined for violating Decision 13-09-045.

*Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

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## **Closed Session - Federal**

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*



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## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

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## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*