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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3378***

***Thursday, May 26, 2016 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael Picker, President**

**Michel Peter Florio**

**Carla J. Peterman**

**Liane M. Randolph**

**Catherine J.K. Sandoval**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.* To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

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### **Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, May 23, 2016 (San Francisco at 10:00 a.m.)	Thursday, May 26, 2016 (San Francisco)
Monday, June 06, 2016 (San Francisco)	Thursday, June 09, 2016 (San Francisco)
Monday, June 20, 2016 (San Francisco)	Thursday, June 23, 2016 (San Francisco)
Monday, July 11, 2016 (San Francisco)	Thursday, July 14, 2016 (San Francisco)
Monday, August 15, 2016 (San Francisco)	Thursday, August 18, 2016 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

#### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
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**PUBLIC COMMENT**

**The following items are not subject to public comment:**

- All items on the closed session agenda.
- 41

**Public Comment:**

**Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

**Consent Agenda - Orders and Resolutions**

1            **Preliminary Categorizations and Hearing Determinations for**  
[14819]       **Recently Filed Formal Applications**

Res ALJ 176-3378

**PROPOSED OUTCOME:**

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

**ESTIMATED COST:**

® None.

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Consent Agenda - Orders and Resolutions (continued)

2                    **Southern California Edison Company's Certificate of Public  
[14800]                Convenience and Necessity for the West of Devers  
                             Transmission Upgrade Project**

A13-10-020

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the West of Devers Upgrade Project and for an Interim Decision Approving the Proposed Transaction between Southern California Edison and Morongo Transmission LLC.

**PROPOSED OUTCOME:**

- ® Grants Southern California Edison Company a certificate of public convenience and necessity to construct the West of Devers transmission upgrade project.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® All safety considerations associated with project construction and operation, other than temporary air quality impacts during construction, are mitigated to less than significant with mitigation required by the decision.

**ESTIMATED COST:**

- ® The reasonable and prudent maximum cost cap for the West of Devers Upgrade Project is \$1,010 million, including contingency.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161925585>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3377, Item 12 5/12/2016 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

3  
[14812]      **Affirms Decision 14-12-037's Holdings Related Formulas and Methodologies to Distribute Greenhouse Gas Allowance Proceeds to Emission-Material and Trade-Exposed Customers**

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

**PROPOSED OUTCOME:**

® Dismisses Petition for Modification filed by Tesoro Refining & Marketing Company LLC of Decision 14 12-037.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Decision 14-12-037 implemented key safety components of Assembly Bill 32. This decision continues our support of those components

**ESTIMATED COST:**

® There are no costs associated with this decision.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161947838>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3377, Item 21 5/12/2016 (Peterman)

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Consent Agenda - Orders and Resolutions (continued)

4                    **Disclosure of Records of an Investigation**  
[14817]

Res L-500

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division’s investigations of rail-crossing DOT #754991G in California.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162042775>

5                    **Disclosure of Records of an Investigation**  
[14818]

Res L-501

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division’s investigations of rail incidents in Compton, California.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

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Consent Agenda - Orders and Resolutions (continued)

6  
[14830]      **Application of Anza Electric Co-Operative Requesting a  
Certificate of Public Necessity and Convenience to Provide  
Telecommunications Services**

A15-07-026

Application of Anza Electric Co-Operative, Inc. for Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based, Full Facilities-Based and Resold Competitive Local Exchange, Access, and Interexchange Service in the State of California.

**PROPOSED OUTCOME:**

- ® Grants a Certificate of Public Necessity and Convenience to provide full facilities-based and resold competitive local exchange, access and interexchange telecommunications services.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Anza meets the minimum safety goals and expectations of competitive local exchange carriers.

**ESTIMATED COST:**

- ® No direct costs to customers.

(Comr Randolph - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162147346>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3377, Item 24 5/12/2016 (Florio)

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Consent Agenda - Orders and Resolutions (continued)

7                    **Adoption of Electricity Prices Consistent with Decision**  
[14834]            **15-07-001**

Res E-4782, Advice Letter 4810-E filed March 24, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves Pacific Gas & Electric Company's advice letter setting out prices for electricity consistent with Decision 15-07-001.

**SAFETY CONSIDERATIONS:**

® There is no impact on safety.

**ESTIMATED COST:**

® There is no incremental cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162327302>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

8                    **San Jose Water Company General Rate Case Setting**  
[14835]            **Revenue Requirements for 2016, 2017, and 2018**

A15-01-002

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$34,928,000 or 12.22% in 2016, by \$9,954,000 or 3.11% in 2017, and by \$17,567,000 or 5.36% in 2018.

**PROPOSED OUTCOME:**

- ® Sets revenue requirements.
- ® Adopts two partial settlements between San Jose Water Company (SJWC) and the Office of Ratepayer Advocates.
- ® Resolves disputed issues between parties.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Oversight to ensure delivery of safe and reliable water service to customers of SJWC at reasonable rates.

**ESTIMATED COST:**

- ® Average customer will see 8.3 percent increase (\$7.04) in its monthly bill in 2016.

(Comr Randolph - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160019418>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

9

## **Disclosure of Records of an Investigation**

[14836]

Res L-502

### **PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of Thomas Jones' whistleblower complaint for wrongful termination from Pacific Gas & Electric Company on September 14, 2014.

### **SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

### **ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160060189>

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Consent Agenda - Orders and Resolutions (continued)

10                    **KDDI America, Inc.'s Application for a Certificate of Public  
[14839]                Convenience and Necessity**

A14-04-036

Application of KDDI America, Inc. for a Certificate of Public Convenience and Necessity to operate as a Reseller of Wireless Telecommunication Services in the State of California.

**PROPOSED OUTCOME:**

- ® Denies Application given that Communications Division has processed KDDI America, Inc.'s (KDDI) Wireless ID Registration.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® KDDI shall comply with all applicable safety rules for wireless registrants.

**ESTIMATED COST:**

- ® There are no cost implications from this application.

(Comr Picker - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162372410>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

11            **Decision Adopting Fire Map 1**  
[14844]

R15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations

**PROPOSED OUTCOME:**

® Adopts Fire Map 1, which depicts areas of the State where there is an elevated hazard for the ignition and rapid spread of power-line fires.

**SAFETY CONSIDERATIONS:**

® Fire Map 1 enhances public safety by identifying areas where there is an elevated hazard for power-line fires.

**ESTIMATED COST:**

® No costs for utilities or customers.

(Comr Florio - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162368185>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

12                    **Application of San Jose Water Company, SJW Corporation,  
[14845]                and SJW Group, Inc., to Implement a Holding Company  
                             Reorganization Plan**

A15-07-027

Application of SJW Corp., a California corporation, SJW Group, Inc., a Delaware corporation, and San Jose Water Company, a California public utility for approval of the reincorporation of SJW Corp. as SJW Group, Inc.

**PROPOSED OUTCOME:**

- ® Grants San Jose Water Company authority under Pub. Util. Code § 854(a) to implement a reincorporation of its holding company, SJW Corp., from its present form as a California corporation to a new form as SJW Group, Inc., a Delaware corporation.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® San Jose Water Company must continue to provide safe and reliable service pursuant to Pub. Util. Code § 451 after the reorganization.

**ESTIMATED COST:**

- ® There are no costs to ratepayers associated with the implementation of this decision.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162085505>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

13                    **Permit to Construct San Diego Gas & Electric Company's**  
[14847]                **Cleveland National Forest Power Line Replacement Projects**

A12-10-009

In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct Electrical Facilities: Cleveland National Forest Power Line Replacement Projects.

**PROPOSED OUTCOME:**

- ® Grants San Diego Gas & Electric Company a permit to construct the Cleveland National Forest Power Line Replacement Projects.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® By replacing wood poles with steel poles, the proposed project would provide the safety and reliability benefits of reducing the risk of powerline failure and thereby reducing the risk of wildfires and power outages in and around the Cleveland National Forest.

**ESTIMATED COST:**

- ® Not a consideration pursuant to General Order 131-D.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162136436>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

14                    **Resolution Resolving the Appeal of Citation No. FC-682 of**  
[14849]                **Joseph John Santalla, dba Shuttle It**

Res ALJ-340

**PROPOSED OUTCOME:**

- ® Affirms Citation No. FC-682.
- ® The \$1,000 fine is suspended. If Santalla reapplies for operating authority, he must pay the \$1,000 fine in addition to any other fees. If Santalla is found to be operating without the required Commission authority, the \$1,000 fine must be paid in addition to any other sanctions imposed by the Commission.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Compliance with the Commission’s citation programs ensures the safety of charter-party carrier passengers.

**ESTIMATED COST:**

- ® \$1,000 (suspended).

(Judge Smith)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162113837>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

15                    **Adoption of Electricity Prices Consistent with Decision**  
[14852]                **15-07-001**

Res E-4787, Advice Letter 2861-E filed February 29, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves San Diego Gas & Electric Company's (SDG&O) Advice Letter 2861-E, regarding implementation of SDG&O's 2016 residential rate design reform pursuant to Decision 15-07-001.

**SAFETY CONSIDERATIONS:**

® There is no impact on safety.

**ESTIMATED COST:**

® There is no incremental cost associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162427950>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

16  
[14853]      **Denies CALifornians for Renewable Energy, Inc.'s Petition for  
Modification of Commission Decisions 14-02-045 and  
12-05-007.**

A10-09-012

Application of CALifornians for Renewable Energy, Inc. to modify Decision 06-07-027.

**PROPOSED OUTCOME:**

® Denies CALifornians for Renewable Energy, Inc.'s Petition for Modification of Commission Decisions (D.) 14-02-045 and D.12-05-007, relating to Smart Meters.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® There is no impact on safety associated with the result of this decision.

**ESTIMATED COST:**

® There is no impact on cost associated with the result of this decision.

(Comr Florio - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162426739>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

17                    **Southern California Edison Requests Approval of two**  
[14854]                **Bilateral Contracts to Enhance Local Area Reliability**

Res E-4781

**PROPOSED OUTCOME:**

® Approves Southern California Edison's (SCE's) Resource Adequacy (RA) contract with NRG Energy, Inc. through GenOn Energy Management, LLC (GenOn) for the 54 MW Ellwood Peaker located in Goleta, California for the term beginning August 1, 2016 and ending May 31, 2018.

® Denies SCE's RA contract with GenOn for the 130 MW Mandalay 3 Peaker located in Oxnard, California for the term beginning August 1, 2016 and ending May 31, 2020.

**SAFETY CONSIDERATIONS:**

® As an existing and operational generating facility, there are no incremental safety implications associated with this contract beyond the status quo.

**ESTIMATED COST:**

® Actual cost of the approved contract is confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162426713>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

18                    **Authorization to Construct a new Public Grade-Separated**  
[14858]                **Pedestrian-Rail Crossing over Union Pacific**

A15-08-011

Application of the East Bay Regional Park District for an Order Authorizing Construction of a new grade separated pedestrian/bike crossing (001A-19.80-AD, DOT No. 441041W) over the Union Pacific Railroad Company's mainline tracks at milepost 19.79 in the City of Pinole in the County of Contra Costa.

**PROPOSED OUTCOME:**

- ® Grants the East Bay Regional Parks District authority to construct a new grade-separated pedestrian-rail crossing over Union Pacific Railroad Company tracks in the City of Pinole, Contra Costa County.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® The proposed grade-separated pedestrian-rail crossing will provide a safe passage for pedestrians and bicyclists over the railroad tracks in the area.

**ESTIMATED COST:**

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162052202>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

19                    **Mobil Pacific Pipeline Sale of California Public Utilities**  
[14860]                **Commission's Jurisdictional Pipeline Assets to Torrance**  
                             **Basin**

Res O-0064, Advice Letter 23-O filed February 4, 2016 - Related matters.

**PROPOSED OUTCOME:**

- ® Approves the request of Torrance Basin to become a California regulated pipeline entity.
- ® Approves the sale of 22 miles of petroleum pipeline to Torrance Basin.

**SAFETY CONSIDERATIONS:**

- ® There are inherent risks in the transportation of crude oil.
- ® The use of crude oil produces harmful emissions.
- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."
- ® Safety responsibility for intrastate oil pipelines is under the jurisdiction of the Office of the State Fire Marshal and the Pipeline & Hazardous Materials Safety Administration.

**ESTIMATED COST:**

- ® Costs associated with the new service are the same as those for existing transportation services on the Mobil Pacific Pipeline System.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161518709>

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Consent Agenda - Orders and Resolutions (continued)

20                    **Big Basin Sanitation Company General Rate Case**  
[14874]

Res W-5097, Advice Letter 9-S filed November 17, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes Big Basin Sanitation Company (Big Basin), under Public Utilities Code Section 454, to file a supplemental advice letter with the revised schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective Rate Schedule No. 1, General Residential Service. The effective date of the revised schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable sewer service to its customers. The sewer service served by the utility meets all applicable quality standards set forth by the California Regional Water Quality Control Board. Big Basin pays the Commission User Fees and files its Annual Reports regularly. There are no other outstanding Commission orders.

**ESTIMATED COST:**

® \$394 paid by Big Basin's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161476398>

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Consent Agenda - Orders and Resolutions (continued)

21  
[14876]      **Approves Southern California Edison Company's Request to enter into a Renewables Portfolio Standard Power Purchase Agreement with Geysers Power Company, LLC.**

Res E-4747, Advice Letter 3289-E filed October 7, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Approves without modification the cost recovery for the long-term renewable energy power purchase agreement between Southern California Edison Company (SCE) and Geysers Power Company, LLC.

**SAFETY CONSIDERATIONS:**

® The power purchase agreement requires the seller of the generation to comply with all safety provisions as specified in SCE's 2014 Pro Forma power purchase agreement.

**ESTIMATED COST:**

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161652673>

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Consent Agenda - Orders and Resolutions (continued)

22  
[14880]      **Grants Southern California Edison Company's Request for  
Approval of a Renewables Portfolio Standard Eligible Power  
Purchase Agreement with El Cabo Wind LLC**

Res E-4774, Advice Letter (AL) 3360 -E filed February 9, 2016 and AL 3360-E filed April 6, 2016 -  
Related matters.

**PROPOSED OUTCOME:**

® Approves cost recovery for a renewable energy power purchase agreement between Southern California Edison Company (SCE) and El Cabo Wind LLC (EL Cabo PPA). The El Cabo PPA is approved without modification.

**SAFETY CONSIDERATIONS:**

® Based on the information before us, the El Cabo PPA does not appear to result in any adverse safety impacts on the facilities or operations of SCE.

**ESTIMATED COST:**

® Actual costs of the El Cabo PPA are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161673564>

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Consent Agenda - Orders and Resolutions (continued)

23                    **Adopting a Settlement Agreement in Great Oaks Water  
[14884]                Company's General Rate Case**

A15-07-001

Application of Great Oaks Water Company for an Order authorizing it to increase rates charges for water service by \$1,442,313 or 8.50% in 2016, by 1,051,887 or 5.71% in 2017, and by \$683,236 or 3.51% in 2018.

**PROPOSED OUTCOME:**

- ® Adopts a Settlement Agreement in Great Oaks Water Company's General Rate Case.
- ® Provides a revenue requirement of \$15,816,811 for Test Year (TY) 2016-2017.
- ® TY 2016-2017's revenue requirement represents a 6.8 percent decrease over current rates.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There is no impact on safety raised in the application or Settlement Agreement.

**ESTIMATED COST:**

- ® \$15,816,811 for TY 2016-2017, which is a 6.8 percent decrease over current rates.
- ® As a result of this decision, in TY 2016-2017, the bi-monthly bill for the average residential customer with 5/8 by 3/4 " meter (excluding any applicable surcharges) using 11 Centum cubic feet per month will decrease by \$4.52 (5.61 percent) over current rates.

(Comr Sandoval - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161682235>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

24  
[14890]      **Construct two High-Speed Tracks and an Underpass Grade Separation at Raymond Road in an Unincorporated Area of Madera County**

A15-10-007

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks and underpass grade separation at Raymond Road (MP 169.79) within the County of Madera, California.

**PROPOSED OUTCOME:**

- ® Grants the California High-Speed Rail Authority, authority to construct two high-speed rail tracks and an underpass grade separation at Raymond Road in an unincorporated area of Madera County.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Approval of the application will provide safe passage of vehicles under the new high-speed rail tracks.

**ESTIMATED COST:**

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161897295>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

25                    **Authority to Construct a new Public At-Grade Pedestrian-Rail**  
[14891]                **Crossing Over North Coast Railroad Authority Track in the**  
                             **City of Eureka, Humboldt County.**

A15-12-025

Application of the City of Eureka to construct new temporary crossing improvements in the field West of Bayshore Mall in the City of Eureka.

**PROPOSED OUTCOME:**

® Grants the City of Eureka authority to construct a new public at-grade pedestrian-rail crossing over North Coast Railroad Authority track west of Bayshore Mall in the City of Eureka, Humboldt County.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Approval of the application will provide improved public access from the Hiksari' Trail to the Old Town region of Eureka.

**ESTIMATED COST:**

® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161898002>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Consent Agenda - Intervenor Compensation Orders****26 Compensation to North Tahoe Citizen Action Alliance**  
[14785]

A10-08-024

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for a Permit to Construct Electrical Facilities with Voltages between 50 kV and 200 kV: The 625 and 650 Line Upgrade Project.

**PROPOSED OUTCOME:**

® Awards North Tahoe Citizen Action Alliance \$38,084.26 for substantial contribution to Decision 15-03-020. Decision 15-03-020 granted Liberty Utilities (CalPeco Electric) LLC a Permit to construct so that it may begin to upgrade the North Lake Tahoe Transmission System in three separate phases. North Tahoe Citizen Action Alliance requested \$78,250.61.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$38,084.26, plus interest, to be paid by ratepayers of Liberty Utilities.

(Comr Florio - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162072525>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3377, Item 32 5/12/2016 (Staff)

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Consent Agenda - Intervenor Compensation Orders (continued)

27                    **Denies Compensation to Women's Energy Matter**  
[14815]

I12-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include two applications of Southern California Edison Company and two applications of San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

® Denies compensation to Women's Energy Matters (WEM) for lack of substantial contribution to D.14-11-040. WEM did not timely file the claim for intervenor compensation. WEM requested \$247,566.40.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations associated with this decision.

**ESTIMATED COST:**

® There are no costs associated with the outcome of this proceeding.

(Comr Sandoval - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159735482>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

28                    **Compensation to The National Asian American Coalition**  
[14824]

A14-04-013, A14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC (U6874C); and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC (U6955C), to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

® Awards The National Asian American Coalition \$160,580.60 for substantial contribution to Decision (D.)15-07-037. D.15-07-037 granted the motion of the Joint Applicants to withdraw their merger application. The National Asian American Coalition requested \$278,421.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$160,580.60, plus interest, to be paid by the ratepayers of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC.

(Comr Peterman - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159780160>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

29                    **Compensation to The Utility Consumers' Action Network**  
[14886]

A14-01-027

Application of San Diego Gas & Electric Company for Authority to Update Electric Rate Design Effective on January 1, 2015.

**PROPOSED OUTCOME:**

® Awards Consumers' Action Network (UCAN) \$50,884.73 for substantial contribution to Decision 15-08-040. Decision 15-08-040 denied San Diego Gas & Electric Company's request to modify its time-of-use periods. UCAN requested \$55,033.08.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® 50,884.73, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160045096>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

30

### **Compensation to the Sierra Club**

[14892]

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

#### **PROPOSED OUTCOME:**

® Awards Sierra Club \$64,217.00 for substantial contribution to Decision (D.) 16-01-044. D.16-01-044 adopted a new net energy metering tariff for eligible customer generators. Sierra Club requested \$64,214.00.

#### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### **ESTIMATED COST:**

® \$64,217.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas and Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161470401>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

31 (Rev.)            **Compensation to Vote Solar**  
[14893]

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

® Awards Vote Solar \$103,503.30 for substantial contribution to Decision 16-01-044. Decision 16-01-044 adopted a new net energy metering tariff for eligible customer generators. Vote Solar requested \$102,843.50.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$103,503.30, plus interest, to be paid by the ratepayer of Pacific Gas and Electric Company, San Diego Gas and Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161518143>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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05/25/2016 - This revision was not shown on the Agenda mailed to the public.

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Consent Agenda - Intervenor Compensation Orders (continued)

32                    **Compensation to California Environmental Justice Alliance**  
[14896]

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

® Awards California Environmental Justice Alliance (CEJA) \$7,808.36 for substantial contribution to Decision (D.) 16-01-044. D.16-01-044 adopted a new net energy metering tariff for eligible customer generators. CEJA requested \$8,036.05.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$7,808.36, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160026978>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

33

### **Compensation to Clean Coalition**

[14897]

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

#### **PROPOSED OUTCOME:**

® Awards Clean Coalition \$42,403.75 for substantial contribution to Decision 16-01-044. Decision 16-01-044 adopted a new net energy metering tariff for eligible customer generators. Clean Coalition requested \$53,074.50.

#### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### **ESTIMATED COST:**

® \$42,403.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas and Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161473090>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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.....Regular Agenda

**Energy Orders**

34 (Rev.)      **Approving, in Part, Results of Southern California Edison  
[14591]      Company's Local Capacity Requirements Request for Offers  
                 for Moorpark Sub-Area Pursuant to Decision 13-02-015**

A14-11-016

**PROPOSED OUTCOME:**

® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with certain exceptions.

® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.

® Denies, without prejudice, the Ellwood contract and the related storage contract which were presented in this proceeding for approval although the Ellwood contract was not part of the need determination in D.13-02-015.

® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area. SCE shall, however, continue to procure via any procurement mechanisms to meet, at least, the minimum procurement amounts adopted in D.13-02-015.

® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

**SAFETY CONSIDERATIONS:**

® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

**ESTIMATED COST:**

® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161889208>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3372, Item 8 2/11/2016 (Florio);

Agenda 3373, Item 16 2/25/2016 (Pub. Util. Code §311(e));

Agenda 3374, Item 45 3/17/2016 (Peterman);

Agenda 3375, Item 33 4/7/2016 (Randolph);

Agenda 3377, Item 42 5/12/2016 (Picker)

05/25/2016 - This revision was not shown on the Agenda mailed to the public.

## Regular Agenda - Energy Orders (continued)

34a  
(Rev.)  
[14592]

**PROPOSED OUTCOME:**

- ® Approves the results of the request for offers (RFO) conducted by Southern California Edison Company (SCE) pursuant to Decision (D.) 13-02-015 issued in Rulemaking 12-03-014 with one exception.
- ® Determines that further consideration of the Puente Project contract should occur after the environmental review by the California Energy Commission.
- ® Approves the Ellwood contract and the related storage contract, presented outside of the D.13-02-015 need determination.
- ® With these exceptions, SCE has reasonably complied with the requirement in D.13-02-015 to hold an RFO for the Moorpark sub-area.
- ® This proceeding remains open for further consideration of procurement in the Moorpark sub-area, including the Puente Project.

**SAFETY CONSIDERATIONS:**

- ® Additional safety consideration may be identified in the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG Energy Center Oxnard, LLC.)

**ESTIMATED COST:**

- ® Actual costs of the power purchase contracts are confidential at this time.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161887962>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3372, Item 8a 2/11/2016 (Florio);

Agenda 3373, Item 16a 2/25/2016 (Pub. Util. Code §311(e));

Agenda 3374, Item 45a 3/17/2016 (Peterman);

Agenda 3375, Item 33a 4/7/2016 (Randolph);

Agenda 3377, Item 42a 5/12/2016 (Picker)

05/25/2016 - This revision was not shown on the Agenda mailed to the public.

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Regular Agenda - Energy Orders (continued)

34b  
[14659]

**PROPOSED OUTCOME:**

- ® Approves NRG Energy Center Oxnard, LLC (NRG), Puente Project contract.
- ® Defers a decision on Southern California Edison Company's Ellwood refurbishment contract to a subsequent decision in this docket.

**SAFETY CONSIDERATIONS:**

- ® Additional safety consideration may be needed following the review by the California Energy Commission in CEC Docket 15-AFC-01 (Application for Certification of Puente Project by NRG.)

**ESTIMATED COST:**

- ® Actual costs of the power purchase contracts are confidential at this time.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161898424>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3373, Item 16b 2/25/2016 (Pub. Util. Code §311(e));

Agenda 3374, Item 45b 3/17/2016 (Peterman);

Agenda 3375, Item 33b 4/7/2016 (Randolph);

Agenda 3377, Item 42b 5/12/2016 (Picker)

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Regular Agenda - Energy Orders (continued)

35                    **Granting Joint Motions to Approve Proposed Revisions to**  
[14667]                **Electric Tariff Rule 21**

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

**PROPOSED OUTCOME:**

® Adopts revisions to Electric Tariff Rule 21 for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Require Interconnection Unit Cost Guide, Enhance Pre-Application Report, and Publish Storage Interconnection Process Guidebook.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® The electric utilities remain responsible for the safe operation of their systems.

**ESTIMATED COST:**

® The costs associated with the outcome of this proceeding are unknown.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160069993>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3374, Item 21 3/17/2016 (Sandoval);

Agenda 3375, Item 34 4/7/2016 (Staff);

Agenda 3376, Item 34 4/21/2016 (Sandoval)

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Regular Agenda - Energy Orders (continued)

35a  
[14885]

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

**PROPOSED OUTCOME:**

® Adopts a 25% cost envelope cost certainty framework on a five-year pilot basis. The decision orders enhancements to data collection and reporting, robust monitoring of interconnection process modernization, and the creation of a memorandum account to record costs that fall outside of the 25% cost envelope subject to reasonableness review.

® Grants collaborative motions to create a Unit Cost Guide, an Enhanced Pre-Application Report, revisions to the tariff for behind-the-meter, non-exporting storage, sets forth compliance filing deadlines for smart inverter functionality, and orders continued improvements to the interconnection process.

**SAFETY CONSIDERATIONS:**

® The electric utilities remain responsible for the safe operation of their systems.

**ESTIMATED COST:**

® For costs exceeding the 25% cost envelope framework, the decision orders the creation of memorandum accounts to track expenses subject to reasonableness review.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161671322>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Energy Orders (continued)

36                    **Compensation to Small Business Utility Advocates**  
[14721]

A13-11-003

Application of Southern California Edison Company for Authority to, among other things, increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

**PROPOSED OUTCOME:**

® Denies compensation to Small Business Utility Advocates related to Decision (D.) 15-11-021. Small Business Utility Advocates did not timely file the request for compensation. D.15 11 021 authorized Southern California Edison Company General Rate Case revenue requirement for 2015-2017. Small Business Utility Advocates' requested \$36,005.60.

**SAFETY CONSIDERATIONS:**

® None as a result of this decision.

**ESTIMATED COST:**

® There are no costs associated with this decision.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159697446>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3375, Item 30 4/7/2016 (Staff);

Agenda 3377, Item 43 5/12/2016 (Pub. Util. Code §311(e))

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Regular Agenda - Energy Orders (continued)

36a  
[14850]

Application of Southern California Edison Company for Authority to, among other things, Increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

**PROPOSED OUTCOME:**

® Awards Small Business Utility Advocates \$34,182.75 for substantial contribution to Decision (D.) 15-11-021. D.15-11-021 authorized Southern California Edison's (SCE) General Rate Case revenue requirement for 2015-2017. Small Business Utility Advocates requested \$36,005.60.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$34,182.75, plus interest, to be paid by the ratepayers of SCE.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162424597>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3377, Item 43a 5/12/2016 (Pub. Util. Code §311(e))



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Regular Agenda - Energy Orders (continued)

37  
[14781]      **Denial of Application for Southern California Gas Company  
and San Diego Gas & Electric Company for Approval of  
Rates for Proposed North-South Natural Gas Pipeline Project**

A13-12-013

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Recover North-South Project Revenue Requirement in Customer Rates and for Approval of Related Cost Allocation and Rate Design Proposals.

**PROPOSED OUTCOME:**

- ® Rejects Joint Application of Southern California Gas Company and San Diego Gas & Electric Company to recover in rates the cost of a new natural gas pipeline between Adelanto and the Moreno Pressure Limiting Station for failure to demonstrate need.
- ® Finds that proposals to rely on operational reforms, modified contracts, and tariffs can enhance system reliability.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Rejects proposed route of high pressure gas pipeline which passes through congested areas.

**ESTIMATED COST:**

- ® The rejected North-South Pipeline Project would have cost ratepayers an estimated \$621 million.

(Comr Florio - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161925362>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3377, Item 44 5/12/2016 (Picker)

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**Regular Agenda - Energy Resolutions and Written Reports**

38  
[14895]      **Authorizing Expedited Procurement of Storage Resources to  
Ensure Electric Reliability in the Los Angeles Basin Due to  
Limited Operations of Aliso Canyon Gas Storage Facility**

Res E-4791

**PROPOSED OUTCOME:**

- ® Requires Southern California Edison Company (SCE) to hold an expedited competitive energy storage procurement solicitation to help alleviate an outage risk during the upcoming summer and winter of 2016-2017.
- ® Requires SCE to file one or more Tier 3 Advice Letters to seek approval of storage contracts selected in the solicitation.

**SAFETY CONSIDERATIONS:**

- ® This Resolution supports the Governor's Emergency Proclamation to protect public safety by ensuring the continued reliability of natural gas and electric supplies while there is a moratorium on gas injections at Aliso Canyon.
- ® SCE shall ensure any contracts entered into provide that sellers shall operate the energy storage facilities in accordance with prudent and safe electrical practices.

**ESTIMATED COST:**

- ® This Resolution is expected to result in additional contracts which could lead to increased ratepayer costs. Actual costs of the contracts are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162427521>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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**Regular Agenda - Communication Orders**

39

**Adopting General Order 133-D**

[14750]

R.11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

**PROPOSED OUTCOME:**

® Adopts revisions to service quality rules for telephone corporations, including penalties for chronic failures.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Carriers remain responsible for safe operation of their telephone systems.

**ESTIMATED COST:**

® Unknown at this time.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=160191557>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3376, Item 37 4/21/2016 (Sandoval)

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Regular Agenda - Communication Orders (continued)

40                    **Small Incumbent Local Exchange Carrier's Request to**  
[14774]                **Review Intrastate Rates and Charges, and Rate of Return**

A11-12-011

In the Matter of Application of Kerman Telephone Co. d/b/a Sebastian, to Review Intrastate Rates and Charges and Rate of Return for Telephone Service Furnished within the State of California, and to Modify Selected Rates

**PROPOSED OUTCOME:**

- ® Authorizes (a) an intrastate revenue requirement for Kerman Telephone Co. of \$6,826,853; (b) a rate of return of 8.97%; and (c) California High Cost Fund-A support of \$1.8million.
- ® Adopts Kerman Telephone Co.'s basic residential rates of \$30 monthly, and basic business service rates of \$36.30 monthly (both rates inclusive of Extended Area Service Charges and Access Recovery charges).
- ® Adopts affiliate transaction requirements proposed by the Office of Ratepayer Advocates.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® The revenue requirement, rate of return, and High Cost Fund-A support adopted by this decision will allow Kerman to continue to provide safe and reliable service as required by Pub. Util. Code Section 451.

**ESTIMATED COST:**

- ® Total revenue requirement of \$6,826,853. Basic residential rates of \$30 monthly, and basic business rates of \$36.30 monthly. California High Cost Fund-A support of \$1.8 million.

(Comr Florio - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162144248>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3377, Item 45 5/12/2016 (Staff)

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**Regular Agenda - Orders Extending Statutory Deadline**

41                   **Order Extending Statutory Deadline**  
[14831]

C15-06-006

U.S. TELEPACIFIC CORP. and MPOWER COMMUNICATIONS CORP. vs. HYPERCUBE TELECOM, LLC.

**PROPOSED OUTCOME:**

® Extends the statutory deadline for completion of this proceeding to March 30, 2017.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations associated with the outcome of this decision.

**ESTIMATED COST:**

® There are no costs associated with the implementation of this decision.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159878683>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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**Regular Agenda - Legal Division Matters**

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**Regular Agenda - Legislative and Other Matters**

42

**Assembly Bills**

[14794]

- ® a. AB 33 (Quirk) Large scale energy storage
- ® b. AB 510 (Rodriguez) 911 surcharge
- ® c. AB 828 (Low) Transportation Network Companies: commercial registration
- ® d. AB 853 (Hernandez, R.) Outsourcing
- ® e. AB 1110 (Ting) Greenhouse gas electricity reporting
- ® f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
- ® g. AB 1180 (Garcia, C.) Payment option pilots
- ® h. AB 1289 (Cooper) Transportation Network Companies: penalties
- ® i. AB 1330 (Bloom) Demand response standard
- ® j. AB 1360 (Ting) Transportation Network Companies: fares
- ® k. AB 1453 (Rendon) Underground vault safety
- ® l. AB 1530 (Levine) Distributed generation
- ® m. AB 1549 (Wood) Fiber routes
- ® n. AB 1564 (Williams) 911 routing
- ® o. AB 1574 (Chiu) Bus tracking
- ® p. AB 1662 (Chau) Unmanned aircraft systems: accident reporting
- ® q. AB 1641 (Allen) Shuttle red curb loading
- ® r. AB 1657 (O'Donnell) Port and terminal air pollution programs
- ® s. AB 1677 (Ting) Bus inspections
- ® t. AB 1683 (Eggman) Alternative energy financing
- ® u. AB 1698 (Hadley) GREEN greenhouse gas funding
- ® v. AB 1758 (Stone) Broadband: California Advanced Services Fund
- ® w. AB 1773 (Oberholte) Local government self-generation
- ® x. AB 1780 (Medina) Sustainable trade corridors
- ® y. AB 1800 (Hadley) Annual posting of outage compensation
- ® z. AB 1902 (Wilk) Aliso Canyon civil actions

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162088035>

Agenda 3376, Item 41 4/21/2016 (Staff);

Agenda 3377, Item 48 5/12/2016 (Staff)

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Regular Agenda - Legislative and Other Matters (continued)

43                    **Assembly Bills (Continued)**  
[14795]

- ® aa. AB 1903 (Wilk) Aliso Canyon Health Study
- ® ab. AB 1904 (Wilk) Aliso Canyon: mercaptan
- ® ac. AB 1905 (Wilk) Aliso Canyon injections
- ® ad. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
- ® ae. AB 1937 (Gomez) Electricity: procurement
- ® af. AB 2100 (Calderon) Permitting
- ® ag. AB 2120 (Weber) School intervenor compensation
- ® ah. AB 2130 (Quirk) California Advanced Services Fund
- ® ai. AB 2138 (Low) Tour guide enforcement
- ® aj. AB 2141 (Ting) Energy efficiency low-income refrigeration program
- ® ak. AB 2206 (Williams) Biomethane interconnection study
- ® al. AB 2223 (Gray) Greenhouse gas reduction: digesters
- ® am. AB 2271 (Quirk) Electricity research and development
- ® an. AB 2313 (Williams) Renewable gas: incentives
- ® ao. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
- ® ap. AB 2381 (Hernandez, R.) Electricity outage bill credits
- ® aq. AB 2395 (Low) Carriers of last resort
- ® ar. AB 2454 (Williams) Energy procurement plans
- ® as. AB 2460 (Irwin) Solar thermal
- ® at. AB 2603 (Nazarian) Transportation intervenor compensation
- ® au. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
- ® av. AB 2699 (Gonzalez) Solar disclosures
- ® aw. AB 2700 (Salas) Procurement plans
- ® ax. AB 2713 (Chiu) Energy storage permitting
- ® ay. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
- ® az. AB 2746 (Oberholte) Electronic contract submissions

Agenda 3376, Item 42 4/21/2016 (Staff);

Agenda 3377, Item 49 5/12/2016 (Staff)



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Regular Agenda - Legislative and Other Matters (continued)

44                    **Assembly Bills (Continued)**  
[14796]

- ® aaa. AB 2748 (Gatto) Aliso Canyon property damage claims
- ® aab. AB 2763 (Gatto) TNCs: personal vehicles
- ® aac. AB 2773 (Quirk) Biomethane
- ® aad. AB 2795 (Lopez) Unlisted numbers
- ® aae. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
- ® aaf. AB 2868 (Gatto) Energy storage
- ® aag. AB 2874 (Gaines) Groundwater basins: notification
- ® aah. AB 2902 (Utilities & Commerce) Public Utilities Commission: state offices
- ® aai. AB 2903 (Utilities & Commerce) Energy crisis: financing authority
- ® aaj. ACA 11 (Gatto) California Public Utilities Commission

Agenda 3376, Item 43 4/21/2016 (Staff);

Agenda 3377, Item 50 5/12/2016 (Staff)

45                    **Assembly Bills (Continued)**  
[14898]

- ® aak. AB 650 (Low) Taxicab regulation
- ® aal. AB 2570 (Quirk) Books and records
- ® aam. AB 2777 (Nazarian) TNCs: criminal history and arrest notification
- ® aan. AB 2790 (Nazarian) Taxicabs licensure study
- ® aao AB 2867 (Gatto) Cable, satellite, and Internet service provider contracts

## Regular Agenda - Legislative and Other Matters (continued)

**46 Senate Bills**  
[14797]

- ® a. SB 7 (Wolk) Multiunit housing water meter mandate
  - ® b. SB 32 (Pavley) After AB 32 planning
  - ® c. SB 215 (Leno) Public Utilities Commission
  - ® d. SB 247 (Lara) Charter bus safety
  - ® e. SB 286 (Hertzberg) Direct access
  - ® f. SB 380 (Pavley) Natural gas storage moratorium
  - ® g. SB 512 (Hill) Public Utilities Commission
  - ® h. SB 661 (Hill) Excavation
  - ® i. SB 745 (Hueso) Broadband: California Advanced Services Fund
  - ® j. SB 812 (Hill) Bus inspections
  - ® k. SB 814 (Hill) Drought water use penalties
  - ® l. SB 868 (Jackson) Remote piloted aircraft
  - ® m. SB 886 (Pavley) Energy storage
  - ® n. SB 887 (Pavley) Natural gas storage
  - ® o. SB 888 (Allen) Gas well emergency management
  - ® p. SB 919 (Hertzberg) Water treatment tariff
  - ® q. SB 968 (Monning) Diablo Canyon
  - ® r. SB 1017 (Hill) Confidentiality
  - ® s. SB 1028 (Hill) Utility wildfire mitigation plans
  - ® t. SB 1035 (Hueso) Public Utilities Commission
  - ® u. SB 1043 (Allen) Biogas & biomethane
  - ® v. SB 1049 (Hill) Public Utilities Commission accident investigations
  - ® w. SB 1153 (Cannella) Biomethane
  - ® x. SB 1212 (Hueso) 211 information network
  - ® y. SB 1250 (McGuire) Rural 911 outage standard
  - ® z. SB 1262 (Pavley) Water supply planning
- Agenda 3376, Item 44 4/21/2016 (Staff);  
Agenda 3377, Item 51 5/12/2016 (Staff)

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Regular Agenda - Legislative and Other Matters (continued)

47

**Senate Bills (Continued)**

[14798]

- ® aa. SB 1298 (Hertzberg) Electricity restructuring bond extension
- ® ab. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
- ® ac. SB 1305 (Morrell) Advanced distributed generation technology
- ® ad. SB 1312 (Wieckowski) Board of Pilot Commissioners
- ® ae. SB 1393 (de Leon) Intrastate transmission safety valves
- ® af. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
- ® ag. SB 1414 (Wolk) Energy efficiency permit compliance
- ® ah. SB 1425 (Pavley) Water energy registry
- ® ae. SB 1441 (Leno) Fugitive methane emissions
- ® aj. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
- ® ak. SB 1463 (Moorlach) Electrical line fire mitigation
- ® al. SB 1464 (de Leon) Greenhouse gas emissions
- ® am. SB 1481 (Governance & Finance) Prepaid Mobile Telephony Services Surcharge Collection Act

Agenda 3376, Item 45 4/21/2016 (Staff);

Agenda 3377, Item 52 5/12/2016 (Staff)

48

**Senate Bills (Continued)**

[14899]

- ® an. SB 1041 (Hueso) Public school electricity rates
- ® ao. SB 1122 (Cannella) Rural Local Exchange Carriers: rate cases
- ® ap. SB 1299 (Hertzberg) RPS RECs
- ® aq. SB 1422 (Glazer) Utilities and other service supplier collection of local taxes

## **Regular Agenda - Commissioner Reports**

**Regular Agenda - Management Reports and Resolutions**

49            **Presentation on Stewardship Council Updates**  
[14900]

50            **Report and Discussion by Safety and Enforcement Division  
on Recent Safety Program Activities**  
[14820]

51            **Management Report on Administrative Activities**  
[14821]

## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

52                    **Conference with Legal Counsel - Application for Rehearing**  
[14823]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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53                    **Conference with Legal Counsel - Application for Rehearing**  
[14746]

A.16-01-001, A.16-01-004 - Related matters.

Disposition of Applications for Rehearing of Resolution T-17495 filed by ColfaxNet and SmarterBroadband, Inc. In Resolution T-17495, the Commission approved grant funding in the amount of \$16,156,322 and loan funding of \$500,000 from the California Advanced Service Fund in response to the grant application from Bright Fiber Network, Inc., which proposes to install a fiber-to-the-premises network system in Rural Nevada County (Bright Fiber Project).

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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54                    **Conference with Legal Counsel - Application for Rehearing**  
[14882]

A14-11-012

Applications for Rehearing of Decision (D.) 15-11-041, filed separately by Los Cerritos Wetland Land Trust, the Sierra Club, EnerNOC, Inc., and Powers Engineering. In D.15-11-041 the Commission approved, in part, the results of SCE's request for offers for the Western Los Angeles Basin pursuant to Commission directives in D.13-02-015 (Track 1) and D.14-03-004 (Track 4).

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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Closed Session - Applications for Rehearing (continued)

55                    **Conference with Legal Counsel - Application for Rehearing**  
[14887]

R12-12-011

Disposition of Application for Rehearing of Decision (D.) 16-01-014, filed by Rasier-CA, LLC (Rasier-CA). D.16-01-014 found Rasier-CA in contempt and in violation of Rule 1.1 of the Commission's Rules of Practice and Procedure, for failing to comply with reporting requirements established for Transportation Network Companies in D.13-09-045. D.16-01-014 issued fines against Rasier-CA totaling \$7.627 million, and ordered that Rasier-CA's operating license be suspended 30 days after issuance of D.16-01-014 upon failure to pay the fines.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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56                    **Conference with Legal Counsel - Application for Rehearing**  
[14888]

R15-02-020

Disposition of application for rehearing of Decision (D.) 15-12-025 (Decision) filed by San Diego Gas & Electric Company (SDG&E). D.15-12-025 accepts, with modifications, the draft Renewables Portfolio Standard (RPS) Procurement Plans submitted by the major electric utilities, including SDG&E.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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## **Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*



## **Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

57                    **Conference with Legal Counsel - Existing Litigation**  
[14846]

Superior Court Case No. S-1500-MS-375

California Public Utilities Commission vs. Golden Hills Sanitation Co., Inc. Superior Court Case No. S-1500-MS-375.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

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Agenda 3377, Item 58 5/12/2016

## **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*