Public Utilities Commission of the State of California

Public Agenda 3372 Thursday, February 11, 2016 9:30 a.m. San Francisco, California

Commissioners

Michael Picker, President
Michel Peter Florio
Carla J. Peterman
Liane M. Randolph
Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

Ratesetting Deliberative Meeting* Room 5305 (10:00 a.m.) Closed to the Public	Commission Meeting Auditorium (9:30 a.m.) Open to the Public
Monday, February 08, 2016 (San Francisco)	Thursday, February 11, 2016 (San Francisco)
Monday, February 22, 2016 (San Francisco)	Thursday, February 25, 2016 (San Francisco)
Monday, March 14, 2016 (San Francisco)	Thursday, March 17, 2016 (San Francisco)
Monday, April 04, 2016 (San Francisco)	Thursday, April 07, 2016 (San Francisco)
Monday, April 18, 2016 (San Francisco)	Thursday, April 21, 2016 (San Francisco)

^{*}Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor (415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- · All items on the closed session agenda.
- · 4, 14, 15

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for [14566] Recently Filed Formal Applications

Res ALJ 176-3372

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158213139

Consent Agenda - Orders and Resolutions (continued)

2 Approves Budget Prepay, Inc.'s Request to Expand Its
[14583] Service Areas for Federal Lifeline Service as an Eligible
Telecommunications Carrier

Res T-17509, Advice Letter 11, filed on August 26, 2015 - Related matters.

PROPOSED OUTCOME:

® Approval of Budget PrePay, Inc.'s request to expand its service areas for federal Lifeline service as an Eligible Telecommunications Carrier

SAFETY CONSIDERATIONS:

® Expanding the federal Lifeline service area to more consumers may result in improved safety from greater access of mobile services to eligible Lifeline participants.

ESTIMATED COST:

® There are no costs associated with this proposed resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158244619

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Approval of a Certificate of Public Convenience and

[14594] Necessity to EZETOP as a Prepaid Calling Card Service

Provider Pursuant to Public Utilities Code Section 1001

A15-04-011

In the Matter of the Application EZETOP for a Certificate of Public Convenience and Necessity Pursuant to the Provisions of Public Utility Code Section 1001 as Prepaid Calling Card Company to Provide Services Within the State of California.

PROPOSED OUTCOME:

- ® Approves the application for a Certificate of Public Convenience and Necessity pursuant to Public Utilities Code Section 1001.
- ® Adopts the Settlement Agreement between EZETOP and the Safety and Enforcement Division.
- ® Imposes a fine of \$25,000.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The utility must adhere to all Commission rules, decisions, General Orders, and statutes including Public Utilities Code Section 451, pertaining to safety.

ESTIMATED COST:

® This decision will not result in changes to rates or charges, however, EZETOP will pay \$25,000 to the General Fund for failing to obtain authority from the Commission prior to offering prepaid calling card services within the state and will pay past due user fees plus penalties in the amount of \$375.

(Comr Randolph - Judge Kelly)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157681829

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

4 (Rev.) **Denying Complaint for a Refund for Electricity Overbilling** [14625]

(ECP) C15-08-001

Brenda Pratt vs. Southern California Edison Company.

PROPOSED OUTCOME:

® This decision denies the request of Complainant, Brenda Pratt, for a refund of \$351.79 from Southern California Edison Company for electricity overbilling.

SAFETY CONSIDERATIONS:

® There are no safety concerns associated with denial of this complaint.

ESTIMATED COST:

® There are no costs associated with the outcome of this proceeding.

(Comr Sandoval - Judge Colbert)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157709062

02/11/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders

5 (Rev.) Compensation to L. Jan Reid [14312]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$20,607.00 for substantial contribution to Decision (D.) 15-06-028.
D.15-06-028 established procurement targets for the Combined Heat and Power Program's Second Program Period. L. Jan Reid requested \$20,607.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$20,607.00 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Fitch)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157728958

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3365, Item 29 10/22/2015 (Staff);

Agenda 3366, Item 24 11/5/2015 (Staff);

Agenda 3368, Item 36 12/3/2015 (Staff);

Agenda 3369, Item 40 12/17/2015 (Staff);

Agenda 3370, Item 27 1/14/2016 (Staff)

02/04/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

6 Denies Compensation to Center for Accessible Technology [14544]

A11-05-017, A11-05-018, A11-05-019, and A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets. Consolidated applications include Southern California Gas Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Denies award to Center for Accessible Technology for failure to make a substantial contribution to Decisions (D.)12-12-011 and D.14-08-030. D.12-12-011 approved the continued funding for the Community Help and Awareness with Natural Gas and Electricity Services Pilot Program and D.14-08-030 addressed Phase II issues regarding the Energy Savings Assistance Program and California Alternate Rates for Energy Program applications. Center for Accessible Technology requested \$73,122.92.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None as a result of this decision.

(Comr Sandoval - Judge Kim)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157729289

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3370, Item 28 1/14/2016 (Staff)

2/13/2016: **5**9"cm 7

Consent Agenda - Intervenor Compensation Orders (continued)

7 Compensation to The Utility Reform Network

[14624]

A13-06-011

Application of Pacific Gas and Electric Company to set new Core Interstate Pipeline Capacity Planning Range.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$35,508.06 for substantial contribution to Decision 15-10-050. This decision resolved Pacific Gas and Electric Company's (PG&E) application to establish a new core interstate pipeline capacity planning range. The Utility Reform Network requested \$35,329.94.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$35,508.06, plus interest, to be paid by the ratepayers of PG&E.

(Comr Florio - Judge Wong)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157604271

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

2/11/2016 8:37 am

Regular Agenda

Regular Agenda - Energy Orders

Approving, in Part, Results of Southern California Edison

[14591] Company's Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-014

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- ® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with certain exceptions.
- ® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.
- ® Denies, without prejudice, the Ellwood contract and the related storage contact which were presented in this proceeding for approval although the Ellwood contract was not part of the need determination in D.13-02-015.
- ® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area. SCE shall, however, continue to procure via any procurement mechanisms to meet, at least, the minimum procurement amounts adopted in D.13-02-015.
- ® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio - Judge DeAngelis)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157542051

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

8a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 14591 [14592]

A14-11-016 - Application of Southern California Edison Company for Approval of the Results of its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- ® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with one exception.
- ® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.
- ® Approves the Ellwood contract and the related storage contact, presented outside of the D.13-02-015 need determination.
- ® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area.
- ® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157541708

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

9	Order Instituting Rulemaking to Develop an Electricity
[14623]	Integrated Resource Planning Framework and to Coordinate
	and Refine Long-Term Procurement Planning Requirements
R	

PROPOSED OUTCOME:

- ® This rulemaking will consider the impact of Senate Bill 350 (DeLeon, 2015), in particular the sections of the law related to integrated resource planning (IRP), on the Commission's regular biannual long-term procurement planning (LTPP) process.
- ® The proceeding will primarily focus on bringing together various ongoing analytical efforts from other proceedings, along with new analysis to be conducted in this proceeding, in order to create a framework for IRP filings of regulated load-serving entities (LSEs) in the future. Ultimately, the Commission is responsible for ensuring optimized portfolios of its LSEs to achieve the electric sector greenhouse gas reduction goals by 2030, in a manner that preserves system reliability, at reasonable costs, while also meeting other statutory requirements.
- ® In addition to the IRP focus, this rulemaking will also be the venue for the Commission's ongoing LTPP responsibilities aligned with the Integrated Energy Policy Report of the California Energy Commission and the Transmission Planning Process of the California Independent System Operator.
- ® Should the Commission need to consider bundled procurement plans of the electric utilities within the next two years, this rulemaking will also be the venue for consideration of those plans.

SAFETY CONSIDERATIONS:

® This proceeding will focus primarily on planning to ensure long-term reliability of the electricity system, which impacts safety of the system and utility customers.

ESTIMATED COST:

® Unknown at the outset of the proceeding. Individual proposals considered in the course of the proceeding will determine if there are costs associated with additional electricity procurement that may be authorized.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158442842

Regular Agenda - Water/Sewer Resolutions and Reports

10 (Rev.) California Water Service Company to Produce Additional
[14581] Annual Revenue Over Total Revenues Earned for Test Year
2015

Res W-5078, Advice Letter No. 2158 filed on March 16, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes California Water Service Company (Cal Water) to participate in the Wolfe Road Recycled Water Project, as outlined in Cal Water's agreements with Santa Clara Valley Water District and Apple, Incorporated.
- ® Grants authority under Public Utilities Code Section 454 to Cal Water to file a Tier 1 Advice Letter with the revised tariff schedule attached to this Resolution as Appendix A no later than thirty (30) days prior to recycled water service beginning. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$326,476 or 1.22% over total revenues earned to be paid by Apple, Incorporated.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158298769

Pub. Util. Code § 311 – This item was mailed for Public Comment.

02/08/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Water/Sewer Resolutions and Reports (continued)

11 San Gabriel Valley Water Company's Construction of Phase I [14605] of The South El Monte Recycled Water Expansion Project

Res W-5079, Advice Letter (AL) 469, filed September 16, 2015 and AL 469-A, filed November 18, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes San Gabriel Valley Water Company (San Gabriel) to begin construction on Phase I of the South El Monte Recycled Water Expansion Project.
- ® Upon completion of construction, San Gabriel may file a Tier 2 Advice Letter requesting to incorporate recorded construction costs, capped at \$2,849,315 and subject to prudence review, into rates.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$2,849,315 to be paid by the ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157687105

Regular Agenda - Water/Sewer Resolutions and Reports (continued)

12 (Rev.) [14616] Extends and Modifies the Restrictions Adopted in Resolution W-5041 To Continue to Achieve a Reduction in Potable Urban Water Use Consistent With Restrictions Imposed by The State Water Resources Control Board's Resolution No. 2016-0007, Adopted February 2, 2016

Res W-5082

PROPOSED OUTCOME:

- ® All water utilities under the jurisdiction of the California Public Utilities Commission shall comply with the Emergency Regulations as adopted by the State Water Resources Control Board by Resolution No. 2016-00 at its meeting of February 2, 2016.
- ® The restrictions adopted in Resolution W-5041 on May 7, 2015 shall be continued until October 31, 2016, except as modified herein.
- ® Utilities which have established memorandum accounts to track lost revenues due to the drought shall be authorized to track the shortfall as long as conservation measures are necessary.
- ® All water utilities shall comply with all monitoring and reporting requirements as established by the State Water Resources Control Board.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® Not Applicable

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158381375 02/09/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Orders Extending Statutory Deadline

13 Order Extending Statutory Deadline

[14618]

A14-04-011

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the Sycamore-Penasquitos 230 Kilovolt Transmission Line Project.

PROPOSED OUTCOME:

® Extends statutory deadline to May 24, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with the outcome of this order extending statutory deadline.

ESTIMATED COST:

® There are no costs associated with the outcome of this decision.

(Comr Picker - Judge Yacknin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157702363

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

14 Order Extending Statutory Deadline

[14619]

C15-02-022

David MacKinnon, Jr. vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Extends statutory deadline to August 26, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with the outcome of this decision.

ESTIMATED COST:

® There are no costs associated with the outcome of this decision.

(Comr Randolph - Judge Colbert)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157719069

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

15 Order Extending Statutory Deadline

[14621]

C15-02-021

Ramin Hatam vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding to August 24, 2016.

SAFETY CONSIDERATIONS:

® There are no safety implications associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Randolph - Judge Colbert)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157836532

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

16 **Legislative Matters**

[14617]

- ® a. AB 806 (Dodd) Strand-mounted antennas
- ® b. AB 1180 (Garcia, C) Rates and charges for water service: payment transaction fees
- ® c. AB 1289 (Cooper) Transportation network companies: penalties
- ® d. AB 1360 (Ting) Charter-party carriers of passengers: individual fare exemption
- ® e. AB 1530 (Levine) Electricity: distributed generation
- ® f. AB 1574 (Chiu) Charter-party carriers and passenger stage corporations
- ® g. AB 1651 (Obernolte) Public Utilities Commission: contracts
- ® h. AB 1657 (O'Donnell) Air pollution: public ports and intermodal terminals
- ® I. AB 1677 (Ting) Vehicles: tour buses: safety inspections
- ® j. AB 1683 (Eggman) Alternative energy financing
- ® k. SB 215 (Leno) Public Utilities Commission
- ® I. SB 247 (Lara) Charter bus transportation: safety improvements
- ® m. SB 512 (Hill) Public Utilities Commission
- ® n. SB 661 (Hill) Protection of subsurface installations
- ® o. SB 745 (Hueso) Universal service: California Advanced Services Fund
- ® p. SB 812 (Hill) Tour bus inspection fees
- ® q. SB 814 (Hill) Drought: excessive water use: urban retail water suppliers
- ® r. SB 886 (Pavley) Natural gas storage: moratorium
- ® s. SB 887 (Pavley) Natural gas storage wells
- ® t. SB 888 (Allen) Gas corporations: emergency management

Regular Agenda - Commissioner Reports

17 Commissioner Catherine J.K. Sandoval's Report Regarding [14609] Proposed Appointments to the Low-Income Oversight Board

Discussion and Action on Proposed Appointments to the Low-Income Oversight Board. http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157960988

Regular Agenda - Management Reports and Resolutions

18 Management Report on Administrative Activities - Safety
[14527] Action Plan

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158448011

Agenda 3371, Item 31 1/28/2016 (Staff)

- Report and Discussion by Safety and Enforcement Division on Recent Safety Program Activities
- 20 **Management Report on Administrative Activities** [14568]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

21 Conference with Legal Counsel - Applications for Rehearing [14569]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

22 Conference with Legal Counsel - Applications for Rehearing [14622]

R12-03-014

Disposition of application for rehearing of Decision 15-09-018 (Decision) filed by L. Jan Reid (Reid). The Decision partially granted an award of intervenor compensation to Reid and partially denied the compensation Reid requested. The Decision held that Reid should not be compensated for work reviewing advice letters that Reid did not protest, or for work performed prior to the commencement of Rulemaking 12-03-014. The Decision also assigned joint cost responsibility for the compensation that was awarded to Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

23 Conference with Legal Counsel - Existing Litagation [14620]

Case No. RG15790015

Hanaman v. State of California, State of California Public Utilities Commission, Harold Williams, and Does 1 to 20; Superior Court of the State of California, County of Alameda; Case No. RG15790015 Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings. Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session