
Public Utilities Commission of the State of California

Public Agenda 3377

Thursday, May 12, 2016 9:30 a.m.

801 Capitol Mall

Sacramento, California

Commissioners
Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings **505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, May 09, 2016 (San Francisco at 11:00 A.M.)	Thursday, May 12, 2016 (Sacramento)
Monday, May 23, 2016 (San Francisco)	Thursday, May 26, 2016 (San Francisco)
Monday, June 06, 2016 (San Francisco)	Thursday, June 09, 2016 (San Francisco)
Monday, June 20, 2016 (San Francisco)	Thursday, June 23, 2016 (San Francisco)
Monday, July 11, 2016 (San Francisco)	Thursday, July 14, 2016 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 25

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14768] **Recently Filed Formal Applications**

Res ALJ 176-3377

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161601526>

Consent Agenda - Orders and Resolutions (continued)

2 **Southern California Gas Company Report on Core Pricing**
[14706] **Flexibility and Noncore Competitive Load Growth**
 Opportunities Programs

Res G-3515, Advice Letter 4799 filed May 1, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Approves the activities undertaken to implement the Core Pricing Flexibility Program in 2014, which produced incremental net revenues for shareholders of \$699,108.
- ® Approves the activities undertaken to implement the Noncore Competitive Load Growth Opportunities Program, which produced incremental net revenues for shareholders of \$666,116.
- ® Suspends the authority of the Southern California Gas Company (SoCalGas) to enter into new contracts for the Core Pricing Flexibility and Noncore Competitive Load Growth Opportunities programs.
- ® Requires SoCalGas to submit a new application seeking reauthorization of the Core Pricing Flexibility and Noncore Competitive Load Growth Opportunities Programs if it wishes to reinstate them in 2017.

SAFETY CONSIDERATIONS:

- ® There is no impact on safety.

ESTIMATED COST:

- ® This Resolution approves rate discounts and shareholder subsidies to individual core and noncore customers as well as shareholder benefits of \$1.37 million in 2014.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161860648>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3375, Item 9 4/7/2016 (Staff);

Agenda 3376, Item 6 4/21/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **California Hot Springs Water and Sewer Company General**
[14711] **Rate Case**

Res W-5084, Advice Letter (AL) 15-W and AL 10-S filed April 15, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes California Hot Springs Water and Sewer Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised water and sewer rate schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective rate Schedules: Schedule No. 1 (Water), Metered Service, and Schedule No. 1 (Sewer), General Residential Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes California Hot Springs Water and Sewer Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the new water late fee schedule, the new water facilities fee schedule, and the new sewer late fee schedule. The new schedules are attached to the Resolution as Appendix B. The effective date of the schedules shall be five days after the date of filing.

® Authorizes California Hot Springs Water and Sewer Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter adding all the applicable sewer rules to the sewer tariff schedules. The effective date of the schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$8,799 (Water) and \$9,469 (Sewer) paid by ratepayers of California Hot Springs Water and Sewer Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160097663>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3375, Item 13 4/7/2016 (Staff);

Agenda 3376, Item 7 4/21/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Application of Vodafone U.S. Operations, Inc. for a Certificate**
[14717] **of Public Convenience and Necessity**

A14-01-028

In the Matter of the Application of Vodafone U.S. Operations Inc. for a Certificate of Public Convenience and Necessity to provide Resold Interexchange Telecommunications Service within California Pursuant to the Provisions of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- ® Denies the Certificate of Public Convenience and Necessity to provide resold interexchange telecommunications service.
- ® Imposes \$16,000 penalty for operating without authority.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Poses no safety considerations because the applicant is no longer operating in California.

ESTIMATED COST:

- ® \$16,000 to be paid by applicant.

(Comr Picker - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161673041>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3375, Item 17 4/7/2016 (Sandoval);

Agenda 3376, Item 9 4/21/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Fines Specified Wireless Carriers \$1,000 per Month, up to a**
[14722] **Maximum \$3,000, for Failing to Comply with Surcharge, User**
 Fee, and Performance Bond Regulatory Requirements

Res T-17510

PROPOSED OUTCOME:

- ® Brings specified wireless carriers current on reporting revenue and in compliance with public purpose program payments.
- ® Gives cause to revoke a carrier's Wireless Identification Registration.

SAFETY CONSIDERATIONS:

- ® This resolution bears no significant impact on safety issues. However, the collection of past due surcharge and user fee amounts ensures the viability of public purpose programs and the reliability of telecommunications services.

ESTIMATED COST:

- ® No cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161673044>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3375, Item 19 4/7/2016 (Staff);

Agenda 3376, Item 10 4/21/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6
[14753] **Conditionally Approving Additional Funding from the
California Advanced Service Fund to the Happy Valley
Telephone Company dba TDS Telecom to Complete the
Olinda Underserved Broadband Project**

Res T-17517

PROPOSED OUTCOME:

® Approves Additional California Advanced Service Fund Funding of \$399,853 or \$462,978 to the Happy Valley Telephone Company to complete the Olinda Underserved Broadband Project.

SAFETY CONSIDERATIONS:

® The construction of this project would reduce the vulnerability of telecommunications in the area to wildfire and winter storms, as well as provide additional voice service, including e911.

ESTIMATED COST:

® \$399,853 or \$462,978, depending on whether a Mitigated Negative Declaration or Environmental Impact Report is required.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161645364>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3376, Item 18 4/21/2016

Consent Agenda - Orders and Resolutions (continued)

7 **Granting the Transfer of Control of Sierra Telephone
[14773] Company, Inc. and Sierra Long Distance to Successor
 Trustee John H. Baker**

A15-12-017

Application by Sierra Telephone Company, Inc. Sierra Telephone Long Distance and Mr. John H. Baker for approval of the transfer of control of Sierra Telephone Company, Inc. Sierra Telephone Long Distance to Mr. John H. Baker pursuant to Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- ® Approves the transfer of control with a penalty for violation of Section 854(a).
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety implications associated with this decision. The California Environmental Quality Act is not applicable as no construction was completed.

ESTIMATED COST:

- ® None as a result of this decision.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161522837>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8
[14775] **Southern California Gas Company Request for Recovery of
the Transmission Integrity Management Program Balancing
Account Balance for the Year Ending 2014**

Res G-3517, Advice Letter 4819-G filed June 19, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves with minor adjustments Southern California Gas Company's (SoCalGas) request to recover its Transmission Integrity Management Program (TIMP) balancing account balance for the year ending 2014.

SAFETY CONSIDERATIONS:

® SoCalGas' TIMP Balancing Account records pipeline integrity-related costs associated with federal regulatory requirements set forth in 49 CFR 192 Subpart O adopted following the passage of the Pipeline Safety Improvement Act of 2002.

ESTIMATED COST:

® Approximately \$19 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161602135>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Adopts a Cost-of-Living Adjustment of 1.28% for the 2016**
[14780] **Calendar Year to be Applied to the Rates Sought for**
 Intervenor Representatives

Res ALJ-329

PROPOSED OUTCOME:

® Adopts a cost-of-living adjustment of 1.28% to be applied to the rates for intervenor representatives in 2016.

SAFETY CONSIDERATIONS:

® Encourages substantial contribution by intervenors and enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® There are no costs associated with this resolution.

(Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161654937>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **San Diego Gas & Electric Company's 2014 Energy Resource**
[14782] **Recovery Account Compliance Application**

A15-06-002

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2014, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2014 and (iii) Costs Recorded in Related Regulatory Accounts in 2014.

PROPOSED OUTCOME:

- ® Approves San Diego Gas & Electric Company's (SDG&E) administration, activities, and costs set forth by its 2014 Energy Resource Recovery Account (ERRA) compliance application.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® SDG&E must comply with all Commission decisions, rules, general orders, and statutes pertaining to safety, including Public Utilities Code Section 451.

ESTIMATED COST:

- ® Undercollected balances will be deferred and may be recovered in SDG&E's ERRA Forecast Application for 2017.

(Comr Florio - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161717381>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Marin Clean Energy's Petition for Modification of Decision**
[14791] **14-10-046 and its Annual Energy Efficiency Budget Increase**

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- ® Grants, with slight modification, Marin Clean Energy's (MCE) petition to modify Decision (D.) 14-10-046, which set MCE's annual electric energy efficiency budget.
- ® Authorizes MCE's new annual electric energy efficiency budget of \$1,586,347, beginning in 2016.
- ® MCE directs Pacific Gas and Electric Company (PG&E), in whose service territory MCE operates, to transfer the authorized funds as provided for in D.14-01-033 and D.14-10-046.

SAFETY CONSIDERATIONS:

- ® There are no safety implications associated with this decision.

ESTIMATED COST:

- ® An annual increase of \$374,046, beginning in 2016, paid for by all of PG&E's distribution service customers, including those served by MCE.

(Comr Peterman - Judge Fitch)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12
[14800] **Southern California Edison Company's Certificate of Public
Convenience and Necessity for the West of Devers
Transmission Upgrade Project**

A13-10-020

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the West of Devers Upgrade Project and for an Interim Decision Approving the Proposed Transaction between Southern California Edison and Morongo Transmission LLC.

PROPOSED OUTCOME:

- ® Grants Southern California Edison Company a certificate of public convenience and necessity to construct the West of Devers transmission upgrade project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® All safety considerations associated with project construction and operation, other than temporary air quality impacts during construction, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

- ® The reasonable and prudent maximum cost cap for the West of Devers Upgrade Project is \$1,010 million, including contingency.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159735430>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **San Diego Gas & Electric Company Permit to Construct the**
[14801] **Salt Creek Substation Project**

A13-09-014

In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct The Salt Creek Substation Project.

PROPOSED OUTCOME:

- ® Grants a permit to construct the Salt Creek Substation Project, configured as Project Alternative 2.
- ® Adopts the Mitigation Measures.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The Salt Creek Substation Project will allow San Diego Gas & Electric Company to continue to fulfill its duties under Pub. Util. Code § 451 to furnish reliable service, as necessary, to promote the safety, health, comfort, and convenience of its customers and public.

ESTIMATED COST:

- ® Unknown.

(Comr Peterman - Judge Kim)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Disclosure of Records of an Investigation**
[14803]

Res L-496

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's completed investigations of incidents involving four Southern California Edison Company electrical incidents that occurred on: November 12, 2011 in Whittier, April 13, 2013 in Camarillo, April 25, 2014 in Fullerton, and June 6, 2012 in Ridgecrest.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161625441>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Disclosure of Records of an Investigation**
[14804]

Res L-497

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of a rail incident that occurred on March 7, 2016, in Alameda County, once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161624815>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Disclosure of Records of an Investigation**
[14805]

Res L-498

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's completed investigations of incidents involving five Pacific Gas and Electric Company electrical incidents that occurred on: September 24, 2002 in San Jose, April 22, 2009 in Fresno, June 16, 2010 in San Francisco, June 1, 2013 in Davis, and May 13, 2014 in Livermore.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161622862>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Disclosure of Records of an Investigation**
[14806]

Res L-499

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's completed investigations of seven incidents involving copper and aluminum conductors and open investigations of two incidents involving copper and aluminum conductors, once the investigations are completed.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161622665>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 (Rev.) **Addressing Participation of Enhanced Community**
 [14807] **Renewables Projects in the Renewable Auction Mechanism**
 and Other Refinements to the Green Tariff Shared
 Renewables Program

A12-01-008, A12-04-020, A14-01-007 - Related matters.

PROPOSED OUTCOME:

- ® This decision refines the Green Tariff Shared Renewables program adopted in Decision 15-01-051 to:
- ® Allow Enhanced Community Renewables (ECR) projects between 500 kilowatts and 20 megawatts and ECR-Environmental Justice projects between 500 kilowatts and one megawatt to participate in Renewable Auction Mechanism (RAM) solicitations held twice a year;
- ® Establish minimum capacity offerings for the ECR RAM solicitations with a maximum award price set at or below a specified percentage of the maximum executed contract price in either the RAM as-available peaking category or the Green Tariff program, whichever is most recent; and
- ® Adopts a forecasting methodology to establish a 20 year estimate of bill credits and charges for the Green Tariff Shared Renewables program as required in Senate Bill 793 (Wolk, Stats. 2015, ch. 587).
- ® Closes the proceedings.

SAFETY CONSIDERATIONS:

- ® Standard contract terms and conditions offered under the RAM address how renewable generation providers must safely connect to the utility system.

ESTIMATED COST:

- ® If ECR projects meet their minimum subscription thresholds in the early years of their contracts but produce energy in excess of their subscriber load, the utilities will pay for that excess energy at the bid price from the RAM solicitation.
- ® Sets a price at or below a specified percentage of the maximum executed contract price in either the most recent as-available peaking category RAM or GTSR advance procurement resulting in limited ratepayer exposure to excess energy costs. In the first year of the contract this excess energy payment could be paid for 55 percent of the contracted capacity, but by the fourth year the exposure is only for five percent of the contracted capacity.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161826992>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.

05/06/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

19
[14808] **Denies Verizon California Incorporated's now Frontier
Communications Request for a Permanent Deviation from
Public Utilities Code Section 320, but Grants a Limited
Five-Year Deviation**

Res T-17500, Advice Letter (AL) 12712 filed July 1, 2015, AL 12712A filed July 21, 2015, and AL 12712B filed July 28, 2015 - Related matters.

PROPOSED OUTCOME:

® Adoption of Resolution T-17500 will result in the undergrounding of telephone facilities which cross Scenic Highway US 395 at three locations in Mono County.

SAFETY CONSIDERATIONS:

® The Commission's General Order (G.O.) 95 contains safety directives concerning overhead utility lines. Specifically, G.O. 95, Section 1, Rule 11 states: "The purpose of these rules is to formulate for the State of California, requirements for overhead line design, construction and maintenance, the application of which will ensure adequate service and secure safety to persons engaged in the construction of, maintenance and operation or use of overhead lines and to the public in general.

ESTIMATED COST:

® \$235,484.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161654092>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20
[14811] **Joint Application of Charter Communications, Inc., Time Warner Cable Inc., and Bright House Networks, LLC for Approval of Transfer of Subsidiaries Incident to a Parent Corporation Merger**

A15-07-009

In the matter of Joint Application of Charter Communications, Inc.; Charter Fiberlink CA-CCO, LLC; Time Warner Cable Inc.; Time Warner Cable Information Services (California), LLC; Advance/Newhouse Partnership; Bright House Networks, LLC; and Bright House Networks Information Services (California), LLC Pursuant to California Public Utilities Code Section 854 for Expedited Approval of the Transfer of Control of both Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC to Charter Communications, Inc., and for Expedited Approval of a pro forma transfer of control of Charter Fiberlink CA-CCO, LLC.

PROPOSED OUTCOME:

- ® Approves transfer of control of Time Warner Cable Information Services and Bright House Networks Information Services to Charter Communications Inc. with conditions.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Imposes consumer education requirements on Voice Over Internet Protocol providers regarding back –up power.

ESTIMATED COST:

- ® None as a result of this decision.

(Comr Picker - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161475710>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Affirms Decision 14-12-037's Holdings Related Formulas and**
[14812] **Methodologies to Distribute Greenhouse Gas Allowance**
 Proceeds to Emission-Material and Trade-Exposed
 Customers

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Dismisses Petition for Modification filed by Tesoro Refining & Marketing Company LLC of Decision 14 12-037.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Decision 14-12-037 implemented key safety components of Assembly Bill 32. This decision continues our support of those components

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Peterman - Judge Farrar)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22 **Grants San Diego Gas & Electric Company a Permit to**
[14814] **Construct the Vine Substation Project**

A14-05-021

In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct the Vine Substation Project.

PROPOSED OUTCOME:

- ® Grants a permit to construct the vine substation project.
- ® Adopts the mitigation measures.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The Vine Substation Project will allow San Diego Gas & Electric Company to continue to fulfill its duties under Pub. Util. Code § 451 to furnish reliable service, as necessary, to promote the safety, health, comfort, and convenience of its customers and public.

ESTIMATED COST:

- ® Unknown at this time.

(Comr Florio - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159703744>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23
[14816] **Authorization to Construct a New Public At-Grade
Highway-Rail Crossing in the City of Oakland, Alameda
County**

A15-11-008

Application of the City of Oakland a municipal corporation, acting by and through its Board of Port Commissioners, for permission to construct an at-grade railroad crossing of Maritime Street in the City of Oakland.

PROPOSED OUTCOME:

- ® Grants the City of Oakland through the Port of Oakland authority to construct a new at-grade highway-rail crossing on Maritime Street in the City of Oakland, Alameda County. As part of the project, one existing at-grade highway-rail crossing will be closed.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will reduce the number of train crossings on Maritime Street. The crossing will be protected by two Commission Standard No. 9A warning devices and one Commission Standard No. 9 warning device.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161820806>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24 **Application of Anza Electric Co-Operative Requesting a**
[14830] **Certificate of Public Necessity and Convenience to Provide**
 Telecommunications Services

A15-07-026

Application of Anza Electric Co-Operative, Inc. for Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based, Full Facilities-Based and Resold Competitive Local Exchange, Access, and Interexchange Service in the State of California.

PROPOSED OUTCOME:

- ® Grants a Certificate of Public Necessity and Convenience to provide full facilities-based and resold competitive local exchange, access and interexchange telecommunications services.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Anza meets the minimum safety goals and expectations of competitive local exchange carriers.

ESTIMATED COST:

- ® No direct costs to customers.

(Comr Randolph - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161475682>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **Motion of O1 Communications, Inc. for Dismissal Without**
[14832] **Prejudice of its Complaint Against T-Mobile-USA, Inc. ,**
 T-Mobile West LLC, and Metro PCS

C15-11-018

O1 Communications, Inc. vs. T-Mobile USA, Inc. and T-Mobile West LLC and MetroPCS California, LLC dba MetroPCS.

PROPOSED OUTCOME:

® Grants the unopposed motion to dismiss the complaint without prejudice.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® No safety considerations were implicated by this application.

ESTIMATED COST:

® There are no costs or changes to rates.

(Comr Peterman - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159830206>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

26
[14838] **Authorization to Construct two At-Grade Highway-Light Rail
Crossings in the City of San Francisco, County of San
Francisco**

A15-08-002

Application of the City and County of San Francisco, through its Municipal Transportation Agency, for an order authorizing the construction of new at-grade light rail crossing across Illinois Street between the intersections of 18th Street and 19th Street in the City and County of San Francisco, State of California.

PROPOSED OUTCOME:

® Grants the City of San Francisco, through its San Francisco Municipal Transportation Agency, to construct two at-grade highway-light rail crossings at 18th and Illinois Streets and 19th and Illinois Streets, in the City of San Francisco, County of San Francisco. Closes the proceeding.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application enhances transit service in the more heavily used and rapidly developing portions of the T- line.

ESTIMATED COST:

® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161813399>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Dismissing Complaint Concerning Malfunction of Meters**
[14841] **and Late Billing**

(ECP) C15-12-008

Michael Ramsey vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Dismisses complaint as resolved.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Meters are now operating.

ESTIMATED COST:

- ® Not applicable.

(Comr Randolph - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159905358>

Consent Agenda - Orders and Resolutions (continued)

28 **Grants Application of California Water Service Company to**
[14842] **Issue \$350 Million in New Debt and Equity Securities**

A15-04-021

In the Matter of the Application of California Water Service Company, a California Corporation, for an Order to Issue and Sell Additional Debt and Equity Securities not Exceeding the Aggregate Amount of \$350,000,000 and other Related Requests.

PROPOSED OUTCOME:

- ® Authorizes issuance of \$350 million in new debt and equity securities.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Enables California Water Service Company to provide safe, reliable water service.

ESTIMATED COST:

- ® There are no costs associated with the implementation of this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159855758>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **Amends Vodafone US Inc.'s Certificate of Public**
[14843] **Convenience and Necessity**

A15-06-007

In the Matter of the Application of Vodafone US Inc., for a Certificate of Public Convenience and Necessity to Provide: (i) Full Facilities-based and Resold Competitive Local Exchange Service Throughout the Service Territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc.; and (ii) Full Facilities-based Interexchange Services on a Statewide Basis.

PROPOSED OUTCOME:

- ® Amends Vodafone US Inc.'s (Vodafone) Certificate of Public Convenience and Necessity to allow it to provide full facilities-based local exchange and interexchange telecommunication services.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Enables Vodafone to provide safe, reliable telecommunications services consistent with applicable statutes and commission decisions, rules and general orders.

ESTIMATED COST:

- ® There are no costs associated with the implementation of this decision.

(Comr Picker - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159794081>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30 **Del Oro Water Company River Island District Recovery of**
[14848] **Purchased Fuel Cost**

Res W-5096, Advice Letter 433 filed March 22, 2016 - Related matters.

PROPOSED OUTCOME:

® Authorizes Del Oro Water Company, River Island District, to transfer the amount of \$3,636.68, in its Transportation Memorandum Account to a balancing account for recovery over a period of twelve months for each district. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of the Resolution.

® Authorizes Del Oro Water Company to recover the amounts in the balancing account reflected in Ordering Paragraph 1 of the Resolution by imposing a surcharge of \$0.035 per 100 cubic feet for twelve months in the River Island District.

® Orders Del Oro Water Company to track the revenue from the \$0.035 per 100 cubic feet monthly surcharge reflected in Ordering Paragraph 2 of the Resolution in a balancing account and account for any over or under collected revenues in its next general rate case.

® Authorizes Del Oro Water Company to make effective the tariffs submitted with Advice Letters 433 and concurrently cancel its presently effective Schedules RI-1.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable primary water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$3,636.68 paid by ratepayers of Del Oro Water Company's River Island District by a surcharge of \$0.035 per 100 cubic feet per customer per month for a period of twelve months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161824520>

Consent Agenda - Intervenor Compensation Orders**31 Compensation to The Utility Reform Network**
[14809]

A14-10-014

Application of Southern California Edison Company for Approval of its Charge Ready and Market Education Programs.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$60,784.14 for substantial contribution to Decision (D.) 16-01-023. D.16-01-023 modified and adopted the terms of the joint party Proposed Settlement regarding Southern California Edison Company's (SCE) application for its Charge Ready and Market Education Programs. TURN requested \$64,527.84.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$60,784.14, plus interest, to be paid by ratepayers of SCE.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161649323>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Compensation to North Tahoe Citizen Action Alliance for**
[14785] **Substantial Contribution to Decision 15-03-020**

A10-08-024

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for a Permit to Construct Electrical Facilities with Voltages between 50 kV and 200 kV: The 625 and 650 Line Upgrade Project.

PROPOSED OUTCOME:

® Awards North Tahoe Citizen Action Alliance \$38,084.26 for substantial contribution to Decision 15-03-020. Decision 15-03-020 granted Liberty Utilities (CalPeco Electric) LLC a Permit to construct so that it may begin to upgrade the North Lake Tahoe Transmission System in three separate phases. North Tahoe Citizen Action Alliance requested \$78,250.61.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$38,084.26, plus interest, to be paid by ratepayers of Liberty Utilities.

(Comr Florio - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159746878>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33 **Compensation to Natural Resources Defense Council**
[14810]

A14-10-014

Application of Southern California Edison Company for Approval of its Charge Ready and Market Education Programs.

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council (NRDC) \$20,225.00 for substantial contribution to Decision (D.) 16-01-023. D.16-01-023 modified and adopted the terms of the joint party Proposed Settlement regarding Southern California Edison Company's (SCE) application for its Charge Ready and Market Education Programs. NRDC requested \$20,225.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$20,225.00, plus interest, to be paid by ratepayers of SCE.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159725951>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34 Compensation to Vote Solar
[14813]

A14-10-014

Application of Southern California Edison Company for Approval of its Charge Ready and Market Education Programs.

PROPOSED OUTCOME:

® Awards Vote Solar \$13,862.50 for substantial contribution to Decision 16-01-023. Decision 16-01-023 modified and adopted the terms of the joint party Proposed Settlement regarding Southern California Edison Company's application for its Charge Ready and Market Education Programs. Vote Solar requested \$14,260.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$13,862.50, plus interest, to be paid by ratepayers of Southern California Edison Company.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159735493>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Compensation to Center for Accessible Technology**
[14826]

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$57,694.50 for substantial contribution to Decision (D.) 15-07-037. D.15-07-037 granted the motion of the Joint Applicants to withdraw their merger application. Center for Accessible Technology requested \$68,156.35.

SAFETY CONSIDERATIONS:

® Substantial Contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$57,694.50 plus interest, to be paid by ratepayers of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC.

(Comr Peterman - Judge Bemederfer)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Compensation to The Utility Reform Network**
[14827]

R14-12-014

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Reliability Reporting Pursuant to Public Utilities Code Section 2774.1.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$15,534.24 for substantial contribution to Decision 16-01-008. Decision 16-01-008 updated existing electric reliability reporting requirements for California electric utilities. The Utility Reform Networks requested \$17,808.10.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$15,534.24, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, and Liberty Utilities.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161646060>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

37 **Compensation to the Greenlining Institute**
[14828]

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

® Awards The Greenlining Institute \$56,931.00 for substantial contribution to Decision 15-07-037. Decision 15-07-037 granted the motion of the Joint Applicants to withdraw their merger application. The Greenlining Institute requested \$64,317.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$56,931.00 plus interest, to be paid by ratepayers of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC.

(Comr Peterman - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=156060275>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Compensation to The Utility Reform Network**
[14829]

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC, and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$173,508.33 for substantial contribution to Decision 15-07-037. Decision 15-07-037 granted the motion of the Joint Applicants to withdraw their merger application. TURN requested \$192,840.76.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$175,508.33 plus interest, to be paid by ratepayers of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC.

(Comr Peterman - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=155331093>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39 **Compensation to the Green Power Institute**
[14833]

A14-10-014

Application of Southern California Edison Company for Approval of its Charge Ready and Market Education Programs.

PROPOSED OUTCOME:

® Awards Green Power Institute \$43,155.00 for substantial contribution to Decision (D.) 16-01-023. D.16-01-023 approved Southern California Edison Company's (SCE) charge ready Electric Vehicle pilot program and market educations programs. Green Power Institute requested \$43,155.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$43,155.00, plus interest, to be paid by the ratepayers of SCE.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159737157>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Compensation to Environmental Defense Fund**
[14840]

R15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

PROPOSED OUTCOME:

® Awards Environmental Defense Fund \$43,592.50 for substantial contribution to Decision 16-01-032. Decision 16-01-032 addressed energy storage policy and program issues that must be resolved prior to commencement of the investor-owned utilities' 2016 energy storage procurement solicitations. Environmental Defense Fund requested \$47,408.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$43,592.50, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159699536>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**41 Compensation to The Utility Reform Network**
[14851]

A11-11-002

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for Authority to Revise their Rates Effective January 1, 2013, in Their Triennial Cost Allocation Proceeding

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$47,665.97 for substantial contribution to Decisions (D.) 15-03-049 and D.15-12-020. D.15-03-049 was the rehearing of D.14-06-007, which addressed rate recovery issues associated with Pipeline Safety Enhancement Plan costs for pipelines installed during 1956-1961. D.15-12-020 adopted the position recommended by TURN and the Office Ratepayer Advocates that the costs of pressure testing pipelines installed during that period will be borne by shareholders rather than ratepayers. TURN requests \$64,078.47.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$47,665.97, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company, Southern California Gas Company.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159792911>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders

42
[14591] **Approving, in Part, Results of Southern California Edison Company's Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-014**

A14-11-016

PROPOSED OUTCOME:

® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with certain exceptions.

® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.

® Denies, without prejudice, the Ellwood contract and the related storage contract which were presented in this proceeding for approval although the Ellwood contract was not part of the need determination in D.13-02-015.

® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area. SCE shall, however, continue to procure via any procurement mechanisms to meet, at least, the minimum procurement amounts adopted in D.13-02-015.

® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159739942>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3372, Item 8 2/11/2016 (Florio);

Agenda 3373, Item 16 2/25/2016 (Pub. Util. Code §311(e));

Agenda 3374, Item 45 3/17/2016 (Peterman);

Agenda 3375, Item 33 4/7/2016 (Randolph)

Regular Agenda - Energy Orders (continued)

42a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 14591
[14592]

PROPOSED OUTCOME:

- ® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with one exception.
- ® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.
- ® Approves the Ellwood contract and the related storage contract, presented outside of the D.13-02-015 need determination.
- ® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area.
- ® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

SAFETY CONSIDERATIONS:

- ® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

ESTIMATED COST:

- ® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159737825>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3372, Item 8a 2/11/2016 (Florio);

Agenda 3373, Item 16a 2/25/2016 (Pub. Util. Code §311(e));

Agenda 3374, Item 45a 3/17/2016 (Peterman);

Agenda 3375, Item 33a 4/7/2016 (Randolph)

Regular Agenda - Energy Orders (continued)

42b COMMISSIONER PETERMAN'S ALTERNATE TO ITEM 14591
[14659]

PROPOSED OUTCOME:

- ® Approves NRG Energy Center Oxnard, LLC (NRG), Puente Project contract.
- ® Defers a decision on Southern California Edison Company's Ellwood refurbishment contract to a subsequent decision in this docket.

SAFETY CONSIDERATIONS:

- ® Additional safety consideration may be needed following the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG.)

ESTIMATED COST:

- ® Actual costs of the power purchase contracts are confidential at this time.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159738321>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3373, Item 16b 2/25/2016 (Pub. Util. Code §311(e));

Agenda 3374, Item 45b 3/17/2016 (Peterman);

Agenda 3375, Item 33b 4/7/2016 (Randolph)

Regular Agenda - Energy Orders (continued)

43 **Compensation to Small Business Utility Advocates**
[14721]

A13-11-003

Application of Southern California Edison Company for Authority to, among other things, increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

PROPOSED OUTCOME:

® Denies compensation to Small Business Utility Advocates related to Decision (D.) 15-11-021. Small Business Utility Advocates did not timely file the request for compensation. D.15 11 021 authorized Southern California Edison Company General Rate Case revenue requirement for 2015-2017. Small Business Utility Advocates' requested \$36,005.60.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159740922>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3375, Item 30 4/7/2016 (Staff)

Regular Agenda - Energy Orders (continued)43a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 14721
[14850]

A13-11-003 - Application of Southern California Edison Company for Authority to, among other things, Increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

PROPOSED OUTCOME:

® Awards Small Business Utility Advocates \$34,182.75 for substantial contribution to Decision (D.) 15-11-021. D.15-11-021 authorized Southern California Edison's (SCE) General Rate Case revenue requirement for 2015-2017. Small Business Utility Advocates requested \$36,005.60.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$34,182.75, plus interest, to be paid by the ratepayers of SCE.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160024273>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Energy Orders (continued)

44
[14781] **Denial of Application for Southern California Gas Company
and San Diego Gas & Electric Company for Approval of
Rates for Proposed North-South Natural Gas Pipeline Project**

A13-12-013

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Recover North-South Project Revenue Requirement in Customer Rates and for Approval of Related Cost Allocation and Rate Design Proposals.

PROPOSED OUTCOME:

- ® Rejects Joint Application of Southern California Gas Company and San Diego Gas & Electric Company to recover in rates the cost of a new natural gas pipeline between Adelanto and the Moreno Pressure Limiting Station for failure to demonstrate need.
- ® Finds that proposals to rely on operational reforms, modified contracts, and tariffs can enhance system reliability.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Rejects proposed route of high pressure gas pipeline which passes through congested areas.

ESTIMATED COST:

- ® The rejected North-South Pipeline Project would have cost ratepayers an estimated \$621 million.

(Comr Florio - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161887370>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders

45 **Small Incumbent Local Exchange Carrier's Request to**
[14774] **Review Intrastate Rates and Charges, and Rate of Return**

A11-12-011

In the Matter of Application of Kerman Telephone Co. d/b/a Sebastian, to Review Intrastate Rates and Charges and Rate of Return for Telephone Service Furnished within the State of California, and to Modify Selected Rates

PROPOSED OUTCOME:

- ® Authorizes (a) an intrastate revenue requirement for Kerman Telephone Co. of \$6,826,853; (b) a rate of return of 8.97%; and (c) California High Cost Fund-A support of \$1.8million.
- ® Adopts Kerman Telephone Co.'s basic residential rates of \$30 monthly, and basic business service rates of \$36.30 monthly (both rates inclusive of Extended Area Service Charges and Access Recovery charges).
- ® Adopts affiliate transaction requirements proposed by the Office of Ratepayer Advocates.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The revenue requirement, rate of return, and High Cost Fund-A support adopted by this decision will allow Kerman to continue to provide safe and reliable service as required by Pub. Util. Code Section 451.

ESTIMATED COST:

- ® Total revenue requirement of \$6,826,853. Basic residential rates of \$30 monthly, and basic business rates of \$36.30 monthly. California High Cost Fund-A support of \$1.8 million.

(Comr Florio - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159697806>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline**46 Order Extending Statutory Deadline**
[14855]

A14-04-011

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the Sycamore- Penasquitos 230 Kilovolt Transmission Line Project.

PROPOSED OUTCOME:

® Extends the statutory deadline to July 23, 2016.

SAFETY CONSIDERATIONS:

® There is no impact on safety associated with this decision.

ESTIMATED COST:

® There is no impact on cost associated with this decision.

(Comr Picker - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161481922>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

47 (Rev.)
[14856] **California-American Water Company's Application at the
State Water Resources Control Board for Order Modifying
Order WRO 2009-060 (Cease and Desist Order)**

California American Water Company, Monterey Peninsula Water Management District and Monterey Peninsula Regional Water Authority, the Pebble Beach Company, and the City of Pacific Grove filed an application with the State Water Resources Control Board (Board) on November 20, 2015 requesting an order from the Board that would extend the deadline for California-American Water Company to terminate all unauthorized diversions from the Carmel River from December 31, 2016 until December 31, 2021 to allow additional time to complete development of replacement water supplies. Staff seeks authority to file comments with the Board in support of California-American Water Company's application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161712366>

05/03/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legislative and Other Matters

48

Assembly Bills

[14794]

- ® a. AB 33 (Quirk) Large scale energy storage
- ® b. AB 510 (Rodriguez) 911 surcharge
- ® c. AB 828 (Low) Transportation Network Companies: commercial registration
- ® d. AB 853 (Hernandez, R.) Outsourcing
- ® e. AB 1110 (Ting) Greenhouse gas electricity reporting
- ® f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
- ® g. AB 1180 (Garcia, C.) Payment option pilots
- ® h. AB 1289 (Cooper) Transportation Network Companies: penalties
- ® i. AB 1330 (Bloom) Demand response standard
- ® j. AB 1360 (Ting) Transportation Network Companies: fares
- ® k. AB 1453 (Rendon) Underground vault safety
- ® l. AB 1530 (Levine) Distributed generation
- ® m. AB 1549 (Wood) Fiber routes
- ® n. AB 1564 (Williams) 911 routing
- ® o. AB 1574 (Chiu) Bus tracking
- ® p. AB 1662 (Chau) Unmanned aircraft systems: accident reporting
- ® q. AB 1641 (Allen) Shuttle red curb loading
- ® r. AB 1657 (O'Donnell) Port and terminal air pollution programs
- ® s. AB 1677 (Ting) Bus inspections
- ® t. AB 1683 (Eggman) Alternative energy financing
- ® u. AB 1698 (Hadley) GREEN greenhouse gas funding
- ® v. AB 1758 (Stone) Broadband: California Advanced Services Fund
- ® w. AB 1773 (Obernolte) Local government self-generation
- ® x. AB 1780 (Medina) Sustainable trade corridors
- ® y. AB 1800 (Hadley) Annual posting of outage compensation
- ® z. AB 1902 (Wilk) Aliso Canyon civil actions

Agenda 3376, Item 41 4/21/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

49 **Assembly Bills (Continued)**
[14795]

- ® aa. AB 1903 (Wilk) Aliso Canyon Health Study
- ® ab. AB 1904 (Wilk) Aliso Canyon: mercaptan
- ® ac. AB 1905 (Wilk) Aliso Canyon injections
- ® ad. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
- ® ae. AB 1937 (Gomez) Electricity: procurement
- ® af. AB 2100 (Calderon) Permitting
- ® ag. AB 2120 (Weber) School intervenor compensation
- ® ah. AB 2130 (Quirk) California Advanced Services Fund
- ® ai. AB 2138 (Low) Tour guide enforcement
- ® aj. AB 2141 (Ting) Energy efficiency low-income refrigeration program
- ® ak. AB 2206 (Williams) Biomethane interconnection study
- ® al. AB 2223 (Gray) Greenhouse gas reduction: digesters
- ® am. AB 2271 (Quirk) Electricity research and development
- ® an. AB 2313 (Williams) Renewable gas: incentives
- ® ao. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
- ® ap. AB 2381 (Hernandez, R.) Electricity outage bill credits
- ® aq. AB 2395 (Low) Carriers of last resort
- ® ar. AB 2454 (Williams) Energy procurement plans
- ® as. AB 2460 (Irwin) Solar thermal
- ® at. AB 2603 (Nazarian) Transportation intervenor compensation
- ® au. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
- ® av. AB 2699 (Gonzalez) Solar disclosures
- ® aw. AB 2700 (Salas) Procurement plans
- ® ax. AB 2713 (Chiu) Energy storage permitting
- ® ay. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
- ® az. AB 2746 (Oberholte) Electronic contract submissions

Agenda 3376, Item 42 4/21/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)**50 (Rev.) Assembly Bills (Continued)**
[14796]

- ® aaa. AB 2748 (Gatto) Aliso Canyon property damage claims
- ® aab. AB 2763 (Gatto) TNCs: personal vehicles
- ® aac. AB 2773 (Quirk) Biomethane
- ® aad. AB 2795 (Lopez) Unlisted numbers
- ® aae. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
- ® aaf. AB 2868 (Gatto) Energy storage
- ® aag. AB 2874 (Gaines) Groundwater basins: notification
- ® aah. AB 2902 (Utilities & Commerce) Public Utilities Commission: state offices
- ® aai. AB 2903 (Utilities & Commerce) Energy crisis: financing authority
- ® aaj. ACA 11 (Gatto) California Public Utilities Commission

Agenda 3376, Item 43 4/21/2016 (Staff)

05/05/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legislative and Other Matters (continued)

51 Senate Bills
[14797]

- ® a. SB 7 (Wolk) Multiunit housing water meter mandate
 - ® b. SB 32 (Pavley) After AB 32 planning
 - ® c. SB 215 (Leno) Public Utilities Commission
 - ® d. SB 247 (Lara) Charter bus safety
 - ® e. SB 286 (Hertzberg) Direct access
 - ® f. SB 380 (Pavley) Natural gas storage moratorium
 - ® g. SB 512 (Hill) Public Utilities Commission
 - ® h. SB 661 (Hill) Excavation
 - ® i. SB 745 (Hueso) Broadband: California Advanced Services Fund
 - ® j. SB 812 (Hill) Bus inspections
 - ® k. SB 814 (Hill) Drought water use penalties
 - ® l. SB 868 (Jackson) Remote piloted aircraft
 - ® m. SB 886 (Pavley) Energy storage
 - ® n. SB 887 (Pavley) Natural gas storage
 - ® o. SB 888 (Allen) Gas well emergency management
 - ® p. SB 919 (Hertzberg) Water treatment tariff
 - ® q. SB 968 (Monning) Diablo Canyon
 - ® r. SB 1017 (Hill) Confidentiality
 - ® s. SB 1028 (Hill) Utility wildfire mitigation plans
 - ® t. SB 1035 (Hueso) Public Utilities Commission
 - ® u. SB 1043 (Allen) Biogas & biomethane
 - ® v. SB 1049 (Hill) Public Utilities Commission accident investigations
 - ® w. SB 1153 (Cannella) Biomethane
 - ® x. SB 1212 (Hueso) 211 information network
 - ® y. SB 1250 (McGuire) Rural 911 outage standard
 - ® z. SB 1262 (Pavley) Water supply planning
- Agenda 3376, Item 44 4/21/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

52 **Senate Bills (Continued)**
[14798]

- ® aa. SB 1298 (Hertzberg) Electricity restructuring bond extension
- ® ab. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
- ® ac. SB 1305 (Morrell) Advanced distributed generation technology
- ® ad. SB 1312 (Wieckowski) Board of Pilot Commissioners
- ® ae. SB 1393 (de Leon) Intrastate transmission safety valves
- ® af. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
- ® ag. SB 1414 (Wolk) Energy efficiency permit compliance
- ® ah. SB 1425 (Pavley) Water energy registry
- ® ae. SB 1441 (Leno) Fugitive methane emissions
- ® aj. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
- ® ak. SB 1463 (Moorlach) Electrical line fire mitigation
- ® al. SB 1464 (de Leon) Greenhouse gas emissions
- ® am. SB 1481 (Governance & Finance) Prepaid Mobile Telephony Services Surcharge Collection Act

Agenda 3376, Item 45 4/21/2016 (Staff)

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

53 **Report and Discussion by Safety and Enforcement Division**
[14769] **on Recent Safety Program Activities**

54 **Management Report on Administrative Activities**
[14770]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

55 **Conference with Legal Counsel - Application for Rehearing** [14772]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

56 **Conference with Legal Counsel - Application for Rehearing** [14745]

R11-02-019

Disposition of application for rehearing of Decision (D.) 14-06-011 filed by the City of San Bruno and the Office of Ratepayer Advocates on July 21, 2014. In D.14-06-011, the Commission determined that Pacific Gas and Electric Company had pressure tested Lines 101, 132A, Lines 131-30, and the Topock Compressor Station in compliance with D.11-09-006, and that the Commission decisions lifting operating pressure restrictions on these lines should not be suspended.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3376, Item 49 4/21/2016

Closed Session - Applications for Rehearing (continued)

57

Conference with Legal Counsel - Application for Rehearing

[14763]

A11-11-002

Disposition of the application for rehearing of Decision 15-12-020 (Decision) filed by Southern California Gas Company and San Diego Gas & Electric Company (together, the Utilities). The Decision determined that between 1956-1961 it was the Utilities consistent practice to follow industry standards that required pressure testing of pipelines upon installation, and retention of related test records. The Decision also found it was the Utilities custom and practice to recover such costs in their revenue requirements. Accordingly, the Decision determined that shareholders should bear the cost to pressure test pipelines installed between 1956-1961 where adequate test records cannot be produced.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

58 **Conference with Legal Counsel - Existing Litigation**
[14846]

Superior Court Case No. S-1500-MS-375

California Public Utilities Commission vs. Golden Hills Sanitation Co., Inc. Superior Court Case No. S-1500-MS-375.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session