
Public Utilities Commission of the State of California

Public Agenda 3379

Thursday, June 9, 2016 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Wednesday, June 01, 2016 - S.F. Monday, June 6, 2016 - Sacramento	Thursday, June 09, 2016 (San Francisco)
Monday, June 8, 2016 (San Francisco)	Thursday, June 09, 2016 (San Francisco)
Monday, June 20, 2016 (San Francisco)	Thursday, June 23, 2016 (San Francisco)
Monday, July 11, 2016 (San Francisco)	Thursday, July 14, 2016 (San Francisco)
Monday, August 15, 2016 (San Francisco)	Thursday, August 18, 2016 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 22, 39

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14863] **Recently Filed Formal Applications**

Res ALJ 176-3379

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)

2
[14800] **Southern California Edison Company's Certificate of Public
Convenience and Necessity for the West of Devers
Transmission Upgrade Project**

A13-10-020

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the West of Devers Upgrade Project and for an Interim Decision Approving the Proposed Transaction between Southern California Edison and Morongo Transmission LLC.

PROPOSED OUTCOME:

- ® Grants Southern California Edison Company a certificate of public convenience and necessity to construct the West of Devers transmission upgrade project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® All safety considerations associated with project construction and operation, other than temporary air quality impacts during construction, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

- ® The reasonable and prudent maximum cost cap for the West of Devers Upgrade Project is \$1,010 million, including contingency.

(Comr Randolph - Judge Yacknin)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3377, Item 12 5/12/2016 (Staff);

Agenda 3378, Item 2 5/26/2016 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

3 **San Jose Water Company General Rate Case Setting**
[14835] **Revenue Requirements for 2016, 2017, and 2018**

A15-01-002

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$34,928,000 or 12.22% in 2016, by \$9,954,000 or 3.11% in 2017, and by \$17,567,000 or 5.36% in 2018.

PROPOSED OUTCOME:

- ® Sets revenue requirements.
- ® Adopts two partial settlements between San Jose Water Company (SJWC) and the Office of Ratepayer Advocates.
- ® Resolves disputed issues between parties.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Oversight to ensure delivery of safe and reliable water service to customers of SJWC at reasonable rates.

ESTIMATED COST:

- ® Average customer will see 8.3 percent increase (\$7.04) in its monthly bill in 2016.

(Comr Randolph - Judge Tsen)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3378, Item 8 5/26/2016 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

4 **Southern California Gas Company July 1, 2015 Notice of**
[14857] **Emergency Localized Curtailment**

Res G-3516, Advice Letter 4831 filed July 1, 2015 - Related matters.

PROPOSED OUTCOME:

® This Resolution approves, with modification, Advice Letter 4831 and finds that the curtailment was consistent with the procedures as defined in Southern California Gas Company's rules.

SAFETY CONSIDERATIONS:

® Curtailments impact service to customers some of whom may provide critical services. An orderly curtailment process understood by all customers is important to maintaining safety.

® Curtailments may be necessary to ensure the safe operation of a utility's pipeline system.

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders, and statutes including Public Utility Code Section 451 which requires the utility to take actions that are "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

® There is no cost impact.

Consent Agenda - Orders and Resolutions (continued)

5

Petition for Modification of Decision 14-12-025

[14859]

R13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

PROPOSED OUTCOME:

® The joint petition for modification of Decision 14-12-025 to change the general rate case cycle length adopted in that decision from three to four years is denied.

SAFETY CONSIDERATIONS:

® No safety-related impacts.

ESTIMATED COST:

® There are no costs associated with the implementation of this decision.

(Comr Florio - Judge Wong)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

6 **Funding Authorizations and Related Measures for**
[14861] **Continuation of the New Solar Homes Partnership Program**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Approves \$111.78 million funding to be used for the New Solar Homes Partnership Program (NSHP) to be assessed as a surcharge on electric distribution customers of Pacific Gas and Electric Company (PG&E), Southern California Edison Company, and San Diego Gas & Electric Company (SDG&E), respectively.

® Designates the California Energy Commission as NSHP Administrator.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® \$111.78 million to be paid by electric distribution customers of PG&E, SCE, and SDG&E.

(Comr Picker - Judge DeAngelis)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

7 **Integrated Distributed Energy Resource Cost-Effectiveness**
[14869] **Working Groups Near-Term Recommendation**

R14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

® Adopts the following Working Group Recommendations regarding the avoided cost model: a. Avoided cost model numbering/naming should include dates; b. Numbering/naming will no longer be associated with individual proceedings; c. Avoided cost model will be accompanied by a description of changes, all data sources and a user guide; d. Existing versions of the model will not be renamed; e. Entity performing the update will implement numbering/naming convention; f. Current avoided cost model documentation will be made public and posted to California Public Utilities Commission website; g. Annual updates process will be through Commission Resolution; and h. Avoided cost Model is applicable in all proceedings.

® Energy Division shall draft Resolution by February 1 each year recommending data updates and minor corrections to the avoided cost calculator.

® Lists of recommended inputs are adopted.

® Adopts the Renewable Electricity Capacity Planning (RECAP) model; allows other models in addition to RECAP.

® Eliminates use of Resource Balance Year.

® Approves recommendation to authorize cap of \$500,000 to update calculate.

® Requires Utilities to file Petition for Modification.

SAFETY CONSIDERATIONS:

® Adoption of the avoided cost calculator provisions does not raise any safety implications.

ESTIMATED COST:

® None in this proceeding.

(Comr Florio - Judge Hymes)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

8
[14870] **2017 Bridge Funding for Pacific Gas and Electric Company,
San Diego Gas & Electric Company and Southern California
Edison Company (SCE) Demand Response Programs and
Activities including SCE Activities to Help Mitigate the Aliso
Canyon Gas Leakage**

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

- ® Approves, with revisions, Southern California Edison Company's (SCE) Proposal to Mitigate the Aliso Canyon Gas Leakage.
- ® Authorizes the elimination of the demand bidding program beginning in 2017 for Pacific Gas and Electric Company (PG&E) and San Diego Gas & Electric Company (SDG&E) and in 2018, for SCE (part of Aliso Canyon mitigation efforts).
- ® Authorizes PG&E, SDG&E, and SCE to hold a demand response auction in 2017, with revisions.
- ® Authorizes PG&E to increase incentives for the Capacity Bidding Program.
- ® Denies SDG&E's request for the proposed Armed Forces pilot but encourages development of another Armed Forces focused pilot.
- ® Directs PG&E, SDG&E and SCE to implement Automated Demand Response Programs with specific and uniform parameters.
- ® Authorizes SCE to continue its Aggregator Managed Portfolio program contracts for one additional year, but with no new negotiations.

SAFETY CONSIDERATIONS:

- ® The performance and funding of demand response programs ensure the reliability of electric service in the PG&E, SDG&E and SCE service territories; similarly adopting and funding demand response programs in the areas affected by the Aliso Canyon gas leakage helps to mitigate the effects of the leakage.

ESTIMATED COST:

- ® PG&E -- \$55.29 million for 2017 demand response programs
- ® SDG&E -- \$22.3 million for 2017 demand response programs
- ® SCE -- \$50.28 million for 2017 demand response programs plus
- ® \$9.3 million in 2017 demand response incremental funding for Aliso Canyon mitigation

(Comr Florio - Judge Hymes)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9
[14871] **Proposals and Cost Recovery for Intermediate
Implementation Step of Third-Party Demand Response
Direct Participation**

A14-06-001, A14-06-002, A14-06-003 - Related matters.

Application of Pacific Gas and Electric Company for Recovery of Costs to Implement Electric Rule 24 Direct Participation Demand Response. Consolidated applications include San Diego Gas & Electric Company and Southern California Edison Company.

PROPOSED OUTCOME:

- ® Authorizes Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) to use the click-through process for electronic signatures.
- ® Authorizes the following budgets: PG&E \$5.4 million, SDG&E \$2.3 million, and SCE \$138,942.
- ® Approves the following targets for customer registrations: PG&E 40,000; SDG&E 30,000; and SCE 56,000.
- ® Requires PG&E, SDG&E, and SCE to begin implementation immediately upon issuance of a final decision.
- ® Authorizes SCE to require its customers to enroll in direct participation through its Green Button Connect.
- ® Authorizes PG&E, SDG&E, and SCE to request customer registration target increases, without cost increases via Tier 1 advice letters.
- ® Authorizes future cost recovery request in Demand Response Application Process.
- ® Closes the proceedings.

SAFETY CONSIDERATIONS:

- ® No safety considerations were brought forward by the Applicants or other parties.

ESTIMATED COST:

- ® PG&E \$5.7 million; SDG&E \$2.3 million; SCE \$138,932.

(Comr Florio - Judge Hymes)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Application of Vertex Telecom, Inc. to Expand its Certificate**
[14872] **of Public Convenience and Necessity to Provide**
 Facilities-Based Competitive Local Exchange and
 Interexchange Service in California

A15-06-016

In the Matter of the Application of Vertex Telecom, Inc. to Expand the Scope of its Certificate of Public Convenience and Necessity to Include Authority to Provide Full Facilities-based Competitive Local Exchange Service throughout the Service Territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc. and Facilities-based Interexchange Services on a Statewide Basis.

PROPOSED OUTCOME:

® Expands existing certificate of public convenience and necessity authority of Vertex Telecom, Inc. (Vertex) to provide full facilities-based competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier Communications., SureWest Telephone, and Citizens Telecommunications Company of California, Inc. and interexchange services on a statewide basis provided Vertex complies with the terms of a Settlement Agreement with the Safety and Enforcement Division.

® The Settlement Agreement requires Vertex to pay a penalty of \$17,500 to the State of California General Fund and Vertex acknowledges that it failed to disclose the existence of all revocations and other actions involving its authority to conduct business in other states; Vertex agrees to fully meet its regulatory and legal obligations in California going forward.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority. The Settlement Agreement furthers regulatory compliance in California.

ESTIMATED COST:

® Vertex shall pay \$17,500 to the California State General Fund.

(Comr Randolph - Judge MacDonald)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Pilots to Test Joint Delivery of Energy and Water Data and**
[14873] **Shared Use of Energy Utility Advanced Metering**
 Communications Network

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

® Approves pilots by Pacific Gas and Electric Company, Southern California Gas Company, and Southern California Edison Company to test the impact of joint delivery of energy and water data to customers on energy and water saving behaviors and a pilot by San Diego Gas & Electric Company to explore technical issues associated with shared use of energy utility advanced metering communication network. This decision establishes the funding and cost recovery method for pilot costs and the evaluation requirements.

SAFETY CONSIDERATIONS:

® The pilots will use existing infrastructure, therefore no safety considerations are presented.

ESTIMATED COST:

® \$1 million from Energy Efficiency Emerging Technology Program funds already approved.

(Comr Sandoval - Judge Cooke)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12 **Extension of the Interim Policy Adopted in Decision (D.)**
[14875] **11-07-029 and D.13-06-014 Regarding Electric Rules 15 and**
 16

R13-11-007

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies.

PROPOSED OUTCOME:

® Extends the interim policy of treating residential electric vehicle charging costs that exceed the utilities' Electric Rules 15 and 16 allowances as common facility costs. This interim policy and the filing of annual load research reports are extended by an additional three years.

SAFETY CONSIDERATIONS:

® None as a result of this extension.

ESTIMATED COST:

® The extension of this interim policy will have a de minimis impact on the utilities' electric residential customers' bills as a result of treating these exceedances as common facility costs.

(Comr Peterman - Judge Wong)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

13
[14877] **Approves California Advanced Services Fund Public
Housing Infrastructure Projects and Delegates to Staff the
Authority to Approve Applications for Wired Buildings**

Res T-17515

PROPOSED OUTCOME:

® Approves funding for the public housing infrastructure grant applications of San Bernardino for its Lynwood and North E Street projects, Community Housing Works for its Northwest Manors II projects, and from Eden Housing, Inc. for its Hayward Senior, Warner Creek, Jasmine Square, Monticelli, Rancho Park, Royal Court, Wheeler Manor 650 5th Street Wheeler Manor 651 6th Street projects from the California Advanced Services Fund Broadband Public Housing Account Infrastructure Grant Program in the amount of \$239,793. All 12 projects were challenged by two Internet Service Providers based on services already being available within the building. This Resolution denies these challenges and modifies the Expedited Review Criteria in Decision 14-12-039, Appendix B, delegating to Communication Division staff the authority to approve applications through expedited review for properties that are wired.

SAFETY CONSIDERATIONS:

® The deployment of affordable broadband in public housing will improve access to government and e-health services, which improves safety.

ESTIMATED COST:

® \$239,793.

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Decision Establishing the California Grade Separation Fund**
[14881] **Priority List for Fiscal Year 2016–2017**

I15-06-008

Order Instituting Investigation for the Purpose of Establishing a List for the Fiscal Years 2016-2017 and 2017-2018 of Existing Crossing At Grade of City Streets, County Roads or State Highways in Need of Separation, or Existing Separations in Need of Alterations or Reconstruction in Accordance with Section 2452 of the Streets and Highways Code.

PROPOSED OUTCOME:

® Establishes the California Grade Separation Fund Priority List for Fiscal Year 2016 – 2017.

SAFETY CONSIDERATIONS:

® Provides funding for At-Grade Crossing Improvements to Improve Public Safety.

ESTIMATED COST:

® \$15 million to be distributed by the California Transportation Commission and California Department of Transportation.

(Comr Florio - Judge Burcham)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15 **Application of iBasis Retail, Inc., for a Certificate of Public
[14883] Convenience and Necessity**

A16-02-003

Application of iBasis Retail, Inc. for authorization to obtain a Certificate of Public Convenience and Necessity as a Telephone Corporation pursuant to the provisions of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- ® Grants iBasis Retail, Inc., a Certificate of Public Convenience and Necessity to provide resold interexchange service in California.
- ® Requires iBasis Retail, Inc. to pay \$1,063.02 in user fees.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® iBasis Retail, Inc. must adhere to all Commission decisions, rules, General Orders, and Public Utility Codes including § 451 regarding safety of operations.

ESTIMATED COST:

- ® There are no costs associated with this decision for ratepayers. iBasis Retail, Inc. will pay \$1,063.02 in user fees.

(Comr Peterman - Judge Cooke)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16
[14894] **Application for Approval to Transfer Control of Wild Goose
Gas Storage from Carlyle/Riverstone Energy Partners III to
Brookfield Infrastructure Fund II and Related Matters**

A14-09-001, A15-08-005 - Related matters.

Joint Application of Lodi Gas Storage, L.L.C., Buckeye Gas Storage LLC, Buckeye Partners, L.P., BIF II CalGas (Delaware) LLC and Brookfield Infrastructure Fund II for Expedited Ex Parte Authorization to Transfer Control of Lodi Gas Storage, L.L.C. to BIF II CalGas (Delaware) LLC Pursuant to Public Utilities Code Section 854(a). Consolidated application includes Wild Goose Storage, LLC, Carlyle/Riverstone Energy Partners III, L.P., and Brookfield Infrastructure Fund II GP, LLC.

PROPOSED OUTCOME:

® Grants, subject to specified terms and conditions, the application of Wild Goose Gas Storage, LLC, Carlyle/Riverstone Energy Partners III, L.P., and Brookfield Infrastructure Fund II GP, LLC under Pub. Util. Code § 854(a) to transfer control over Wild Goose Gas Storage to Brookfield Infrastructure Fund II GP, LLC.

® Grants in part and denies in part, subject to specified terms and conditions, the petition to modify Decision 14-12-013 submitted by Brookfield Infrastructure Fund II, Brookfield Infrastructure Fund II CalGas, and Lodi Gas Storage L.L.C. to modify the restriction on communication of sensitive market information between Lodi Gas Storage L.L.C. and Wild Goose Gas Storage.

® Closes the proceedings.

SAFETY CONSIDERATIONS:

® Wild Goose Gas Storage and Lodi Gas Storage L.L.C. must continue to provide safe and reliable service pursuant to Pub. Util. Code § 451 after the transaction is completed.

ESTIMATED COST:

® There are no costs to ratepayers associated with the implementation of this decision.

(Comr Peterman - Judge Haga)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17
[14913] **Construct a new public at-grade pedestrian-rail crossing
over North Coast Railroad Authority track in the City of
Eureka, Humboldt County**

A15-12-023

Application of the City of Eureka to construct new temporary crossing improvements North of Y Street in the City of Eureka.

PROPOSED OUTCOME:

- ® Grants the City of Eureka authority to construct a new public at-grade pedestrian-rail crossing over North Coast Railroad Authority track in the City of Eureka, Humboldt County.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The proposed at-grade pedestrian-rail crossing will provide improved public access from the Hiksari' Trail to the Old Town region of Eureka.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161917231>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18
[14914] **Construct a New Public at-Grade Pedestrian-Rail Crossing
Over North Coast Railroad Authority Tracks in the City of
Eureka, Humboldt County**

A15-12-022

Application of the City of Eureka to construct new temporary crossing improvements at Howell Street near Truesdale Street in the City of Eureka.

PROPOSED OUTCOME:

- ® Grants the City of Eureka authority to construct a new public at-grade pedestrian-rail crossing over North Coast Railroad Authority tracks in the City of Eureka, Humboldt County.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The proposed at-grade pedestrian-rail crossing will provide improved public access from the Hiksari' Trail to the Old Town region of Eureka.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161895202>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19
[14920] **Grants Southern California Edison Company's Request for
Approval of a Renewables Portfolio Standard Eligible Power
Purchase Agreement with Sun Streams, LLC**

Res E-4775, Advice Letter (AL) 3333-E filed December 23, 2015 and AL 3333-E-A filed April 8, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for a renewable energy power purchase agreement (PPA) between Southern California Edison Company (SCE) and Sun Streams, LLC (Sun Streams). The Sun Streams PPA is approved without modification.

SAFETY CONSIDERATIONS:

® Based on the information before us, the Sun Streams PPA does not appear to result in any adverse safety impacts on the facilities or operations of SCE.

ESTIMATED COST:

® Actual costs of the Sun Streams PPA are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162075036>

Consent Agenda - Orders and Resolutions (continued)

20 **Appeal No. K.16-03-005 of Yabsra Transportation LLC from**
[14921] **Citation FC-772 Issued on December 29, 2015 by the Safety**
 and Enforcement Division

Res ALJ-341

PROPOSED OUTCOME:

- ® Dismisses the appeal upon unopposed written request.
- ® Closes K.16-03-005.

SAFETY CONSIDERATIONS:

- ® Improves safety for passengers by ensuring compliance with the regulatory requirements of the Passenger Charter-Party Carriers Act.

ESTIMATED COST:

- ® Appellant shall pay the State General Fund for the full amount of the citation, \$3,000.00, in monthly installments.

(Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161870057>

Consent Agenda - Orders and Resolutions (continued)

21 **Pacific Gas and Electric Company Requests Commission**
[14925] **Approval of an Amendment to its Power Purchase**
 Agreement with Sierra Pacific Industries

Res E-4786, Advice Letter 4818-E filed on April 1, 2016 - Related matters.

PROPOSED OUTCOME:

® This Resolution approves a wood tolling Letter Agreement between Pacific Gas and Electric Company and Sierra Pacific Industries.

SAFETY CONSIDERATIONS:

® The Power Purchase Agreement between Pacific Gas and Electric Company and Sierra Pacific Industries has terms which require Sierra Pacific Industries to comply with all relevant safety and permitting requirements.

ESTIMATED COST:

® Actual costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162114186>

Consent Agenda - Orders and Resolutions (continued)

22 **Approves Offer of Settlement to Gulsen Maloney, Claimant**
[14928] **from Pacific Bell Telephone Company, Defendant.**

(ECP) C16-01-005

Gulsen Maloney vs. Pacific Bell Telephone Company, dba AT&V California.

PROPOSED OUTCOME:

- ® The decision approves settlement offer of a \$150 courtesy credit to Complainant's account to resolve the complaint.
- ® Defendant restored Complainant's landline service and original telephone number. Complainant has not selected Defendant as her local toll carrier but is free to do so at any time.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This billing dispute raised no safety considerations.

ESTIMATED COST:

- ® Defendant credited Complainant's account in the amount of \$150.00.

(Comr Randolph - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161895405>

Consent Agenda - Orders and Resolutions (continued)

23 **Bridge Funding for California Alternate Rates for Energy and**
[14929] **Energy Savings Assistance Programs**

A14-11-007, A.14-11-009, A14-11-010, A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

® Approves Bridge Funding from July 1, 2016 to December 31, 2016 for the large investor-owned utilities' Energy Savings Assistance Program and California Alternate Rates for Energy Program.

SAFETY CONSIDERATIONS:

® Keeps in place program which provides rate discount and energy efficiency measures to low income customers.

ESTIMATED COST:

® \$836,560,687.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161951995>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24 **Application of thinQ for Certificate of Public Convenience**
[14934] **and Necessity for Telecommunications Services**

A16-02-004

In the Matter of the Application of thinQ, Inc., dba thinQ Communications, Inc., for a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Competitive Local Exchange, Switched Access, and Interexchange Telecommunications Services within California.

PROPOSED OUTCOME:

® Grants thinQ Certificate of Public Convenience and Necessity for resold and limited facilities based competitive local exchange telecommunication services, switched access and interexchange services in California.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® thinQ must comply with all Commission decisions, rules, general orders, and statutes pertaining to safety including Public Utilities Code section 451.

ESTIMATED COST:

® There are no costs associated with the outcome of this proceeding.

(Comr Randolph - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161858397>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **Adopting Settlement and Granting a Certificate of Public
[14936] Convenience and Necessity**

A14-05-002

Application of Silicon Business System for a Certificate of Public Convenience and Necessity to operate as a Provider of Limited Facilities-Based and Resold Telecommunication services in the State of California.

PROPOSED OUTCOME:

- ® Adopts settlement agreement entered into between Silicon Business System and Commission's Safety and Enforcement Division.
- ® Grants Silicon Business System a Certificate of Public Convenience and Necessity.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Will ensure Applicant provides telecommunications service in a safe, reliable manner.

ESTIMATED COST:

- ® \$20,000 penalty and \$250 user fees and interest to be paid by Applicant to the State of California General Fund.

(Comr Peterman - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=159703665>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **Approving Settlement Agreement for Daily Balancing**
[14946] **Proposal**

A15-06-020

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Curtailment Procedures.

PROPOSED OUTCOME:

® Adopts Settlement Agreement resolving all issues relating to the daily balancing proposal of March 1, 2016, by Southern California Gas Company and San Diego Gas & Electric Company and related proposals from other parties.

SAFETY CONSIDERATIONS:

® Settlement provides for daily balancing tariff modifications to address reliability concerns raised as a result of Aliso Canyon storage limitations.

ESTIMATED COST:

® No specific costs quantified.

(Comr Florio - Judge Bushey)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**27 (Rev.) Compensation to Women's Energy Matter**
[14815]

I12-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include two applications of Southern California Edison Company and two applications of San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Women's Energy Matters (WEM) \$241,878.93 for substantial contribution to Decision (D.) 14-11-040. D.14-11-040 approved the settlement between Southern California Edison and San Diego Gas & Electric Company and four other settling parties which provided the resolution of rate recovery issues related to the premature shutdown of San Onofre Nuclear Generating Station, following a steam generator tube leak on January 31, 2012. WEM requested \$247,566.40.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$241,878.93, plus interest, to be paid by the ratepayers of Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Sandoval - Judge ALJ Division)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3378, Item 27 5/26/2016 (Staff)

06/03/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Denies Compensation to Alliance for Nuclear Responsibility

[14862]

I12-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include two applications of Southern California Edison Company and two applications of San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Denies compensation to Alliance for Nuclear Responsibility (A4NR). A4NR did not timely file the claim for intervenor compensation. Claim is rejected without prejudice.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with this decision.

ESTIMATED COST:

® There are no costs associated with the implementation of this decision.

(Comr Sandoval - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161478439>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Compensation to Natural Resources Defense Council**
[14917]

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council (NRDC) \$23,412.40 for substantial contribution to Decision 16 01-044. Decision 16-01-044 adopted a new net energy metering tariff for eligible customer generators. NRDC requested \$27,256.25.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$23,412.40, plus interest, to be paid by the ratepayer of Pacific Gas and Electric Company, San Diego Gas and Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161683133>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Compensation to The Utility Reform Network**
[14922]

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$200,997.35 for substantial contribution to Decision (D.) 16-01-044. D.16-01-044 adopted a new net energy metering tariff for eligible customer generators. TURN requested \$200,773.10.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$200,997.35, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161602327>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31 **Compensation to Environmental Defense Fund**
[14932]

R13-11-007, A14-04-014 - Related matters.

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies. Consolidate application includes San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Environmental Defense Fund \$142,592.50 for substantial contribution to Decision 16-01-045. Decision 16 01-045 offered San Diego Gas & Electric Company (SDG&Ö) and settling parties the option to accept a modified Alternative Vehicle Grid Integration Program that reduced the size and cost of the proposed deployment, so as to authorize the installation of 3,500 charging stations at 350 sites over the course of three years, at a cost of \$45 million. Environmental Defense Fund requested \$143,614.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$142,592.50, plus interest, to be paid by ratepayers of SDG&Ö.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161827535>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Compensation to Vote Solar**
[14938]

R13-11-007, A14-04-014 - Related matters.

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies.
Consolidated application includes San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Vote Solar \$32,245.00 for substantial contribution to Decision (D.) 16-01-045.

D.16-01-045 offered San Diego Gas & Electric Company (SDG&E) and settling parties the option to accept a modified Alternative Vehicle-Grid Integration program that reduced the size and cost of the proposed deployment, so as to authorize the installation of 3,500 charging stations at 350 sites over the course of three years, at a cost of \$45 million. Vote Solar requested \$32,150.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$32,245.00, plus interest, to be paid by ratepayers of SDG&E.

(Comr Peterman - Judge Wong)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33 **Compensation to The Utility Reform Network**
[14939]

R15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$37,575.84 for substantial contribution to Decision 16-01-032. Decision 16-01-032 addresses energy storage policy and program issues that must be resolved prior to commencement of the investor-owned utilities' 2016 energy storage procurement solicitations. The Utility Reform Network requested \$37,575.84.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$37,575.84, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Peterman - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161921834>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Compensation to Utility Consumers' Action Network**
[14940]

R13-11-007, A14-04-014 - Related matters.

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies. Consolidated application includes San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network (UCAN) \$210,769.49 for substantial contribution to Decision (D.) 16-01-045. D.16-01-045 offered San Diego Gas & Electric Company (SDG&E) and settling parties the option to accept a modified Alternative Vehicle Grid Integration program that reduced the size and cost of the proposed deployment, so as to authorize the installation of 3,500 charging stations at 350 sites over the course of three years, at a cost of \$45 million. UCAN requested \$205,202.04

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$210,769.49, plus interest, to be paid by ratepayers of SDG&E.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161820819>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

35 **Granting Joint Motions to Approve Proposed Revisions to**
 [14667] **Electric Tariff Rule 21**

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Adopts revisions to Electric Tariff Rule 21 for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Require Interconnection Unit Cost Guide, Enhance Pre-Application Report, and Publish Storage Interconnection Process Guidebook.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The electric utilities remain responsible for the safe operation of their systems.

ESTIMATED COST:

® The costs associated with the outcome of this proceeding are unknown.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162548603>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3374, Item 21 3/17/2016 (Sandoval);

Agenda 3375, Item 34 4/7/2016 (Staff);

Agenda 3376, Item 34 4/21/2016 (Sandoval);

Agenda 3378, Item 35 5/26/2016 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

35a COMMISSIONER SANDOVAL'S ALTERNATE TO ITEM 14667
[14885]

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Adopts a 25% cost envelope cost certainty framework on a five-year pilot basis. The decision orders enhancements to data collection and reporting, robust monitoring of interconnection process modernization, and the creation of a memorandum account to record costs that fall outside of the 25% cost envelope subject to reasonableness review.

® Grants collaborative motions to create a Unit Cost Guide, an Enhanced Pre-Application Report, revisions to the tariff for behind-the-meter, non-exporting storage, sets forth compliance filing deadlines for smart inverter functionality, and orders continued improvements to the interconnection process.

SAFETY CONSIDERATIONS:

® The electric utilities remain responsible for the safe operation of their systems.

ESTIMATED COST:

® For costs exceeding the 25% cost envelope framework, the decision orders the creation of memorandum accounts to track expenses subject to reasonableness review.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161671322>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3378, Item 35a 5/26/2016 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

36
[14781] **Denial of Application for Southern California Gas Company
and San Diego Gas & Electric Company for Approval of
Rates for Proposed North-South Natural Gas Pipeline Project**

A13-12-013

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Recover North-South Project Revenue Requirement in Customer Rates and for Approval of Related Cost Allocation and Rate Design Proposals.

PROPOSED OUTCOME:

- ® Rejects Joint Application of Southern California Gas Company and San Diego Gas & Electric Company to recover in rates the cost of a new natural gas pipeline between Adelanto and the Moreno Pressure Limiting Station for failure to demonstrate need.
- ® Finds that proposals to rely on operational reforms, modified contracts, and tariffs can enhance system reliability.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Rejects proposed route of high pressure gas pipeline which passes through congested areas.

ESTIMATED COST:

- ® The rejected North-South Pipeline Project would have cost ratepayers an estimated \$621 million.

(Comr Florio - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161925362>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3377, Item 44 5/12/2016 (Picker);

Agenda 3378, Item 37 5/26/2016 (Sandoval)

Regular Agenda - Energy Orders (continued)

37 (Rev.) **Pacific Gas and Electric Company's 2015-2017 Revenue**
 [14878] **Requirements for Gas Transmission and Storage Services**

A13-12-012, I14-06-016 - Related matters.

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015 - 2017.

PROPOSED OUTCOME:

- ® Adopts revenue requirement for 2015 of \$944.984 million (an increase of 32.1% over 2014 rates) for Pacific Gas and Electric Company (PG&E) to provide gas transmission and storage services.
- ® Denies PG&E's request to create a two-way balancing account to track costs associated with its Transmission Integrity Management Program.
- ® Denies PG&E's proposal to equalize the backbone rates for the Baja and Redwood paths.
- ® Denies Dynegy Inc.'s and Northern California Generation Coalition's proposal for a single Electric Generator rate.
- ® Denies PG&E's and Commercial Energy's proposals to change the pipeline capacity allocation methodology.
- ® Denies Core Transport Agent Consortium's (CTAC) and Commercial Energy's proposals that PG&E no longer procure intrastate capacity on behalf of the Core Transport Agents (CTAs).
- ® Adopts CTAC's and Commercial Energy's proposals that PG&E no longer procure storage services on behalf of the CTAs and sets a 10-year transition period.
- ® Finds that CTAs are not "third parties" with respect to CTA customers and directs PG&E and the CTAs to revise Form 79-845A.
- ® Presents illustrated rates based on the adopted 2015 revenue requirement.
- ® Proposes allocation of \$850 million disallowance adopted in D.15-04-024, along with resulting revenue and illustrative rates if the proposed allocation is approved by parties.

SAFETY CONSIDERATIONS:

- ® Funding adopted in this decision will allow PG&E to operate its gas transmission and storage system reliably and safely.

ESTIMATED COST:

- ® \$944.984 million to be recovered from PG&E ratepayers in 2015, less the revenue requirement associated with the \$850 million disallowance.

(Comr Peterman - Judge Duda)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161671621>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

06/08/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

37a COMMISSIONER PETERMAN'S ALTERNATE TO ITEM 14879
[14879]

~~OFFICE~~ I14-06-016 - Related matters.

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015 - 2017.

PROPOSED OUTCOME:

- ® Adopts revenue requirement for 2015 of \$944.984 million (an increase of 32.1% over 2014 rates) for Pacific Gas and Electric Company (PG&E) to provide gas transmission and storage services.
- ® Denies PG&E's request to create a two-way balancing account to track costs associated with its Transmission Integrity Management Program.
- ® Denies PG&E's proposal to equalize the backbone rates for the Baja and Redwood paths.
- ® Denies Dynegy Inc.'s and Northern California Generation Coalition's proposal for a single Electric Generator rate.
- ® Denies PG&E's and Commercial Energy's proposals to change the pipeline capacity allocation methodology.
- ® Denies Core Transport Agent Consortium's (CTAC) and Commercial Energy's proposals that PG&E no longer procure intrastate capacity on behalf of the Core Transport Agents (CTAs).
- ® Adopts CTAC's and Commercial Energy's proposals that PG&E no longer procure storage services on behalf of the CTAs and sets a 10-year transition period.
- ® Finds that CTAs are not "third parties" with respect to CTA customers and directs PG&E and the CTAs to revise Form 79-845A.
- ® Presents illustrated rates based on the adopted 2015 revenue requirement.
- ® Proposes allocation of \$850 million disallowance adopted in D.15-04-024, along with resulting revenue and illustrative rates if the proposed allocation is approved by parties.
- ® Directs PG&E to report on its gas storage risk management and safety initiatives within 60 days of the effective date of the decision.

SAFETY CONSIDERATIONS:

- ® Funding adopted in this decision will allow PG&E to operate its gas transmission and storage system reliably and safely.
- ® PG&E's report on its gas risk management and safety initiatives will allow the Commission to evaluate any needed measures to ensure PG&E gas storage facilities are operated safely.

ESTIMATED COST:

- ® \$944.984 million to be recovered from PG&E ratepayers in 2015, less the revenue requirement associated with the \$850 million disallowance.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161671524>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders**38 Small Incumbent Local Exchange Carrier's Request to
[14774] Review Intrastate Rates and Charges, and Rate of Return**

A11-12-011

In the Matter of Application of Kerman Telephone Co. d/b/a Sebastian, to Review Intrastate Rates and Charges and Rate of Return for Telephone Service Furnished within the State of California, and to Modify Selected Rates

PROPOSED OUTCOME:

- ® Authorizes (a) an intrastate revenue requirement for Kerman Telephone Co. of \$6,826,853; (b) a rate of return of 8.97%; and (c) California High Cost Fund-A support of \$1.8million.
- ® Adopts Kerman Telephone Co.'s basic residential rates of \$30 monthly, and basic business service rates of \$36.30 monthly (both rates inclusive of Extended Area Service Charges and Access Recovery charges).
- ® Adopts affiliate transaction requirements proposed by the Office of Ratepayer Advocates.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® The revenue requirement, rate of return, and High Cost Fund-A support adopted by this decision will allow Kerman to continue to provide safe and reliable service as required by Pub. Util. Code Section 451.

ESTIMATED COST:

- ® Total revenue requirement of \$6,826,853. Basic residential rates of \$30 monthly, and basic business rates of \$36.30 monthly. California High Cost Fund-A support of \$1.8 million.

(Comr Florio - Judge Mason)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3377, Item 45 5/12/2016 (Staff);

Agenda 3378, Item 40 5/26/2016 (Staff)

Regular Agenda - Orders Extending Statutory Deadline

39 **Order Extending Statutory Deadline** [14937]

C15-07-004

Ryan and Amanda Atkinson vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Extends the statutory deadline to September 30, 2016, to allow Parties sufficient time to finalize settlement.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with extending the statutory

ESTIMATED COST:

® There are no costs affected by granting the extension.

(Comr Peterman - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162047165>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

40 **Order Extending Statutory Deadline**
[14943]

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until August 8, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162190217>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters**41 Assembly Bills**
[14794]

- ® a. AB 33 (Quirk) Large scale energy storage
- ® b. AB 510 (Rodriguez) 911 surcharge
- ® c. AB 828 (Low) Transportation Network Companies: commercial registration
- ® d. AB 853 (Hernandez, R.) Outsourcing
- ® e. AB 1110 (Ting) Greenhouse gas electricity reporting
- ® f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
- ® g. AB 1180 (Garcia, C.) Payment option pilots
- ® h. AB 1289 (Cooper) Transportation Network Companies: penalties
- ® i. AB 1330 (Bloom) Demand response standard
- ® j. AB 1360 (Ting) Transportation Network Companies: fares
- ® k. AB 1453 (Rendon) Underground vault safety
- ® l. AB 1530 (Levine) Distributed generation
- ® m. AB 1549 (Wood) Fiber routes
- ® n. AB 1564 (Williams) 911 routing
- ® o. AB 1574 (Chiu) Bus tracking
- ® p. AB 1662 (Chau) Unmanned aircraft systems: accident reporting
- ® q. AB 1641 (Allen) Shuttle red curb loading
- ® r. AB 1657 (O'Donnell) Port and terminal air pollution programs
- ® s. AB 1677 (Ting) Bus inspections
- ® t. AB 1683 (Eggman) Alternative energy financing
- ® u. AB 1698 (Hadley) GREEN greenhouse gas funding
- ® v. AB 1758 (Stone) Broadband: California Advanced Services Fund
- ® w. AB 1773 (Obernolte) Local government self-generation
- ® x. AB 1780 (Medina) Sustainable trade corridors
- ® y. AB 1800 (Hadley) Annual posting of outage compensation
- ® z. AB 1902 (Wilk) Aliso Canyon civil actions

Agenda 3376, Item 41 4/21/2016 (Staff);

Agenda 3377, Item 48 5/12/2016 (Staff);

Agenda 3378, Item 42 5/26/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

42 Assembly Bills (Continued)
[14795]

- ® aa. AB 1903 (Wilk) Aliso Canyon Health Study
- ® ab. AB 1904 (Wilk) Aliso Canyon: mercaptan
- ® ac. AB 1905 (Wilk) Aliso Canyon injections
- ® ad. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
- ® ae. AB 1937 (Gomez) Electricity: procurement
- ® af. AB 2100 (Calderon) Permitting
- ® ag. AB 2120 (Weber) School intervenor compensation
- ® ah. AB 2130 (Quirk) California Advanced Services Fund
- ® ai. AB 2138 (Low) Tour guide enforcement
- ® aj. AB 2141 (Ting) Energy efficiency low-income refrigeration program
- ® ak. AB 2206 (Williams) Biomethane interconnection study
- ® al. AB 2223 (Gray) Greenhouse gas reduction: digesters
- ® am. AB 2271 (Quirk) Electricity research and development
- ® an. AB 2313 (Williams) Renewable gas: incentives
- ® ao. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
- ® ap. AB 2381 (Hernandez, R.) Electricity outage bill credits
- ® aq. AB 2395 (Low) Carriers of last resort
- ® ar. AB 2454 (Williams) Energy procurement plans
- ® as. AB 2460 (Irwin) Solar thermal
- ® at. AB 2603 (Nazarian) Transportation intervenor compensation
- ® au. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
- ® av. AB 2699 (Gonzalez) Solar disclosures
- ® aw. AB 2700 (Salas) Procurement plans
- ® ax. AB 2713 (Chiu) Energy storage permitting
- ® ay. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
- ® az. AB 2746 (Oberholte) Electronic contract submissions

Agenda 3376, Item 42 4/21/2016 (Staff);

Agenda 3377, Item 49 5/12/2016 (Staff);

Agenda 3378, Item 43 5/26/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

43 **Assembly Bills (Continued)**
[14796]

- ® aaa. AB 2748 (Gatto) Aliso Canyon property damage claims
- ® aab. AB 2763 (Gatto) TNCs: personal vehicles
- ® aac. AB 2773 (Quirk) Biomethane
- ® aad. AB 2795 (Lopez) Unlisted numbers
- ® aae. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
- ® aaf. AB 2868 (Gatto) Energy storage
- ® aag. AB 2874 (Gaines) Groundwater basins: notification
- ® aah. AB 2902 (Utilities & Commerce) Public Utilities Commission: state offices
- ® aai. AB 2903 (Utilities & Commerce) Energy crisis: financing authority
- ® aa. ACA 11 (Gatto) California Public Utilities Commission

Agenda 3376, Item 43 4/21/2016 (Staff);
Agenda 3377, Item 50 5/12/2016 (Staff);
Agenda 3378, Item 44 5/26/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

44 **Senate Bills**
[14797]

- ® a. SB 7 (Wolk) Multiunit housing water meter mandate
- ® b. SB 32 (Pavley) After AB 32 planning
- ® c. SB 215 (Leno) Public Utilities Commission
- ® d. SB 247 (Lara) Charter bus safety
- ® e. SB 286 (Hertzberg) Direct access
- ® f. SB 380 (Pavley) Natural gas storage moratorium
- ® g. SB 512 (Hill) Public Utilities Commission
- ® h. SB 661 (Hill) Excavation
- ® i. SB 745 (Hueso) Broadband: California Advanced Services Fund
- ® j. SB 812 (Hill) Bus inspections
- ® k. SB 814 (Hill) Drought water use penalties
- ® l. SB 868 (Jackson) Remote piloted aircraft
- ® m. SB 886 (Pavley) Energy storage
- ® n. SB 887 (Pavley) Natural gas storage
- ® o. SB 888 (Allen) Gas well emergency management
- ® p. SB 919 (Hertzberg) Water treatment tariff
- ® q. SB 968 (Monning) Diablo Canyon
- ® r. SB 1017 (Hill) Confidentiality
- ® s. SB 1028 (Hill) Utility wildfire mitigation plans
- ® t. SB 1035 (Hueso) Public Utilities Commission
- ® u. SB 1043 (Allen) Biogas & biomethane
- ® v. SB 1049 (Hill) Public Utilities Commission accident investigations
- ® w. SB 1153 (Cannella) Biomethane
- ® x. SB 1212 (Hueso) 211 information network
- ® y. SB 1250 (McGuire) Rural 911 outage standard
- ® z. SB 1262 (Pavley) Water supply planning

Agenda 3376, Item 44 4/21/2016 (Staff);

Agenda 3377, Item 51 5/12/2016 (Staff);

Agenda 3378, Item 46 5/26/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)**45 Senate Bills (Continued)**
[14798]

- ® aa. SB 1298 (Hertzberg) Electricity restructuring bond extension
- ® ab. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
- ® ac. SB 1305 (Morrell) Advanced distributed generation technology
- ® ad. SB 1312 (Wieckowski) Board of Pilot Commissioners
- ® ae. SB 1393 (de Leon) Intrastate transmission safety valves
- ® af. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
- ® ag. SB 1414 (Wolk) Energy efficiency permit compliance
- ® ah. SB 1425 (Pavley) Water energy registry
- ® ae. SB 1441 (Leno) Fugitive methane emissions
- ® aj. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
- ® ak. SB 1463 (Moorlach) Electrical line fire mitigation
- ® al. SB 1464 (de Leon) Greenhouse gas emissions
- ® am. SB 1481 (Governance & Finance) Prepaid Mobile Telephony Services Surcharge Collection Act

Agenda 3376, Item 45 4/21/2016 (Staff);

Agenda 3377, Item 52 5/12/2016 (Staff);

Agenda 3378, Item 47 5/26/2016 (Staff)

46 Assembly Bills (Continued)
[14898]

- ® aak. AB 650 (Low) Taxicab regulation
 - ® aal. AB 2570 (Quirk) Books and records
 - ® aam. AB 2777 (Nazarian) TNCs: criminal history and arrest notification
 - ® aan. AB 2790 (Nazarian) Taxicabs licensure study
 - ® aao AB 2867 (Gatto) Cable, satellite, and Internet service provider contracts
- Agenda 3378, Item 45 5/26/2016 (Staff)

47 Senate Bills (Continued)
[14899]

- ® an. SB 1041 (Hueso) Public school electricity rates
 - ® ao. SB 1122 (Cannella) Rural Local Exchange Carriers: rate cases
 - ® ap. SB 1299 (Hertzberg) RPS RECs
 - ® aq. SB 1422 (Glazer) Utilities and other service supplier collection of local taxes
- Agenda 3378, Item 48 5/26/2016 (Staff)

Regular Agenda - Management Reports and Resolutions

48 **Report and Discussion by Safety and Enforcement Division**
[14864] **on Recent Safety Program Activities**

49 **Management Report on Administrative Activities**
[14865]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

50 **Conference with Legal Counsel - Application for Rehearing**
[14867]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

51 **Conference with Legal Counsel - Existing Litigation**
[14846]

Superior Court Case No. S-1500-MS-375

California Public Utilities Commission vs. Golden Hills Sanitation Co., Inc. Superior Court Case No. S-1500-MS-375.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3377, Item 58 5/12/2016;

Agenda 3378, Item 57 5/26/2016

52 **Existing Litigation - Non Federal**
[14947]

Case No. BC567022

Brian Leung v. California Public Utilities Commission, Los Angeles County Superior Court Case No. BC567022

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session