
Public Utilities Commission of the State of California

Public Agenda 3376

Thursday, April 21, 2016 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, April 18, 2016 (San Francisco)	Thursday, April 21, 2016 (San Francisco)
Monday, May 09, 2016 (San Francisco)	Thursday, May 12, 2016 (Sacramento)
Monday, May 23, 2016 (San Francisco)	Thursday, May 26, 2016 (San Francisco)
Monday, June 06, 2016 (San Francisco)	Thursday, June 09, 2016 (San Francisco)
Monday, June 20, 2016 (San Francisco)	Thursday, June 23, 2016 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 15, 16, 23

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14728] **Recently Filed Formal Applications**

Res ALJ 176-3376

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159855391>

Consent Agenda - Orders and Resolutions (continued)

2 **Southern California Edison Company Requests Approval of**
[14626] **a Renewables Portfolio Standard Eligible Power Purchase**
 Agreement with Tule Wind, LLC

Res E-4746, Advice Letter 3287-E filed October 7, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves without modification the cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and Tule Wind, LLC.

SAFETY CONSIDERATIONS:

® Based on the information before us, the power purchase agreement does not appear to result in any adverse safety impacts on facilities or operations of SCE.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159993315>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3374, Item 2 3/17/2016 (Staff);

Agenda 3375, Item 2 4/7/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Denies Nobeltel, LLC's Application for Certificate of Public
[14627] Convenience and Necessity, and Fine Issued for Operating
 Without Authority**

A13-01-014

Application of NobelTel, LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Denies application for certificate of public convenience and necessity.
- ® Imposes fine of \$146,500 for 293 days of operating without Commission authority.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no direct safety implications resulting from denial of the application.

ESTIMATED COST:

- ® Imposes a fine of \$146,500 to be paid by NobelTel, LLC.

(Comr Sandoval - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159739002>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3374, Item 4 3/17/2016 (Staff);

Agenda 3375, Item 3 4/7/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4
[14694] **Grants Southern California Edison Company's Requests for
Approval of two Bilateral Contracts for a Purchase and a
Sale of Renewables Portfolio Standard Eligible Energy**

Res E-4759, Advice Letter 3330-E filed on December 21, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for a bilateral long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and Voyager Wind I, LLC (Voyager PPA) and a bilateral contract for resale of bundled renewable energy and associated Renewable Energy Credits (RECs) from SCE's portfolio of renewable resources between SCE and TGP Energy Management, LLC (TGP Sale Agreement). The Voyager PPA and the TGP Sale Agreement are approved without modification.

SAFETY CONSIDERATIONS:

® Based on the information before us, the Voyager PPA does not appear to result in any adverse safety impacts on the facilities or operations of SCE. The TGP Sale Agreement will not alter existing agreements or any facility operations. Therefore, there are no incremental safety implications associated with approval of this agreement beyond the status quo.

ESTIMATED COST:

® Actual costs of the Voyager PPA and the TGP Sale Agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159914794>

Agenda 3374, Item 32 3/17/2016 (Staff);

Agenda 3375, Item 6 4/7/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Approving Decommissioning Cost Estimate for the 2014 San**
[14697] **Onofre Nuclear Generating Station Unit Nos. 2 and 3**

A14-12-007

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company to Find the 2014 SONGS Units 2 and 3 Decommissioning Cost Estimate Reasonable and Address Other Related Decommissioning Issues.

PROPOSED OUTCOME:

- ® Finds reasonable the 2014 San Onofre Nuclear Generating Station Unit Nos. 2 and 3 Decommissioning Cost Estimate of \$4.411 billion.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Southern California Edison Company remains responsible for safe operation of plant.

ESTIMATED COST:

- ® \$4.411 billion Decommissioning Cost Estimate for San Onofre Nuclear Generating Station Units 2 and 3.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159985540>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3375, Item 8 4/7/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Southern California Gas Company Report on Core Pricing**
[14706] **Flexibility and Noncore Competitive Load Growth**
 Opportunities Programs

Res G-3515, Advice Letter 4799 filed May 1, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Approves the activities undertaken to implement the Core Pricing Flexibility Program in 2014, which produced incremental net revenues for shareholders of \$699,108.
- ® Approves the activities undertaken to implement the Noncore Competitive Load Growth Opportunities Program, which produced incremental net revenues for shareholders of \$666,116.
- ® Suspends the authority of the Southern California Gas Company (SoCalGas) to enter into new contracts for the Core Pricing Flexibility and Noncore Competitive Load Growth Opportunities programs.
- ® Requires SoCalGas to submit a new application seeking reauthorization of the Core Pricing Flexibility and Noncore Competitive Load Growth Opportunities Programs if it wishes to reinstate them in 2017.

SAFETY CONSIDERATIONS:

- ® There is no impact on safety.

ESTIMATED COST:

- ® This Resolution approves rate discounts and shareholder subsidies to individual core and noncore customers as well as shareholder benefits of \$1.37 million in 2014.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160016771>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3375, Item 9 4/7/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

**7 California Hot Springs Water and Sewer Company General
[14711] Rate Case**

Res W-5084, Advice Letter (AL) 15-W and AL 10-S filed April 15, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes California Hot Springs Water and Sewer Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised water and sewer rate schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective rate Schedules: Schedule No. 1 (Water), Metered Service, and Schedule No. 1 (Sewer), General Residential Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes California Hot Springs Water and Sewer Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the new water late fee schedule, the new water facilities fee schedule, and the new sewer late fee schedule. The new schedules are attached to the Resolution as Appendix B. The effective date of the schedules shall be five days after the date of filing.

® Authorizes California Hot Springs Water and Sewer Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter adding all the applicable sewer rules to the sewer tariff schedules. The effective date of the schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$8,799 (Water) and \$9,469 (Sewer) paid by ratepayers of California Hot Springs Water and Sewer Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159780343>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3375, Item 13 4/7/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8 **Net Energy Metering Bill Credit Estimation Methodology for**
[14716] **Generating Facilities Paired with Small Storage Devices**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Adopts an estimation methodology for determining Net Energy Metering (NEM) billing credits for storage devices with a capacity of 10 kilowatts (kW) or less that are an addition or enhancement to a NEM-eligible generation facility.

® Adopts an estimation methodology to cap NEM credits on a monthly basis based on modeled monthly production for solar photovoltaic generating facilities paired with a small (10 kW or less) storage device.

SAFETY CONSIDERATIONS:

® Allows the utilities to continue to fulfill their duty under Pub. Util. Code Section 451 to furnish service, as necessary, to promote the safety, health, comfort, and convenience of its customers and the public.

ESTIMATED COST:

® No additional incremental costs are placed on the general body of ratepayers.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159984285>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3375, Item 16 4/7/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **Application of Vodafone U.S. Operations, Inc. for a Certificate**
[14717] **of Public Convenience and Necessity**

A14-01-028

In the Matter of the Application of Vodafone U.S. Operations Inc. for a Certificate of Public Convenience and Necessity to provide Resold Interexchange Telecommunications Service within California Pursuant to the Provisions of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- ® Denies the Certificate of Public Convenience and Necessity to provide resold interexchange telecommunications service.
- ® Imposes \$16,000 penalty for operating without authority.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Poses no safety considerations because the applicant is no longer operating in California.

ESTIMATED COST:

- ® \$16,000 to be paid by applicant.

(Comr Picker - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159753397>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3375, Item 17 4/7/2016 (Sandoval)

Consent Agenda - Orders and Resolutions (continued)

- 10 **Fines Specified Wireless Carriers \$1,000 per Month, up to a**
[14722] **Maximum \$3,000, for Failing to Comply with Surcharge, User**
 Fee, and Performance Bond Regulatory Requirements

Res T-17510

PROPOSED OUTCOME:

- ® Brings specified wireless carriers current on reporting revenue and in compliance with public purpose program payments.
- ® Gives cause to revoke a carrier's Wireless Identification Registration.

SAFETY CONSIDERATIONS:

- ® This resolution bears no significant impact on safety issues. However, the collection of past due surcharge and user fee amounts ensures the viability of public purpose programs and the reliability of telecommunications services.

ESTIMATED COST:

- ® No cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159747103>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3375, Item 19 4/7/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

11 (Rev.) **Implementing E-Rate Cap Adopted in Decision 15-07-007 and**
[14725] **Adopting Process for the Reduced Voice Discount**
 Exemption

R13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

® Requires carriers to implement and make effective a cap for E-rate schools adopted in Decision (D.) 15-07-007 by November, 1, 2016.

® Modifies D.15-07-007 to state that schools subject to the E-rate cap will retain a minimum discount for voice services.

® Adopts a process for eligible participants to claim the reduced voice discount exemption adopted in D.15-07-007 and determines that community-based organizations and community colleges should also be eligible for the exemption.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with the implementation of this Decision.

ESTIMATED COST:

® No change to the annual budget. Possible decrease in draw from the fund once the E-rate cap is in effect. Possible increase in draw from the fund due to expansion of eligibility for the reduced voice support exemption and modification to E-rate cap with regard to voice services.

(Comr Peterman - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160023769>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3375, Item 22 4/7/2016 (Staff)

04/20/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

12 **Pacific Gas and Electric Company Fordyce Lake**
[14734] **Conservation Easement Donation Request for Approval**
 Under Public Utilities Code Section 851

Res E-4765, Advice Letter 4687-E filed August 10, 2015 - Related matters.

PROPOSED OUTCOME:

® Dismisses the Protests of Noma M. Campbell, Art Stine, Jo Snyder, Joe Chavez, Mitch Hammond, Rowdy Fitzgerald, Benjamin Holland, Josh Ebel, Justin Cole, Phil Licciardi, Mark and Danielle Kohut, Gary A. Marr, Jacquelyne Theisen, Jeff Blewett, Warren Story, Dan Lee, and Douglas Poppelreiter.

® Approves Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 4687-E, with an effective date of today. PG&E's AL proposes encumbrance with two perpetual conservation easements (CE) of approximately 1,937 acres of land in Nevada County known as Fordyce Lake Planning Unit. Bear Yuba Land Trust, a California non-profit public benefit corporation will hold both CEs. PG&E will retain fee title to the property, and the CE will be granted subject to certain reserved rights in favor of PG&E for the continued operation of PG&E hydroelectric and water delivery facilities pursuant to PG&E Bankruptcy Settlement Agreement that established a Land Conservation Commitment (LCC).

SAFETY CONSIDERATIONS:

® Effective administration of PG&E LCC is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

® In D.03-12-035, the Commission approved the LCC with funding at \$70 million. Ongoing fees for managing the CE are to be covered by the previously authorized LCC funding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160018548>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **San Jose Water Company's Surcharges to Recover Annual**
[14738] **Metered Revenue for Lost Revenues due to Mandatory**
 Conservation

Res W-5095, Advice Letter 482-W filed February 5, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Permits San Jose Water Company to transfer \$7,659,601 from its Water Conservation Memorandum Account to a balancing account for recovery.
- ® Authorizes San Jose Water Company to earn interest on the unamortized balance in this balancing account at the 90-day commercial paper rate.
- ® Authorizes San Jose Water Company to implement a surcharge of \$0.1441 per 100 cubic feet added to the quantity rates over twelve months to recover in rates the \$7,667,713 in lost revenues plus interest.
- ® Authorizes San Jose Water Company is to file a Tier 1 Advice Letter to make effective the following tariff schedules as attached to this Resolution five days after approval of this Resolution.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$7,667,713 total by adding a surcharge of \$0.1441 per 100 cubic feet to each customer's bill to be recovered over twelve months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159830109>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Meyers Water Company General Rate Case**
[14740]

Res W-5093, Advice Letter 19 filed October 29, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Meyers Water Company, under Public Utilities Code Section 454, to file a supplemental advice letter with the revised schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective rate Schedule No. 2R, Residential Flat Rate Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes Meyers Water Company to file a Tier 2 advice letter within 30 days from the effective date of the Resolution to collect the under-collected revenues from October 28, 2015, the interim rate date, to the effective date of the new rates established in this resolution. The advice letter shall become effective upon approval by Staff of the Division of Water and Audits.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$24,379 paid by ratepayers of Meyers Water Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159847493>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Dismisses Complaint for Lack of Prosecution**
[14743]

C.15-08-015

Ross Stucker, Law Offices of Ross Stucker, vs. AT&T Communications of California, Inc.

PROPOSED OUTCOME:

- ® Dismisses the Complaint for lack of prosecution.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This bill dispute raised no safety issues.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this decision.

(Comr Peterman - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159911448>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

16 **Granting Motion to Dismiss Complaint**
[14747]

C.15-08-013

Meena Reddy, vs. Southern California Edison Company.

PROPOSED OUTCOME:

® Grants Southern California Edison Company's (SCE) motion to dismiss the complaint of Meena Reddy for failure to state a cause of action for which relief may be granted.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® SCE is responsible for following all Commission rules, Decisions, General Orders, and all statutes related to safety. After complainant's driveway is constructed, SCE is directed to re-evaluate whether the location of the transformer necessitates additional safety measures such as additional bollards.

ESTIMATED COST:

® There are no costs associated with the outcome of this Decision.

(Comr Randolph - Judge McKinney)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

17
[14752] **Conditionally Granting Worldvox Corporation a Certificate of Public Convenience and Necessity to Provide Interexchange Service and Approving Settlement**

A.13-12-004

In the Matter of the Application of Worldvox Corporation for authorization to obtain a Certificate of Public Convenience and Necessity as a Telephone Corporation pursuant to the Provision of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- ® Conditionally grants Worldvox Corporation a Certificate of Public Convenience and Necessity to provide interexchange service.
- ® Approves the proposed settlement agreement between Worldvox and the Safety and Enforcement Division.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Worldvox must adhere to all Commission decisions, rules, General Orders, and Pub. Util. Codes including § 451 regarding safety of operations.

ESTIMATED COST:

- ® There are no costs associated with this decision.

(Comr Picker - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160020928>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 18
[14753] **Conditionally Approving Additional Funding from the California Advanced Service Fund to the Happy Valley Telephone Company dba TDS Telecom to Complete the Olinda Underserved Broadband Project**

Res T-17517

PROPOSED OUTCOME:

® Approves Additional California Advanced Service Fund Funding of \$399,853 or \$462,978 to the Happy Valley Telephone Company to complete the Olinda Underserved Broadband Project.

SAFETY CONSIDERATIONS:

® The construction of this project would reduce the vulnerability of telecommunications in the area to wildfire and winter storms, as well as provide additional voice service, including e911.

ESTIMATED COST:

® \$399,853 or \$462,978, depending on whether a Mitigated Negative Declaration or Environmental Impact Report is required.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159677998>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19 **PacifiCorp Proposal to Implement an Irrigation Time-of-Use**
[14761] **Pilot**

Res E-4778, Advice Letter 538-E filed February 18, 2016 - Related matters.

PROPOSED OUTCOME:

® Adopts PacifiCorp's proposed Time-of-Use Pilot Program for Irrigation Customers in the Klamath Basin as proposed, with the intent of reducing summer peak demand.

SAFETY CONSIDERATIONS:

® There is no impact on safety.

ESTIMATED COST:

® Cost impacts are unknown but are likely to be minimal. No incremental costs are identified.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159993840>

Consent Agenda - Orders and Resolutions (continued)

20 **Application of Fatbeam, LLC for Certificate of Public
[14786] Convenience and Necessity**

A16-01-009

Application of Fatbeam, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange Services throughout the Service Territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc.; and full Facilities-Based Interexchange Services on a Statewide Basis.

PROPOSED OUTCOME:

® Grant Fatbeam, LLC (Fatbeam) a Certificate of Public Convenience and Necessity to include resold and full facilities-based local exchange telecommunication services and interexchange services in California.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Fatbeam must comply with all Commission decisions, rules, general orders, and statutes pertaining to safety including Public Utilities Code section 451.

ESTIMATED COST:

® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159709122>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Remittance of Municipal Surcharges Pursuant to California**
[14787] **Public Utilities Code Section 6354(b)**

R14-03-016

Order Instituting Rulemaking to Consider Single Methodology to Calculate Remittance Under Municipal Surcharge Act.

PROPOSED OUTCOME:

- ® Adopts a uniform methodology to calculate remittances of municipal surcharges.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations implicated by this decision.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160026642>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

22 (Rev.) **Authorizes Transfer of control of GTCR Onvoy Holdings,
[14788] LLC and Broadvox-CLEC, LLC to GTCR Onvoy Holdings,
 LLC**

A16-01-007

In the Matter of the Joint Application of GTCR Onvoy Holdings LLC, Communications Infrastructure Investments, LLC, Onvoy, LLC, and Broadvox-CLEC, LLC to Authorize the Transfer of Control of Onvoy, LLC and Broadvox-CLEC, LLC.

PROPOSED OUTCOME:

- ® Approves the joint application of GTCR Onvoy Holdings, LLC, Communication Infrastructure Investments, LLC, Onvoy, LLC, and Broadvox-CLEC, LLC, for authorization to transfer control to GTCR-Onvoy Holdings, LLC.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Transfer presents no significant impact on the environment.

ESTIMATED COST:

- ® None to the public.

(Comr Peterman - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159694742>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

04/15/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

23 **Modified Presiding Officer's Decision Dismissing David**
[14789] **Davis vs. Southern California Edison Company**

C12-08-015, C13-11-002 - Related matters.

David Davis, Complainant vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Dismisses certain claims related to Rule 21 disputes without prejudice
- ® Dismisses all other claims with prejudice.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Southern California Edison Company remains responsible for the safe operation of its facilities.

ESTIMATED COST:

- ® No cost to ratepayers.

(Comr Randolph - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159766989>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Pub Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session.

Consent Agenda - Intervenor Compensation Orders**24 Compensation to Center for Electrosmog Prevention**
[14741]

A11-03-014, A11-03-015, A11-07-020 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Modifications to its SmartMeter™ Program and Increased Revenue Requirements to Recover the Costs of the Modifications. Consolidated applications include Utility Consumers' Action Network, County of Santa Barbara and Consumers Power Alliance, et al.

PROPOSED OUTCOME:

® Awards Center for Electrosmog Prevention \$32,088.50 for substantial contribution to Decision (D.) 14-12-078. D.14-12-078 adopted fees and charges for residential customers in the service territories of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company who do not wish to have wireless smart meters. Center for Electrosmog Prevention requested \$99,093.34.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$32,088.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160026726>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25 **Compensation to Center for Accessible Technology**
[14749]

A15-03-005

In the Matter of the Joint Application of Frontier Communications Corporation, Frontier Communications of America, Inc., Verizon California, Inc., Verizon Long Distance, LLC, and Newco West Holdings LLC for Approval of Transfer of Control Over Verizon California, Inc. and Related Approval of Transfer of Assets and Certifications.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$78,236.62 for substantial contribution to Decision 15-12-005. Decision 15-12-005 granted the joint application for sale and transfer of Verizon California, Inc. and certain assets and the customer accounts of Verizon Long Distance, LLC to Frontier Communications Corporation. Center for Accessible Technology requested \$78,304.75.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$78,236.62, plus interest, to be paid by Frontier Communications of America, Frontier Communications Corporation, Verizon Long Distance LLC, Newco West Holdings LLC, and Verizon California, Inc.

(Comr Sandoval - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159346349>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**26 Compensation to The Utility Reform Network**
[14751]

A.15-03-005

In the Matter of the Joint Application of Frontier Communications Corporation, Frontier Communications of America, Inc., Verizon California, Inc., Verizon Long Distance, LLC, and Newco West Holdings LLC for Approval of Transfer of Control Over Verizon California, Inc. and Related Approval of Transfer of Assets and Certifications.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$470,050.60 for substantial contribution to Decision 15-12-005. Decision 15-12-005 granted the joint application for sale and transfer of Verizon California, Inc. and certain assets and the customer accounts of Verizon Long Distance, LLC., to Frontier Communications Corporation. TURN requested \$476,043.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$470,050.60, plus interest, to be paid by Frontier Communications of America, Frontier Communications Corporation, Verizon Long Distance LLC, Newco West Holdings LLC, and Verizon California, Inc.

(Comr Sandoval - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159382229>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27 Compensation to Clean Coalition

[14764]

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Awards Clean Coalition \$26,020.00 for substantial contribution to Decision (D.) 14-12-035. D.14-12-035 adopted modifications to Electric Tariff Rule 21 to capture technological advances offered by smart inverters. Clean Coalition requested \$27,885.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$26,020.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison, and San Diego Gas & Electric Company.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159638067>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**28 Compensation to The Utility Reform Network**
[14765]

R14-05-001

Order Instituting Rulemaking Regarding the Applicability of the Commission's Right-of-Way Rules to Commercial Mobile Radio Service Carriers.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$71,807.51 for substantial contribution to Decision (D.) 16-01-046. D.16-01-046 amended right-of-way rules to provide commercial mobile radio service carriers with nondiscriminatory access to utility distribution poles for installation of antennas and related equipment. The Utility Reform Network requested \$71,970.01.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$71,087.51, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison, San Diego Gas & Electric Company, AT&T Mobility Wireless Operations Holding, Inc., New Cingular Wireless PCS, LLC d/b/a AT&T Mobility, and Santa Barbara Cellular Systems, Ltd.

(Comr Randolph - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159679342>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Compensation to Environmental Defense Fund**
[14776]

A14-10-014

Application of Southern California Edison Company for Approval of its Charge Ready and Market Education Programs.

PROPOSED OUTCOME:

® Awards Environmental Defense Fund \$40,415.00 for substantial contribution to Decision (D.) 16-01-023. D.16-01-023 modified and adopted the terms of the joint party Proposed Settlement regarding Southern California Edison Company's (SCE) application for its Charge Ready and Market Education Programs. Environmental Defense Fund requested \$41,530.00.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$40,415.00, plus interest, to be paid by ratepayers of SCE.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159882705>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Compensation to The Utility Reform Network**
[14777]

C13-12-005

The Utility Reform Network vs. Pacific Bell Telephone Company D/B/A/ AT&T California.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$333,301.42 for substantial contribution to Decision (D.) 15-10-027. D.15-10-027 approved a Settlement Agreement resolving all contested issues and adopts five year price caps on rates for Basic and LifeLine services offered by AT&T. The Utility Reform Network requested \$333,539.00.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$333,301.42, plus interest, to be paid by ratepayers of AT&T California.

(Comr Picker - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159683914>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31 **Compensation to Green Power Institute**
[14779]

R14-02-001

Order Instituting Rulemaking to Consider Electric Procurement Policy Refinements pursuant to the Joint Reliability Plan.

PROPOSED OUTCOME:

® Awards Green Power Institute (GPI) \$16,384.00 for substantial contribution to Decision (D.) 16-01-033. D.16-01-033 closed the Joint Reliability Plan proceeding, and reaffirmed the ruling suspending Tracks 1 and 2. GPI requested \$16,384.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$16,384.00, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159648560>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**32 Compensation to The Utility Reform Network**
[14783]

A12-08-007, A12-08-008, A12-08-009, and A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$10,679.98 for substantial contribution to D.15-08-033. D.15-08-033 authorized 2016 bridge funding to enable the Center for Sustainable Energy to continue to implement the Statewide Marketing and Outreach Plan authorized in D.13-12-038. The Utility Reform Network requested \$10,679.98.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$10,679.98, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159691441>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

33 **Denies Compensation to Center for Accessible Technology** [14544]

A11-05-017, A11-05-018, A11-05-019, and A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets. Consolidated applications include Southern California Gas Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Denies award to Center for Accessible Technology for failure to timely file the claim for intervenor compensation in support of potential contribution to Decisions (D.)12-12-011 and D.14-08-030. D.12-12-011 approved the continued funding for the Community Help and Awareness with Natural Gas and Electricity Services Pilot Program and D.14-08-030 addressed Phase II issues regarding the Energy Savings Assistance Program and California Alternate Rates for Energy Program applications. Center for Accessible Technology requested \$73,122.92.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None as a result of this decision.

(Comr Sandoval - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159655654>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3370, Item 28 1/14/2016 (Staff);

Agenda 3372, Item 25 2/11/2016 (Staff);

Agenda 3374, Item 37 3/17/2016 (Staff)

Regular Agenda - Energy Orders (continued)

33a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 14544
[14755]

A11-05-017, A11-05-018, A11-05-019, and A11-05-020 - Related matters.

Application of Southern California Edison Company for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets. Consolidated applications include Southern California Gas Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$67,340.82 for substantial contribution to Decision (D.) 12-12-011 and D.14-08-030. D.12-12-011 approved the continued funding for the Community Help and Awareness with Natural Gas and Electricity Services Pilot Program and D.14-08-030 resolved/continued Phase II issues regarding the Energy Savings Assistance Program and California Alternate Rates for Energy Program applications. Center for Accessible Technology requested \$73,122.92.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$67,340.82 plus interest, to be paid by ratepayers of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric and Southern California Gas Company.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160014923>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

34 **Granting Joint Motions to Approve Proposed Revisions to**
[14667] **Electric Tariff Rule 21**

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Adopts revisions to Electric Tariff Rule 21 for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Require Interconnection Unit Cost Guide, Enhance Pre-Application Report, and Publish Storage Interconnection Process Guidebook.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The electric utilities remain responsible for the safe operation of their systems.

ESTIMATED COST:

® The costs associated with the outcome of this proceeding are unknown.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159740616>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3374, Item 21 3/17/2016 (Sandoval);

Agenda 3375, Item 34 4/7/2016 (Staff)

Regular Agenda - Energy Orders (continued)

35
[14792] **Southern California Gas Company, 2016 Marketing,
Education, and Outreach Activities Related to the Aliso
Canyon Gas Leak and Summer Reliability**

A12-08-007, A12-08-008, A12-08-009, and A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

® Authorizes Southern California Gas Company (SoCalGas) to provide \$5 million of funding to support paid Flex Alert advertising by the California Independent System Operator, to promote conservation and summer reliability in the aftermath of the Aliso Canyon gas leak.

® SoCalGas is authorized to utilize up to an additional \$6 million to implement its own proposal for a targeted marketing, education, and engagement campaign.

® Authorizes SoCalGas to establish a memorandum account to track all costs associated with the marketing, education, and outreach activities approved in this Decision.

® The Commission will determine in a future decision whether ratepayers or SoCalGas shareholders shall be responsible for the expenditures authorized in this Decision.

SAFETY CONSIDERATIONS :

® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST :

® Up to \$11 million in 2016.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160053531>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

36
[14799] **Orders Suspension of “Go Back Rule” and “Three Measure Rule” in Area Affected by Aliso Canyon Leak – if Measures Result in “Significant” Energy Savings**

A14-11-007, A14-11-009, A14-11-010, A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

® Suspends “Go Back Rule” and “Three Measure Rule.”

SAFETY CONSIDERATIONS :

® Allows for natural gas savings; prevents blackouts.

ESTIMATED COST :

® Unknown.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160014549>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

36a COMMISSIONER SANDOVAL'S ALTERNATE TO ITEM 14799
[14802]

A14-11-007, A14-11-009, A14-11-010, A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

® Orders Southern California Gas Company and Southern California Edison Company to intensify all Energy Savings Assistance Program portfolio offerings in the Los Angeles Basin, Ventura County, and Orange County.

SAFETY CONSIDERATIONS :

® Natural Gas and Electric energy savings will enhance system reliability stemming from the leak at Aliso Canyon, preventing curtailments to both "core" and "non core" customers such as electric generators.

ESTIMATED COST :

® No new costs to be collected from ratepayers; emergency actions will utilize existing budgets and unspent and underspent funding.

(Comr Sandoval)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders**37 Adopting General Order 133-D**
[14750]

R.11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

- ® Adopts revisions to service quality rules for telephone corporations, including penalties for chronic failures.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Carriers remain responsible for safe operation of their telephone systems.

ESTIMATED COST:

- ® Unknown at this time.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159670905>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Transportation/Rail Safety Orders**38 Rulemaking to Develop Additional Regulation for
[14615] Transportation Network Companies**

R12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

® Updates existing regulations and enacts new regulations, including vehicle inspections, driver training, carriers that transport unaccompanied minors, and rules for fare-splitting among passengers, among other issues, for Charter Party Carriers (TCPs) and Transportation Network Companies (TNCs). Further directs other issues to be addressed in Phase III.

SAFETY CONSIDERATIONS:

® Adopts additional requirements for vehicle inspections, records maintenance, records inspections, background checks for transporting unaccompanied minors, and leased vehicles.

ESTIMATED COST:

® The cost to the TNCs and TCPs in complying with these new requirements may be reflected in safety fees charged by the TNCs, or in overall higher per passenger charges by TNCs and TCPs.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159743578>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3374, Item 51 3/17/2016 (Randolph);

Agenda 3375, Item 35 4/7/2016 (Picker)

Regular Agenda - Orders Extending Statutory Deadline

39 **Order Extending Statutory Deadline** [14762]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until July 4, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159682602>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

40 **Order Extending Statutory Deadline**
[14778]

A13-09-010

In the Matter of the Application of Southern California Gas Company for Approval of the Branch Office Optimization Process.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until July 3, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159719638>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters**41 Assembly Bills**
[14794]

- ® a. AB 33 (Quirk) Large scale energy storage
- ® b. AB 510 (Rodriguez) 911 surcharge
- ® c. AB 828 (Low) Transportation Network Companies: commercial registration
- ® d. AB 853 (Hernandez, R.) Outsourcing
- ® e. AB 1110 (Ting) Greenhouse gas electricity reporting
- ® f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
- ® g. AB 1180 (Garcia, C.) Payment option pilots
- ® h. AB 1289 (Cooper) Transportation Network Companies: penalties
- ® i. AB 1330 (Bloom) Demand response standard
- ® j. AB 1360 (Ting) Transportation Network Companies: fares
- ® k. AB 1453 (Rendon) Underground vault safety
- ® l. AB 1530 (Levine) Distributed generation
- ® m. AB 1549 (Wood) Fiber routes
- ® n. AB 1564 (Williams) 911 routing
- ® o. AB 1574 (Chiu) Bus tracking
- ® p. AB 1662 (Chau) Unmanned aircraft systems: accident reporting
- ® q. AB 1641 (Allen) Shuttle red curb loading
- ® r. AB 1657 (O'Donnell) Port and terminal air pollution programs
- ® s. AB 1677 (Ting) Bus inspections
- ® t. AB 1683 (Eggman) Alternative energy financing
- ® u. AB 1698 (Hadley) GREEN greenhouse gas funding
- ® v. AB 1758 (Stone) Broadband: California Advanced Services Fund
- ® w. AB 1773 (Oberholte) Local government self-generation
- ® x. AB 1780 (Medina) Sustainable trade corridors
- ® y. AB 1800 (Hadley) Annual posting of outage compensation
- ® z. AB 1902 (Wilk) Aliso Canyon civil actions

Regular Agenda - Legislative and Other Matters (continued)

42 **Assembly Bills (Continued)**
[14795]

- ® aa. AB 1903 (Wilk) Aliso Canyon Health Study
- ® ab. AB 1904 (Wilk) Aliso Canyon: mercaptan
- ® ac. AB 1905 (Wilk) Aliso Canyon injections
- ® ad. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
- ® ae. AB 1937 (Gomez) Electricity: procurement
- ® af. AB 2100 (Calderon) Permitting
- ® ag. AB 2120 (Weber) School intervenor compensation
- ® ah. AB 2130 (Quirk) California Advanced Services Fund
- ® ai. AB 2138 (Low) Tour guide enforcement
- ® aj. AB 2141 (Ting) Energy efficiency low-income refrigeration program
- ® ak. AB 2206 (Williams) Biomethane interconnection study
- ® al. AB 2223 (Gray) Greenhouse gas reduction: digesters
- ® am. AB 2271 (Quirk) Electricity research and development
- ® an. AB 2313 (Williams) Renewable gas: incentives
- ® ao. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
- ® ap. AB 2381 (Hernandez, R.) Electricity outage bill credits
- ® aq. AB 2395 (Low) Carriers of last resort
- ® ar. AB 2454 (Williams) Energy procurement plans
- ® as. AB 2460 (Irwin) Solar thermal
- ® at. AB 2603 (Nazarian) Transportation intervenor compensation
- ® au. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
- ® av. AB 2699 (Gonzalez) Solar disclosures
- ® aw. AB 2700 (Salas) Procurement plans
- ® ax. AB 2713 (Chiu) Energy storage permitting
- ® ay. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
- ® az. AB 2746 (Oberholte) Electronic contract submissions

Regular Agenda - Legislative and Other Matters (continued)

43 **Assembly Bills (Continued)**
[14796]

- ® aaa. AB 2748 (Gatto) Aliso Canyon property damage claims
- ® aab. AB 2763 (Gatto) Gas facility licenses ® aac. AB 2773 (Quirk) Biomethane
- ® aad. AB 2795 (Lopez) Unlisted numbers
- ® aae. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
- ® aaf. AB 2868 (Gatto) Energy storage
- ® aag. AB 2874 (Gaines) Groundwater basins: notification
- ® aah. AB 2902 (Utilities & Commerce) Public Utilities Commission: state offices
- ® aai. AB 2903 (Utilities & Commerce) Energy crisis: financing authority
- ® aaj. ACA 11 (Gatto) California Public Utilities Commission

Regular Agenda - Legislative and Other Matters (continued)**44 Senate Bills**
[14797]

- ® a. SB 7 (Wolk) Multiunit housing water meter mandate
- ® b. SB 32 (Pavley) After AB 32 planning
- ® c. SB 215 (Leno) Public Utilities Commission
- ® d. SB 247 (Lara) Charter bus safety
- ® e. SB 286 (Hertzberg) Direct access
- ® f. SB 380 (Pavley) Natural gas storage moratorium
- ® g. SB 512 (Hill) Public Utilities Commission
- ® h. SB 661 (Hill) Excavation
- ® i. SB 745 (Hueso) Broadband: California Advanced Services Fund
- ® j. SB 812 (Hill) Bus inspections
- ® k. SB 814 (Hill) Drought water use penalties
- ® l. SB 868 (Jackson) Remote piloted aircraft
- ® m. SB 886 (Pavley) Energy storage ® n. SB 887 (Pavley) Natural gas storage
- ® o. SB 888 (Allen) Gas well emergency management
- ® p. SB 919 (Hertzberg) Water treatment tariff
- ® q. SB 968 (Monning) Diablo Canyon
- ® r. SB 1017 (Hill) Confidentiality
- ® s. SB 1028 (Hill) Utility wildfire mitigation plans
- ® t. SB 1035 (Hueso) Public Utilities Commission
- ® u. SB 1043 (Allen) Biogas & biomethane
- ® v. SB 1049 (Hill) Public Utilities Commission accident investigations
- ® w. SB 1153 (Cannella) Biomethane
- ® x. SB 1212 (Hueso) 211 information network
- ® y. SB 1250 (McGuire) Rural 911 outage standard
- ® z. SB 1262 (Pavley) Water supply planning

Regular Agenda - Legislative and Other Matters (continued)

45 **Senate Bills (Continued)**
[14798]

- ® aa. SB 1298 (Hertzberg) Electricity restructuring bond extension
- ® ab. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
- ® ac. SB 1305 (Morrell) Advanced distributed generation technology
- ® ad. SB 1312 (Wieckowski) Board of Pilot Commissioners
- ® ae. SB 1393 (de Leon) Intrastate transmission safety valves
- ® af. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
- ® ag. SB 1414 (Wolk) Energy efficiency permit compliance
- ® ah. SB 1425 (Pavley) Water energy registry
- ® ae. SB 1441 (Leno) Fugitive methane emissions
- ® aj. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
- ® ak. SB 1463 (Moorlach) Electrical line fire mitigation
- ® al. SB 1464 (de Leon) Greenhouse gas emissions
- ® am. SB 1481 (Governance & Finance) Prepaid Mobile Telephony Services Surcharge Collection Act

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

46 **Report and Discussion by Safety and Enforcement Division**
[14730] **on Recent Safety Program Activities**

47 **Management Report on Administrative Activities**
[14729]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

48 **Conference with Legal Counsel - Applications for Rehearing** [14732]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

49 **Conference with Legal Counsel - Application for Rehearing** [14745]

R11-02-019

Disposition of application for rehearing of Decision (D.) 14-06-011 filed by the City of San Bruno and the Office of Ratepayer Advocates on July 21, 2014. In D.14-06-011, the Commission determined that Pacific Gas and Electric Company had pressure tested Lines 101, 132A, Lines 131-30, and the Topock Compressor Station in compliance with D.11-09-006, and that the Commission decisions lifting operating pressure restrictions on these lines should not be suspended.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

50 **Conference with Legal Counsel - Appeals from Presiding**
[14790] **Officer's Decisions**

C.12-08-015, C.13-11-002 - Related matters.

David Davis vs. Southern California Edison Company.

Discussion of Appeal of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session