
Public Utilities Commission of the State of California

Public Agenda 3373

Thursday, February 25, 2016 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (12:20 c.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, February 22, 2016 (San Francisco at 10:30 a.m.)	Thursday, February 25, 2016 (San Francisco)
Monday, March 14, 2016 (San Francisco)	Thursday, March 17, 2016 (San Francisco)
Monday, April 04, 2016 (San Francisco)	Thursday, April 07, 2016 (San Francisco)
Monday, April 18, 2016 (San Francisco)	Thursday, April 21, 2016 (San Francisco)
Monday, May 09, 2016 (San Francisco)	Thursday, May 12, 2016 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 9, 10

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14598] **Recently Filed Formal Applications**

Res ALJ 176-3373

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

® None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158634148>

Consent Agenda - Orders and Resolutions (continued)

2 **2014 Triennial Security Review of the Sacramento Regional**
[14595] **Transit District**

Res ST-168

PROPOSED OUTCOME:

® Approves the 2014 Triennial On-Site Security Review of Sacramento Regional Transit District, dated August 31, 2015.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public and employees who might be affected by Sacramento Regional Transit District's (SRTD) light rail operations. The resolution presents a review required every three years to comprehensively review, evaluate, and improve the safety and security of the rail transit system. SRTD is responsible to adhere to all Commission rules and decisions.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158705253>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

3 **Granting Approval of the Final Report on the 2014 Triennial**
[14596] **On-Site Security Review of Santa Clara Valley**
 Transportation Authority

Res ST-172

PROPOSED OUTCOME:

® Approves the Final Report on the 2014 Triennial On-Site System Security Review of Santa Clara Valley Transportation Authority dated November 24, 2015.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public and employees who might be affected by the Santa Clara Valley Transportation Authority (SCVTA). The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. SCVTA is responsible to adhere to all Commission rules and decisions.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158705272>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 (Rev.) **Resolves Appeal of Citation LAX-978 Issued to Foothill**
[14604] **Executive Limousine Inc**

Res ALJ-326

PROPOSED OUTCOME:

- ® Affirms Citation LAX-978.
- ® Closes K.15-05-020.

SAFETY CONSIDERATIONS:

- ® Compliance with the Commission's citation programs ensures the safety of charter-party carrier passengers.

ESTIMATED COST:

- ® Foothill Executive Limousine must pay penalty of \$500.

(ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158886519>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

02/24/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

5
[14608] **Southern California Edison Company's Request for
Authorization to Issue Debt and Equity Securities not to
Exceed Aggregate Amount of \$4.825 Billion and Other
Related Requests**

A15-10-001

Application of Southern California Edison Company to issue, sell, and deliver one or more series of Debt Securities and guarantee the obligations of others in respect of the issuance of Debt Securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed \$3,375,000,000; to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; to issue, sell and deliver in one or more series, an aggregate amount not to exceed \$1,450,000,000 par or stated value of Cumulative Preferred Stock -- \$25 Par Value, \$100 Cumulative Preferred Stock -- \$100 Par Value, Preference Stock or any combination thereof, and guarantee the obligations of others in respect of the issuance of that Preferred or Preference Stock.

PROPOSED OUTCOME:

® This decision grants Southern California Edison Company's (SCE) request to: (1) issue Debt Securities and guarantee the obligations of others in respect of the issuance of Debt Securities, in total aggregate principal amount not to exceed \$2.855 billion; and (2) issue Preferred Stock in an aggregate amount not to exceed \$1.190 billion, and take other authorized actions necessary to effectuate the authority.

SAFETY CONSIDERATIONS:

® SCE must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

ESTIMATED COST:

® SCE will pay a fee of \$1.06 million to issue the Debt and Equity Securities approved by this decision. The costs of the Debt and Equity Securities will depend on market conditions when the securities are issued.

(Comr Peterman - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158663585>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 (Rev.) **Adoption of Time-of-Use Pricing Pilots Pursuant to**
[14611] **Decision15-07-001**

Res E-4761, Advice Letter 3335-E filed December 24, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves with modifications, Southern California Edison Company's (SCE) Time-of-Use (TOU) Pilot Plan advice letter. SCE shall file a supplemental advice letter in compliance with this Resolution within 21 days.

SAFETY CONSIDERATIONS:

® There is no impact on safety.

ESTIMATED COST:

® The costs of SCE's TOU Pilots are estimated to be in a range of \$10,240,640 to \$26,608,079.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158887328>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

02/24/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

7 **Adoption of Time-of-Use Pricing Pilots Pursuant to Decision**
[14614] **15-07-001**

Res E-4762, Advice Letter 4764-E filed December 24, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves with modifications, Pacific Gas and Electric Company's (PG&E) Time-of-Use (TOU) Pilot Plan advice letter. PG&E shall file a supplemental advice letter in compliance with this Resolution within 21 days.

SAFETY CONSIDERATIONS:

® There is no impact on safety.

ESTIMATED COST:

® The costs of PG&E's TOU Pilots are estimated to be up to \$23,108,183.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158886526>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Petition for Modification of Decision 13-03-015 on the Cost of**
[14637] **Capital Mechanism**

A12-04-015, A12-04-016, A12-04-017, and A12-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish its Authorized Cost of Capital for Utility Operations for 2013 and to Reset the Annual Cost of Capital Adjustment Mechanism. Consolidated applications include San Diego Gas & Electric Company, Southern California Gas Company, and Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Grants Joint Petition for Modification of D.13-03-015, filed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Office of Ratepayer Advocates, and The Utility Reform Network, eliminating the possibility of changes to Cost of Capital before 2018.

® Closes Application (A.) 12-04-015, A.12-04-016, A.12-04-017, and A.12-04-018.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with the outcome of this proceeding.

ESTIMATED COST:

® There are no changes in Cost of Capital before 2018.

(Comr Florio - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157973157>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9
[14638] **Granting Relief to Complainant Mayers & Associates Civil
Engineering, Inc., and Directing MPower Communications,
Corp. to Cease Inappropriate Collections**

(ECP) C15-11-002

Mayers & Associates Civil Engineering, Inc. vs. MPower Communications Corp., dba Telepacific Communications.

PROPOSED OUTCOME:

- ® Grants relief by finding Mayers & Associates Civil Engineering, Inc., (Complainant) properly notified MPower Communications, Corp. (Defendant) of its intent to terminate parties' service contract and, as a result, that Defendant shall not bill for service after contract termination.
- ® Defendant failed to answer the Complaint. Defendant did not appear at the December 14, 2015 hearing.
- ® Directs Defendant to cease any and all collection activity.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This billing dispute raised no safety considerations.

ESTIMATED COST:

- ® Defendant shall set account balance of \$2,590.00 to \$0.0.

(Comr Peterman - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158092418>

Consent Agenda - Orders and Resolutions (continued)

10 (Rev.) **Modified Presiding Officer's Decision Denying the Complaint
[14640] and Appeal of Qwest Communications Company, LLC**

C08-08-006

Qwest Communications Company, LLC vs. TW Telecom of California, L.P., Cox California Telecom II, LLC, Access One, Inc., Arrival Communications, Inc., Blue Casa Communications, Inc., BullsEye Telecom, Inc., Ernest Communications, Inc., Mpower Communications Corp., Navigator Telecommunications, LLC, nii Communications, Ltd., Pacific Centrex Services, Inc., Telekenex, Inc., Telscape Communications, Inc., U.S. Telepacific Corp., and Utility Telephone, Inc.

PROPOSED OUTCOME:

® Denies appeal by Qwest Communications Company, LLC (Qwest). Qwest failed to demonstrate that competitive local exchange carriers unlawfully discriminated against it by providing discounted switched access rates to AT&T Corporation and Sprint Communications Company L.P.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® No safety considerations at issue, as the case involves a billing dispute.

ESTIMATED COST:

® No cost impact to public.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158109749>

Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

02/23/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

11
[14641] **Commission Motion Authorizing Procurement from Forest Fuelstock Bioenergy Facilities Supplied from High Hazard Zones for Wildfires and Falling Trees Pursuant to the Governor's Emergency Proclamation**

Res E-4770

PROPOSED OUTCOME:

® Requires Pacific Gas and Electric Company (PG&E), Southern California Edison Company and San Diego Gas & Electric Company (SDG&E) to hold a solicitation for facilities that use biofuel from high hazard zones, which shall commence no later than July 1, 2016 using the Renewable Auction Mechanism procurement mechanism and standard contract.

® Allows PG&E and SDG&E to enter into bilateral contracts with existing forest bioenergy facilities receiving forest feedstock from high hazard zones during their 2015 Renewables Portfolio Standard solicitation cycle.

SAFETY CONSIDERATIONS:

® This Resolution supports the Governor's Emergency Proclamation to address public safety and property from falling dead trees and wildfire.

® Renewable Auction Mechanism standard contracts contain Commission approved safety provisions, which require the seller to comply with all applicable requirements of law relating to the projects including those related to planning, construction, ownership, and/or operation of the projects. As a result, there are not any expected incremental safety implications associated with approval of this resolution.

ESTIMATED COST:

® This Resolution is expected to result in additional contracts which will lead to increased ratepayer costs. Actual costs of the contracts are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158841090>

Consent Agenda - Orders and Resolutions (continued)

12 **Petition to Modify Decision 14-11-002 and Extension of**
[14653] **Current Rates for One Year**

A12-02-013

In the Matter of the Application of Golden State Water Company, on Behalf of its Bear Valley Electric Service Division, for Approval of Costs and Authority to Increase General Rates and Other Charges for Electric Service by Its Bear Valley Electric Service Division

PROPOSED OUTCOME:

® Grants petition by Golden State Water Company, for its Bear Valley Electric Services Division to Modify D.14-11-002 to 1) authorize Bear Valley to file its next general rate case on or before March 31, 2017, for a Test Year 2018; 2) authorize base rate revenue requirement for 2017 of \$20.9 million; and 3) authorize Energy Efficiency Program for 2017 of \$200,000.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Golden State Water Company and Bear Valley Electric Services Division must continue to adhere to Pub. Util. Code §451 to promote the safety, health, comfort and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® No change in current rates

(Comr Sandoval - Judge Duda)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158836668>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **Kerman Telephone Co.'s Application to Review Intrastate**
[14654] **Rates and Charges and Rate of Return for Telephone**
 Service

A11-12-011

In the Matter of Application of Kerman Telephone Co. d/b/a Sebastian, to Review Intrastate Rates and Charges and Rate of Return for Telephone Service Furnished within the State of California, and to Modify Selected Rates.

PROPOSED OUTCOME:

® Grants Kerman Telephone Co.'s third motion for interim rate relief subject to true up.

SAFETY CONSIDERATIONS:

® There are no safety considerations for this request.

ESTIMATED COST:

® Draw from the California High Cost Fund A is increased on an interim basis by \$1,112,373.

(Comr Florio - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158473216>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Affirms Preliminary Categorization of Proceeding as**
[14655] **Ratesetting**

Res ALJ-328

PROPOSED OUTCOME:

® Affirms ratesetting category of Investigation 15-11-007.

SAFETY CONSIDERATIONS:

® There are no safety implications associated with this Resolution.

ESTIMATED COST:

® There are no costs associated with the implementation of this Resolution.

(Judge Bemederfer)

Consent Agenda - Intervenor Compensation Orders

15

Compensation to Natural Resources Defense Council

[14634]

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council (NRDC) \$77,308.00 for substantial contribution to Decision (D).15-10-028. D.15-10-028 adopts energy savings goals for ratepayer-funded energy efficiency program portfolios for 2016 and beyond. NRDC requested \$76,602.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$77,308.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peterman - Judge Edmister)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=157874404>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders

16
[14591] **Approving, in Part, Results of Southern California Edison Company's Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-014**

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with certain exceptions.

® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.

® Denies, without prejudice, the Ellwood contract and the related storage contract which were presented in this proceeding for approval although the Ellwood contract was not part of the need determination in D.13-02-015.

® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area. SCE shall, however, continue to procure via any procurement mechanisms to meet, at least, the minimum procurement amounts adopted in D.13-02-015.

® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158482027>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3372, Item 8 2/11/2016 (Florio)

Regular Agenda - Energy Orders (continued)

16a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 14591
[14592]

A14-11-016 Application of Southern California Edison Company for Approval of the Results of its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- ® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with one exception.
- ® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.
- ® Approves the Ellwood contract and the related storage contact, presented outside of the D.13-02-015 need determination.
- ® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area.
- ® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

- ® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

- ® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158483041>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3372, Item 8a 2/11/2016 (Florio)

Regular Agenda - Energy Orders (continued)

16b COMMISSIONER PETERMAN'S ALTERNATE TO ITEM 14591
[14659]

A14-11-016 Application of Southern California Edison Company for Approval of the Results of its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- ® Approves NRG Energy Center Oxnard, LLC (NRG), Puente Project contract.
- ® Defers a decision on Southern California Edison Company's Ellwood refurbishment contract to a subsequent decision in this docket.

SAFETY CONSIDERATIONS:

- ® Additional safety consideration may be needed following the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG.)

ESTIMATED COST:

- ® Actual costs of the power purchase contracts are confidential at this time.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158355879>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Water/Sewer Resolutions and Reports

17
[14606] **California-American Water Company to Acquire Adams Ranch Mutual Water Company Resulting in an Estimated Future Revenue Requirement Increase to be Paid by Los Angeles County District Ratepayers**

Res W-5080, Advice Letter 1084-W filed July 2, 2015 - Related matters.

PROPOSED OUTCOME:

® Grants California-American Water Company's (Cal-Am) request for authorization to incorporate customers of Adams Ranch Mutual Water Company into its San Marino service area and place \$800,000 into rate base in its next General Rate Case of the Los Angeles District.

® Cal-Am shall file a Tier 1 Advice Letter that provides details of the finalized purchase and updates the tariffs for the San Marino service area, including service area map. The tariffs shall become effective five days after Cal-Am files the Advice Letter.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® Future increase of \$169,656 or 0.58% to be paid for by the ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158738911>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Water/Sewer Resolutions and Reports (continued)

18
[14610] **Appeals of the Division of Water and Audits Dispositions of
Various Advice Letters Updating Rule 14.1 and Adopting
Schedule 14.1**

Res W-5074

PROPOSED OUTCOME:

® Denies the appeals of the Division of Water and Audits disposition of various advice letters updating Rule 14.1 and adopting Schedule 14.1 for California-American Water Company, California Water Services Company, Golden State Water Company, and San Jose Water Company.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158841485>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Transportation/Rail Safety Orders

19
[14612] **Consolidated Proceedings to Address Certificate of Public Convenience and Necessity Requested by Two Freight Shippers to Provide Service to Santa Catalina Island**

A14-10-015, A15-01-005 - Related matters.

In the Matter of the Application of Avalon Freight Services, LLC, a limited liability company, for a certificate of public convenience and necessity authorizing service to transport freight by vessel on a scheduled basis between Port of Los Angeles, California on the one hand, and the Santa Catalina Island location of Avalon, on the other hand; and on a nonscheduled charter basis between Port of Los Angeles, California and Avalon, Two Harbors and all points on Santa Catalina Island, and between any points on Santa Catalina Island. Consolidated application includes Curtin Maritime, Corporation.

PROPOSED OUTCOME:

- ® Denies Avalon Freight Services, LLC.'s request for a Certificate of Public Convenience and Necessity (CPCN).
- ® Grants Curtin Maritime Corporations' request for a CPCN.
- ® Closes the proceedings.

SAFETY CONSIDERATIONS:

- ® Approval of Curtin Maritime's application for a CPCN will not compromise the safety or reliability operations serving Santa Catalina Island.

ESTIMATED COST:

- ® None as a result of this decision.

(Comr Randolph - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158844653>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Transportation/Rail Safety Orders (continued)

19a COMMISSIONER RANDOLPH'S ALTERNATE TO ITEM 14612
[14613]

A11-10-015, A15-01-005 - Related matters.

In the Matter of the Application of Avalon Freight Services, LLC, a limited liability company, for a certificate of public convenience and necessity authorizing service to transport freight by vessel on a scheduled basis between Port of Los Angeles, California on the one hand, and the Santa Catalina Island location of Avalon, on the other hand; and on a nonscheduled charter basis between Port of Los Angeles, California and Avalon, Two Harbors and all points on Santa Catalina Island, and between any points on Santa Catalina Island. Consolidated application includes Curtin Maritime, Corporation.

PROPOSED OUTCOME:

- ® Grants Avalon Freight Services, LLC.'s request for a Certificate of Public Convenience and Necessity (CPCN) subject to conditions.
- ® Grants Curtin Maritime Corporations' request for a CPCN.
- ® Closes the proceedings.

SAFETY CONSIDERATIONS:

- ® Approval of Avalon Freight Services, LLC.'s and Curtin Maritime Corporations' applications for a CPCN will not compromise the safety or reliability operations serving Santa Catalina Island.

ESTIMATED COST:

- ® None as a result of this decision.

(Comr Randolph)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158885617>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Orders Extending Statutory Deadline

20 **Order Extending Statutory Deadline** [14635]

A14-02-008

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2013.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until April 30, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158241003>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

21 **Order Extending Statutory Deadline.**

[14639]

A13-02-023

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2012.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until April 30, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=148599711>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

22

Order Extending Statutory Deadline

[14642]

A13-09-010

In the Matter of the Application of Southern California Gas Company for Approval of The Branch Office Optimization Process.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until May 4, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158297612>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters**23 (Rev.) Legislative Matters**
[14617]

- ® a. AB 806 (Dodd) Strand-mounted antennas
- ® b. AB 1180 (Garcia, C) Rates and charges for water service: payment transaction fees
- ® c. AB 1289 (Cooper) Transportation network companies: penalties
- ® d. AB 1360 (Ting) Charter-party carriers of passengers: individual fare exemption
- ® e. AB 1530 (Levine) Electricity: distributed generation
- ® f. AB 1574 (Chiu) Charter-party carriers and passenger stage corporations
- ® g. AB 1651 (Oberholte) Public Utilities Commission: contracts
- ® h. AB 1657 (O'Donnell) Air pollution: public ports and intermodal terminals
- ® i. AB 1677 (Ting) Vehicles: tour buses: safety inspections
- ® j. AB 1683 (Eggman) Alternative energy financing
- ® k. SB 215 (Leno) Public Utilities Commission (Recommendation: Support if Amended)
- ® l. SB 247 (Lara) Charter bus transportation: safety improvements
- ® m. SB 512 (Hill) Public Utilities Commission (Recommendation: Support if Amended)
- ® n. SB 661 (Hill) Protection of subsurface installations
- ® o. SB 745 (Hueso) Universal service: California Advanced Services Fund
- ® p. SB 812 (Hill) Tour bus inspection fees
- ® q. SB 814 (Hill) Drought: excessive water use: urban retail water suppliers
- ® r. SB 886 (Pavley) Natural gas storage: moratorium
- ® s. SB 887 (Pavley) Natural gas storage wells
- ® t. SB 888 (Allen) Gas corporations: emergency management

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158891272>

Agenda 3372, Item 16 2/11/2016 (Staff)

02/24/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

24 **Report and Discussion by Safety and Enforcement Division**
[14599] **on Recent Safety Program Activities**

25 **Management Report on Administrative Activities**
[14600]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

26 **Conference with Legal Counsel - Applications for Rehearing**
[14601]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

27 **Conference with Legal Counsel - Appeals from Presiding**
[14663] **Officer's Decisions**

C08-08-006

Qwest Communications Company, LLC vs. TW Telecom of California, L.P., Cox California Telecom II, LLC, Access One, Inc., Arrival Communications, Inc., Blue Casa Communications, Inc., BullsEye Telecom, Inc., Ernest Communications, Inc., Mpower Communications Corp., Navigator Telecommunications, LLC, nii Communications, Ltd., Pacific Centrex Services, Inc., Telekenex, Inc., Telscape Communications, Inc., U.S. Telepacific Corp., and Utility Telephone, Inc.

Discussion of the Appeals of the Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session