
Public Utilities Commission of the State of California

Public Agenda 3374

Thursday, March 17, 2016 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (4:00 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Wednesday, March 16, 2016 (San Francisco) (Will Be Held)	Thursday, March 17, 2016 (San Francisco)
Monday, April 04, 2016 (San Francisco)	Thursday, April 07, 2016 (San Francisco)
Monday, April 18, 2016 (San Francisco)	Thursday, April 21, 2016 (San Francisco)
Monday, May 09, 2016 (San Francisco)	Thursday, May 12, 2016 (San Francisco)
Monday, May 23, 2016 (San Francisco)	Thursday, May 26, 2016 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 7, 19, 20, 22, 43, 44

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14628] **Recently Filed Formal Applications**

Res ALJ 176-3374

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159272005>

Consent Agenda - Orders and Resolutions (continued)

2
[14626] **Southern California Edison Company Requests Approval of
a Renewables Portfolio Standard Eligible Power Purchase
Agreement with Tule Wind, LLC**

Res E-4746, Advice Letter 3287-E filed October 7, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves without modification the cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and Tule Wind, LLC.

SAFETY CONSIDERATIONS:

® Based on the information before us, the power purchase agreement does not appear to result in any adverse safety impacts on facilities or operations of SCE.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158192523>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

3 **Disclosure of Records of an Investigation**
[14603]

Res L-489

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a transportation incident involving passenger carrier "SFTS LLC" dba "CITYSIGHTSEEING SAN FRANCISCO" that occurred on November 13, 2015, in San Francisco, California, once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158928729>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4
[14627] **Denies Nobeltel, LLC's Application for Certificate of Public Convenience and Necessity, and Fine Issued for Operating Without Authority**

A13-01-014

Application of NobelTel, LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Denies application for certificate of public convenience and necessity.
- ® Imposes fine of \$146,500 for 293 days of operating without Commission authority.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no direct safety implications resulting from denial of the application.

ESTIMATED COST:

- ® Imposes a fine of \$146,500 to be paid by NobelTel, LLC.

(Comr Sandoval - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159272448>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

5 **Del Oro Water Company (Walnut Ranch District) Surcharge**
[14643] **to Recover Costs for Emergency Transmission Intertie**
 Project with City of Colusa

Res W-5083, Advice Letter 424 filed November 2, 2015 - Related matters.

PROPOSED OUTCOME:

® Permits Del Oro Water Company, Walnut Ranch District, to transfer the amounts of \$93,845, in its Events Emergency Water and/or Supplemental Water Memorandum Account to a balancing account for recovery over a period of sixty (60) months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of the Resolution.

® Permits Del Oro Water Company, Walnut Ranch District, to recover the amounts in the balancing account reflected in Ordering Paragraph 1 above by imposing a surcharge of \$20.58 per month per customer, for a period of sixty (60) months.

® Orders Del Oro Water Company, Walnut Ranch District, to track the revenue from a surcharge of 20.58 per month per customer, for a period of sixty (60) months, reflected in Ordering Paragraph 2 above in a balancing account and account for any over or under collected revenues in its next general rate case.

® Authorizes Del Oro Water Company, Walnut Ranch District, under Public Utilities Code Section 454, to file a supplemental advice letter with the revised surcharge rate schedules and concurrently cancel its presently effective Schedules, WR-2R, Residential Flat Rate Service. The effective date of the revised rate schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$20.58 surcharge per month per customer for 60 months (\$93,845 total).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159427329>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6
[14644] **California Water Service Company's Escalation Increases
and Sales Reconciliation Mechanism Adjustments for
Escalation Year 2016**

Res W-5081, Advice Letter (AL) 2197 filed November 13, 2015, AL 2197-A filed November 25, 2015, AL 2197-B filed December 15, 2015, AL 2197-C filed December 21, 2015 and AL 2197-D filed December 29, 2015 - Related matters.

PROPOSED OUTCOME:

® Affirms the Division of Water and Audits' disposition of California Water Service Company's request in Advice Letter 2197, as supplemented, for authorization for escalation increases and sales reconciliation adjustments for Escalation Year 2016.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159577679>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Dismisses Complaint at Joint Request of Complainant and**
[14646] **Defendant**

C15-04-017

Anthony Zabit and Roberto Alvarez vs. NetFortris Acquisition Co., Inc., and its Officers, Grant Evans, Bryan Koehler, and Tom Swayze.

PROPOSED OUTCOME:

- ® Dismisses complaint based on joint motion of Complaint and Defendant.
- ® Denies Safety and Enforcement Division (SED) motion for party status.
- ® Closes Case 15-04-017.

SAFETY CONSIDERATIONS:

- ® SED may pursue investigation for the operations and practices of Defendant NetFortris whether this complaint is closed.

ESTIMATED COST:

- ® There are no costs associated with the closing of this proceeding.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159365126>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

8 **Adopting General Order 175-A for Roadway Worker
[14647] Protections on California Rail Transit Systems**

R09-01-020

Order Instituting Rulemaking to Consider Roadway Worker Protections by Transit Agencies in California.

PROPOSED OUTCOME:

® Adopts General Order (GO) 175-A.

SAFETY CONSIDERATIONS:

® GO 175-A establishes roadway worker safety rules to protect the California's rail transit agencies' roadway workers.

ESTIMATED COST:

® None associated with this decision.

(Comr Peterman - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159576179>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

- 9
[14648] **Requiring Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Collect the Contractors State License Board Number from Net Energy Metering Applicants and Distribute the Information to the California Solar Statistics Contractor**

Res E-4760

PROPOSED OUTCOME:

- ® The Investor-owned Utilities (IOUs) shall add Contractors State License Board Number (CSLB #) to the fields collected from Net Energy Metering (NEM) interconnection applications.
- ® The IOUs shall include CSLB # in their regular data submissions to the California Solar Statistics (CSS) contractor.
- ® The CSS contractor shall include CSLB # in the published NEM data.

SAFETY CONSIDERATIONS:

- ® The Contractors State License Board protects consumers by regulating the construction industry through policies that promote the health, safety, and general welfare of the public in matters relating to construction. While not the motivation for this resolution, collecting the CSLB number for NEM installations, when applicable, provides a consumer protection measure for NEM customers.

ESTIMATED COST:

- ® The IOUs may experience some nominal cost impacts in complying with this requirement to update their NEM interconnection online system, but this could be counteracted by improved data quality and resulting lowered administrative costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159434264>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Dismisses Appeal No. K.15-08-023 of Farid Nikkhoo, dba**
[14649] **Limo Zone, of Citation No. FC-745**

Res ALJ-327

PROPOSED OUTCOME:

® Dismisses with prejudice the appeal of Farid Nikkhoo, dba Limo Zone (Appellant), of Citation No. FC-745, at Appellant's request.

® Closes K.15-08-023.

SAFETY CONSIDERATIONS:

® Compliance with the Commission's citation programs ensures the safety of charter-party carrier passengers.

ESTIMATED COST:

® Appellant will pay \$1,000.00, amount of the Citation imposed.

(Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158217584>

Consent Agenda - Orders and Resolutions (continued)

11 **Disclosure of Records of an Investigation**
[14650]

Res L-494

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a rail incident that occurred on January 20, 2016, in Martinez, California, once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158981948>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Disclosure of Records of an Investigation**
[14651]

Res L-493

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement's investigation of a gas incident that occurred on November 13, 2015, at Wible and Houghton Roads in Bakersfield, California once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158929882>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13
[14652] **Central Valley Gas Storage, LLC, AGL Resources Inc., and
The Southern Company's Application for a Change in the
Ultimate Ownership and Control**

A15-11-011

Joint Application of Central Valley Gas Storage, LLC, AGL Resources Inc. and The Southern Company for Expedited Ex Parte Authorization to Transfer Ownership of Central Valley Gas Storage, LLC to The Southern Company.

PROPOSED OUTCOME:

- ® Grants application for change in the ultimate ownership and control of Central Valley Gas Storage, LLC (Central Valley) from AGL Resources Inc. to The Southern Company.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Central Valley must comply with all Commission decision, rules, general orders, and statutes pertaining to safety.

ESTIMATED COST:

- ® No anticipated costs to California ratepayers.

(Comr Peterman - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159326889>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Budgets to Implement the Provision of Ancillary and**
[14656] **Real-Time Services in the Initial Implementation of**
 Third-Party Demand Response Direct Participation

A14-06-001, A14-06-002, A14-06-003 - Related matters.

Application of Pacific Gas and Electric Company for Recovery of Costs to Implement Electric Rule 24 Direct Participation Demand Response. Consolidated applications include San Diego Gas & Electric Company and Southern California Edison Company.

PROPOSED OUTCOME:

- ® Grants motion to adopt residential fee settlement.
- ® Prohibits applications from reprogramming meters to five-minute intervals.
- ® Approves Pacific Gas and Electric Company (PG&E) proposal to implement real-time and ancillary services for 10,000 residential and commercial customers in the initial implementation step of demand response direct participation. PG&E shall implement program within 12 months at a budget of \$1.654 million.
- ® Approves San Diego Gas & Electric Company (SDG&E) proposal to implement real-time and ancillary services for 7,000 residential customers in three months with a budget of \$606,900.
- ® Approves SDG&E proposal to implement ability of commercial customers to access 15 minute data through its customer energy network program with a budget of \$200,000.
- ® Approves Southern California Edison Company (SCE) proposal to implement real-time and ancillary services for 14,000 residential customers at a budget of \$365,000 with a completion time of nine months.

SAFETY CONSIDERATIONS:

- ® Parties did not indicate any safety concerns.

ESTIMATED COST:

- ® PG&E: \$1.654 million; SDG&E: \$0.8 million; and SCE: \$0.36 million.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159616571>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Interim Order in Pacific Gas and Electric Company's 2017**
[14657] **General Rate Case**

A15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- ® Grants the unopposed motion of Pacific Gas and Electric Company (PG&E), as follows:
- ® PG&E General Rate Case (GRC) revenue requirement for the 2017 test year, pending determination in this proceeding, shall be effective as of January 1, 2017, even if the Commission issues a final decision regarding the 2017 GRC revenue requirement after that date.
- ® Adopted 2017 GRC revenue requirement shall include accrued interest subsequent to January 1, 2017, based on the applicable three-month commercial paper rate published in the Federal Reserve Statistical Release H.15 or its successor, to the extent necessary to keep PG&E, its ratepayers, and other affected parties indifferent to the timing of the Commission's final decision.

SAFETY CONSIDERATIONS:

- ® By allowing the flexibility for sufficient time to review the record, the Commission's findings relating to any safety considerations can be made based on a proper analysis.

ESTIMATED COST:

- ® Allows interest on the 2017 GRC revenue requirement but cost cannot be estimated at this time.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158213119>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16
[14660] **San Diego Gas & Electric Company Requests Approval of a
Settlement Agreement and Release of Claims with Maricopa
West Solar PV, LLC**

Res E-4767, Advice Letter 2848-E filed January 14, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves without modification the acceptance of payment pursuant to the proposed settlement and release agreement between San Diego Gas & Electric Company and Maricopa West Solar PV, LLC.

SAFETY CONSIDERATIONS:

® The agreement approved by this resolution will not alter existing agreements or any facility operations. Because this agreement does not require a change in facility operations there are no incremental safety implications associated with approval of this agreement beyond the status quo.

ESTIMATED COST:

® Actual costs of the settlement and claims agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158450035>

Consent Agenda - Orders and Resolutions (continued)

17
[14661] **Rio Plaza Water Company Surcharge to Recover Balance on
Purchased Power and Groundwater, Contract Work, and
Water Testing Memorandum Accounts**

Res W-5085, Advice Letter 64 filed November 15, 2015 - Related matters.

PROPOSED OUTCOME:

® Permits Rio Plaza Water Company to transfer the amounts of \$1,755 in its Purchased Power Memorandum Account, \$10,000 in its Purchased Groundwater Memorandum Account, \$1,755 in its Contract Work Memorandum Account, \$2,963 in its Water Testing Memorandum Account, and \$1,050 in administrative costs to a balancing account for recovery over a period of 11 months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of this Resolution.

® Permits Rio Plaza Water Company to recover the amounts in the balancing account reflected in Ordering Paragraph 1 above by imposing a surcharge of \$4.74 per month per customer, for a period of 11 months.

® Orders Rio Plaza Water Company to track the revenue from the \$4.74 surcharge per month per customer, for a period of 11 months, reflected in Ordering Paragraph 1 above in a balancing account and account for any over or under collected revenues in its next general rate case.

® Authorizes Rio Plaza Water Company, under Public Utilities Code Section 454, to file a supplemental advice letter with the revised surcharge rate schedules and concurrently cancel its presently effective Schedules No. 1 General Metered Service. The effective date of the revised rate schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$4.74 per customer per month for 11 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158377939>

Consent Agenda - Orders and Resolutions (continued)

18 **Grants Sale of Streetlight System from Southern California**
[14664] **Edison Company to City of Lancaster**

A15-04-001

Application of Southern California Edison Company, a California Corporation, and the City of Lancaster, a California Municipal Corporation, for an Order Authorizing the Sale and Conveyance of Certain Electric Streetlight Facilities Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- ® Approves application and awards gain on sale to shareholders.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations associated with the outcome of this proceeding.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Randolph - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159362390>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Complaint of Marz Garcia Against California Water Service**
[14665] **Company for Relief from Requirement to Install a Backflow**
 Prevention Assembly

C15-09-002

Marz Garcia vs. California Water Service Company.

PROPOSED OUTCOME:

® Dismisses complaint for failure to state a claim that California Water Service Company violated any provision of law or any order or rule of the California Public Utilities Commission.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Protects public health and safety by preventing actual or potential contamination of the public water supply.

ESTIMATED COST:

® Complainant bears costs for installation of backflow prevention assembly pursuant to California Water Service Company's filed tariffs.

(Comr Randolph - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159577711>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

20 **Settlement between Safety and Enforcement Division and**
[14666] **The Billing Resource LLC Regarding Cramming of**
 Residential Telephones

I11-05-028

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of OSP Communications LLC and John Vogel, an individual, to determine whether OSP Communications LLC and John Vogel have violated the Laws, Rules and Regulations of this State in the Provision of Operator and Calling Card Services to California Consumers; and Whether The Billing Resource LLC, a Delaware Corporation, and The Billing Resource LLC d/b/a Integretel, a California Corporation should Refund and Disgorge all monies billed and collected on behalf of OSP Communications LLC.

PROPOSED OUTCOME:

- ® Approves settlement between Safety and Enforcement Division and The Billing Resource LLC.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as entity is now out of business.

ESTIMATED COST:

- ® \$362,917.50 paid by The Billing Resource LLC to California Public Utilities Commission for crammed customers.

(Comr Sandoval - Judge Bemdesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159614597>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

21 **Granting Joint Motions to Approve Proposed Revisions to**
[14667] **Electric Tariff Rule 21**

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Adopts revisions to Electric Tariff Rule 21 for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Require Interconnection Unit Cost Guide, Enhance Pre-Application Report, and Publish Storage Interconnection Process Guidebook.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The electric utilities remain responsible for the safe operation of their systems.

ESTIMATED COST:

® The costs associated with the outcome of this proceeding are unknown.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158356320>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22 **Grants in Part and Denies in Part Michael Hetherington and**
[14669] **Janet Hetherington's Complaint Against Pacific Gas and**
 Electric Company

C10-10-010

Michael Hetherington and Janet Hetherington vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- ® Grants in part and denies in part the requested relief.
- ® Pursuant to Section G of Pacific Gas and Electric Company's (PG&E) Rule 16, "Service Extensions", shall relocate Complainants' SmartMeter from its current location to the existing meter socket adjacent to Complainants' premises, at no cost to Complainants.
- ® PG&E is further ordered to submit three reports to Commission staff addressing a number of issues and concerns identified by the Commission in its review of the record in this matter.
- ® All pending motions are granted or denied as specified herein.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Determines that PG&E's equipment is not the cause of interference in Complainants' home wiring that may be causing detrimental health effects for Complainants.

ESTIMATED COST:

- ® PG&E's ratepayers will absorb approximately \$48 per month once this decision is implemented.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159434820>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

23
[14672] **Resolution Granting Approval of the Final Report on the 2014
Triennial On-Site System Safety Review of Santa Clara Valley
Transportation Authority**

ST-171

PROPOSED OUTCOME:

® Approves the Final Report on the 2014 Triennial On-Site System Safety Review of Santa Clara Valley Transportation Authority (SCVTA) dated November 24, 2015.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public and employees who might be affected by the SCVTA. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. SCVTA is responsible to adhere to all Commission rules and decisions.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159429735>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24 **Adoption of Time-of-Use Pricing Pilots Pursuant to Decision**
[14673] **15-07-001**

Res E-4769, Advice Letter (AL) 2835-E filed December 30, 2015. AL 2835-E-A filed January 22, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Approves with modifications, San Diego Gas & Electric Company's (SDG&Ø) Time-of-Use (TOU) Pilot Plan advice letter.
- ® SDG&Ø shall file a supplemental advice letter in compliance with this Resolution within 21 days.

SAFETY CONSIDERATIONS:

- ® There is no impact on safety.

ESTIMATED COST:

- ® The costs of SDG&Ø's TOU Pilots are estimated to be approximately \$9 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159391495>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

25 **Adopting Settlement Agreement of California-American**
[14674] **Water Company to Eliminate Summer Outdoor Watering**
 Allotments in the Monterey District

A15-07-019

Application of California-American Water Company for Authorization to Modify Conservation and Rationing Rules, Rate Design, and Other Related Issues for the Monterey District.

PROPOSED OUTCOME:

® Grants the motion to adopt a Settlement Agreement. The Settlement Agreement provides for the elimination of outdoor watering allotments in applicant's Monterey District effective May 1, 2016; further review of the impacts on this elimination in Phase 2 of this proceeding and in applicant's future general rate cases and direct mail notice to customers of the elimination.

SAFETY CONSIDERATIONS:

® Supports the State's water conservation and drought resources to conditions of extreme peril to the safety of persons and property due to water shortage and drought conditions.

ESTIMATED COST:

® There are no changes in the total cost (revenue requirement) or individual rates associated with the proposed elimination of the summer outdoor water allotments for this Phase 1 decision, but rates may be considered in Phase 2 of this proceeding and applicant's future General Rate Cases.

(Comr Florio - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159626930>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26
[14685] **Provides for Recovery by PacifiCorp of Expenses and
Capital Costs Recorded in Catastrophic Event Memorandum
Account**

A15-03-012

In the Matter of the Application of PacifiCorp for Authority to Recover Costs Recorded in the Catastrophic Event Memorandum Account.

PROPOSED OUTCOME:

- ® Recovery of \$545,000 in expenses and capital costs recorded in Catastrophic Event Memorandum Account (CEMA).
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Supports compliance with CEMA and Commission Resolution E-3238 which further safety.

ESTIMATED COST:

- ® PacifiCorp customers will see an overall rate impact of 0.4%.

(Comr Randolph - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159633158>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Transfer of Public Utility Oil Pipeline Assets Between**
[14686] **Chevron Pipe Line Company and Crimson California**
 Pipeline L.P.

A15-10-005

Joint Application of Chevron Pipe Line Company (PLC-13) and Crimson California Pipeline L.P. (PLC-26), Pursuant to Section 851 of the Public Utilities Code, for Authorization to Sell and Transfer Certain Pipeline Facilities.

PROPOSED OUTCOME:

- ® Grants unopposed joint application for authority to transfer certain pipeline facilities from Chevron Pipe Line Company to Crimson California L.P.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® Zero cost to ratepayers as Crimson will adopt existing tariffs.

(Comr Florio - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159632720>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28
[14690] **Mr. Shuttle LLC's Request for a Certificate of Public
Convenience and Necessity to Provide Scheduled
Passenger Stage Service in Daly City, California**

A15-04-024

Application of Mr. Shuttle LLC for authority to operate as a scheduled hourly service and in between the hours as on call service passenger stage corporation between points in 15 Mile radius of Daly City, CA and to Establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Mr. Shuttle LLC to provide scheduled passenger stage service in Daly City, California, and in-between on-call service.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways. To protect public safety, applicant must comply with proof of insurance, controlled substance/alcohol tests, and enroll in the pull notice Department of Motor Vehicle program.

ESTIMATED COST:

- ® None as a result of this decision.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155204939>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29
[14691] **Double K Express' Request for a Certificate of Public
Convenience and Necessity to Provide Scheduled
Passenger Stage Service to Indian Casino**

A14-10-017

Application of Double K Express, a California corporation, dba Kenny Express for a Certificate of Public Convenience and Necessity to operate as Scheduled Passenger Stage corporation between points in San Francisco, California, and The Red Hawk Casino in Placerville, California; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Double K Express to provide scheduled passenger stage service to Red Hawk Casino in Placerville, California.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways. To protect public safety, applicant must comply with proof of insurance, controlled substance/alcohol tests, and enroll in the pull notice Department of Motor Vehicle program.

ESTIMATED COST:

- ® None as a result of this decision.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155206762>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30
[14692] **Kong Da Express' Request for a Certificate of Public
Convenience and Necessity to Provide Scheduled
Passenger Stage Service to Indian Casinos**

A14-10-016

Application of Kong Da Express, a California corporation, for a Certificate of Public Convenience and Necessity to operate as Scheduled Passenger Stage corporation between points in San Francisco, California and Cache Creek Casino Resort in Brooks, California, and the Jackson Rancheria in Jackson, California; and to establish a Zone of Rate Freedom

PROPOSED OUTCOME:

- ® Grants the application of Kong Da Express to provide scheduled passenger stage service to the Cache Creek Casino in Brooks, California, and the Jackson Rancheria in Jackson, California.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways. To protect public safety, applicant must comply with proof of insurance, controlled substance/alcohol tests, and enroll in the pull notice Department of Motor Vehicle program.

ESTIMATED COST:

- ® None as a result of this Decision.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155208589>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Shahnavaz Ezzati, dba Lucky Shuttle's Request to Expand**
[14693] **its Passenger Stage Corporation Service Territory**

A13-10-016

Application of Shahnavaz Ezzati, dba Lucky Shuttle to expand its Certificate of Public Convenience and Necessity to include certain points in the County of San Diego, and the John Wayne (SNA) Airport; and to make changes in existing rates for Orange County; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Grants the application of Shahnavaz Essati dba Lucky Shuttle to expand service territory to include points in San Diego County.
- ® Establishes a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property sharing the state's public roadways. To protect public safety, applicant must comply with proof of insurance, controlled substance/alcohol tests, and enroll in the pull notice Department of Motor Vehicle program.

ESTIMATED COST:

- ® None as a result of this decision.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155819702>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32
[14694] **Grants Southern California Edison Company's Requests for
Approval of two Bilateral Contracts for a Purchase and a
Sale of Renewables Portfolio Standard Eligible Energy**

Res E-4759, Advice Letter 3330-E filed on December 21, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for a bilateral long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and Voyager Wind I, LLC (Voyager PPA) and a bilateral contract for resale of bundled renewable energy and associated Renewable Energy Credits (RECs) from SCE's portfolio of renewable resources between SCE and TGP Energy Management, LLC (TGP Sale Agreement). The Voyager PPA and the TGP Sale Agreement are approved without modification.

SAFETY CONSIDERATIONS:

® Based on the information before us, the Voyager PPA does not appear to result in any adverse safety impacts on the facilities or operations of SCE. The TGP Sale Agreement will not alter existing agreements or any facility operations. Therefore, there are no incremental safety implications associated with approval of this agreement beyond the status quo.

ESTIMATED COST:

® Actual costs of the Voyager PPA and the TGP Sale Agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158850184>

Consent Agenda - Orders and Resolutions (continued)

33 **Del Oro Water Company, Stirling Bluffs District, Rate Base**
[14701] **Offset**

Res W-5087, Advice Letter 427 filed November 25, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Del Oro Water Company under Public Utilities Code Section 454 to file a supplemental Advice Letter with the revised rate schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective rate Schedules: Schedule No. SB-1, Metered Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$13,572; paid by Del Oro Water Company, Stirling Bluffs District's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159617379>

Consent Agenda - Orders and Resolutions (continued)

34 **Nacimiento Water Company General Rate Case**
[14702]

Res W-5089, Advice Letter (AL) 38 filed October 6, 2015, AL 38-A filed January 5, 2016 - Related matters.

PROPOSED OUTCOME:

® Authorizes Nacimiento Water Company under Public Utilities Code Section 454 to file a supplemental Advice Letter with the revised rate schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective rate schedules: Schedule No. 1, Metered Service; Schedule No. 4, Private Fire Protection Service; and Schedule No. F, Facilities Fees. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes Nacimiento Water Company to file a Tier 2 Advice Letter requesting a rate base offset to capitalize costs associated with the installation of solar panels once the project is complete and the solar panels are in service. Nacimiento Water Company is authorized to file a Tier 2 Advice Letter only if the requested recovery is at or below the budget cap of \$177,103.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$245,630; paid by Nacimiento Water Company's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159395596>

Consent Agenda - Orders and Resolutions (continued)

35
[14709] **Authorizes San Gabriel Valley Water Company to Update its
California Alternative Rates for Water Low Income
Assistance Program**

A15-08-022

In the Matter of the Application of San Gabriel Valley Water Company for Authorization to Update its California Alternative Rates for Water Charges and Benefits to Reflect Existing Participation Rates.

PROPOSED OUTCOME:

- ® San Gabriel Valley Water Company is authorized to update its California Alternative Rates for Water Program.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations associated with the outcome of this proceeding.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158739660>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

36 **Compensation to L. Jan Reid for Substantial Contribution to**
 [14312] **Decision 15-06-28**

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$20,607.00 for substantial contribution to Decision (D.) 15-06-028. D.15-06-028 established procurement targets for the Combined Heat and Power Program's Second Program Period. L. Jan Reid requested \$20,607.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$20,607.00 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Gamson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158480273>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3365, Item 29 10/22/2015 (Staff);

Agenda 3366, Item 24 11/5/2015 (Staff);

Agenda 3368, Item 36 12/3/2015 (Staff);

Agenda 3369, Item 40 12/17/2015 (Staff);

Agenda 3370, Item 27 1/14/2016 (Staff);

Agenda 3372, Item 5 2/11/2016 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)**37 (Rev.) Denies Compensation to Center for Accessible Technology**
[14544]

A11-05-017, A11-05-018, A11-05-019, and A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets. Consolidated applications include Southern California Gas Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Denies award to Center for Accessible Technology for failure to timely file the claim for intervenor compensation in support of potential contribution to Decisions (D.)12-12-011 and D.14-08-030. D.12-12-011 approved the continued funding for the Community Help and Awareness with Natural Gas and Electricity Services Pilot Program and D.14-08-030 addressed Phase II issues regarding the Energy Savings Assistance Program and California Alternate Rates for Energy Program applications. Center for Accessible Technology requested \$73,122.92.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None as a result of this decision.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159633088>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3370, Item 28 1/14/2016 (Staff);

Agenda 3372, Item 1 2/11/2016 (Staff)

03/14/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Denies Compensation to Natural Resources Defense Council**
[14633]

A13-12-015

Application of Southern California Edison Company for Approval of its 2013 Rate Design Window Proposals.

PROPOSED OUTCOME:

® Denies compensation to Natural Resources Defense Council for failure to timely file a Notice of Intent for participation in Application 13-12-015.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® None associated with this decision.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159419714>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Compensation to Californians for Renewable Energy

[14662]

A14-07-009

Application of San Diego Gas & Electric Company for Authority to Partially Fill the Local Capacity Requirement Need Identified in D.14-03-004 and Enter into a Purchase Power Tolling Agreement with Carlsbad Energy Center, LLC.

PROPOSED OUTCOME:

® Awards Californians for Renewable Energy \$4,962.50 for substantial contribution to Decision (D.) 15-05-051 and D.15-11-024. D.15-05-051 conditionally approved San Diego Gas & Electric Company's application for authority to enter into a purchase power tolling agreement with Carlsbad Energy Center, LLC, and D.15-11-024 denied re-hearing of D.15-05-051. Californians for Renewable Energy requested \$29,600.00.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® \$4,962.50, plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Florio - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159420715>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Compensation to Center for Accessible Technology**
[14675]

C13-12-005

The Utility Reform Network vs. Pacific Bell Telephone Company D/B/A/ AT&V California.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$48,880.00 for substantial contribution to Decision (D.) 15-10-027. D.15-10-027 approved a settlement agreement resolving all contested issues and adopts five year price caps on rates for basic and LifeLine services offered by AT&V California. Center for Accessible Technology requested \$48,880.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$48,880.00, plus interest, to be paid by ratepayers of AT&V California.

(Comr Picker - Judge Bemserderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158053074>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41 **Compensation to Center for Accessible Technology**
[14676]

R13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$71,953.34 for substantial contribution to Decision (D.) 15-07-007. D.15-07-007 resolved Phase 1 and Phase 2 rulemaking issues for the California Teleconnect Fund program. Center for Accessible Technology requested \$78,116.19.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$71,953.34, plus interest, to be paid by the Intervenor Compensation Fund.

(Comr Peterman - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158023316>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

42 **Compensation to The Utility Reform Network**
[14683]

R13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$97,218.17 for substantial contribution to Decision (D.) 15-07-007. D.15 07-007 resolves Phase 1 and 2 rulemaking issues for the California Teleconnect Fund program by adopting restated program goals and a number of program design measures. The Utility Reform Network requested \$118,719.17.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$97,218.17, plus interest, to be paid the Commission's Intervenor Compensation Fund.

(Comr Peterman - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155202167>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**43 Compensation to The Utility Reform Network**
[14714]

I13-10-003

Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of Comcast Phone of California, LLC and its Related Entities (Collectively "Comcast") to Determine Whether Comcast Violated the Laws, Rules, and Regulations of this State in the Unauthorized Disclosure and Publication of Comcast Subscribers' Unlisted Names, Telephone Numbers, and Addresses.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$69,956.20 for substantial contribution to Decision (D.) 15-09-009 and D.14-08-034. D.15-09-009 approves a settlement agreement resolving an investigation of the unauthorized disclosure and publication of directory listing information. D.14-08-034 granted Consumer Federation of California and Greenlining Institute leave to file notices of intent to claim intervenor compensation. The Utility Reform Network requested \$70,266.20.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$69,956.20, plus interest, to be paid by ratepayers of Comcast Phone of California, LLC, Comcast Phone, LLC, Comcast Cable Communications Management, LLC, and Comcast IP Phone II, LLC.

(Comr Peterman - Judge Burcham)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders (continued)44 **Compensation to The Greenlining Institute**
[14715]

I13-10-003

Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of Comcast Phone of California, LLC and its Related Entities (Collectively "Comcast") to Determine Whether Comcast Violated the Laws, Rules, and Regulations of this State in the Unauthorized Disclosure and Publication of Comcast Subscribers' Unlisted Names, Telephone Numbers, and Addresses.

PROPOSED OUTCOME:

® Awards The Greenlining Institute \$45,265.00 for substantial contribution to Decision (D.) 15-09-009 and D.14-08-034. D.15-09-009 approves a settlement agreement resolving an investigation of the unauthorized disclosure and publication of directory listing information. D.14-08-034 granted Consumer Federation of California and Greenlining Institute leave to file notices of intent to claim intervenor compensation. The Greenlining Institute requested \$45,501.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$45,265.00, plus interest, to be paid by ratepayers of Comcast Phone of California, LLC, Comcast Phone, LLC, Comcast Cable Communications Management, LLC, and Comcast IP Phone II, LLC.

(Comr Peterman - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158192591>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Energy Orders

45
[14591] **Approving, in Part, Results of Southern California Edison Company's Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-014**

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with certain exceptions.

® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.

® Denies, without prejudice, the Ellwood contract and the related storage contract which were presented in this proceeding for approval although the Ellwood contract was not part of the need determination in D.13-02-015.

® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area. SCE shall, however, continue to procure via any procurement mechanisms to meet, at least, the minimum procurement amounts adopted in D.13-02-015.

® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159326688>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3372, Item 8 2/11/2016 (Florio);

Agenda 3373, Item 16 2/25/2016 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

45a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 14591
[14592]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with one exception.

® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.

® Approves the Ellwood contract and the related storage contract, presented outside of the D.13-02-015 need determination.

® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area.

® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159327826>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3372, Item 8a 2/11/2016 (Florio);

Agenda 3373, Item 16a 2/25/2016 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

45b COMMISSIONER PETERMAN'S ALTERNATE TO ITEM 14591
[14659]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- ® Approves NRG Energy Center Oxnard, LLC (NRG), Puente Project contract.
- ® Defers a decision on Southern California Edison Company's Ellwood refurbishment contract to a subsequent decision in this docket.

SAFETY CONSIDERATIONS:

- ® Additional safety consideration may be needed following the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG.)

ESTIMATED COST:

- ® Actual costs of the power purchase contracts are confidential at this time.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159329440>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3373, Item 16b 2/25/2016 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

46
[14670] **Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company, Post-2016 Statewide Marketing, Education, and Outreach Activities**

A12-08-007, A12-08-008, A12-08-009, and A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

® Establishes a competitive solicitation process that will be used to select the entity that will implement and administer the statewide Marketing, Education, and Outreach program beginning in 2017.

® Orders that a workshop be conducted following the release of the results of a Commission-ordered evaluation, measurement, and verification study of the program. The workshop topics shall include the 2017 vision, goals, budget, and governance structure of the program.

SAFETY CONSIDERATIONS:

® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

® None as a result of this decision.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158388645>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

47
[14687] **Southern California Edison Company General Rate Case, for
Approval of Settlement Agreements Concerning Marginal
Cost, Revenue Allocation, and Rate Design**

A14-06-014

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, Design Rates, and Implement Additional Dynamic Pricing Rates.

PROPOSED OUTCOME:

- ® Approves five uncontested settlement agreements to establish marginal costs, allocate revenues, and design rates for service provided to Southern California Edison Company's (SCE) residential; small commercial and industrial; medium and large power commercial; agricultural and pumping; and street light and traffic control customers.
- ® The revised rates that result from this decision will become effective no sooner than April 1, 2016.
- ® The demand response program incentives included in the Medium and Large Power Rate Group Rate Design Settlement Agreement shall be discontinued as of December 31, 2017.
- ® Application 14-16-014 is closed.

SAFETY CONSIDERATIONS:

- ® Authorizes rates to collect SCE's previously approved revenue requirement, necessary in part to provide safe and reliable electric service.

ESTIMATED COST:

- ® Provides for implementation of rates to collect the revenue requirement approved in D.15-11-021, SCE's Phase 1 General Rate Case decision, which approved an 8% decrease over the projected revenue requirement at present rates.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159637505>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

48
[14719] **Order Requiring Southern California Gas Company to
Establish a Memorandum Account to Track its Authorized
Revenues for the Aliso Canyon Gas Storage Field**

A15-07-014

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates Effective January 1, 2017 in this Triennial Cost Allocation Proceeding Phase 2.

PROPOSED OUTCOME:

® Requires Southern California Gas Company to establish a memorandum account to track its authorized revenues for the Aliso Canyon gas storage field that are recovered in current and future rates. The Commission will determine at a later time whether some or all of the tracked revenues should be refunded to customers.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated by this decision.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Randolph - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159637943>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Resolutions and Written Reports

49
[14641] **Commission Motion Authorizing Procurement from Forest
Fuelstock Bioenergy Facilities Supplied from High Hazard
Zones for Wildfires and Falling Trees Pursuant to the
Governor's Emergency Proclamation**

Res E-4770

PROPOSED OUTCOME:

® Requires Pacific Gas and Electric Company (PG&E), Southern California Edison Company and San Diego Gas & Electric Company (SDG&E) to hold a solicitation for facilities that use biofuel from high hazard zones, which shall commence no later than July 1, 2016 using the Renewable Auction Mechanism procurement mechanism and standard contract.

® Allows PG&E and SDG&E to enter into bilateral contracts with existing forest bioenergy facilities receiving forest feedstock from high hazard zones during their 2015 Renewables Portfolio Standard solicitation cycle.

SAFETY CONSIDERATIONS:

® This Resolution supports the Governor's Emergency Proclamation to address public safety and property from falling dead trees and wildfire.

® Renewable Auction Mechanism standard contracts contain Commission approved safety provisions, which require the seller to comply with all applicable requirements of law relating to the projects including those related to planning, construction, ownership, and/or operation of the projects. As a result, there are not any expected incremental safety implications associated with approval of this resolution.

ESTIMATED COST:

® This Resolution is expected to result in additional contracts which will lead to increased ratepayer costs. Actual costs of the contracts are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159391196>

Agenda 3373, Item 11 2/25/2016 (Picker)

Regular Agenda - Energy Resolutions and Written Reports (continued)

50
[14671] **Pacific Gas and Electric Company Requests Approval of a
Forbearance Agreement with Solar Partners II, LLC, Related
to Ivanpah Unit #1 and with Solar Partners VIII, LLC, Related
to Ivanpah Unit #3**

Res E-4771, Advice Letter 4761-E filed December 18, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves Forbearance Agreements between Pacific Gas & Electric Company (PG&E) and Solar Partners II, LLC and between PG&E and Solar Partners VIII, LLC. The Forbearance agreements provide Solar Partners VII, LLC and Solar Partners VIII, LLC with limited time to meet production requirements in exchange for a payment to PG&E. The proposed Forbearance Agreements are approved without modification.

SAFETY CONSIDERATIONS:

® The agreements approved by this resolution will not alter existing agreements or either facilities' operations. This agreement does not require a change in the facilities' operations and, therefore, there are no incremental safety implications associated with approval of these agreements beyond the status quo.

ESTIMATED COST:

® Actual costs of the Forbearance Agreements are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159638029>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Transportation/Rail Safety Orders**51 Rulemaking to Develop Additional Regulation for
[14615] Transportation Network Companies**

R12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

® Updates existing regulations and enacts new regulations, including vehicle inspections, driver training, carriers that transport unaccompanied minors, and rules for fare-splitting among passengers, among other issues, for Charter Party Carriers (TCPs) and Transportation Network Companies (TNCs). Further directs other issues to be addressed in Phase III.

SAFETY CONSIDERATIONS:

® Adopts additional requirements for vehicle inspections, records maintenance, records inspections, background checks for transporting unaccompanied minors, and leased vehicles.

ESTIMATED COST:

® The cost to the TNCs and TCPs in complying with these new requirements may be reflected in safety fees charged by the TNCs, or in overall higher per passenger charges by TNCs and TCPs.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159477185>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Orders Extending Statutory Deadline**52 Order Extending Statutory Deadline**
[14705]

A14-06-014

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, Design Rates, and Implement Additional Dynamic Pricing Rates.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until May 26, 2016.

SAFETY CONSIDERATIONS :

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST :

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159170306>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

53 **Comments on the Federal Transit Administration Notice of**
[14668] **Proposed Rulemaking**

Docket No. FTA-2015-0021 (81 Fed. Reg. 6344)

The Federal Transit Administration (FTA) has issued a Notice of Proposed Rulemaking, in which it seeks comments on a proposed rule requiring operators of public transportation systems receiving Federal financial assistance under 49 U.S.C. Chap. 53 to develop and implement Public Transportation Agency Safety Plans based on the Safety Management System approach. The FTA seeks public comments on all aspects of this proposed rule, including information related to its benefits and costs, as well as alternative approaches that may more cost-effectively satisfy the statutory requirements and help ensure the safety of the nation's public transportation system. Staff seeks authority to file comments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159336409>

Regular Agenda - Legislative and Other Matters**54 Legislative Matters**
[14617]

- ® a. AB 806 (Dodd) Strand-mounted antennas
- ® b. AB 1180 (Garcia, C) Rates and charges for water service: payment transaction fees
- ® c. AB 1289 (Cooper) Transportation network companies: penalties
- ® d. AB 1360 (Ting) Charter-party carriers of passengers: individual fare exemption
- ® e. AB 1530 (Levine) Electricity: distributed generation
- ® f. AB 1574 (Chiu) Charter-party carriers and passenger stage corporations
- ® g. AB 1651 (Oberholte) Public Utilities Commission: contracts
- ® h. AB 1657 (O'Donnell) Air pollution: public ports and intermodal terminals
- ® i. AB 1677 (Ting) Vehicles: tour buses: safety inspections
- ® j. AB 1683 (Eggman) Alternative energy financing
- ® k. SB 215 (Leno) Public Utilities Commission (Recommendation: Support if Amended)
- ® l. SB 247 (Lara) Charter bus transportation: safety improvements
- ® m. SB 512 (Hill) Public Utilities Commission (Recommendation: Support if Amended)
- ® n. SB 661 (Hill) Protection of subsurface installations
- ® o. SB 745 (Hueso) Universal service: California Advanced Services Fund
- ® p. SB 812 (Hill) Tour bus inspection fees
- ® q. SB 814 (Hill) Drought: excessive water use: urban retail water suppliers
- ® r. SB 886 (Pavley) Natural gas storage: moratorium
- ® s. SB 887 (Pavley) Natural gas storage wells
- ® t. SB 888 (Allen) Gas corporations: emergency management

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159638186>

Agenda 3372, Item 16 2/11/2016 (Staff);

Agenda 3373, Item 23 2/25/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

55 Assembly Bills
[14703]

- ® a. AB 33 (Quirk) Large scale energy storage
- ® b. AB 510 (Rodriguez) 911 surcharge
- ® c. AB 828 (Low) Transportation Network Companies: commercial registration
- ® d. AB 853 (Hernandez, R.) Outsourcing
- ® e. AB 1110 (Ting) Greenhouse gas electricity reporting
- ® f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
- ® g. AB 1330 (Bloom) Demand response standard
- ® h. AB 1453 (Rendon) Underground vault safety
- ® i. AB 1549 (Wood) Fiber routes
- ® j. AB 1564 (Williams) 911 routing
- ® k. AB 1641 (Allen) Shuttle red curb loading
- ® l. AB 1698 (Hadley) GREEN greenhouse gas funding
- ® m. AB 1758 (Stone) Broadband: California Advanced Services Fund
- ® n. AB 1773 (Obernolte) Local government self-generation
- ® o. AB 1780 (Medina) Sustainable trade corridors
- ® p. AB 1800 (Hadley) Annual posting of outage compensation
- ® q. AB 1903 (Wilk) Aliso Canyon Health Study
- ® r. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
- ® s. AB 2120 (Weber) School intervenor compensation
- ® t. AB 2138 (Low) Tour guide enforcement
- ® u. AB 2141 (Ting) Energy efficiency low-income refrigeration program
- ® v. AB 2168 (Williams) Public Utilities Commission Audit Compliance Act
- ® w. AB 2206 (Williams) Biomethane interconnection study
- ® x. AB 2271 (Quirk) Energy efficiency
- ® y. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
- ® z. AB 2381 (Hernandez, R.) Electricity outage bill credits
- ® aa. AB 2454 (Williams) Energy procurement plans
- ® ab. AB 2603 (Nazarian) Transportation intervenor compensation
- ® ac. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
- ® ad. AB 2699 (Gonzalez) Solar disclosures
- ® ae. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
- ® af. AB 2748 (Gatto) Aliso Canyon property damage claims
- ® ag. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
- ® ah. AB 2861 (Ting) Public Commission: Dispute Resolution Act

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159637993>

Regular Agenda - Legislative and Other Matters (continued)

56

Senate Bills

[14704]

- ® a. SB 7 (Wolk) Multiunit housing water meter mandate
- ® b. SB 32 (Pavley) After AB 32 planning
- ® c. SB 380 (Pavley) Natural gas storage moratorium
- ® d. SB 919 (Hertzberg) Water treatment tariff
- ® e. SB 968 (Monning) Diablo Canyon
- ® f. SB 1017 (Hill) Confidentiality
- ® g. SB 1028 (Hill) Utility wildfire mitigation plans
- ® h. SB 1035 (Hueso) Public Utilities Commission
- ® i. SB 1043 (Allen) Biogas & biomethane
- ® j. SB 1049 (Hill) Public Utilities Commission accident investigations
- ® k. SB 1055 (Hueso) Public Utilities Commission: payphone committee
- ® l. SB 1112 (Cannella) Water: void and voidable
- ® m. SB 1153 (Cannella) Biomethane
- ® n. SB 1222 (Hertzberg) Public Utilities Commission: reports
- ® o. SB 1250 (McGuire) Rural 911 outage standard
- ® p. SB 1298 (Hertzberg) Electricity restructuring bond extension
- ® q. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
- ® r. SB 1305 (Morrell) Advanced distributed generation technology
- ® s. SB 1312 (Wieckowski) Board of Pilot Commissioners
- ® t. SB 1393 (de Leon) Intrastate transmission safety valves
- ® u. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
- ® v. SB 1414 (Wolk) Energy efficiency permit compliance
- ® w. SB 1441 (Leno) Fugitive methane emissions
- ® x. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
- ® y. SB 1456 (Galgiani) Water grant eligibility
- ® z. SB 1463 (Moorlach) Electrical line fire mitigation

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159638001>

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

57 **Report and Discussion by Safety and Enforcement Division**
[14629] **on Recent Safety Program Activities**

58 **Management Report on Administrative Activities**
[14630]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

59 **Conference with Legal Counsel - Applications for Rehearing** [14631]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

60 **Conference with Legal Counsel - Application for Rehearing** [14645]

R14-03-003

Disposition of application for rehearing of Decision (D.) 15-10-032 filed by the California Manufacturers & Technology Association (CMTA). Pacific Gas and Electric Company filed a response supporting CMTA's application for rehearing of the challenged decision.

Among other things, D.15-10-032 requires gas utilities' ratepayers to pay for the cost of gas utilities' compliance with the Cap-and-Trade Program by requiring the gas utilities to include natural gas GHG costs in their customers' rates on an equal-cents-per-therm basis. The natural gas allowance proceeds that each gas utility will receive are, pursuant to AB 32, required to be used for the benefit of the utility's retail ratepayers. D.15-10-032 requires that residential ratepayers of the gas utilities shall receive natural gas allowance proceeds.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[14695]

I13-09-012

Disposition of the application for rehearing of Decision 15-08-032 (Decision) filed by the San Francisco Municipal Transportation Agency (SFMTA). The Decision concluded a Commission investigation into whether SFMTA violated any State or federal statutes by failing to timely and fully comply with a Commission subpoena. The subpoena sought SFMTA train operator records in connection with a fatal accident that occurred at SFMTA's Mission Rock Station on December 1, 2012. The Decision determined that SFMTA should be fined \$1000 for contempt in failing to fully and timely comply with the subpoena. The Decision also imposed a penalty of \$210,500 for violating Rule 1.1 of the Commission's Rules of Practice and Procedure.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session