
Public Utilities Commission of the State of California

Public Agenda 3375

Thursday, April 7, 2016 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, April 04, 2016 (San Francisco)	Thursday, April 07, 2016 (San Francisco)
Monday, April 18, 2016 (San Francisco)	Thursday, April 21, 2016 (San Francisco)
Monday, May 09, 2016 (San Francisco)	Thursday, May 12, 2016 (Sacramento)
Monday, May 23, 2016 (San Francisco)	Thursday, May 26, 2016 (San Francisco)
Monday, June 06, 2016 (San Francisco)	Thursday, June 09, 2016 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 36

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14677] **Recently Filed Formal Applications**

Res ALJ 176-3375

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159700011>

Consent Agenda - Orders and Resolutions (continued)

2 **Southern California Edison Company Requests Approval of**
[14626] **a Renewables Portfolio Standard Eligible Power Purchase**
 Agreement with Tule Wind, LLC

Res E-4746, Advice Letter 3287-E filed October 7, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves without modification the cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and Tule Wind, LLC.

SAFETY CONSIDERATIONS:

® Based on the information before us, the power purchase agreement does not appear to result in any adverse safety impacts on facilities or operations of SCE.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159655681>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3374, Item 2 3/17/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Denies Nobeltel, LLC's Application for Certificate of Public
[14627] Convenience and Necessity, and Fine Issued for Operating
 Without Authority**

A13-01-014

Application of NobelTel, LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Denies application for certificate of public convenience and necessity.
- ® Imposes fine of \$146,500 for 293 days of operating without Commission authority.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no direct safety implications resulting from denial of the application.

ESTIMATED COST:

- ® Imposes a fine of \$146,500 to be paid by NobelTel, LLC.

(Comr Sandoval - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159732750>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3374, Item 4 3/17/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Disclosure of Records of an Investigation**
[14688]

Res L-491

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of railroad crossing incidents at Railroad Crossing CC-1258, DOT No. 029644, at Fallman Road in Contra Costa County, California.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159706729>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5

Disclosure of Records of an Investigation

[14689]

Res L-490

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a railroad crossing incident at DOT #834917Y, Mile Post 153.90, that occurred on October 23, 2015, in Sutter County, California.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159703901>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6
[14694] **Grants Southern California Edison Company's Requests for
Approval of two Bilateral Contracts for a Purchase and a
Sale of Renewables Portfolio Standard Eligible Energy**

Res E-4759, Advice Letter 3330-E filed on December 21, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for a bilateral long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and Voyager Wind I, LLC (Voyager PPA) and a bilateral contract for resale of bundled renewable energy and associated Renewable Energy Credits (RECs) from SCE's portfolio of renewable resources between SCE and TGP Energy Management, LLC (TGP Sale Agreement). The Voyager PPA and the TGP Sale Agreement are approved without modification.

SAFETY CONSIDERATIONS:

® Based on the information before us, the Voyager PPA does not appear to result in any adverse safety impacts on the facilities or operations of SCE. The TGP Sale Agreement will not alter existing agreements or any facility operations. Therefore, there are no incremental safety implications associated with approval of this agreement beyond the status quo.

ESTIMATED COST:

® Actual costs of the Voyager PPA and the TGP Sale Agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159653277>

Agenda 3374, Item 32 3/17/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Disclosure of Records of an Investigation**
[14696]

Res L-492

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation records related to a demolition incident on August 3, 2013, at the Kern Power Plant located at 2401 Coffee Road, Bakersfield, California.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159700244>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Approving Decommissioning Cost Estimate for the 2014 San**
[14697] **Onofre Nuclear Generating Station Unit Nos. 2 and 3**

A14-12-007

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company to Find the 2014 SONGS Units 2 and 3 Decommissioning Cost Estimate Reasonable and Address Other Related Decommissioning Issues.

PROPOSED OUTCOME:

- ® Finds reasonable the 2014 San Onofre Nuclear Generating Station Unit Nos. 2 and 3 Decommissioning Cost Estimate of \$4.411 billion.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Southern California Edison Company remains responsible for safe operation of plant.

ESTIMATED COST:

- ® \$4.411 billion Decommissioning Cost Estimate for San Onofre Nuclear Generating Station Units 2 and 3.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158694691>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Southern California Gas Company Report on Core Pricing**
[14706] **Flexibility and Noncore Competitive Load Growth**
 Opportunities Programs

Res G-3515, Advice Letter 4799 filed May 1, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Approves the activities undertaken to implement the Core Pricing Flexibility Program in 2014, which produced incremental net revenues for shareholders of \$699,108.
- ® Approves the activities undertaken to implement the Noncore Competitive Load Growth Opportunities Program, which produced incremental net revenues for shareholders of \$666,116.
- ® Suspends the authority of the Southern California Gas Company (SoCalGas) to enter into new contracts for the Core Pricing Flexibility and Noncore Competitive Load Growth Opportunities programs.
- ® Requires SoCalGas to submit a new application seeking reauthorization of the Core Pricing Flexibility and Noncore Competitive Load Growth Opportunities Programs if it wishes to reinstate them in 2017.

SAFETY CONSIDERATIONS:

- ® There is no impact on safety.

ESTIMATED COST:

- ® This Resolution approves rate discounts and shareholder subsidies to individual core and noncore customers as well as shareholder benefits of \$1.37 million in 2014.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159236750>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10
[14707] **Decision Authorizing Pacific Gas and Electric Company to Recover \$26,230,500 in Incremental Disaster Related Electrical Costs Recorded in its Catastrophic Event Memorandum Account and Incurred in Responding to Impacts of Drought**

A15-05-016

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9 Associated with Governor Brown's January 17, 2014 State of Emergency Proclamation for the Drought and California Public Utilities Commission Resolution ESRB-4.

PROPOSED OUTCOME:

® Adopts a settlement agreement between Pacific Gas and Electric Company (PG&E) and Office of Ratepayer Advocates authorizing PG&E to recover the 2015 Catastrophic Event Memorandum Account revenue requirement of \$26,230,500, which is a reduction from the \$26.6 million originally requested by PG&E. The authorized amount shall be recovered through the Distribution Revenue Adjustment Mechanism in the next available consolidated electric rate change following the issuance of this decision.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Furthers ratepayer safety by allowing PG&E to recover costs to encourage responsible water usage and take measures to protect public safety during a period of elevated fire risk.

ESTIMATED COST:

® \$26,230,500 which will be recovered through the Distribution Revenue Adjustment Mechanism in the next consolidated electric rate change following issuance of this decision.

(Comr Sandoval - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158651461>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Southern California Gas Company Annual Compliance**
[14708] **Report for Gas Procurement Activities to Maintain Southern**
 System Reliability Under Gas Rule 41

Res G-3514, Advice Letter 4866-A filed October 1, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves with modifications the costs of the procurement activities undertaken to maintain Southern System reliability during the period from September 1, 2014, through August 31, 2015.

SAFETY CONSIDERATIONS:

® This resolution evaluates activities to maintain system reliability. These activities have an indirect impact on safety since they are taken to avoid curtailments to customers, some of whom may provide essential services.

ESTIMATED COST:

® Net cost of \$4.7 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159731822>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Del Oro Water Company's Arbuckle District Rate Base Offset**
[14710]

Res W-5088, Advice Letter 426 filed November 25, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Del Oro Water Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised rate schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective rate Schedules: Schedule No. AR-2, Residential Metered Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$18,007 paid by ratepayers of Del Oro Water Company's Arbuckle District.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159706770>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **California Hot Springs Water and Sewer Company General**
[14711] **Rate Case**

Res W-5084, Advice Letter (AL) 15-W and AL 10-S filed April 15, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes California Hot Springs Water and Sewer Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised water and sewer rate schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective rate Schedules: Schedule No. 1 (Water), Metered Service, and Schedule No. 1 (Sewer), General Residential Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes California Hot Springs Water and Sewer Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the new water late fee schedule, the new water facilities fee schedule, and the new sewer late fee schedule. The new schedules are attached to the Resolution as Appendix B. The effective date of the schedules shall be five days after the date of filing.

® Authorizes California Hot Springs Water and Sewer Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter adding all the applicable sewer rules to the sewer tariff schedules. The effective date of the schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$8,799 (Water) and \$9,469 (Sewer) paid by ratepayers of California Hot Springs Water and Sewer Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158218895>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Disclosure of Records of an Investigation**
[14712]

Res L-495

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a gas incident on October 24, 2014, at Wible Road and Houghton Road in Bakersfield, California, once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159706136>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Denies Petition for Modification of Decision 15-05-029 Filed**
[14713] **by Daniel W. Baker**

R09-12-001

Order Instituting Rulemaking to Examine Whether the Current Procedures for Processing Applications to Obtain or Transfer a Passenger Stage Corporation Certificate, to Acquire or Control a Passenger Stage Corporation, and to Establish a Zone of Rate Freedom Should be Revised.

PROPOSED OUTCOME:

® Denies the petition for modification of Decision (D.) 15-05-029, filed by Daniel W. Baker. Baker seeks to remove the adopted 15% Zone of Rate Freedom (ZORF) range for Passenger Stage Corporations (PSC) and to remove the requirement that the informal processing of ZORF requests be limited to applications for initial fares. The procedures adopted by D.15-05-029 are reasonable, were properly noticed, and ensure an efficient, streamlined, and flexible process for PSC applications, while ensuring safety and reasonable fares for the riding public.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The decision keeps in place the revisions adopted in D.15-05-029 which simplifies the Commission's regulatory procedures regarding PSCs in accordance with recent regulatory changes. The decision does not modify any existing safety regulations.

ESTIMATED COST:

® None anticipated.

(Comr Florio - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159708092>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16 **Net Energy Metering Bill Credit Estimation Methodology for**
[14716] **Generating Facilities Paired with Small Storage Devices**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Adopts an estimation methodology for determining Net Energy Metering (NEM) billing credits for storage devices with a capacity of 10 kilowatts (kW) or less that are an addition or enhancement to a NEM-eligible generation facility.

® Adopts an estimation methodology to cap NEM credits on a monthly basis based on modeled monthly production for solar photovoltaic generating facilities paired with a small (10 kW or less) storage device.

SAFETY CONSIDERATIONS:

® Allows the utilities to continue to fulfill their duty under Pub. Util. Code Section 451 to furnish service, as necessary, to promote the safety, health, comfort, and convenience of its customers and the public.

ESTIMATED COST:

® No additional incremental costs are placed on the general body of ratepayers.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159298549>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

17 **Application of Vodafone U.S. Operations, Inc. for a Certificate**
[14717] **of Public Convenience and Necessity**

A14-01-028

In the Matter of the Application of Vodafone U.S. Operations Inc. for a Certificate of Public Convenience and Necessity to provide Resold Interexchange Telecommunications Service within California Pursuant to the Provisions of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- ® Denies the Certificate of Public Convenience and Necessity to provide resold interexchange telecommunications service.
- ® Imposes \$16,000 penalty for operating without authority.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Poses no safety considerations because the applicant is no longer operating in California.

ESTIMATED COST:

- ® \$16,000 to be paid by applicant.

(Comr Picker - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159699757>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Pacific Gas And Electric Company 2012 Energy Resource**
 [14718] **Recovery Account Compliance Review**

A13-02-023

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2012.

PROPOSED OUTCOME:

- ® Determines that all dispatch-related activities that Pacific Gas and Electric Company (PG&E) performed during the Record Period complied with Commission orders and PG&E's Commission-approved bundled procurement plan.
- ® Determines that the forced outage at the Belden Powerhouse was not reasonable and ratepayers should not pay for the associated replacement power costs, estimated to be \$1.324 million.
- ® Determines that the forced outage at the Diablo Canyon Power Plant in October, 2012 was not reasonable and ratepayers should not pay for the associated replacement power costs, estimated to be \$3.238 million.
- ® Determines that all costs booked by PG&E to the Diablo Canyon Seismic Studies Balancing Account are reasonable.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision has no impact on customer safety because it involves accounting and financial reviews of actions already taken by the utility.

ESTIMATED COST:

- ® Authorizes rate recovery of \$25.48 million in the Diablo Canyon Seismic Studies Balancing Account and \$3.647 million in the Market Redesign and Technology Upgrade Memorandum Account.
- ® The Energy Resource Recovery Account (ERRA) revenue requirement will be reduced by approximately \$4.562 million to reflect the disallowed costs related to the forced outages at the Belden Powerhouse and Diablo Canyon Power Plant.
- ® The ERRA revenue requirement will be reduced by approximately \$126,000 to reflect the disallowed costs related to two contract-related letter agreements entered into by PG&E.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159733239>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 19 **Fines Specified Wireless Carriers \$1,000 per Month, up to a**
[14722] **Maximum \$3,000, for Failing to Comply with Surcharge, User**
 Fee, and Performance Bond Regulatory Requirements

Res T-17510

PROPOSED OUTCOME:

® Brings specified wireless carriers current on reporting revenue and in compliance with public purpose program payments.

® Gives cause to revoke a carrier's Wireless Identification Registration.

SAFETY CONSIDERATIONS:

® This resolution bears no significant impact on safety issues. However, the collection of past due surcharge and user fee amounts ensures the viability of public purpose programs and the reliability of telecommunications services.

ESTIMATED COST:

® No cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159242557>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20 **Sale of Beasore Meadows Water Company to Beasore**
[14723] **Mutual Water Company**

Res W-5091, Advice Letter 22-W filed December 10, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Beasore Meadows Water Company, pursuant to Public Utilities Code Sections 851-854 and Resolution ALJ-272, to sell and Beasore Mutual Water Company to buy Beasore Meadows Water Company, under the terms and conditions set forth in the December 8, 2015 Asset Purchase Agreement.

® Conditions the transfer of operations of Beasore Meadows Water Company's water system to Beasore Mutual Water Company on Beasore Mutual Water Company obtaining the required domestic water supply permit by State Water Resources Control Board to operate the water system under the new ownership.

® Orders Beasore Meadows Water Company to file a Tier 1 Advice Letter with a copy of Beasore Mutual Water Company's domestic water supply permit in order for Beasore Meadows Water Company's Certificate of Public Convenience and Necessity to be revoked.

SAFETY CONSIDERATIONS:

® As noted in the Compliance section of the Resolution, Beasore Meadows Water Company is in compliance with the State Water Resources Control Board's water quality standards for safe drinking water. There are no other safety issues.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159238848>

Consent Agenda - Orders and Resolutions (continued)

21 **Live Oak Springs Water Company General Rate Case and**
[14724] **Establish New Service Tariff Measured Service for Trucks**
 to Sell Bulk Water

Res W-5086, Advice Letter (AL) 30-W filed September 9, 2015 and Supplemental AL 30-W-A filed October 21, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Live Oak Springs Water Company under Public Utilities Code Section 454 to file a supplemental Advice Letter with the revised rate schedule attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule: Schedule No. 1, General Metered Service.

® Authorizes Live Oak Springs Water Company to file a Tier 2 Advice Letter within 30 days from the effective date of the Resolution to collect the under-collected revenues from October 21, 2015, the interim effective date, to the effective date of the new established rates by the Resolution. This Advice Letter shall become effective upon approval by the Division of Water and Audits.

® Authorizes Live Oak Springs Water Company to add:

® Tariff Schedule 9M, Measured Service for Trucks, included in Appendix B of the Resolution, with the conditions set forth in Tariff Schedule 9M and the Resolution.

® The Bulk Water Sales Balancing Account to its preliminary statement of its tariffs, as provided in Appendix B of the Resolution, to track all costs and revenues from its bulk water sales subject to sharing with its customers.

SAFETY CONSIDERATIONS:

® Live Oak Springs Water Company is in compliance with the State Water Resources Control Board's applicable water quality standards for safe drinking water. However, the utility in 2015 did not fully comply with the water sampling required by Title 22 of the California Code of Regulations (CCR). The Division of Water and Audits will therefore work with the San Diego County Department of Environmental Health to ensure that Live Oak complies with the required water sampling and also with Section 64554(c) of the CCR.

ESTIMATED COST:

® \$37,468; paid by ratepayers of Live Oak Springs Water Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159694957>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22
[14725] **Implementing E-Rate Cap Adopted in Decision 15-07-007 and
Adopting Process for the Reduced Voice Discount
Exemption**

R13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

® Requires carriers to implement and make effective a cap for E-rate schools adopted in Decision (D.) 15-07-007 by July 1, 2016.

® Modifies D.15-07-007 to state that schools subject to the E-rate cap will retain a minimum discount for voice services.

® Adopts a process for eligible participants to claim the reduced voice discount exemption adopted in D.15-07-007 and determines that community-based organizations and community colleges should also be eligible for the exemption.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with the implementation of this Decision.

ESTIMATED COST:

® No change to the annual budget. Possible decrease in draw from the fund once the E-rate cap is in effect. Possible increase in draw from the fund due to expansion of eligibility for the reduced voice support exemption and modification to E-rate cap with regard to voice services.

(Comr Peterman - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159361504>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

23
[14726] **Liberty Utilities Apple Valley Ranchos Water Company
One-Time Surcredit to All Customers for Over-Collected
Balance in 2010 Tax Act Memorandum Account**

Res W-5090, Advice Letter (AL) 213-W filed January 8, 2016 and AL 213-W-A filed February 18, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves Advice Letter 213-W-A and authorizes Liberty Utilities (Apple Valley Ranchos Water Company) Corp. to implement a one-time surcredit of \$1.03 on all customer bills to refund the over-collected balance in its 2010 Tax Act Memorandum Account by filing a Tier 1 advice letter requesting tariff adjustments consistent with the tariff sheets attached in Appendix A to the Resolution.

® Orders Liberty Utilities (Apple Valley Ranchos Water Company) Corp. to close the 2010 Tax Act Memorandum Account and remove the associated section from the Preliminary Statement from its tariff by filing a Tier 1 advice letter to remove the 2010 Tax Act Memorandum Account from the Preliminary Statement in its tariffs.

SAFETY CONSIDERATIONS:

® This matter has no safety implications.

ESTIMATED COST:

® \$20,638 total surcredit (\$1.03 surcredit to each customer including irrigation customers).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159236665>

Consent Agenda - Orders and Resolutions (continued)

24 **Authorization to Construct One New Grade-Separated**
[14727] **Crossing in Unincorporated Merced County**

A15-06-003

Application of the County of Merced for an Order Authorizing Construction of Two New Grade Separated Crossings Over One Rail Line Operated by the Burlington Northern Santa Fe Railway Company at the Proposed Campus Parkway in the County of Merced, State of California.

PROPOSED OUTCOME:

- ® Grants the County of Merced authorization to construct one new grade-separated crossing at the Campus Parkway Expressway over the track and right-of-way of Burlington Northern Santa Fe (BNSF) Railway Company in the unincorporated County of Merced.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will provide safe passage over BNSF Railway Company track.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request .

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159300280>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **Pacific Gas & Electric Company Request to Transfer an**
[14735] **Easement to the Santa Clara Valley Water District Pursuant**
 to Advice Letter 4771-E

Res E-4777, Advice Letter 4771-E filed January 6, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas & Electric Company's (PG&E) Advice Letter 4771-E with an effective date of today. PG&E proposes to transfer an easement to the Santa Clara Valley Water District for the installation of certain flood control facilities.

SAFETY CONSIDERATIONS:

® Effective administration of PG&E's fee property is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

® There are no specific safety concerns with this transaction. The granting of these easements is expected to improve public safety with regard to storm and flooding events in the Santa Clara Valley Water District, including in the cities of Sunnyvale and Cupertino.

ESTIMATED COST:

® A request for authority to transfer property pursuant to General Order 173 requires the filing of cost information. This transaction has an appraised value of \$46,500 for the easement to be granted by PG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159632619>

Consent Agenda - Orders and Resolutions (continued)

26
[14736] **San Diego Gas & Electric Company Requests Approval of an
Amendment to a Renewable Power Purchase Agreement
with Imperial Valley Solar 1, LLC for the Mount Signal I Solar
Farm**

Res E-4768, Advice Letter 2842-E filed January 8, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the proposed amendment between San Diego Gas & Electric Company (SDG&Ö) and Imperial Valley Solar 1, LLC. The Amendment is approved without modification.

SAFETY CONSIDERATIONS:

® Based on the information before us, the amendment does not appear to result in any adverse safety impacts on facilities or operations of SDG&Ö.

ESTIMATED COST:

® Actual costs of the amendment are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159642085>

Consent Agenda - Orders and Resolutions (continued)

- 27 **Authorization for San Diego Gas & Electric Company to**
[14739] **Adopt Special Conditions Contract #310 with the Jamul**
 Indian Village of California to Build a 12kV Electric
 Distribution Line Extension Rules 15 and 16 at Jamul's
 Expense

Res E-4763, Advice Letter 2800-E filed October 9, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves San Diego Gas & Electric Company's (SG&E) requests of the Special Conditions Contract with Jamul Indian Village of California (Jamul), deviating from Electric Rules 15 and 16, and adds this contract into SDG&E's List of Contracts and Deviations.

SAFETY CONSIDERATIONS:

® There is no impact on safety.

ESTIMATED COST:

® Jamul pays the entire installation cost of \$5,319,250.00 upfront.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159651573>

Consent Agenda - Orders and Resolutions (continued)

28 **Corporate Reorganization Merging SureWest TeleVideo into**
[14742] **Consolidated Communications Enterprise Services, Inc**

A15-10-006

In the Matter of the Joint Application of Consolidated Communications Holdings, Inc., Consolidated Communications, Inc., Consolidated Communications Enterprise Services, Inc., and SureWest TeleVideo to Authorize a Corporate Reorganization.

PROPOSED OUTCOME:

- ® Approves corporate reorganization merging SureWest TeleVideo into Consolidated Communications Enterprise Services, Inc. (CCES), both wholly owned subsidiaries of Consolidated Communications, Inc.
- ® Authorizes transfer of SureWest TeleVideo's Certificate of Public Convenience and Necessity to operate as a limited facilities-based and resale provider of competitive local exchange carrier services to CCES.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® CCES shall continue to provide safe and reliable service as required by Public Utilities Code Section 451 and comply with all other rules and requirements applicable to competitive local exchange carriers and California public utilities.

ESTIMATED COST:

- ® None as a result of this decision.

(Comr Peterman - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159015861>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **Grants 5 Bars, LLC's Application for a Certificate for Public**
[14744] **Convenience and Necessity**

A15-10-013

Application of 5 Bars, LLC for a certificate of public convenience and necessity to provide: (i) full facilities-based and resold competitive local exchange service throughout the service territories of AT&V California, Verizon California Inc., Consolidated Communications, and Frontier Communications of California; and (ii) full facilities-based and resold nondominant interexchange services on a statewide basis.

PROPOSED OUTCOME:

® Grants 5 Bars, LLC a Certificate of Public Convenience and Necessity to provide full facilities-based and resold competitive local exchange service in the service territories of AT&V California, Consolidated Communications, Verizon California Inc. and/or Frontier Communications of California, and full facilities-based and resold non-dominant interexchange service in California pursuant to Public Utilities Code § 1001 and subject to the terms and conditions set forth in the Decision.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® 5 Bars, LLC must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

ESTIMATED COST:

® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158933779>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**30 Compensation to Small Business Utility Advocates**
[14721]

A13-11-003

Application of Southern California Edison Company for Authority to, among other things, increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

PROPOSED OUTCOME:

® Denies compensation to Small Business Utility Advocates related to Decision (D.) 15-11-021. Small Business Utility Advocates did not timely file the request for compensation. D.15 11 021 authorized Southern California Edison Company General Rate Case revenue requirement for 2015-2017. Small Business Utility Advocates' requested \$36,005.60.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159299106>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31 **Compensation to Natural Resources Defense Council**
[14737]

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council \$40,292.50 for substantial contribution to Decision (D.) 15 09-023. D.15-09-023 adopted two calculator tools for use by energy efficiency Program Administrators to fund measures and programs that reduce water use and thus save embedded energy. Natural Resources Defense Council requested \$42,202.25.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$40,292.50, plus interest, to be paid by the ratepayer of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Southern California Gas Company, and each of the Class A Water utilities.

(Comr Sandoval - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158217882>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Awards Compensation to The Utility Reform Network**
[14748]

A13-11-003

Application of Southern California Edison Company for Authority to, among other things, increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$1,593,514.06 for substantial contribution to Decision (D.) 15-11-021. Decision 15-11-021 approved a test year revenue requirement of \$5,182 million (for an 8.00% decrease) for Southern California Edison Company pursuant to its 2015 General Rate Case Application 13-11-003. TURN requested \$1,587,345.95.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$1,593,514.06, plus interest, to be paid by ratepayers of Southern California Edison Company.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=158696559>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders

33 **Approving, in Part, Results of Southern California Edison** [14591] **Company's Local Capacity Requirements Request for Offers** **for Moorpark Sub-Area Pursuant to Decision 13-02-014**

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with certain exceptions.

® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.

® Denies, without prejudice, the Ellwood contract and the related storage contract which were presented in this proceeding for approval although the Ellwood contract was not part of the need determination in D.13-02-015.

® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area. SCE shall, however, continue to procure via any procurement mechanisms to meet, at least, the minimum procurement amounts adopted in D.13-02-015.

® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159646603>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3372, Item 8 2/11/2016 (Florio);

Agenda 3373, Item 16 2/25/2016 (Pub. Util. Code §311(e));

Agenda 3374, Item 45 3/17/2016 (Peterman)

Regular Agenda - Energy Orders

33a COMMISSION FLORIO'S ALTERNATE TO ITEM 14591
[14592]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- ® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with one exception.
- ® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.
- ® Approves the Ellwood contract and the related storage contract, presented outside of the D.13-02-015 need determination.
- ® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area.
- ® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

- ® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

- ® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159640658>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3372, Item 8a 2/11/2016 (Florio);

Agenda 3373, Item 16a 2/25/2016 (Pub. Util. Code §311(e));

Agenda 3374, Item 45a 3/17/2016 (Peterman)

Regular Agenda - Energy Orders (continued)

33b COMMISSION PETERMAN'S ALTERNATE TO ITEM 14591
[14659]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- ® Approves NRG Energy Center Oxnard, LLC (NRG), Puente Project contract.
- ® Defers a decision on Southern California Edison Company's Ellwood refurbishment contract to a subsequent decision in this docket.

SAFETY CONSIDERATIONS:

- ® Additional safety consideration may be needed following the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG.)

ESTIMATED COST:

- ® Actual costs of the power purchase contracts are confidential at this time.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159723109>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3373, Item 16b 2/25/2016 (Pub. Util. Code §311(e));

Agenda 3374, Item 45b 3/17/2016 (Peterman)

Regular Agenda - Energy Orders (continued)

34 **Granting Joint Motions to Approve Proposed Revisions to**
[14667] **Electric Tariff Rule 21**

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Adopts revisions to Electric Tariff Rule 21 for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Require Interconnection Unit Cost Guide, Enhance Pre-Application Report, and Publish Storage Interconnection Process Guidebook.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The electric utilities remain responsible for the safe operation of their systems.

ESTIMATED COST:

® The costs associated with the outcome of this proceeding are unknown.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159637907>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3374, Item 21 3/17/2016 (Sandoval)

Regular Agenda - Transportation/Rail Safety Orders**35 Rulemaking to Develop Additional Regulation for
[14615] Transportation Network Companies**

R12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

® Updates existing regulations and enacts new regulations, including vehicle inspections, driver training, carriers that transport unaccompanied minors, and rules for fare-splitting among passengers, among other issues, for Charter Party Carriers (TCPs) and Transportation Network Companies (TNCs). Further directs other issues to be addressed in Phase III.

SAFETY CONSIDERATIONS:

® Adopts additional requirements for vehicle inspections, records maintenance, records inspections, background checks for transporting unaccompanied minors, and leased vehicles.

ESTIMATED COST:

® The cost to the TNCs and TCPs in complying with these new requirements may be reflected in safety fees charged by the TNCs, or in overall higher per passenger charges by TNCs and TCPs.

(Comr Randolph - Judge Mason)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3374, Item 51 3/17/2016 (Randolph)

Regular Agenda - Orders Extending Statutory Deadline

36 (Rev.) **Order Extending Statutory Deadline**
[14754]

C10-10-010

Michael Hetherington and Janet Hetherington vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until October 13, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159680013>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

03/30/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters**37 Assembly Bills**
[14757]

- ® a. AB 33 (Quirk) Large scale energy storage
- ® b. AB 510 (Rodriguez) 911 surcharge
- ® c. AB 828 (Low) Transportation Network Companies: commercial registration
- ® d. AB 853 (Hernandez, R.) Outsourcing
- ® e. AB 1110 (Ting) Greenhouse gas electricity reporting
- ® f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
- ® g. AB 1180 (Garcia, C.) Payment option pilots
- ® h. AB 1289 (Cooper) Transportation Network Companies: penalties
- ® i. AB 1330 (Bloom) Demand response standard
- ® j. AB 1360 (Ting) Transportation Network Companies: fares
- ® k. AB 1453 (Rendon) Underground vault safety
- ® l. AB 1530 (Levine) Distributed generation
- ® m. AB 1549 (Wood) Fiber routes
- ® n. AB 1564 (Williams) 911 routing
- ® o. AB 1574 (Chiu) Bus tracking
- ® p. AB 1662 (Chau) Unmanned aircraft systems: accident reporting
- ® q. AB 1641 (Allen) Shuttle red curb loading
- ® r. AB 1651 (Oberholte) Public Utilities Commission: contracting
- ® s. AB 1657 (O'Donnell) Port and terminal air pollution programs
- ® t. AB 1677 (Ting) Bus inspections
- ® u. AB 1683 (Eggman) Alternative energy financing
- ® v. AB 1698 (Hadley) GREEN greenhouse gas funding
- ® w. AB 1758 (Stone) Broadband: California Advanced Services Fund
- ® x. AB 1773 (Oberholte) Local government self-generation
- ® y. AB 1780 (Medina) Sustainable trade corridors
- ® z. AB 1800 (Hadley) Annual posting of outage compensation

Regular Agenda - Legislative and Other Matters (continued)

38 Assembly Bills (Continued)
[14759]

- ® aa. AB 1902 (Wilk) Aliso Canyon civil actions
 - ® ab. AB 1903 (Wilk) Aliso Canyon Health Study
 - ® ac. AB 1904 (Wilk) Aliso Canyon: mercaptan
 - ® ad. AB 1905 (Wilk) Aliso Canyon injections
 - ® ae. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
 - ® af. AB 2120 (Weber) School intervenor compensation
 - ® ag. AB 2138 (Low) Tour guide enforcement
 - ® ah. AB 2141 (Ting) Energy efficiency low-income refrigeration program
 - ® ai. AB 2206 (Williams) Biomethane interconnection study
 - ® aj. AB 2271 (Quirk) Energy efficiency
 - ® ak. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
 - ® al. AB 2381 (Hernandez, R.) Electricity outage bill credits
 - ® am. AB 2395 (Low) Carriers of last resort
 - ® an. AB 2454 (Williams) Energy procurement plans
 - ® ao. AB 2603 (Nazarian) Transportation intervenor compensation
 - ® ap. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
 - ® aq. AB 2699 (Gonzalez) Solar disclosures
 - ® ar. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
 - ® as. AB 2748 (Gatto) Aliso Canyon property damage claims
 - ® at. AB 2773 (Quirk) Utilities
 - ® au. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
 - ® av. AB 2902 (Utilities & Commerce) Public Utilities Commission: state offices
 - ® aw. AB 2903 (Utilities & Commerce) Energy crisis: financing authority
 - ® ax. ACA 11 (Gatto) California Public Utilities Commission
- <http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159738308>

Regular Agenda - Legislative and Other Matters (continued)

39

Senate Bills

[14758]

- ® a. SB 7 (Wolk) Multiunit housing water meter mandate
- ® b. SB 32 (Pavley) After AB 32 planning
- ® c. SB 215 (Leno) Public Utilities Commission
- ® d. SB 247 (Lara) Charter bus safety
- ® e. SB 380 (Pavley) Natural gas storage moratorium
- ® f. SB 512 (Hill) Public Utilities Commission
- ® g. SB 661 (Hill) Excavation
- ® h. SB 745 (Hueso) Broadband: California Advanced Services Fund
- ® i. SB 812 (Hill) Bus inspections
- ® j. SB 814 (Hill) Drought water use penalties
- ® k. SB 868 (Jackson) Remote piloted aircraft
- ® l. SB 887 (Pavley) Natural gas storage
- ® m. SB 888 (Allen) Gas well emergency management
- ® n. SB 919 (Hertzberg) Water treatment tariff
- ® o. SB 968 (Monning) Diablo Canyon
- ® p. SB 1017 (Hill) Confidentiality
- ® q. SB 1028 (Hill) Utility wildfire mitigation plans
- ® r. SB 1035 (Hueso) Public Utilities Commission
- ® s. SB 1043 (Allen) Biogas & biomethane
- ® t. SB 1049 (Hill) Public Utilities Commission accident investigations
- ® u. SB 1153 (Cannella) Biomethane
- ® v. SB 1250 (McGuire) Rural 911 outage standard
- ® w. SB 1262 (Pavley) Water supply planning
- ® x. SB 1298 (Hertzberg) Electricity restructuring bond extension
- ® y. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
- ® z. SB 1305 (Morrell) Advanced distributed generation technology

Regular Agenda - Legislative and Other Matters (continued)

40 **Senate Bills (Continued)**
[14760]

- ® aa. SB 1312 (Wieckowski) Board of Pilot Commissioners
- ® ab. SB 1393 (de Leon) Intrastate transmission safety valves
- ® ac. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
- ® ad. SB 1414 (Wolk) Energy efficiency permit compliance
- ® ae. SB 1441 (Leno) Fugitive methane emissions
- ® af. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
- ® ag. SB 1456 (Galgiani) Water grant eligibility
- ® ah. SB 1463 (Moorlach) Electrical line fire mitigation
- ® ai. SB 1464 (de Leon) Greenhouse gas emissions
- ® aj. SB 1481 (Governance & Finance) Prepaid Mobile Telephony Services Surcharge Collection Act

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

41 **Report and Discussion by Safety and Enforcement Division**
[14681] **on Recent Safety Program Activities**

42 **Management Report on Administrative Activities**
[14678]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

43 **Conference with Legal Counsel - Applications for Rehearing** [14684]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

44 **Conference with Legal Counsel - Application for Rehearing** [14645]

R14-03-003

Disposition of application for rehearing of Decision (D.) 15-10-032 filed by the California Manufacturers & Technology Association (CMTA). Pacific Gas and Electric Company filed a response supporting CMTA's application for rehearing of the challenged decision.

Among other things, D.15-10-032 requires gas utilities' ratepayers to pay for the cost of gas utilities' compliance with the Cap-and-Trade Program by requiring the gas utilities to include natural gas GHG costs in their customers' rates on an equal-cents-per-therm basis. The natural gas allowance proceeds that each gas utility will receive are, pursuant to AB 32, required to be used for the benefit of the utility's retail ratepayers. D.15-10-032 requires that residential ratepayers of the gas utilities shall receive natural gas allowance proceeds.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3374, Item 60 3/17/2016

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session