Public Utilities Commission of the State of California

Public Agenda 3371
Thursday, January 28, 2016  9:30 a.m.
San Francisco, California

Commissioners

Michael Picker, President
Michel Peter Florio
Carla J. Peterman
Liane M. Randolph
Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings
505 Van Ness Avenue, San Francisco

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<th>Ratesetting Deliberative Meeting*</th>
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<td>(10:00 a.m.)</td>
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<td>Closed to the Public</td>
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<td>Monday, January 25, 2016 (San Francisco at 11:30 a.m.)</td>
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*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074  E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:
• All items on the closed session agenda.
• 29

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications
Res ALJ 176-3371

PROPOSED OUTCOME:

Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

None
Consent Agenda - Orders and Resolutions (continued)

2 Conditionally Approves Blue Jay Wireless, LLC Designation as an Eligible Telecommunications Carrier and Authorized as a California Lifeline Provider of Wireless Telephone Services

Res T-17473, Advice Letter No. 2 filed on April 15, 2014 - Related matters.

PROPOSED OUTCOME:

Conditionally approves Blue Jay Wireless, LLC to be designated as an Eligible Telecommunications Carrier (ETC) and authorized as a California Lifeline provider to offer wireless telephone services supported by both the federal Lifeline Program and the California Lifeline Program throughout California where its underlying carriers, Sprint and T-Mobile, provide coverage, excluding federally recognized Tribal lands.

SAFETY CONSIDERATIONS:

Safety concerns with the approval of the ETC designation and California Lifeline authorization will be addressed with clear customer disclosures regarding coverage limitations that may affect wireless mobile service.

ESTIMATED COST:

There are no costs associated with this proposed resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157924767

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3366, Item 9 11/5/2015 (Staff);
Agenda 3367, Item 3 11/19/2015 (Staff);
Agenda 3370, Item 2 1/14/2016 (Staff)
Decision Revising the Energy Storage Procurement Framework and Design Program for the 2016 Biennial Solicitations

R15-03-011

PROPOSED OUTCOME:

Approves refinements to the Energy Storage Procurement Framework and Design Program in advance of the 2016 biennial energy storage solicitations to provide additional flexibility to the Investor-Owned Utilities meeting the storage targets adopted in Decision 13-10-040.

SAFETY CONSIDERATIONS:

This decision adopts a process for developing a safety inspection plan and protocols to address safety impacts associated with the increased deployment of energy storage facilities connected to utility facilities.

ESTIMATED COST:

The cost for procurement of energy storage systems will be determined in future proceedings requesting approval of contracts. The increased cost associated with the development of a safety plan and protocol is unknown at this time.

(Comr Peterman - Judge Halligan)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157960719

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Res E-4754, Advice Letter (AL) 3292-E for Southern California Edison Company, AL 4719-E for Pacific Gas and Electric Company and AL 2796-E for San Diego Gas & Electric Company, all AL were filed on October 9, 2015 - Related matters.

PROPOSED OUTCOME:

Approves, with modifications, the proposal of Southern California Edison Company, San Diego Gas & Electric Company and Pacific Gas and Electric Company (the IOUs), to create an auction mechanism for demand response capacity, called the Demand Response Auction Mechanism.

Adopts with modifications, the auction design, protocols, standard pro forma contract, evaluation criteria and non-binding cost estimates.

SAFETY CONSIDERATIONS:

This Resolution approves a pro forma power purchase agreement that contains provisions requiring compliance of sellers and their agents with all applicable laws, including laws related to permitting and safe operations. No additional incremental safety measures are or need to be associated with this Resolution.

ESTIMATED COST:

As required in Ordering Paragraph 5c of Decision (D.) 14-12-024, the Advice Letters contain a non-binding cost estimate of $13.5 million dollars across the three IOUs. These costs are recoverable from the IOUs’ 2015-2016 bridge funding budgets, authorized in D.14-05-025. No additional costs will be incurred as a result of this pilot.

Ordering Paragraph 5d of the same decision gave the IOUs the authority to shift funds from existing demand response budgets, funded for the 2015-16 transition year, to fund the pilot.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157924647

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Approval of Grant Funding from the California Advanced Services Fund Broadband Public Housing Account

Res T-17506

PROPOSED OUTCOME:

Adopts funding for the public housing infrastructure grant applications of Better Opportunity Builder (Brierwood project), Silvercrest, Inc. (Pacific Gardens and Yosemite Village projects), Housing Authority City of Los Angeles (San Fernando Gardens project), and Self-Help Enterprises (Rancho Lindo, Rolling Hills and Solinas Village projects) from the California Advanced Services Fund (CASF) Broadband Public Housing Account Infrastructure Grant Program in the amount of $421,257.50.

SAFETY CONSIDERATIONS:

The deployment of affordable broadband in public housing will improve access to government and e-health services.

ESTIMATED COST:

$421,257.50.

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Closes the Order Instituting Rulemaking

R14-02-001
Order Instituting Rulemaking to Consider Electric Procurement Policy Refinements pursuant to the Joint Reliability Plan.

PROPOSED OUTCOME:

Any remaining work in the closed Track 1 or Track 2 of this proceeding shall be assumed by other ongoing Long-Term Procurement Planning or Resource Adequacy proceedings, in cooperation with the California Independent System Operator and California Energy Commission.

Closes proceeding.

SAFETY CONSIDERATIONS:

None as a result of this decision.

ESTIMATED COST:

There are no known costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Kersten)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157967268

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Authorizes Southern California Gas Company to Issue Debt Securities

A15-08-018
Application of Southern California Gas Company for Authorization to (1) issue debt securities in an aggregate principal amount of up to $2,800,000,000; (2) include certain features in debt securities or enter into certain derivative transactions; (3) hedge issuances of debt securities; and (4) take all other necessary, related actions.

PROPOSED OUTCOME:

Authorizes Southern California Gas Company (SoCalGas) to issue long-term debt in an aggregate principal amount not to exceed $2.65 billion, including debt secured by utility property and accounts receivable.

Authorizes SoCalGas to use debt-enhancement features, derivative transactions, and hedging strategies to lower the cost and/or improve the terms and conditions of long-term debt for the benefit of ratepayers.

The amount of authorized debt is $150 million less than requested in the Application. Closes the proceeding.

SAFETY CONSIDERATIONS:

The proceeds from the authorized long-term debt will be used by SoCalGas for purposes related to its obligation under Pub. Util. Code § 451 to furnish and maintain such adequate service, instrumentalities, equipment, and facilities as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

The estimated cost will depend on the market conditions at the time of issuance.

(Comr Peterman - Judge Mikita)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157856830

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Resolution Adjusting Rates in Maximum Rate Tariff 4

PROPOSED OUTCOME:

Adjusting the rates in Maximum Rate Tariff 4 [MAX 4], governing the transportation of used household goods and personal effects by household goods carriers, and making other, non-substantive corrections of previous errors.

SAFETY CONSIDERATIONS:

No anticipated impacts on safety.

ESTIMATED COST:

Increase of 1.7 percent to maximum rates that movers of used household goods may charge.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158020359

Pub. Util. Code § 311 – This item was mailed for Public Comment.
San Diego Gas & Electric Company’s Request for Approval of a New Electric Sample Form for Street Lighting Pilot Program for Network Controlled Dimmable Streetlight Systems


PROPOSED OUTCOME:

Approves San Diego Gas & Electric Company’s (SDG&E’s) pilot program establishing rate adjustments for network controlled dimmable streetlight systems.

SAFETY CONSIDERATIONS:

This pilot program involves the dimming of street lights while maintaining a required area of light output, therefore, there are no safety considerations for this pilot.

ESTIMATED COST:

This pilot program is intended to provide a testing period prior to a larger scale launch in SDG&E’s service territory. The results of this pilot and any estimated cost would likely be addressed in the rate design proceeding for SDG&E’s 2016 Phase 2 General Rate Case.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158003690

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pacific Gas and Electric Company Seeks Approval of its Plan
for Dispensing the $400 Million Disallowance the Utility was
Assessed in Decision 15-04-024 to its Gas Customers


PROPOSED OUTCOME:

Decision (D.)15-04-024 is clarified to direct Pacific Gas and Electric Company (PG&E) to allocate the $400 million disallowance adopted in D.15-04-024 among core, noncore and wholesale customer classes using the monthly average billed throughput for these customer in December 2015 and January 2016. Noncore customers’ share of the disallowance is to be allocated among individual customers using their average annual billed throughput for the months of February 2015 through January 2016.

PG&E is authorized to issue checks in lieu of a bill credit for its noncore customers and the customers of Core Transport Agents, if the apportioned amount is over $30, in order to avoid billing complications. PG&E shall file a Supplemental Advice Letter to revise its Bill Credit Plan to reflect these changes.

SAFETY CONSIDERATIONS:

There is no impact on safety.

ESTIMATED COST:

PG&E gas customers will receive either a bill credit or a check for their allotment of the $400 million disallowance.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157962896

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Del Oro Water Company California Pines District General Rate Case Test Year 2015
Res W-5077, Advice Letter 413 filed on June 18, 2015 - Related matters.

PROPOSED OUTCOME:

Authorizes Del Oro Water Company, California Pines District, under Public Utilities Code Section 454, to file a supplemental advice letter with the revised rate schedules attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No’s. CP-1A and CP-1B, Monthly General Metered Service. The effective date of the revised schedules shall be five days after the date of filing.

Authorizes Del Oro Water Company to file a Tier 2 advice letter within 30 days from the effective date of the Resolution to collect the under-collected revenues from June 30, 2015, the interim rate date, to the effective date of the new rates established in the Resolution. This advice letter shall become effective upon approval by Staff of the Division of Water and Audits.

Authorizes Del Oro Water Company to consolidate the Pine Mountain and Pine Flat rate schedules in to a single rate schedule as the California Pines District.

SAFETY CONSIDERATIONS:

The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control board.

ESTIMATED COST:

$52,737 paid by customers

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157521444

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Approval of the Final Report on the 2014 Triennial On-Site System Safety Review of San Francisco Bay Area Rapid Transit

PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

This resolution considers the safety of the public and employees who might be affected by the rail transit system. The review report approved by this resolution is required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. BART is responsible to adhere to all Commission rules, decisions, General Orders and statutes.

ESTIMATED COST:

Not within scope of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158023271

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Approves IBFA Acquisition Company, LLC’s Transfer of Control to First Choice and Proposed Methodology to Estimate Unpaid Surcharges and User Fees, and Charges Interest for Late Surcharges


PROPOSED OUTCOME:

Approves the transfer of control and acquisition of IBFA Acquisition Company, LLC (IBFA) (U-6961-C) by First Choice Technology, Inc. (First Choice) (U-6948-C).

Approves IBFA’s proposed methodology to estimate past unpaid public purpose program surcharges and user fees owed, and charges IBFA interest for late surcharge remittances.

SAFETY CONSIDERATIONS:

This resolution bears no significant impact on safety issues. However, the additional surcharge and user fee revenue paid to support Commission programs positively impacts the provision of access to quality telecommunications service which supports public safety.

ESTIMATED COST:

There is no cost associated with approving this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157743889

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

14 Pacific Gas and Electric Company Seeks Approval for a 
License Agreement that Allows Fiber Optic Facilities on 
Pacific Gas and Electric Property.

A15-07-012
Section 851 of an Irrevocable License for use of Utility Support Structures and Equipment Sites to 
ExteNet Systems (California) LLC.

PROPOSED OUTCOME:

Approves a license agreement that allows a telecommunication carrier to install a fiber optic 
system on Pacific Gas and Electric Company (PG&E) property.
Closes the proceeding.

SAFETY CONSIDERATIONS:

The construction, operation, and maintenance of the fiber optic system must comply with 
applicable safety regulations, including the Commission’s General Order (GO) 95 and GO 128.

ESTIMATED COST:

PG&E will receive minimum annual revenue of $207,000 for the right to use its property.

(Comr Randolph - Judge Kenney)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157879103

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

15  Grants Southern California Edison Company’s Request for Approval of Two Renewables Portfolio Standard Eligible Power Purchase Agreements with Broadview Energy

Res E-4750, Advice Letter No. 3299-E filed on October 27, 2015 - Related matters.

PROPOSED OUTCOME:

Approves cost recovery for the long-term renewable energy power purchase agreements between Southern California Edison (SCE), and Broadview Energy JN, LLC and Broadview Energy KW, LLC (Broadview Energy). The Broadview JN Project is located in Curry County, New Mexico and Deaf Smith County, Texas. The Broadview KW Project is located in Curry County, New Mexico. Both projects will be developed by Pattern Energy Group LP and will interconnect with the Tres Amigo Balancing Area at the Tres Amigas 345 kV AC Substation. The power purchase agreements are approved without modification.

SAFETY CONSIDERATIONS:

The power purchase agreements require the seller of the generation to comply with all safety provisions as specified in SCE’s 2014 Pro Forma power purchase agreement.

ESTIMATED COST:

Actual costs of the power purchase agreement are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157924117
HD Carrier, LLC’s application for a certificate of public convenience and necessity to Operate as a Local Exchange Telecommunications Services and Resold Interexchange Carrier

A15-08-012
Application of HD Carrier, LLC for a Certificate of Public Convenience and Necessity to Operate as a Provider of Resold or Limited Facilities-Based Local Exchange and Resold Interexchange Service within the State of California.

PROPOSED OUTCOME:

Grants HD Carrier, LLC (HD Carrier) a certificate of public convenience and necessity to provide resold and limited facilities based local exchange telecommunications services and resold interexchange service in California pursuant to Public Utilities Code § 1001 and subject to the terms and conditions set forth in the Decision.

Closes the proceeding.

SAFETY CONSIDERATIONS:

HD Carrier must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

ESTIMATED COST:

There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Ayoade)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157961454

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Application by Southwest Gas Corporation to Issue Stock and Implement a Holding Company Reorganization Plan

A15-10-004
Application of Southwest Gas Corporation for Authority to Implement a Plan of Reorganization that will Result in a Holding Company Structure.

PROPOSED OUTCOME:

Grants Southwest Gas Corporation (Southwest Gas) authority under Pub. Util. Code §§ 701 and 818 to issue stock and implement a holding company reorganization plan.

Closes the proceeding.

SAFETY CONSIDERATIONS:

Southwest Gas must continue to provide safe and reliable service pursuant to Pub. Util. Code § 451 after the reorganization.

ESTIMATED COST:

There are no costs associated with the implementation of this decision.

(Comr Peterman - Judge Wildgrube)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156985885

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
18 Application of Fireline Network Solutions, Inc. for Amended Certificate of Public Convenience and Necessity

A15-09-009
In the Matter of the Application of Fireline Network Solutions, Inc. to expand the scope of its certificate of public convenience and necessity to include authority to provide full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resold interexchange services on a statewide basis.

PROPOSED OUTCOME:

Amends Fireline Network Solutions, Inc. (Fireline) Certificate of Public Convenience and Necessity (CPCN) to include resold and full-facilities based local exchange telecommunication services and interexchange services in California.

Closes the proceeding.

SAFETY CONSIDERATIONS:

Fireline must comply with all Commission decisions, rules general orders, and statutes pertaining to safety including Pub. Util. Code Section 451.

ESTIMATED COST:

Unknown

(Comr Randolph - Judge Wildgrube)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157606397

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

19 Approves Crimson California Pipeline LP Request for Authorization to Restructure Ownership and Execute New Credit Agreement.

A15-06-019
In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26), for Authorization of a Restructuring Plan and New Credit Agreement.

PROPOSED OUTCOME:

Allows Crimson California Pipeline L.P. to restructure its ownership structure and replace its existing credit arrangement with the Bank of Nova Scotia with a new credit agreement and line of credit administered by Wells Fargo Bank, N.A.

Closes the proceeding.

SAFETY CONSIDERATIONS:

Approval will contribute to the safety and reliability of pipeline services.

ESTIMATED COST:

None as a result of this decision.

(Comr Picker - Judge Miles)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157662841

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Compensation to Aglet Consumer Alliance

Application of Aglet Consumer Alliance for award of intervenor compensation for contributions to Resolution E-4723 regarding compliance with Smart Meter opt-out provisions ordered in Decision 14-12-078.

PROPOSED OUTCOME:

Awards Aglet Consumer Alliance $1,823.57 for substantial contribution to Resolution E-4723. This resolution resolved compliance disputes following Decision 14-12-078. Aglet Consumer Alliance requested $1,823.57.

Closes the proceeding.

SAFETY CONSIDERATIONS:

Substantial contribution by intervenors, as found here, enhances the Commission’s regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:


(Comr Picker - Judge Yip-Kikugawa)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156447760

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Compensation to The Greenlining Institute

R12-06-013
Order Instituting Rulemaking on the Commission’s Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities’ Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

Awards The Greenlining Institute $181,258.60 for substantial contribution to Decision (D.) 15-07-001. D.15-07-001 approved electric rate reforms for California’s three largest investor owned utilities. The Greenlining Institute requested $183,924.60.

SAFETY CONSIDERATIONS:

Substantial contribution by intervenors, as found here, enhances the Commission’s regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:


(Comrr Picker - Judge McKinney)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155212825

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

Compensation to Environmental Defense Fund

[14582]

R12-06-013
Order Instituting Rulemaking on the Commission’s Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities’ Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

Awards Environmental Defense Fund $285,337.50 for substantial contribution to Decision 15-07-001. This decision addressed proposed rate reforms for electric service by California’s three largest Investor-owned Utilities. Environmental Defense Fund requested $284,472.50.

SAFETY CONSIDERATIONS:

Substantial contribution by intervenors, as found here, enhances the Commission’s regulation and oversight of public utilities, which under Pub. Util. Code § 451 must “promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:


(Comr Picker - Judge Halligan)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157856072

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Compensation to Natural Resources Defense Council

[14593]

R14-10-003
Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning, and Evaluation of Integrated Demand Side Resource Programs.

PROPOSED OUTCOME:

Awards Natural Resources Defense Council $19,575.00 for substantial contribution to Decision (D.) 15 09 022. D.15-09-022 fundamentally changes the scope of this proceeding to focus on how to value and integrate a wide range of distributed energy resources into the grid. It also adopts a definition and goal for the Integration of Distributed Energy Resources. Natural Resources Defense Council requested $20,250.00.

SAFETY CONSIDERATIONS:

Substantial contribution by intervenors, as found here, enhances the Commission’s regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:


(Comr Florio - Judge Hymes)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157525478

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda

Energy Orders

24 (Rev.) [14545]

Net Energy Metering Successor Tariff

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

Establishes a net energy metering (NEM) successor tariff for customers of the three large investor-owned utilities (IOUs) that continues to allow customer-generators to serve their onsite electricity needs directly and receive a bill credit equivalent to their full retail rate for energy exported to the electric grid from their onsite systems.

Requires customers installing customer-sited renewable distributed generation (DG) systems to pay a reasonable interconnection fee to the interconnecting IOU.

Requires customers on the NEM successor tariff to pay nonbypassable charges that are levied on each kilowatt-hour of electricity the customer obtains from the IOU.

Requires all residential customers using the NEM successor tariff to take service on a time-of-use (TOU) rate, which may include participation in a TOU pilot study, as a condition of using the NEM successor tariff; allows an exception for residential customers of San Diego Gas & Electric Company in the period before its TOU rates are adjusted.

Extends eligibility for the NEM successor tariff to customer-sited facilities larger than one megawatt in size, so long as the customer pays all interconnection study and distribution system upgrade fees for the facility.

Following Decision 14-03-041, allows customers to continue to take service under the successor NEM tariff for 20 years from the year of interconnection of the customer’s system.

Sets process for review of the NEM successor tariff in 2019 and for Energy Division staff work in preparation for the review.

Defers consideration of alternatives for growth of renewable DG among residential customers in disadvantaged communities to a second phase.

SAFETY CONSIDERATIONS:

Establishes requirements for interconnection of customer-sited renewable distributed generation and for warranties on equipment and its installation.

ESTIMATED COST:

Cannot be determined at this time.

(Comr Picker - Judge Simon)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157960987

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

01/27/2016 - This revision was not shown on the Agenda mailed to the public.
San Diego Gas & Electric Company Request for Authority to Implement a Pilot Program for Electric Vehicle Grid Integration

A14-04-014, R13-11-007 - Related matters.

PROPOSED OUTCOME:

Denies the motion of San Diego Gas & Electric Company (SDG&E) and the other settling parties to adopt the Settlement Agreement that was entered into. Pursuant to Rule 12.4(c), today’s decision proposes alternative terms for a vehicle grid integration (VGI) pilot program that is agreeable to the Commission. These alternative terms include reducing the size of the 2016 VGI Pilot Program to $45 million, and allowing SDG&E to deploy up to 350 electric vehicle charging stations, and up to 3,500 charger units over a three-year period.

Application 14-04-014 is closed.
Rulemaking 13-11-007 remains open.

SAFETY CONSIDERATIONS:

If SDG&E accepts the alternative terms, all of the construction and installation of the electric vehicle charging infrastructure would be done by licensed and certified electrical contractors, and will meet all applicable code requirements.

ESTIMATED COST:

If the alternative VGI program terms are accepted by SDG&E, the total funding for the 2016 VGI pilot program is limited to $45 million.

(Comr Peterman - Judge Wong)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158055671

Pub. Util. Code § 311 – This item was mailed for Public Comment.
This matter may be considered during the Ratesetting Deliberative Meeting.
Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda - Communication Orders

26  [14425] Regarding the Applicability of the Commission’s Right-of-Way Rules to Commercial Mobile Radio Service Carriers

R14-05-001

PROPOSED OUTCOME:

- Extends the Right-of-Way Rules to Commercial Mobile Radio Service (CMRS) carriers.
- Adopts a 7.4% per-foot fee for CMRS pole attachments.
- Adopts several amendments to General Order 95 regarding wireless pole installations.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

Several amendments to General Order 95 are adopted to ensure that wireless pole attachments do not adversely affect public safety and worker safety and to improve access to 911 service.

ESTIMATED COST:

The costs to CMRS carriers and pole owners to implement the adopted amendment to the Right-of-Way Rules and General Order 95 are unknown.

(Comr Randolph - Judge Kenney)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157924187

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda - Communication Resolutions and Reports

Approval of Funding for the Grant Application of Race Telecommunications Inc., for the Gigafy Mono Underserved Broadband Project (Option 1)

Res T-17477

PROPOSED OUTCOME:

Adopts funding in the amount of $6,580,007 for the Gigafy Mono Underserved Broadband Fiber-to-the-premise project in Mono County and Rescinds funding for the Crowley Lake and Swall Meadows project in Resolution T-17350. This resolution excludes Lee Vining.

SAFETY CONSIDERATIONS:

The construction of this project provides safety benefits to the South Chalfant, Benton, Benton Hot Springs, Swall Meadows, and Mono City, in Mono County, California, by providing additional communication facilities and voice service provided as a part of this project. This project would meet safety standards, including battery backup, E911 data and access to local PSAPs.

ESTIMATED COST:

$6,580,007.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157726357

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Funding for Race Telecommunications Inc. for the Gigafy Mono Underserved Broadband Project from the California Advanced Services Fund (Option 2)

(Rev.)

Res T-17477

PROPOSED OUTCOME:

Adopts funding in the amount of $7,633,459 for the Gigafy Mono Underserved Broadband Fiber-to-the-premise project in Mono County and Rescinds funding for the Crowley Lake and Swall Meadows project in Resolution T-17350. This resolution includes Lee Vining.

SAFETY CONSIDERATIONS:

The construction of this project would provide safety benefits to the South Chalfant, Benton, Benton Hot Springs, Swall Meadows, Lee Vining, and Mono City, in Mono County, California, by providing additional communication facilities and voice service. This project would meet safety standards, including battery backup, E911 data and access to local Public Safety Answering Points.

ESTIMATED COST:

$7,633,459

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157737235

Pub. Util. Code § 311 – This item was mailed for Public Comment.

01/22/2016 - This revision was not shown on the Agenda mailed to the public.
Regular Agenda - Water/Sewer Orders

28 Application of Odd Fellows Sierra Recreation Association and Sierra Park Water Company for a Certificate of Public Convenience and Necessity to Operate a Public Utility Water System and to Establish Rates for Service, to Order Refunds and Transfer of Assets

A13-09-023, C12-03-017 - Related matters.

PROPOSED OUTCOME:

- Conditionally grants a Certificate of Public Convenience and Necessity (CPCN) to Sierra Park Water Company (Water Company), if Odd Fellows Sierra Recreation Association (Odd Fellows) transfers to Water Company, at no expense to Water Company customers, all assets used to provide water service.
- Adopts revenue requirements for fiscal year (FY) 2015-16 and FY 2016-17 and rates for Sierra Park Water Company.
- Orders refunds for past overcharges, implementation of affiliate transaction rules, and transfer of assets used to provide water service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Adopts a reasonable revenue requirement to ensure the utility has the resources to promote the safety, health, comfort, and convenience of its customers, employees, and the public.
- Authorizes Water Company to retain an engineering consultant to, among other things, review and make recommendations on adequacy of the water system, including the distribution system, the water supply and alternative water supply resources, fire flow, and compliance with water quality requirements. Authorizes memorandum account to track the costs of the engineering consultant.

ESTIMATED COST:

- Adopts an FY 2015-16 revenue requirement of $193,349.
- Orders Water Company to refund a total $321,422 over two years, and orders Odd Fellows to refund a total $109,432 over two years.

(Comr Sandoval - Judge Smith)

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Order Extending Statutory Deadline

I11-05-028
Order Instituting Investigation on the Commission’s Own Motion into the Operations, Practices, and Conduct of OSP Communications LLC and John Vogel, an individual, to determine whether OSP Communications LLC and John Vogel have violated the Laws, Rules and Regulations of this State in the Provision of Operator and Calling Card Services to California Consumers; and Whether The Billing Resource LLC, a Delaware Corporation, and The Billing Resource LLC d/b/a Integretel, a California Corporation should Refund and Disgorge All monies billed and collected on behalf of OSP Communications LLC.

PROPOSED OUTCOME:

Extends statutory deadline for this proceeding to July 31, 2016.

SAFETY CONSIDERATIONS:

There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Bemesderfer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157665758

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda - Legal Division Matters
Regular Agenda - Legislative and Other Matters
Regular Agenda - Commissioner Reports
Regular Agenda - Management Reports and Resolutions

30 Report and Discussion by Safety and Enforcement Division on Recent Safety Program Activities

31 Management Report on Administrative Activities

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157961125
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

32 Conference with Legal Counsel - Applications for Rehearing

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

33 Conference with Legal Counsel - Applications for Rehearing

A14-12-003

Application for Rehearing of Decision (D.) 15-09-011, filed by the City of San Diego (City). In D.15-09-011, the Commission granted the City authorization, with conditions, to construct a new at-grade highway-rail crossing over the tracks of the Metropolitan Transit System and BNSF Railway Company in the City of San Diego, County of San Diego.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

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[14587]

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Conference with Legal Counsel - Initiation of Litigation

I. ____________

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*
Closed Session - Existing Litigation - Non-Federal
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings. 

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Federal
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee. *Gov. Code § 11126(a), allows this item to be considered in Closed Session*